

Tabular Data and Graphical Images in Support of the U.S. Geological Survey National Oil and Gas Assessment—San Juan Basin Province (5022)

By T.R. Klett and P.A. Le



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Chapter 7 of 7

Total Petroleum Systems and Geologic Assessment of Undiscovered Oil and Gas Resources in the San Juan Basin Province, Exclusive of Paleozoic Rocks, New Mexico and Colorado

Compiled by U.S. Geological Survey San Juan Basin Assessment Team

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By T.R. Klett and P.A. Le

Introduction

This chapter describes data used in support of the process being applied by the U.S. Geological Survey (USGS) National Oil and Gas Assessment (NOGA) project. Digital tabular data used in this report and archival data that permit the user to perform further analyses are available elsewhere on this CD-ROM. Computers and software may import the data without transcription from the Portable Document Format files (.pdf files) of the text by the reader. Because of the number and variety of platforms and software available, graphical images are provided as .pdf files and tabular data are provided in a raw form as tab-delimited text files (.tab files).

Disclaimers

This publication was prepared by an agency of the United States Government. Reference therein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof. The act of distribution shall not constitute any such warranty, and no responsibility is assumed by the USGS in the use of these data or related materials.

Data Sources

Crude oil and natural gas production data (including all volumetric and descriptive data such as cumulative production, remaining reserves, known recoverable volumes, major producing reservoirs, and petroleum type) and historical data (including field-discovery dates, well-completion dates, exploration objectives, and well depths) for fields, reservoirs, and wells are derived from commercial databases leased and purchased by the USGS, including

- PI/Dwights Plus US Production Data (IHS Energy Group, 2001a),
- PI/Dwights Plus US Well Data (IHS Energy Group, 2001b), and
- NRG Associates, Inc., Significant Oil and Gas Fields of the United States (NRG Associates, 2001).

Data from these databases are subject to proprietary constraints, but derivative representations in the form of graphs and summary statistics are allowed to be published and were prepared for each assessment unit. The USGS, however, cannot verify the accuracy, completeness, or currency of data that are reported in commercial databases. To supplement commercial databases, additional data are obtained, where available, from operators, other Federal and State agencies, or from published geological reports.

The PI/Dwights Plus US Production database provides production data for wells, leases, or production units. The PI/Dwights Plus US Well database provides individual well data (including data for dry holes), including well identification, locations, initial and final classifications, completion dates, and information on penetrated formations. The NRG Associates, Inc., Significant Oil and Gas Fields of the United States database provides volumetric and production data for fields and reservoirs.

Data Overview

This report provides various data files supporting the NOGA project. The files contain data that are the source for the various graphs, data tables, and summary tables used in the assessment process. Tabular data are provided as tab-delimited text files (.tab files), usable in spreadsheet and database software. Graphical and summary data are provided as portable document format files (.pdf files). File name conventions are as follows:

Data tables	Summary tables	Graphs
eco####.tab	c#####.pdf	em#####.pdf
fed####.tab	d#####.pdf	fp#####.pdf
inf####.tab	u#####.pdf	g#####.pdf
ins####.tab		k#####.pdf
kvolf####.tab		
own####.tab		
sta####.tab		
vol####.tab		

For identification purposes, the four symbols “####” represent the province code. Files with these numbers contain data for the entire province. Files having the six symbols “#####” (which represents the last six digits of the assessment-unit code) contain data only for that assessment unit.

Numeric Codes

A hierarchical numeric code identifies each region, province, total petroleum system, and assessment unit. The criteria for assigning codes are uniform throughout the NOGA project and throughout all resulting publications. The numeric codes used in this study are listed below.

The assessment-unit portion of the code (*last* two digits) defines the type of assessment unit. Numbers from 01 to 59 represent conventional assessment units, 61 to 79 represent continuous oil or gas assessment units, and 81 to 99 represent coal-bed gas assessment units. No total petroleum system or assessment unit codes end with 0, for example 502200, 50220160, or 50220180.

To maintain the conventional labeling of files (8-character name and 3-character extension), some file names that contain assessment-unit numbers do not include the first two digits. For example, a summary table that contains input data for the Tertiary Conventional Gas Assessment Unit is labeled “c220101.pdf.”

Unit	Name	Code
Region	North America	5
Province	San Juan Basin	5022
Total Petroleum Systems	Fruitland	502201
	Lewis Shale	502202
	Mancos-Menefee Composite	502203
	Todilto	502204
Assessment Units	Tertiary Conventional Gas	50220101
	Pictured Cliffs Continuous Gas	50220161
	Fruitland Fairway Coalbed Gas	50220181
	Basin Fruitland Coalbed Gas	50220182
	Lewis Continuous Gas	50220261
	Mesaverde Updip Oil	50220301
	Gallup Sandstone Conventional Oil and Gas	50220302
	Mancos Sandstones Conventional Oil	50220303
	Dakota-Greenhorn Conventional Oil and Gas	50220304
	Mesaverde Central-Basin Continuous Gas	50220361
	Mancos Sandstones Continuous Gas	50220362
	Dakota-Greenhorn Continuous Gas	50220363
	Menefee Coalbed Gas	50220381
	Entrada Sandstone Conventional Oil	50220401

Tabular Data

The eco####.tab, fed####.tab, own####.tab, and sta####.tab files contain volume-percent data of undiscovered petroleum allocated to ecosystem regions, Federal lands, general land-ownership parcels, and States. Blank cells represent no data.

