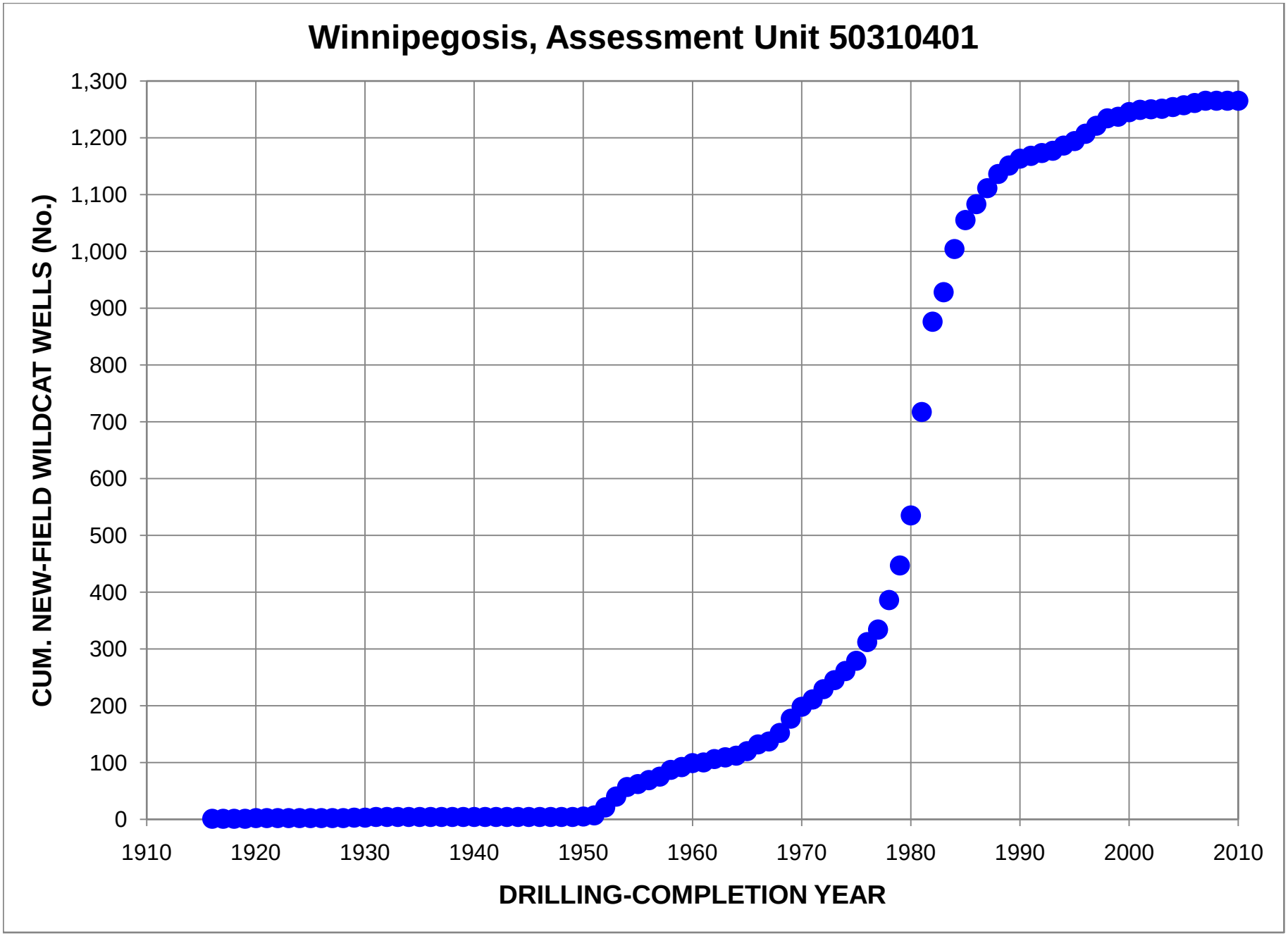
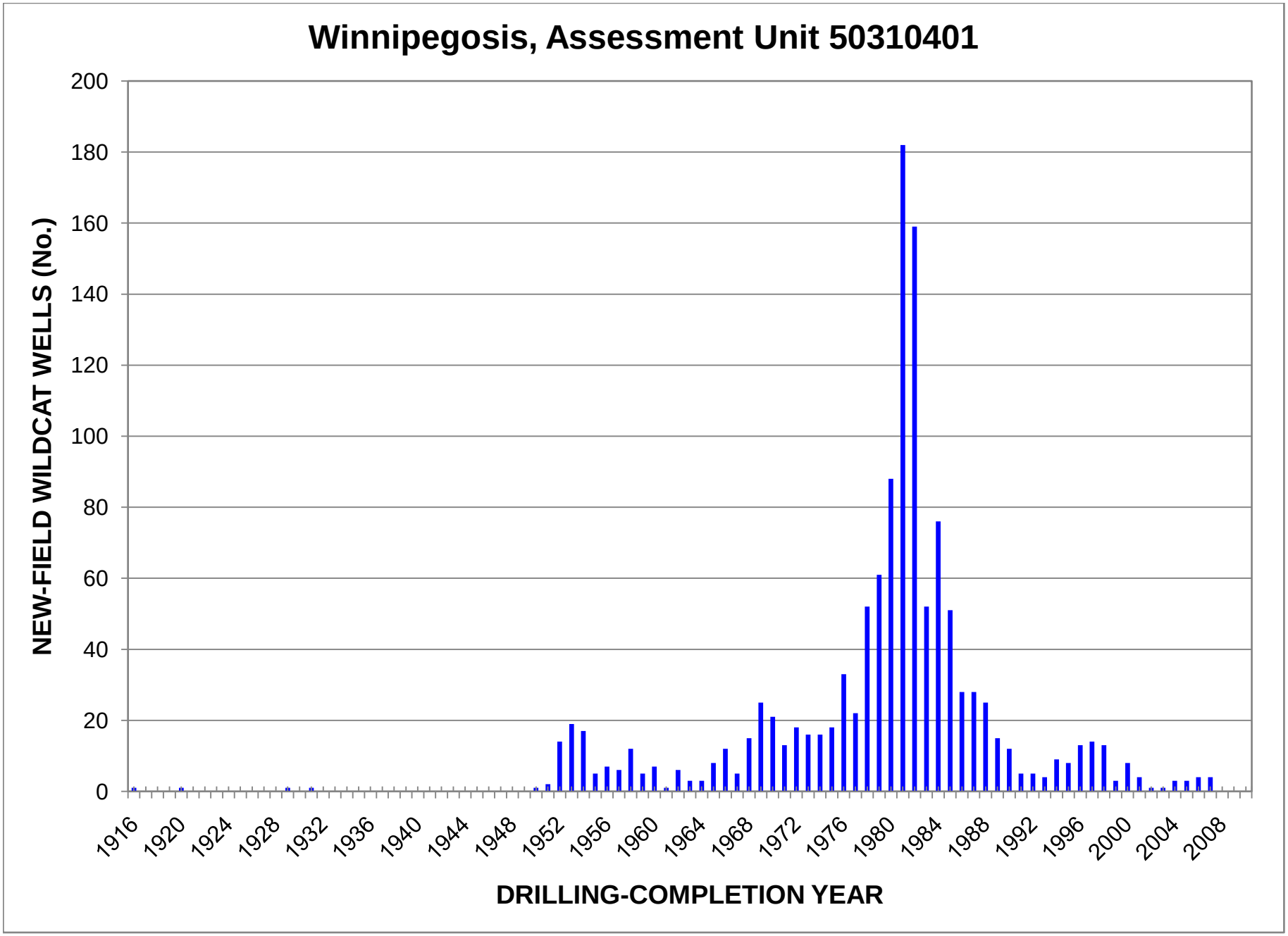
