Mowry Conventional Oil and Gas, Assessment Unit 50370201
Mowry Conventional Oil and Gas, Assessment Unit 50370201

GROWN GAS-ACCUMULATION SIZE (BCFG)

First third of accumulations discovered
Second third of accumulations discovered
Third third of accumulations discovered

GAS-ACCUMULATION RANK BY SIZE

GROWN GAS-ACCUMULATION SIZE (BCFG)
Mowry Conventional Oil and Gas, Assessment Unit 50370201

GROWN GAS-ACCUMULATION SIZE (BCFG)

- Red: Third third of accumulations discovered
- Light gray: Second third of accumulations discovered
- Dark blue: First third of accumulations discovered

GAS ACCUMULATIONS (No.)

0 1 2 3 4 5 6 7 8 9

3 to <6
12 to <24
48 to <96
192 to <384
768 to <1,536
3,072 to <6,144
12,288 to <24,576
49,152 to <98,304
196,608 to <393,216
786,432 to <1,572,864
Grown Gas-Accumulation Size (BCFG) vs. Accumulation-Discovery Year for Mowry Conventional Oil and Gas, Assessment Unit 50370201

- X-axis: Accumulation-Discovery Year (1910 to 2000)
- Y-axis: Grown Gas-Accumulation Size (BCFG) (1 to 1000)

The data points are scattered across the graph, indicating variability in gas accumulation size and discovery years.
Mowry Conventional Oil and Gas, Assessment Unit 50370201

 Accumulation-Discovery Year

 Cumulative Grown Gas Volume (BCFG)
Mowry Conventional Oil and Gas, Assessment Unit 50370201

CUM. GAS ACCUMULATIONS (No.)

CUM. NEW-FIELD WILDCAT WELLS (No.)
Mowry Conventional Oil and Gas, Assessment Unit 50370201

RESERVOIR DEPTH, GAS ACCUMULATIONS (ft)

CUM. NEW-FIELD WILDCAT WELLS (No.)

Graph showing the relationship between reservoir depth and the cumulative number of new-field wildcat wells.
Mowry Conventional Oil and Gas, Assessment Unit 50370201

Graph showing the relationship between mean reservoir depth (ft) and liquids/gas accumulations (BL/MMCFG).
Mowry Conventional Oil and Gas, Assessment Unit 50370201

GROWN OIL-ACCUMULATION SIZE (MMBO)

First half of accumulations discovered
Second half of accumulations discovered
Mowry Conventional Oil and Gas, Assessment Unit 50370201

GROWN OIL-ACCUMULATION SIZE (MMBO)

- Second half of accumulations discovered
- First half of accumulations discovered
Mowry Conventional Oil and Gas, Assessment Unit 50370201

CUS. GROWN OIL VOLUME (MMBO)

CUS. NEW-FIELD WILDCAT WELLS (No.)
Mowry Conventional Oil and Gas, Assessment Unit 50370201

ACCUMULATION-DISCOVERY YEAR

CUM. OIL ACCUMULATIONS (No.)
Mowry Conventional Oil and Gas, Assessment Unit 50370201

![Graph showing reservoir depth and discovery year correlation for Mowry Conventional Oil and Gas Assessment Unit 50370201. The x-axis represents the reservoir discovery year, ranging from 1910 to 2000. The y-axis represents reservoir depth, ranging from 0 to 16,000 feet. The data points are marked with green dots.](image-url)