The eco####.tab table contains 59 columns. The sum of the percentages should equal those for the total area (excluding offshore) in the own####.tab file. Data columns for these files are as follows:

1. Code—assessment-unit code number.
2. Name—assessment-unit name.
3. Area km²—area of the assessment unit in square kilometers.
4. Eco 1—name of first ecosystem that occupies all or part of the assessment-unit area.
5. E1 Area %—percentage of assessment-unit area that is occupied by ecosystem 1.
6. E1 Oil %—estimated percentage of undiscovered oil volume allocated to ecosystem 1.
7. E1 Gas %—estimated percentage of undiscovered gas volume allocated to ecosystem 1.
8. Eco 2—name of second ecosystem that occupies part of the assessment-unit area.
9. E2 Area %—percentage of assessment-unit area that is occupied by ecosystem 2.
10. E2 Oil %—estimated percentage of undiscovered oil volume allocated to ecosystem 2.
11. E2 Gas %—estimated percentage of undiscovered gas volume allocated to ecosystem 2.
12. Eco 3—name of third ecosystem that occupies part of the assessment-unit area.
13. E3 Area %—percentage of assessment-unit area that is occupied by ecosystem 3.
14. E3 Oil %—estimated percentage of undiscovered oil volume allocated to ecosystem 3.
15. E3 Gas %—estimated percentage of undiscovered gas volume allocated to ecosystem 3.
16. Eco 4—name of fourth ecosystem that occupies part of the assessment-unit area.
17. E4 Area %—percentage of assessment-unit area that is occupied by ecosystem 4.
18. E4 Oil %—estimated percentage of undiscovered oil volume allocated to ecosystem 4.
19. E4 Gas %—estimated percentage of undiscovered gas volume allocated to ecosystem 4.
20. Eco 5—name of fifth ecosystem that occupies part of the assessment-unit area.
21. E5 Area %—percentage of assessment-unit area that is occupied by ecosystem 5.
22. E5 Oil %—estimated percentage of undiscovered oil volume allocated to ecosystem 5.
23. E5 Gas %—estimated percentage of undiscovered gas volume allocated to ecosystem 5.
24. Eco 6—name of sixth ecosystem that occupies part of the assessment-unit area.
25. E6 Area %—percentage of assessment-unit area that is occupied by ecosystem 6.
26. E6 Oil %—estimated percentage of undiscovered oil volume allocated to ecosystem 6.
27. E6 Gas %—estimated percentage of undiscovered gas volume allocated to ecosystem 6.
28. Eco 7—name of seventh ecosystem that occupies part of the assessment-unit area.
29. E7 Area %—percentage of assessment-unit area that is occupied by ecosystem 7.
30. E7 Oil %—estimated percentage of undiscovered oil volume allocated to ecosystem 7.
31. E7 Gas %—estimated percentage of undiscovered gas volume allocated to ecosystem 7.
32. Eco 8—name of eighth ecosystem that occupies part of the assessment-unit area.
33. E8 Area %—percentage of assessment-unit area that is occupied by ecosystem 8.
34. E8 Oil %—estimated percentage of undiscovered oil volume allocated to ecosystem 8.
35. E8 Gas %—estimated percentage of undiscovered gas volume allocated to ecosystem 8.
36. Eco 9—name of ninth ecosystem that occupies part of the assessment-unit area.
37. E9 Area %—percentage of assessment-unit area that is occupied by ecosystem 9.
38. E9 Oil %—estimated percentage of undiscovered oil volume allocated to ecosystem 9.
39. E9 Gas %—estimated percentage of undiscovered gas volume allocated to ecosystem 9.
40. Eco 10—name of tenth ecosystem that occupies part of the assessment-unit area.
41. E10 Area %—percentage of assessment-unit area that is occupied by ecosystem 10.
42. E10 Oil %—estimated percentage of undiscovered oil volume allocated to ecosystem 10.
43. E10 Gas %—estimated percentage of undiscovered gas volume allocated to ecosystem 10.
44. Eco 11—name of eleventh ecosystem that occupies part of the assessment-unit area.
45. E11 Area %—percentage of assessment-unit area that is occupied by ecosystem 11.