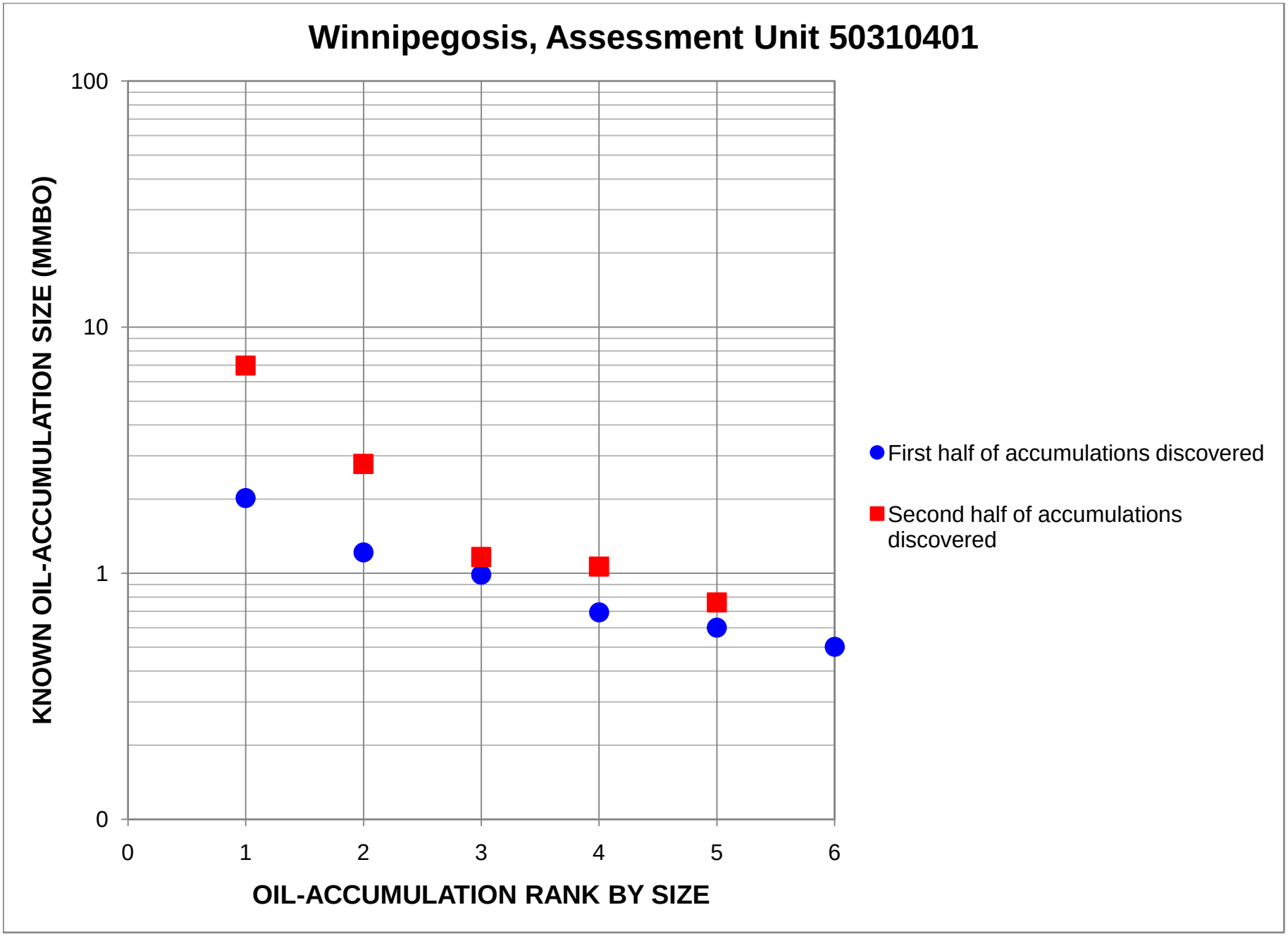
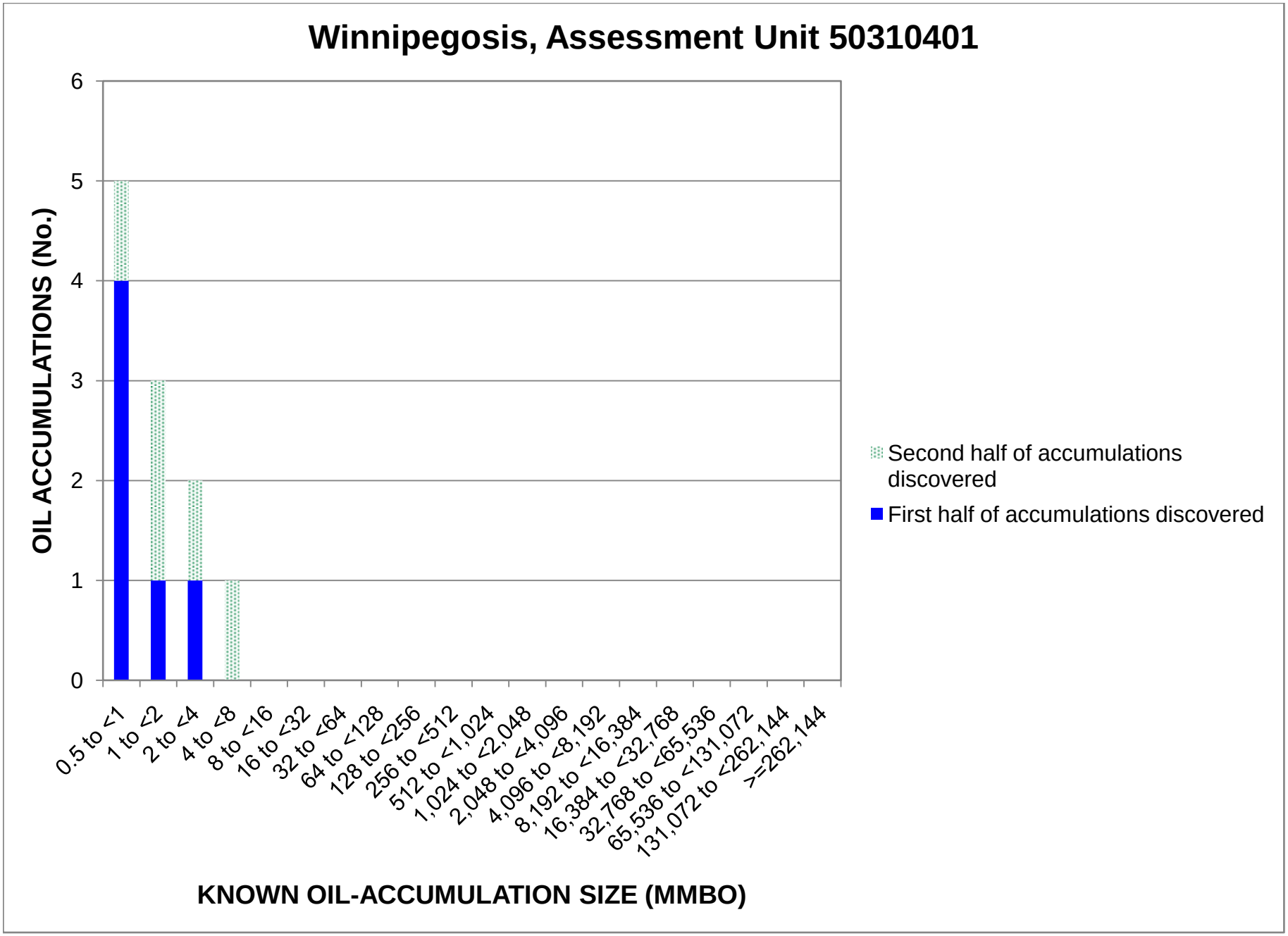