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46. E11 Oil %—estimated percentage of undiscovered oil volume allocated to ecosystem 11.
47. E11 Gas %—estimated percentage of undiscovered gas volume allocated to ecosystem 11.
48. Eco 12—name of twelfth ecosystem that occupies part of the assessment-unit area.
49. E12 Area %—percentage of assessment-unit area that is occupied by ecosystem 12.
50. E12 Oil %—estimated percentage of undiscovered oil volume allocated to ecosystem 12.
51. E12 Gas %—estimated percentage of undiscovered gas volume allocated to ecosystem 12.
52. Eco 13—name of thirteenth ecosystem that occupies part of the assessment-unit area.
53. E13 Area %—percentage of assessment-unit area that is occupied by ecosystem 13.
54. E13 Oil %—estimated percentage of undiscovered oil volume allocated to ecosystem 13.
55. E13 Gas %—estimated percentage of undiscovered gas volume allocated to ecosystem 13.
56. Eco 14—name of fourteenth ecosystem that occupies part of the assessment-unit area.
57. E14 Area %—percentage of assessment-unit area that is occupied by ecosystem 14.
58. E14 Oil %—estimated percentage of undiscovered oil volume allocated to ecosystem 14.
59. E14 Gas %—estimated percentage of undiscovered gas volume allocated to ecosystem 14.
10. BLMW Oil %—estimated percentage of undiscovered oil volume allocated to Bureau of Land Management Wilderness Areas.
11. BLMW Gas %—estimated percentage of undiscovered gas volume allocated to Bureau of Land Management Wilderness Areas.
12. BLMR—“BLM Roadless Areas (BLMR),” name of Federal land that occupies all or part of the assessment-unit area.
13. BLMR Area %—percentage of assessment-unit area that is occupied by Bureau of Land Management Roadless Areas.
14. BLMR Oil %—estimated percentage of undiscovered oil volume allocated to Bureau of Land Management Roadless Areas.
15. BLMR Gas %—estimated percentage of undiscovered gas volume allocated to Bureau of Land Management Roadless Areas.
16. NPS—“National Park Service (NPS),” name of Federal land that occupies all or part of the assessment-unit area.
17. NPS Area %—percentage of assessment-unit area that is occupied by National Park Service lands.
18. NPS Oil %—estimated percentage of undiscovered oil volume allocated to National Park Service lands.
19. NPS Gas %—estimated percentage of undiscovered gas volume allocated to National Park Service lands.
20. NPSW—“NPS Wilderness Areas (NPSW),” name of Federal land that occupies all or part of the assessment-unit area.

The fed####.tab table contains 83 columns. The sum of the percentages should equal those for Federal lands in the own####.tab file. Data columns for these files are as follows:

1. Code—assessment-unit code number.
2. Name—assessment-unit name.
3. Area km²—area of the assessment unit in square kilometers.
4. BLM—“Bureau of Land Management (BLM),” name of Federal land that occupies all or part of the assessment-unit area.
5. BLM Area %—percentage of assessment-unit area that is occupied by Bureau of Land Management lands.
6. BLM Oil %—estimated percentage of undiscovered oil volume allocated to Bureau of Land Management lands.
7. BLM Gas %—estimated percentage of undiscovered gas volume allocated to Bureau of Land Management lands.
8. BLMW—“BLM Wilderness Areas (BLMW),” name of Federal land that occupies all or part of the assessment-unit area.
9. BLMW Area %—percentage of assessment-unit area that is occupied by Bureau of Land Management Wilderness Areas.
21. NPSW Area %—percentage of assessment-unit area that is occupied by National Park Service Wilderness Areas.
22. NPSW Oil %—estimated percentage of undiscovered oil volume allocated to National Park Service Wilderness Areas.
23. NPSW Gas %—estimated percentage of undiscovered gas volume allocated to National Park Service Wilderness Areas.
24. NPSP—“NPS Withdrawals (NPSP),” name of Federal land that occupies all or part of the assessment-unit area.
25. NPSP Area %—percentage of assessment-unit area that is occupied by National Park Service Withdrawals.
26. NPSP Oil %—estimated percentage of undiscovered oil volume allocated to National Park Service Withdrawals.
27. NPSP Gas %—estimated percentage of undiscovered gas volume allocated to National Park Service Withdrawals.
28. FS—“Forest Service (FS),” name of Federal land that occupies all or part of the assessment-unit area.
29. FS Area %—percentage of assessment-unit area that is occupied by USDA Forest Service lands.
30. FS Oil %—estimated percentage of undiscovered oil volume allocated to USDA Forest Service lands.