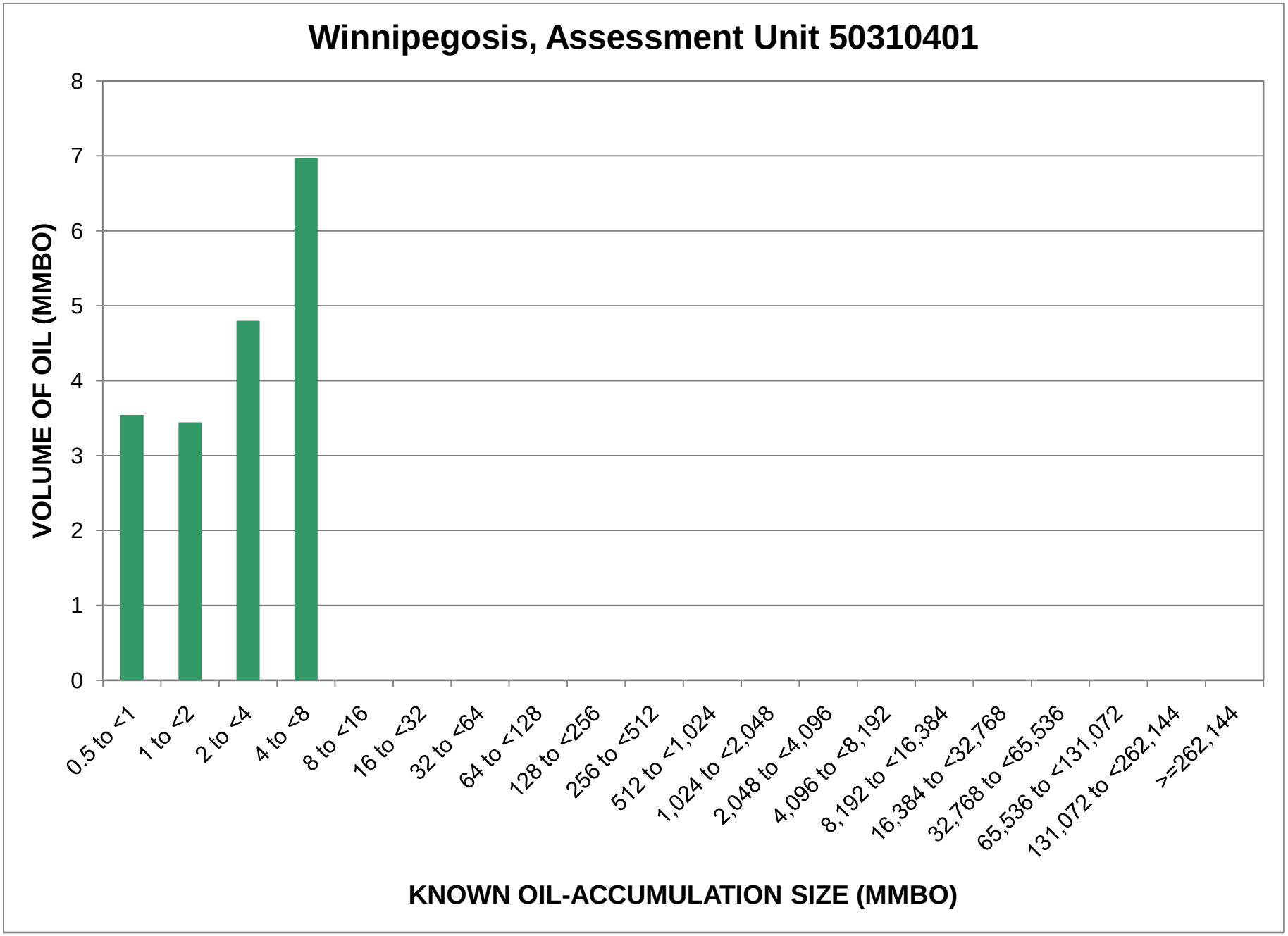
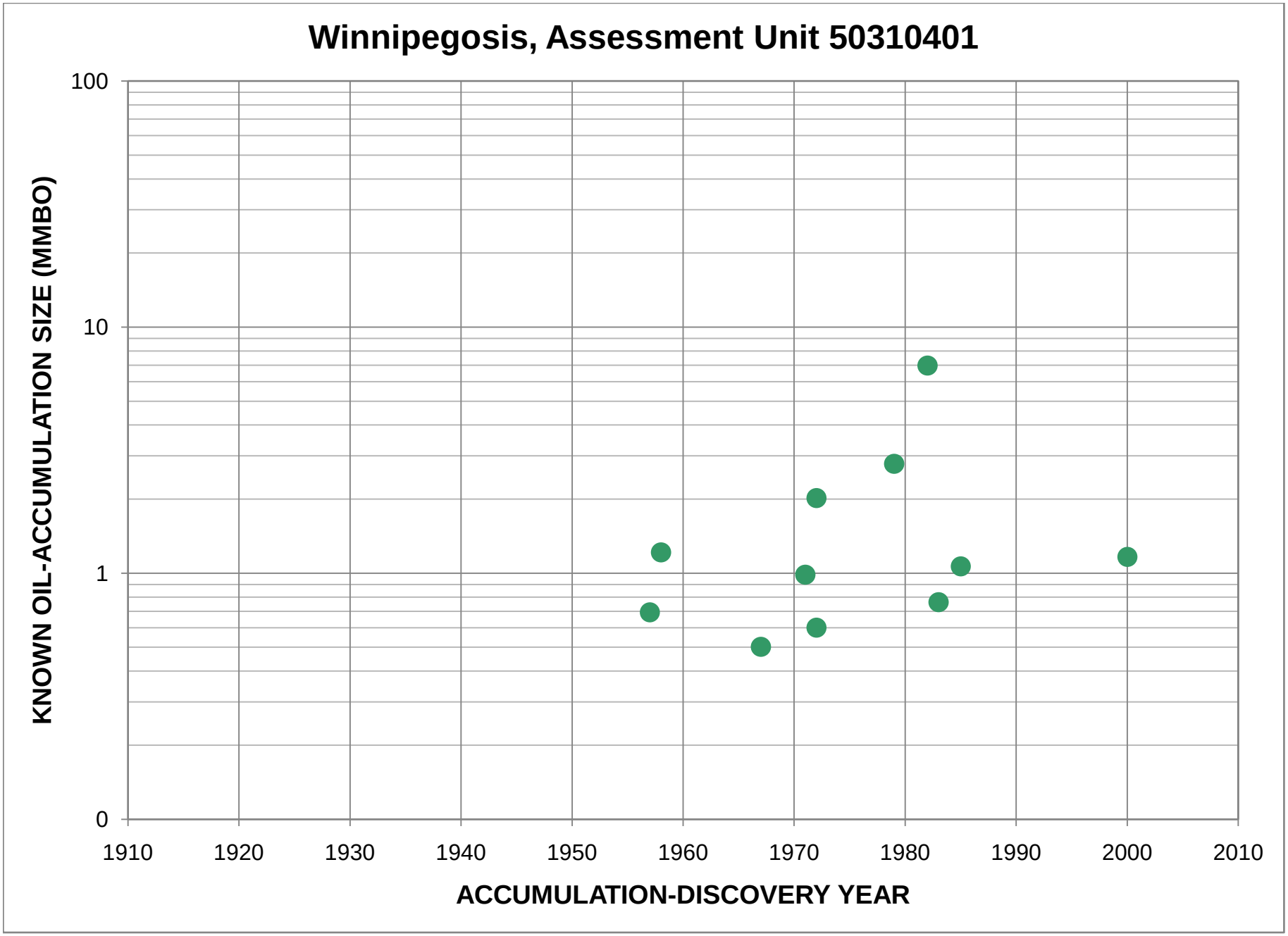