31. FS Gas %—estimated percentage of undiscovered gas volume allocated to USDA Forest Service lands.
32. FSW—“FS Wilderness Areas (FSW),” name of Federal land that occupies all or part of the assessment-unit area.
33. FSW Area %—percentage of assessment-unit area that is occupied by USDA Forest Service Wilderness Areas.
34. FSW Oil %—estimated percentage of undiscovered oil volume allocated to USDA Forest Service Wilderness Areas.
35. FSW Gas %—estimated percentage of undiscovered gas volume allocated to USDA Forest Service Wilderness Areas.
36. FSR—“FS Roadless Areas (FSR),” name of Federal land that occupies all or part of the assessment-unit area.
37. FSR Area %—percentage of assessment-unit area that is occupied by USDA Forest Service Roadless Areas.
38. FSR Oil %—estimated percentage of undiscovered oil volume allocated to USDA Forest Service Roadless Areas.
39. FSR Gas %—estimated percentage of undiscovered gas volume allocated to USDA Forest Service Roadless Areas.
40. FSP—“FS Protected Withdrawals (FSP),” name of Federal land that occupies all or part of the assessment-unit area.
41. FSP Area %—percentage of assessment-unit area that is occupied by USDA Forest Service Protected Withdrawals.
42. FSP Oil %—estimated percentage of undiscovered oil volume allocated to USDA Forest Service Protected Withdrawals.
43. FSP Gas %—estimated percentage of undiscovered gas volume allocated to USDA Forest Service Protected Withdrawals.
44. FWS—“U.S. Fish and Wildlife Service (USFWS),” name of Federal land that occupies all or part of the assessment-unit area.
45. FWS Area %—percentage of assessment-unit area that is occupied by U.S. Fish and Wildlife Service lands.
46. FWS Oil %—estimated percentage of undiscovered oil volume allocated to U.S. Fish and Wildlife Service lands.
47. FWS Gas %—estimated percentage of undiscovered gas volume allocated to U.S. Fish and Wildlife Service lands.
48. FWSW—“USFWS Wilderness Areas (USFWSW),” name of Federal land that occupies all or part of the assessment-unit area.
49. FWSW Area %—percentage of assessment-unit area that is occupied by U.S. Fish and Wildlife Service Wilderness Areas.
50. FWSW Oil %—estimated percentage of undiscovered oil volume allocated to U.S. Fish and Wildlife Service Wilderness Areas.
51. FWSW Gas %—estimated percentage of undiscovered gas volume allocated to U.S. Fish and Wildlife Service Wilderness Areas.
52. FWSP—“USFWS Protected Withdrawals (USFWSP),” name of Federal land that occupies all or part of the assessment-unit area.
53. FWSP Area %—percentage of assessment-unit area that is occupied by U.S. Fish and Wildlife Service Protected Withdrawals.
54. FWSP Oil %—estimated percentage of undiscovered oil volume allocated to U.S. Fish and Wildlife Service Protected Withdrawals.
55. FWSP Gas %—estimated percentage of undiscovered gas volume allocated to U.S. Fish and Wildlife Service Protected Withdrawals.
56. WS—“Wilderness Study Areas (WS),” name of Federal land that occupies all or part of the assessment-unit area.
57. WS Area %—percentage of assessment-unit area that is occupied by Wilderness Study Areas.
58. WS Oil %—estimated percentage of undiscovered oil volume allocated to Wilderness Study Areas.
59. WS Gas %—estimated percentage of undiscovered gas volume allocated to Wilderness Study Areas.
60. DOE—“Department of Energy (DOE),” name of Federal land that occupies all or part of the assessment-unit area.
61. DOE Area %—percentage of assessment-unit area that is occupied by Department of Energy lands.
62. DOE Oil %—estimated percentage of undiscovered oil volume allocated to Department of Energy lands.
63. DOE Gas %—estimated percentage of undiscovered gas volume allocated to Department of Energy lands.
64. DOD—“Department of Defense (DOD),” name of Federal land that occupies all or part of the assessment-unit area.
65. DOD Area %—percentage of assessment-unit area that is occupied by Department of Defense lands.
66. DOD Oil %—estimated percentage of undiscovered oil volume allocated to Department of Defense lands.
67. DOD Gas %—estimated percentage of undiscovered gas volume allocated to Department of Defense lands.
68. BOR—“Bureau of Reclamation (BOR),” name of Federal land that occupies all or part of the assessment-unit area.
69. BOR Area %—percentage of assessment-unit area that is occupied by Bureau of Reclamation lands.
70. BOR Oil %—estimated percentage of undiscovered oil volume allocated to Bureau of Reclamation lands.
71. BOR Gas %—estimated percentage of undiscovered gas volume allocated to Bureau of Reclamation lands.
72. TVA—“Tennessee Valley Authority (TVA),” name of Federal land that occupies all or part of the assessment-unit area.