Winnipegosis, Assessment Unit 50310401
CUM. NEW-FIELD WILDCAT WELLS (No.)
1,300
1,200
1,100
1,000
900
800
700
600
500
400
300
200
100
0
1910
1920
1930
1940
1950
1960
1970
1980
1990
2000
2010
DRILLING-COMPLETION YEAR

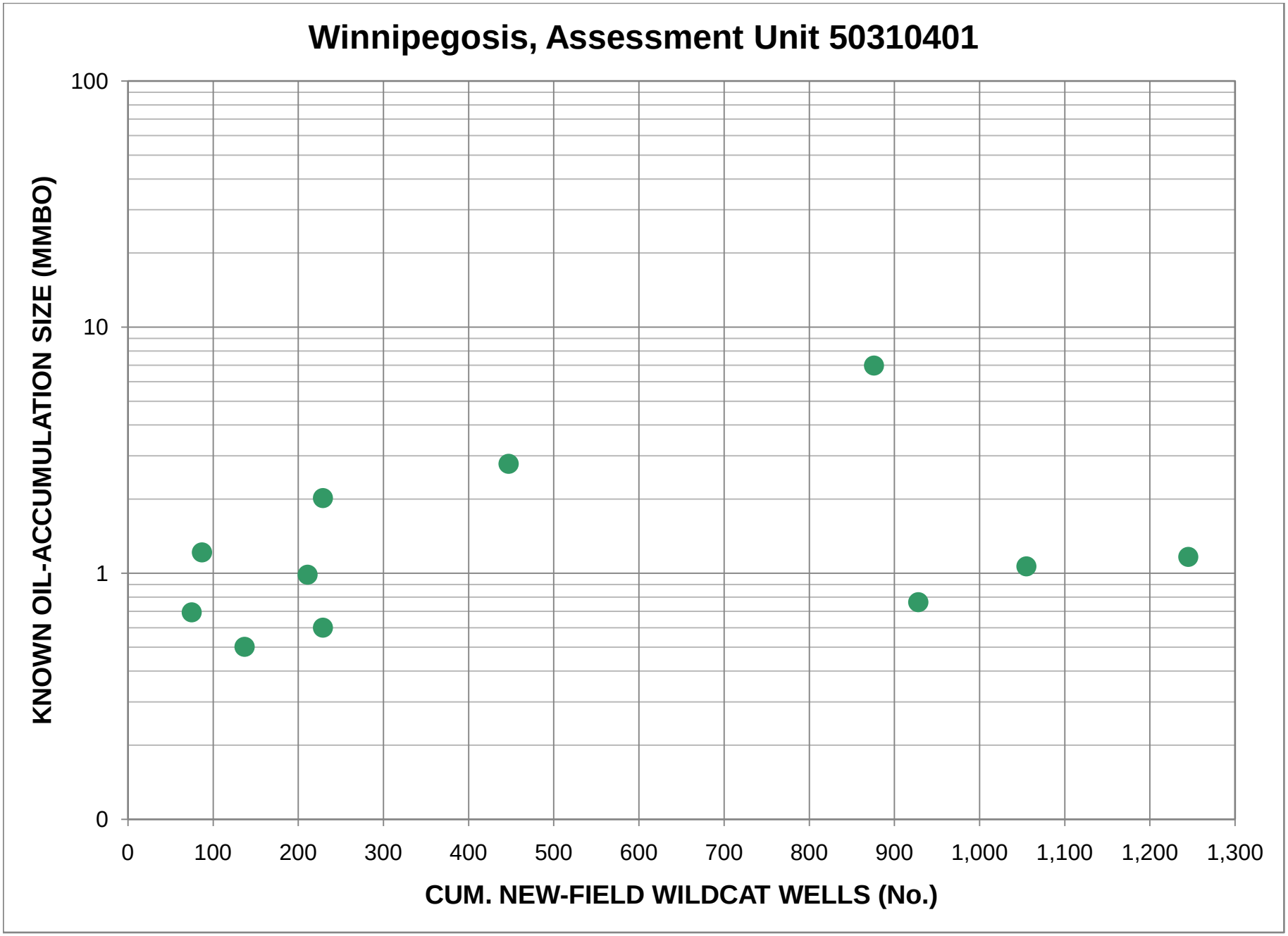

Winnipegosis, Assessment Unit 50310401
NEW-FIELD WILDCAT WELLS (No.)
0
20
40
60
80
100
120
140
160
180
200
1916
1920
1924
1928
1932
1936
1940
1944
1948
1952
1956
1960
1964
1968
1972
1976
1980
1984
1988
1992
1996
2000
2004
2008
DRILLING-COMPLETION YEAR

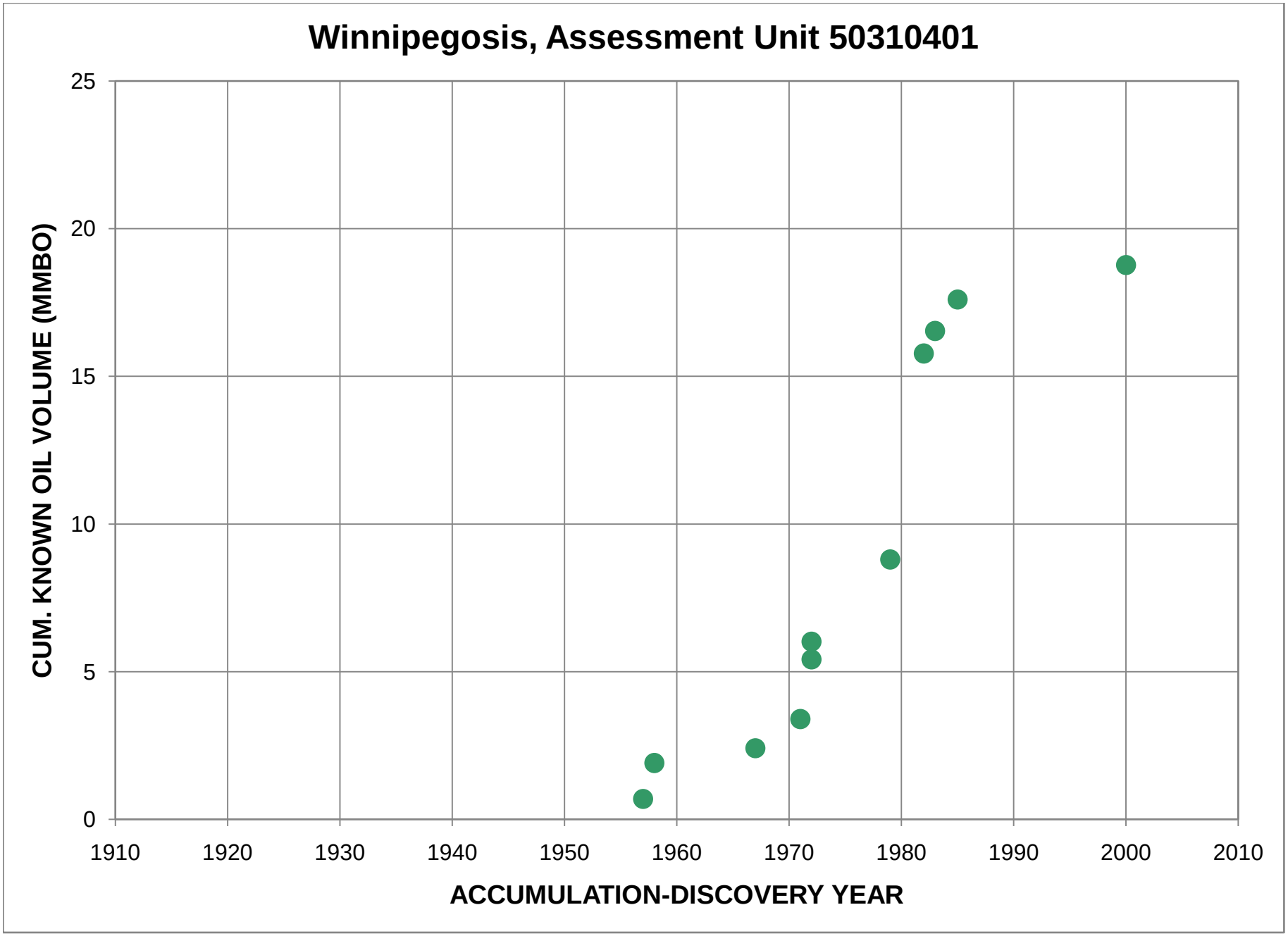

Winnipegosis, Assessment Unit 50310401
KNOWN OIL-ACCUMULATION SIZE (MMBO)
100
10
1
0
0
1
2
3
4
5
6
OIL-ACCUMULATION RANK BY SIZE
First half of accumulations discovered
Second half of accumulations discovered