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73. TVA Area %—percentage of assessment-unit area that is occupied by Tennessee Valley Authority lands.
74. TVA Oil %—estimated percentage of undiscovered oil volume allocated to Tennessee Valley Authority lands.
75. TVA Gas %—estimated percentage of undiscovered gas volume allocated to Tennessee Valley Authority lands.
76. Other—“Other Federal,” other unspecified Federal lands that occupy all part of the assessment-unit area.
77. Oth Area %—percentage of assessment-unit area that is occupied by other unspecified Federal lands.
78. Oth Oil %—estimated percentage of undiscovered oil volume allocated to other unspecified Federal lands.
79. Oth Gas %—estimated percentage of undiscovered gas volume allocated to other unspecified Federal lands.
80. Fed 20—name of additional specified Federal lands that occupy all or part of the assessment-unit area.
81. F20 Area %—percentage of assessment-unit area that is occupied by additional specified Federal lands.
82. F20 Oil %—estimated percentage of undiscovered oil volume allocated to additional specified Federal lands.
83. F20 Gas %—estimated percentage of undiscovered gas volume allocated to additional specified Federal lands.
14. Tri Oil %—estimated percentage of undiscovered oil volume allocated to tribal lands.
15. Tri Gas %—estimated percentage of undiscovered gas volume allocated to tribal lands.
16. Oth—name of other unspecified lands or offshore areas that occupy all or part of the assessment-unit area.
17. Oth Area %—percentage of assessment-unit area that is occupied by other unspecified lands or offshore areas.
18. Oth Oil %—estimated percentage of undiscovered oil volume allocated to other unspecified lands or offshore areas.
19. Oth Gas %—estimated percentage of undiscovered gas volume allocated to other unspecified lands or offshore areas.
20. State 1—name of first State for which State-owned lands or waters occupy all or part of the assessment-unit area.
21. S1 Area %—percentage of assessment-unit area that is occupied by State 1-owned lands or waters.
22. S1 Oil %—estimated percentage of undiscovered oil volume allocated to State 1-owned lands or waters.
23. S1 Gas %—estimated percentage of undiscovered gas volume allocated to State 1-owned lands or waters.
24. State 2—name of second State for which State-owned lands or waters occupy all or part of the assessment-unit area.

The own####.tab table contains 59 columns. The sum of the percentages should equal 100. Data columns for these files are as follows:

1. Code—assessment-unit code number.
2. Name—assessment-unit name.
3. Area km²—area of the assessment unit in square kilometers.
4. Fed—“Federal Lands,” all Federal lands that occupy all or part of the assessment-unit area.
5. Fed Area %—percentage of assessment-unit area that is occupied by Federal lands.
6. Fed Oil %—estimated percentage of undiscovered oil volume allocated to Federal lands.
7. Fed Gas %—estimated percentage of undiscovered gas volume allocated to Federal lands.
8. Pri—“Private Lands,” all private lands that occupy all or part of the assessment-unit area.
9. Pri Area %—percentage of assessment-unit area that is occupied by private lands.
10. Pri Oil %—estimated percentage of undiscovered oil volume allocated to private lands.
11. Pri Gas %—estimated percentage of undiscovered gas volume allocated to private lands.
12. Tri—“Tribal Lands,” all tribal lands that occupy all or part of the assessment-unit area.
13. Tri Area %—percentage of assessment-unit area that is occupied by tribal lands.
25. S2 Area %—percentage of assessment-unit area that is occupied by State 2-owned lands or waters.
26. S2 Oil %—estimated percentage of undiscovered oil volume allocated to State 2-owned lands or waters.
27. S2 Gas %—estimated percentage of undiscovered gas volume allocated to State 2-owned lands or waters.
28. State 3—name of third State for which State-owned lands or waters occupy all or part of the assessment-unit area.
29. S3 Area %—percentage of assessment-unit area that is occupied by State 3-owned lands or waters.
30. S3 Oil %—estimated percentage of undiscovered oil volume allocated to State 3-owned lands or waters.
31. S3 Gas %—estimated percentage of undiscovered gas volume allocated to State 3-owned lands or waters.
32. State 4—name of fourth State for which State-owned lands or waters occupy all or part of the assessment-unit area.
33. S4 Area %—percentage of assessment-unit area that is occupied by State 4-owned lands or waters.
34. S4 Oil %—estimated percentage of undiscovered oil volume allocated to State 4-owned lands or waters.
35. S4 Gas %—estimated percentage of undiscovered gas volume allocated to State 4-owned lands or waters.
36. State 5—name of fifth State for which State-owned lands or waters occupy all or part of the assessment-unit area.
37. S5 Area %—percentage of assessment-unit area that is occupied by State 5-owned lands or waters.

- 38. S5 Oil %—estimated percentage of undiscovered oil volume allocated to State 5-owned lands or waters.
- 39. S5 Gas %—estimated percentage of undiscovered gas volume allocated to State 5-owned lands or waters.
- 40. State 6—name of sixth State for which State-owned lands or waters occupy all or part of the assessment-unit area.
- 41. S6 Area %—percentage of assessment-unit area that is occupied by State 6-owned lands or waters.
- 42. S6 Oil %—estimated percentage of undiscovered oil volume allocated to State 6-owned lands or waters.
- 43. S6 Gas %—estimated percentage of undiscovered gas volume allocated to State 6-owned lands or waters.
- 44. State 7—name of seventh State for which State-owned lands or waters occupy all or part of the assessment-unit area.
- 45. S7 Area %—percentage of assessment-unit area that is occupied by State 7-owned lands or waters.
- 46. S7 Oil %—estimated percentage of undiscovered oil volume allocated to State 7-owned lands or waters.
- 47. S7 Gas %—estimated percentage of undiscovered gas volume allocated to State 7-owned lands or waters.
- 48. State 8—name of eighth State for which State-owned lands or waters occupy all or part of the assessment-unit area.
- 49. S8 Area %—percentage of assessment-unit area that is occupied by State 8-owned lands or waters.
- 50. S8 Oil %—estimated percentage of undiscovered oil volume allocated to State 8-owned lands or waters.
- 51. S8 Gas %—estimated percentage of undiscovered gas volume allocated to State 8-owned lands or waters.
- 52. State 9—name of ninth State for which State-owned lands or waters occupy all or part of the assessment-unit area.
- 53. S9 Area %—percentage of assessment-unit area that is occupied by State 9-owned lands or waters.
- 54. S9 Oil %—estimated percentage of undiscovered oil volume allocated to State 9-owned lands or waters.
- 55. S9 Gas %—estimated percentage of undiscovered gas volume allocated to State 9-owned lands or waters.
- 56. State 10—name of tenth State for which State-owned lands or waters occupy all or part of the assessment-unit area.
- 57. S10 Area %—percentage of assessment-unit area that is occupied by State 10-owned lands or waters.
- 58. S10 Oil %—estimated percentage of undiscovered oil volume allocated to State 10-owned lands or waters.
- 59. S10 Gas %—estimated percentage of undiscovered gas volume allocated to State 10-owned lands or waters.

The sta####.tab table contains 59 columns. The sum of the percentages should equal 100. Data columns for these files are as follows:

- 1. Code—assessment-unit code number.
- 2. Name—assessment-unit name.
- 3. Area km2—area of the assessment unit in square kilometers.
- 4. State 1—name of first State (onshore and offshore) that occupies all or part of the assessment-unit area.
- 5. S1 Area %—percentage of assessment-unit area that is occupied by State 1.
- 6. S1 Oil %—estimated percentage of undiscovered oil volume allocated to State 1.
- 7. S1 Gas %—estimated percentage of undiscovered gas volume allocated to State 1.
- 8. State 2—name of second State (onshore and offshore) that occupies all or part of the assessment-unit area.
- 9. S2 Area %—percentage of assessment-unit area that is occupied by State 2.
- 10. S2 Oil %—estimated percentage of undiscovered oil volume allocated to State 2.
- 11. S2 Gas %—estimated percentage of undiscovered gas volume allocated to State 2.
- 12. State 3—name of third State (onshore and offshore) that occupies all or part of the assessment-unit area.
- 13. S3 Area %—percentage of assessment-unit area that is occupied by State 3.
- 14. S3 Oil %—estimated percentage of undiscovered oil volume allocated to State 3.
- 15. S3 Gas %—estimated percentage of undiscovered gas volume allocated to State 3.
- 16. State 4—name of fourth State (onshore and offshore) that occupies all or part of the assessment-unit area.
- 17. S4 Area %—percentage of assessment-unit area that is occupied by State 4.
- 18. S4 Oil %—estimated percentage of undiscovered oil volume allocated to State 4.
- 19. S4 Gas %—estimated percentage of undiscovered gas volume allocated to State 4.
- 20. State 5—name of fifth State (onshore and offshore) that occupies all or part of the assessment-unit area.
- 21. S5 Area %—percentage of assessment-unit area that is occupied by State 5.
- 22. S5 Oil %—estimated percentage of undiscovered oil volume allocated to State 5.
- 23. S5 Gas %—estimated percentage of undiscovered gas volume allocated to State 5.
- 24. State 6—name of sixth State (onshore and offshore) that occupies all or part of the assessment-unit area.
- 25. S6 Area %—percentage of assessment-unit area that is occupied by State 6.