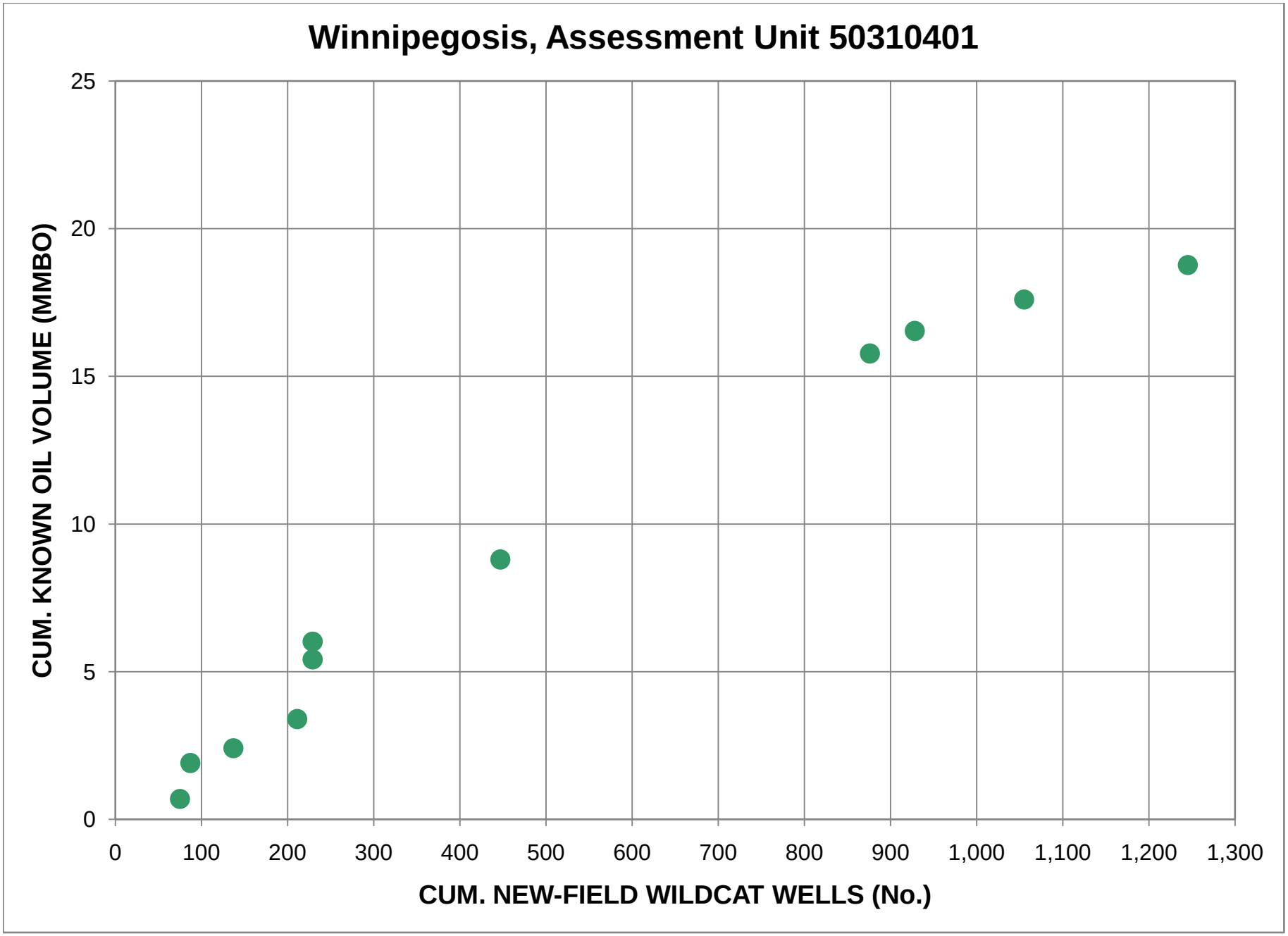

Winnipegosis, Assessment Unit 50310401
OIL ACCUMULATIONS (No.)
0
1
2
3
4
5
6
0.5 to <1
1 to <2
2 to <4
4 to <8
8 to <16
16 to <32
32 to <64
64 to <128
128 to <256
256 to <512
512 to <1,024
1,024 to <2,048
2,048 to <4,096
4,096 to <8,192
8,192 to <16,384
16,384 to <32,768
32,768 to <65,536
65,536 to <131,072
131,072 to <262,144
>=262,144
KNOWN OIL-ACCUMULATION SIZE (MMBO)
Second half of accumulations discovered
First half of accumulations discovered

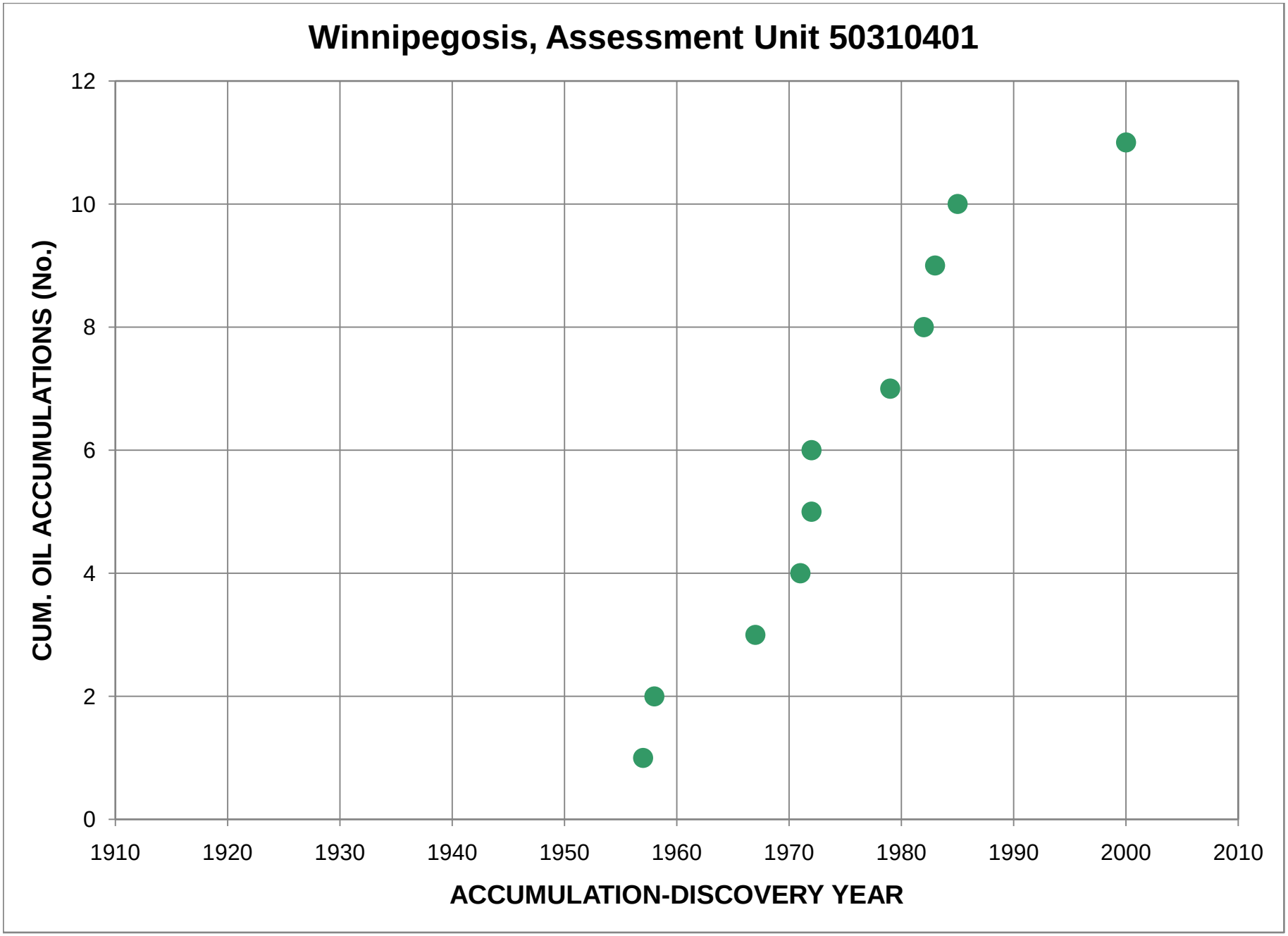

Winnipegosis, Assessment Unit 50310401
VOLUME OF OIL (MMBO)
0
1
2
3
4
5
6
7
8
0.5 to <1
1 to <2
2 to <4
4 to <8
8 to <16
16 to <32
32 to <64
64 to <128
128 to <256
256 to <512
512 to <1,024
1,024 to <2,048
2,048 to <4,096
4,096 to <8,192
8,192 to <16,384
16,384 to <32,768
32,768 to <65,536
65,536 to <131,072
131,072 to <262,144
>=262,144
KNOWN OIL-ACCUMULATION SIZE (MMBO)