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26. S6 Oil %—estimated percentage of undiscovered oil volume allocated to State 6.
27. S6 Gas %—estimated percentage of undiscovered gas volume allocated to State 6.
28. State 7—name of seventh State (onshore and offshore) that occupies all or part of the assessment-unit area.
29. S7 Area %—percentage of assessment-unit area that is occupied by State 7.
30. S7 Oil %—estimated percentage of undiscovered oil volume allocated to State 7.
31. S7 Gas %—estimated percentage of undiscovered gas volume allocated to State 7.
32. State 8—name of eighth State (onshore and offshore) that occupies all or part of the assessment-unit area.
33. S8 Gas %—percentage of assessment-unit area that is occupied by State 8.
34. S8 Oil %—estimated percentage of undiscovered oil volume allocated to State 8.
35. S8 Gas %—estimated percentage of undiscovered gas volume allocated to State 8.
36. State 9—name of ninth State (onshore and offshore) that occupies all or part of the assessment-unit area.
37. S9 Area %—percentage of assessment-unit area that is occupied by State 9.
38. S9 Oil %—estimated percentage of undiscovered oil volume allocated to State 9.
39. S9 Gas %—estimated percentage of undiscovered gas volume allocated to State 9.
40. State 10—name of tenth State (onshore and offshore) that occupies all or part of the assessment-unit area.
41. S10 Area %—percentage of assessment-unit area that is occupied by State 10.
42. S10 Oil %—estimated percentage of undiscovered oil volume allocated to State 10.
43. S10 Gas %—estimated percentage of undiscovered gas volume allocated to State 10.
44. State 11—name of eleventh State (onshore and offshore) that occupies all or part of the assessment-unit area.
45. S11 Area %—percentage of assessment-unit area that is occupied by State 11.
46. S11 Oil %—estimated percentage of undiscovered oil volume allocated to State 11.
47. S11 Gas %—estimated percentage of undiscovered gas volume allocated to State 11.
48. State 12—name of twelfth State (onshore and offshore) that occupies all or part of the assessment-unit area.
49. S12 Area %—percentage of assessment-unit area that is occupied by State 12.
50. S12 Oil %—estimated percentage of undiscovered oil volume allocated to State 12.
51. S12 Gas %—estimated percentage of undiscovered gas volume allocated to State 12.
52. State 13—name of thirteenth State (onshore and offshore) that occupies all or part of the assessment-unit area.
53. S13 Area %—percentage of assessment-unit area that is occupied by State 13.
54. S13 Oil %—estimated percentage of undiscovered oil volume allocated to State 13.
55. S13 Gas %—estimated percentage of undiscovered gas volume allocated to State 13.
56. State 14—name of fourteenth State (onshore and offshore) that occupies all or part of the assessment-unit area.
57. S14 Area %—percentage of assessment-unit area that is occupied by State 14.
58. S14 Oil %—estimated percentage of undiscovered oil volume allocated to State 14.
59. S14 Gas %—estimated percentage of undiscovered gas volume allocated to State 14.

The vol####.tab table contains estimates of undiscovered petroleum resources along with parameters that express uncertainty in these estimates. The table contains 40 columns. Blank cells represent no data. Data columns for these files are as follows:

1. Code—assessment-unit code number.
2. Name—assessment-unit name.
3. Type—type of assessment unit, conventional, continuous oil, continuous gas, or coal-bed gas.
4. Status—remarks indicating that assessment unit was not quantitatively assessed; otherwise blank.
5. Prob %—geologic probability of the assessment unit.
6. OILF95 MMB—the estimated value of undiscovered oil (oil in oil accumulations) such that there is a 95-percent probability that this amount or more exists in the assessment unit. The volume is given in millions of barrels of oil (MMBO).
7. OILF50 MMB—the estimated value of undiscovered oil (oil in oil accumulations) such that there is a 50-percent probability that this amount or more exists in the assessment unit. This is the median value. The volume is given in millions of barrels of oil (MMBO).
8. OILF5 MMB—the estimated value of undiscovered oil (oil in oil accumulations) such that there is a 5-percent probability that this amount or more exists in the assessment unit. The volume is given in millions of barrels of oil (MMBO).
9. OILMN MMB—the estimated mean (average) value of undiscovered oil (oil in oil accumulations). The volume is given in millions of barrels of oil (MMBO).
10. OILSD MMB—the estimated standard deviation value of undiscovered oil (oil in oil accumulations). The volume is given in millions of barrels of oil (MMBO).