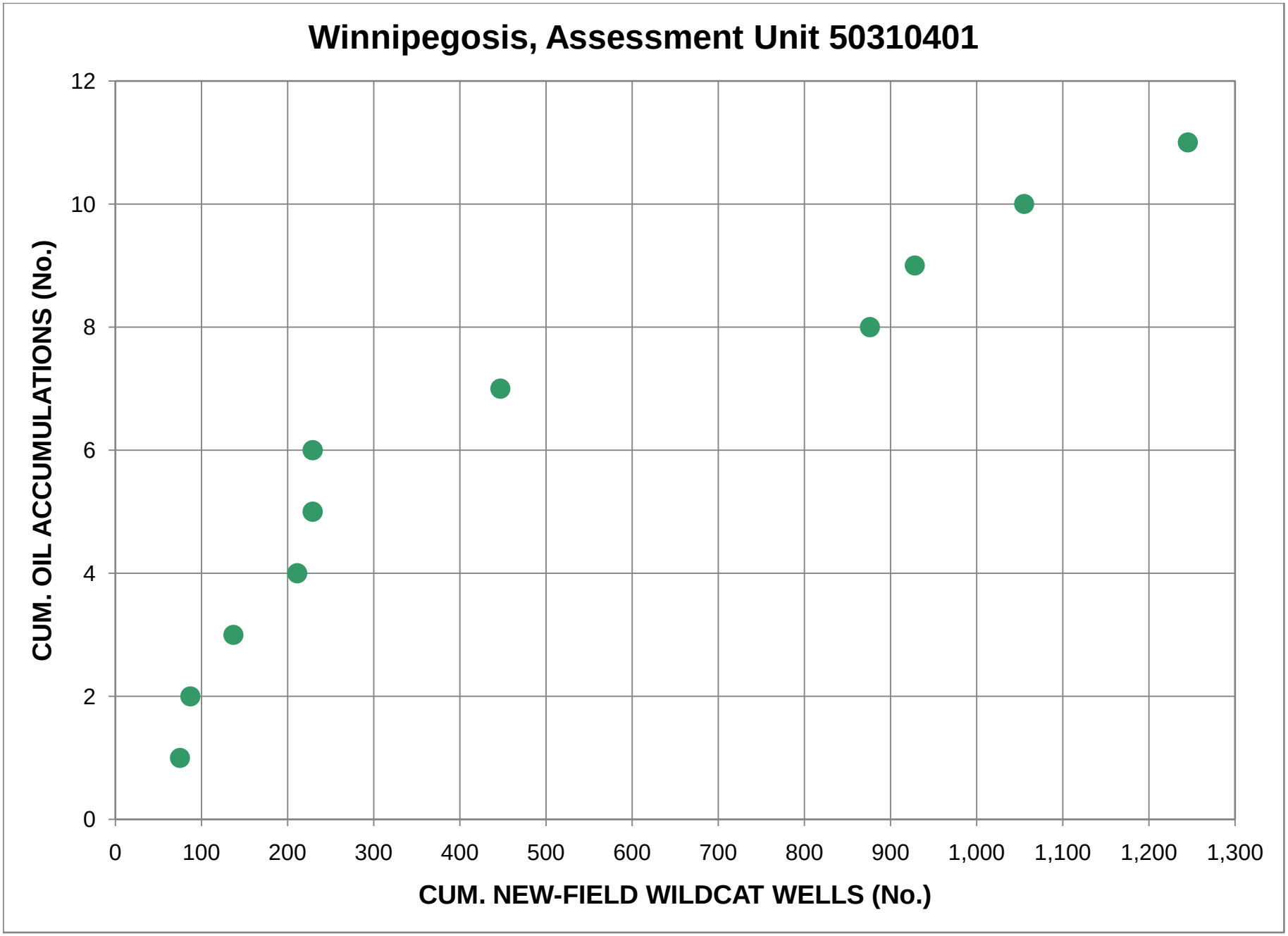

Winnipegosis, Assessment Unit 50310401
KNOWN OIL-ACCUMULATION SIZE (MMBO)
100
10
1
0
1910
1920
1930
1940
1950
1960
1970
1980
1990
2000
2010
ACCUMULATION-DISCOVERY YEAR

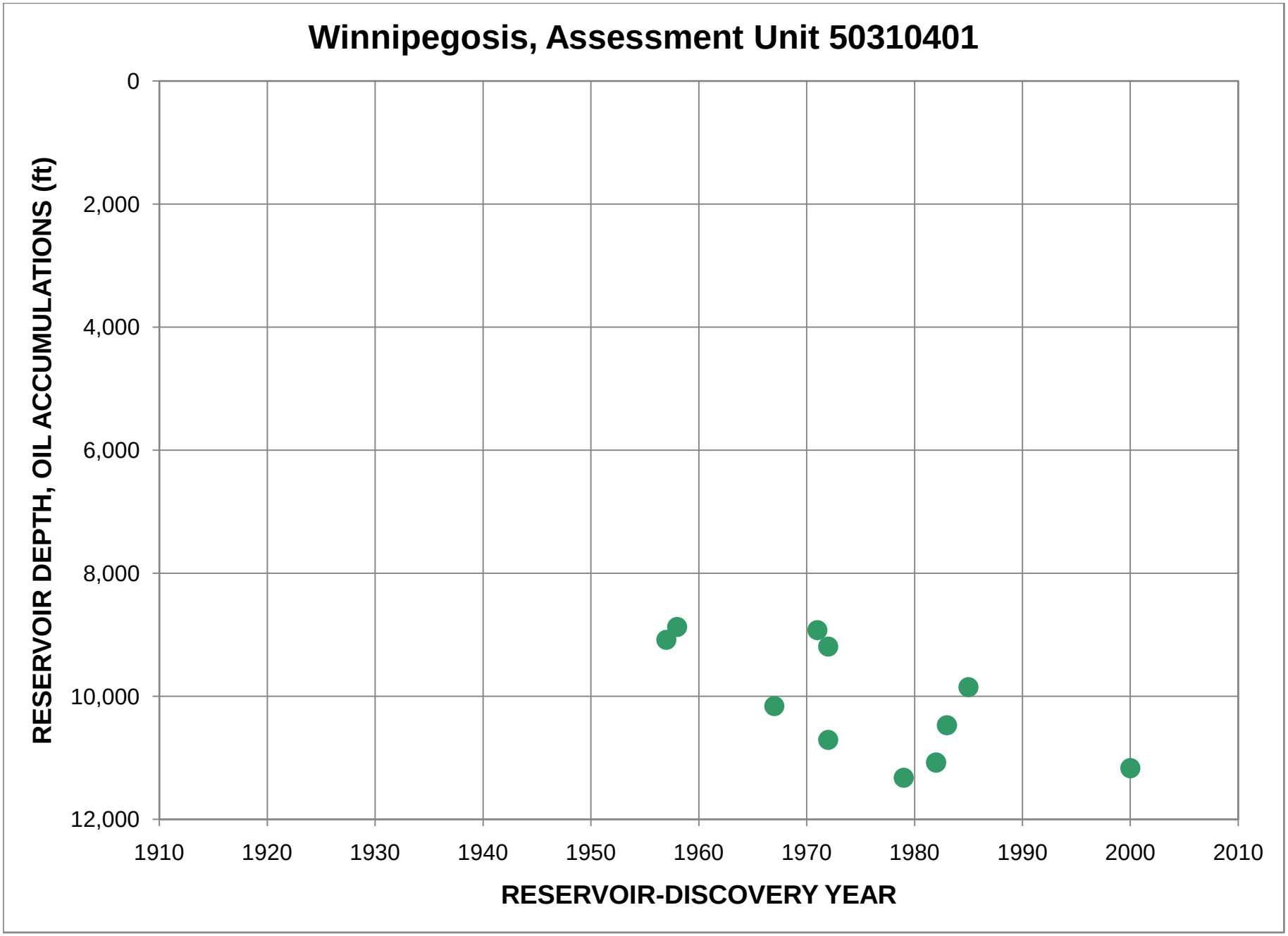

Winnipegosis, Assessment Unit 50310401
KNOWN OIL-ACCUMULATION SIZE (MMBO)
100
10
1
0
0
100
200
300
400
500
600
700
800
900
1,000
1,100
1,200
1,300
CUM. NEW-FIELD WILDCAT WELLS (No.)

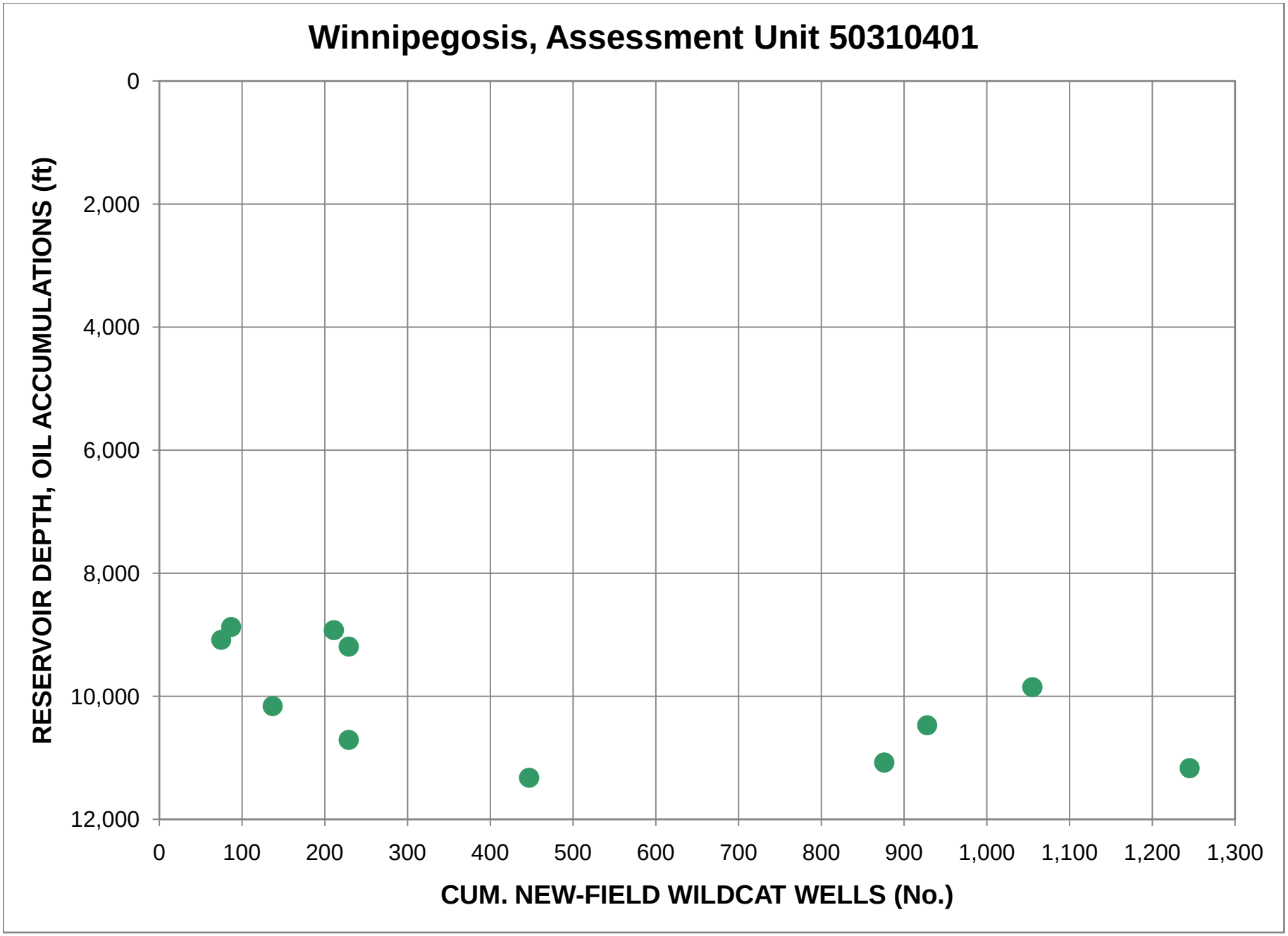

Winnipegosis, Assessment Unit 50310401
CUM. KNOWN OIL VOLUME (MMBO)
25
20
15
10
5
0
1910
1920
1930
1940
1950
1960
1970
1980
1990
2000
2010
ACCUMULATION-DISCOVERY YEAR

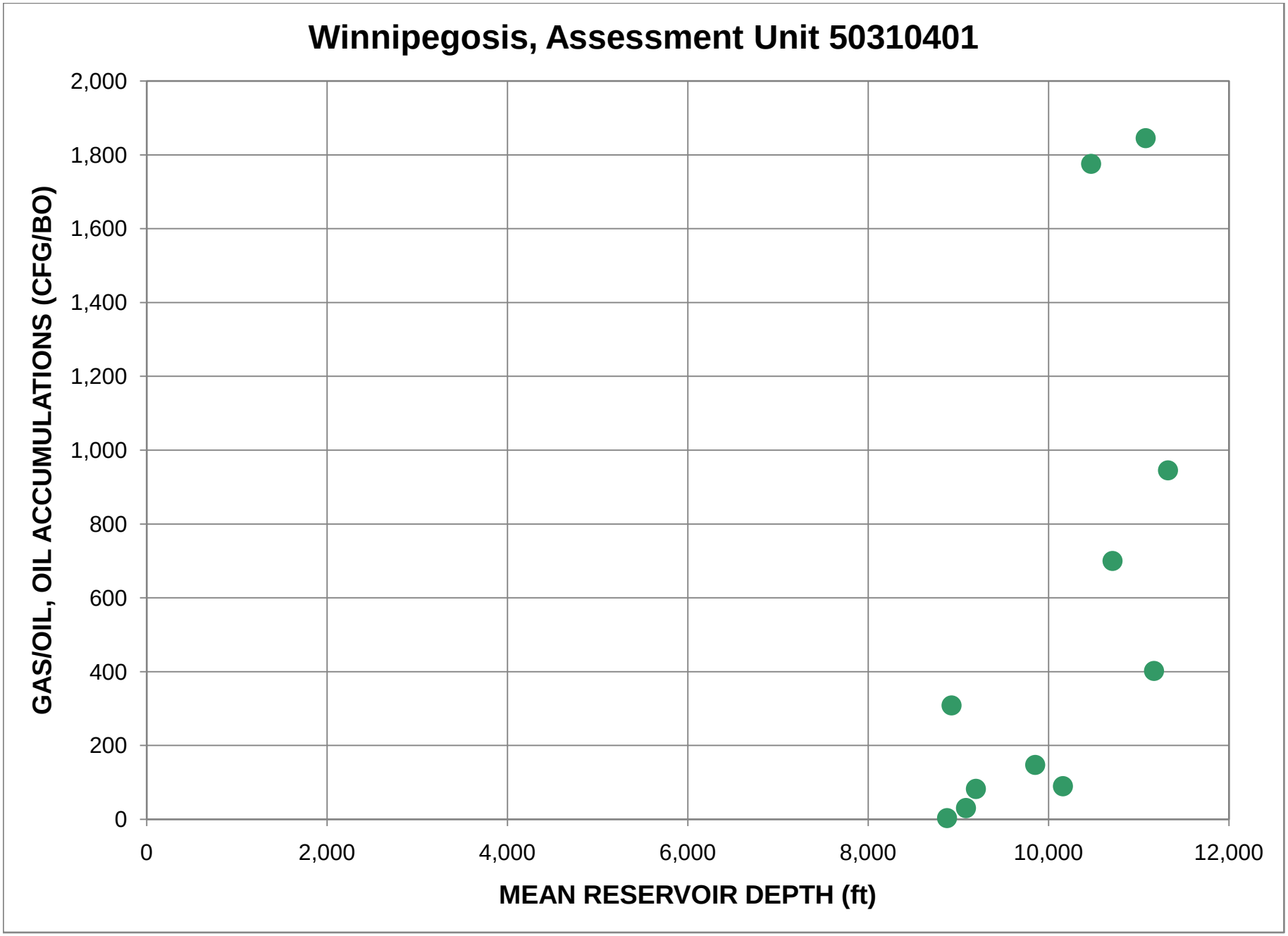

Winnipegosis, Assessment Unit 50310401
CUM. KNOWN OIL VOLUME (MMBO)
25
20
15
10
5
0
0
100
200
300
400
500
600
700
800
900
1,000
1,100
1,200
1,300
CUM. NEW-FIELD WILDCAT WELLS (No.)

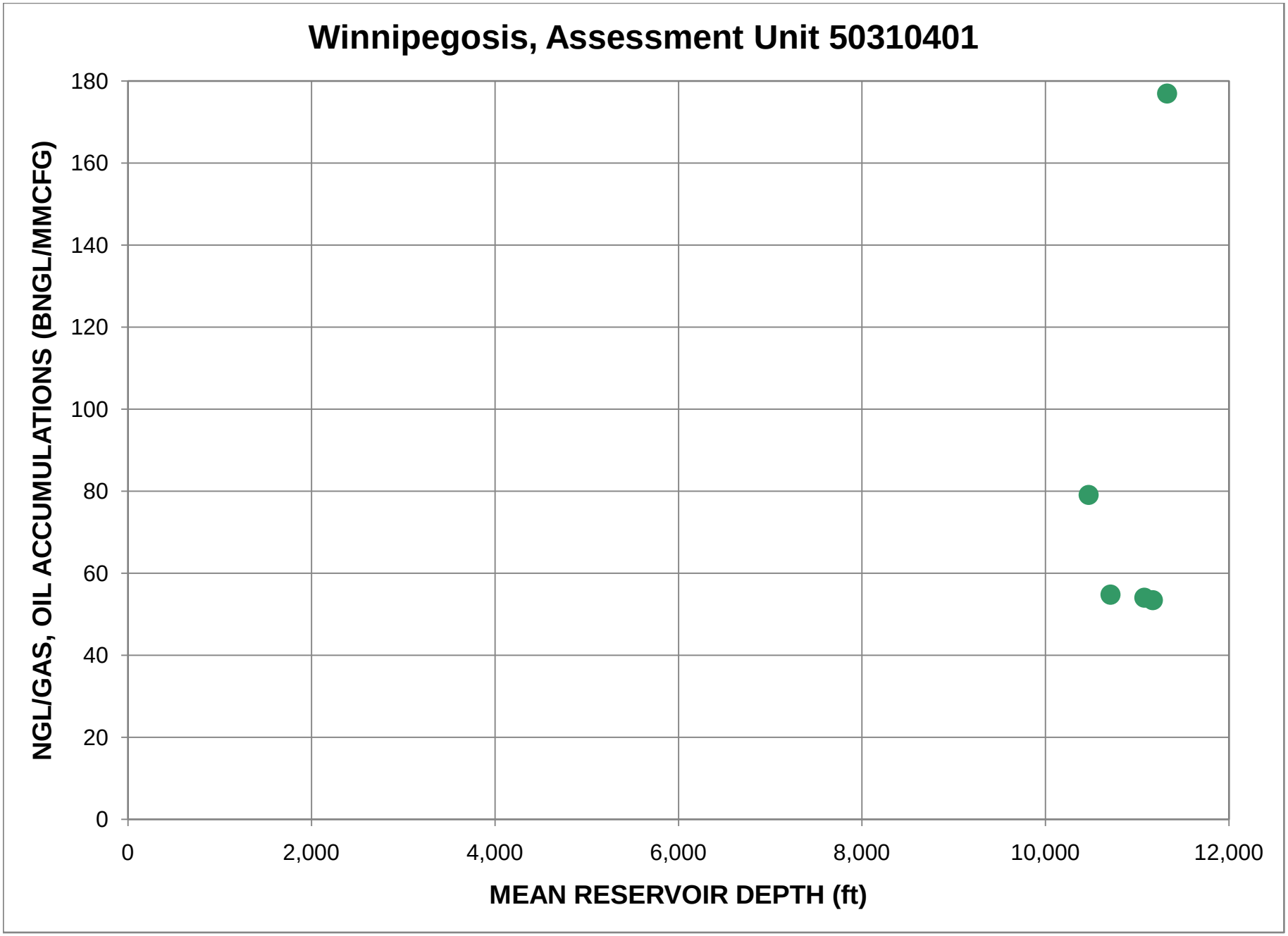

Winnipegosis, Assessment Unit 50310401
CUM. OIL ACCUMULATIONS (No.)
0
2
4
6
8
10
12
1910
1920
1930
1940
1950
1960
1970
1980
1990
2000
2010
ACCUMULATION-DISCOVERY YEAR

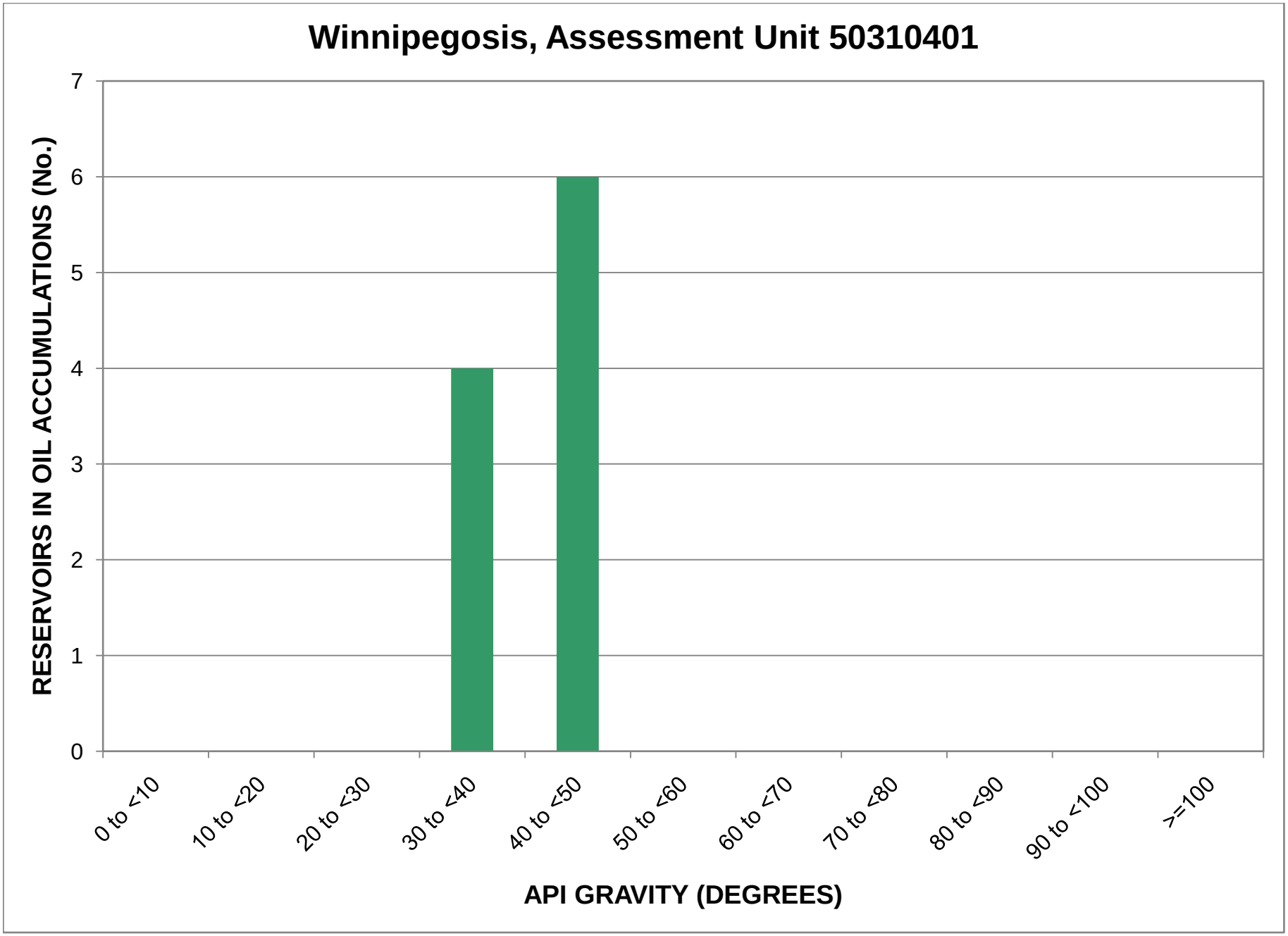

Winnipegosis, Assessment Unit 50310401
CUM. OIL ACCUMULATIONS (No.)
0
2
4
6
8
10
12
0
100
200
300
400
500
600
700
800
900
1,000
1,100
1,200
1,300
CUM. NEW-FIELD WILDCAT WELLS (No.)


Winnipegosis, Assessment Unit 50310401
RESERVOIR DEPTH, OIL ACCUMULATIONS (ft)
0
2,000
4,000
6,000
8,000
10,000
12,000
1910
1920
1930
1940
1950
1960
1970
1980
1990
2000
2010
RESERVOIR-DISCOVERY YEAR


Winnipegosis, Assessment Unit 50310401
RESERVOIR DEPTH, OIL ACCUMULATIONS (ft)
0
2,000
4,000
6,000
8,000
10,000
12,000
0
100
200
300
400
500
600
700
800
900
1,000
1,100
1,200
1,300
CUM. NEW-FIELD WILDCAT WELLS (No.)


Winnipegosis, Assessment Unit 50310401
GAS/OIL, OIL ACCUMULATIONS (CFG/BO)
2,000
1,800
1,600
1,400
1,200
1,000
800
600
400
200
0
0
2,000
4,000
6,000
8,000
10,000
12,000
MEAN RESERVOIR DEPTH (ft)


Winnipegosis, Assessment Unit 50310401
NGL/GAS, OIL ACCUMULATIONS (BNGL/MMCFG)
180
160
140
120
100
80
60
40
20
0
0
2,000
4,000
6,000
8,000
10,000
12,000
MEAN RESERVOIR DEPTH (ft)


Winnipegosis, Assessment Unit 50310401
RESERVOIRS IN OIL ACCUMULATIONS (No.)
0
1
2
3
4
5
6
7
0 to <10
10 to <20
20 to <30
30 to <40
40 to <50
50 to <60
60 to <70
70 to <80
80 to <90
90 to <100
>=100
API GRAVITY (DEGREES)