11. AGF95 BCF—the estimated value of undiscovered associated/dissolved gas (gas in oil accumulations) such that there is a 95-percent probability that this amount or more exists in the assessment unit. The volume is given in billions of cubic feet of gas (BCFG).
12. AGF50 BCF—the estimated value of undiscovered associated/dissolved gas (gas in oil accumulations) such that there is a 50-percent probability that this amount or more exists in the assessment unit. This is the median value. The volume is given in billions of cubic feet of gas (BCFG).
13. AGF5 BCF—the estimated value of undiscovered associated/dissolved gas (gas in oil accumulations) such that there is a 5-percent probability that this amount or more exists in the assessment unit. The volume is given in billions of cubic feet of gas (BCFG).
14. AGMB BCF—the estimated mean (average) value of undiscovered associated/dissolved gas (gas in oil accumulations). The volume is given in billions of cubic feet of gas (BCFG).
15. AGSD BCF—the estimated standard deviation value of undiscovered associated/dissolved gas (gas in oil accumulations). The volume is given in billions of cubic feet of gas (BCFG).
16. NGLF95 MMB—the estimated value of undiscovered natural gas liquids (NGL in oil accumulations) such that there is a 95-percent probability that this amount or more exists in the assessment unit. The volume is given in millions of barrels of NGL (MMBNGL).
17. NGLF50 MMB—the estimated value of undiscovered natural gas liquids (NGL in oil accumulations) such that there is a 50-percent probability that this amount or more exists in the assessment unit. This is the median value. The volume is given in millions of barrels of NGL (MMBNGL).
18. NGLF5 MMB—the estimated value of undiscovered natural gas liquids (NGL in oil accumulations) such that there is a 5-percent probability that this amount or more exists in the assessment unit. The volume is given in millions of barrels of NGL (MMBNGL).
19. NGLMN MMB—the estimated mean (average) value of undiscovered natural gas liquids (NGL in oil accumulations). The volume is given in millions of barrels of NGL (MMBNGL).
20. NGLSD MMB—the estimated standard deviation value of undiscovered natural gas liquids (NGL in oil accumulations). The volume is given in millions of barrels of NGL (MMBNGL).
21. NGF95 BCF—the estimated value of undiscovered non-associated gas (gas in gas accumulations) such that there is a 95-percent probability that this amount or more exists in the assessment unit. The volume is given in billions of cubic feet of gas (BCFG).
22. NGF50 BCF—the estimated value of undiscovered non-associated gas (gas in gas accumulations) such that there is a 50-percent probability that this amount or more exists in the assessment unit. This is the median value. The volume is given in billions of cubic feet of gas (BCFG).
23. NGF5 BCF—the estimated value of undiscovered non-associated gas (gas in gas accumulations) such that there is a 5-percent probability that this amount or more exists in the assessment unit. The volume is given in billions of cubic feet of gas (BCFG).
24. NGMN BCF—the estimated mean (average) value of undiscovered nonassociated gas (gas in gas accumulations). The volume is given in billions of cubic feet of gas (BCFG).
25. NGSD BCF—the estimated standard deviation value of undiscovered nonassociated gas (gas in gas accumulations). The volume is given in billions of cubic feet of gas (BCFG).
26. LIQF95 MMB—the estimated value of undiscovered liquids (oil and NGL in gas accumulations) such that there is a 95-percent probability that this amount or more exists in the assessment unit. The volume is given in millions of barrels of liquids (MMBL).
27. LIQF50 MMB—the estimated value of undiscovered liquids (oil and NGL in gas accumulations) such that there is a 50-percent probability that this amount or more exists in the assessment unit. This is the median value. The volume is given in millions of barrels of liquids (MMBL).
28. LIQF5 MMB—the estimated value of undiscovered liquids (oil and NGL in gas accumulations) such that there is a 5-percent probability that this amount or more exists in the assessment unit. The volume is given in millions of barrels of liquids (MMBL).
29. LIQMN MMB—the estimated mean (average) value of undiscovered liquids (oil and NGL in gas accumulations). The volume is given in millions of barrels of liquids (MMBL).
30. LIQSD MMB—the estimated standard deviation value of undiscovered liquids (oil and NGL in gas accumulations). The volume is given in millions of barrels of liquids (MMBL).
31. LOF95 MMB—the estimated size of the largest undiscovered conventional oil accumulation such that there is a 95-percent probability of that accumulation being this amount or larger. The volume is given in millions of barrels of oil (MMBO).
32. LOF50 MMB—the estimated size of the largest undiscovered conventional oil accumulation such that there is a 50-percent probability of that accumulation being this amount or larger. This is the median value. The volume is given in millions of barrels of oil (MMBO).
33. LOF5 MMB—the estimated size of the largest undiscovered conventional oil accumulation such that there is a 5-percent probability of that accumulation being this

amount or larger. The volume is given in millions of barrels of oil (MMBO).

34. LOMN MMB—the estimated mean (average) value of the largest undiscovered conventional oil accumulation. The volume is given in millions of barrels of oil (MMBO).
35. LOSD MMB—the estimated standard deviation value of the largest undiscovered conventional oil accumulation. The volume is given in millions of barrels of oil (MMBO).
36. LGF95 BCF—the estimated size of the largest undiscovered conventional gas accumulation such that there is a 95-percent probability of that accumulation being this amount or larger. The volume is given in billions of cubic feet of gas (BCFG).
37. LGF50 BCF—the estimated size of the largest undiscovered conventional gas accumulation such that there is a 50-percent probability of that accumulation being this amount or larger. This is the median value. The volume is given in billions of cubic feet of gas (BCFG).
38. LGF5 BCF—the estimated size of the largest undiscovered conventional gas accumulation such that there is a 5-percent probability of that accumulation being this amount or larger. The volume is given in billions of cubic feet of gas (BCFG).
39. LGMN BCF—the estimated mean (average) value of the largest undiscovered conventional gas accumulation. The volume is given in billions of cubic feet of gas (BCFG).
40. LGSD BCF—the estimated standard deviation value of the largest undiscovered conventional gas accumulation. The volume is given in billions of cubic feet of gas (BCFG).

The inf####.tab table contains input data from the FORSPAN Assessment Model for Continuous Accumulations—Basic Input Data Form used in this assessment and provided in the u#####.pdf files. Blank cells represent no data. This table contains 80 columns. Data columns are:

1. Date—date of assessment.
2. Geol—assessing geologist’s name.
3. Regno—region code number.
4. Reg—region name.
5. Provno—province code number.
6. Prov—province name.
7. TPSno—total petroleum system code number.
8. TPS—total petroleum system name.
9. AUno—assessment-unit code number.
10. AU—assessment-unit name.
11. Data—data sources used to aid in completing the data-input form.
12. Comm—assessment unit type, the primary commodity type in the assessment unit, based on the gas-to-oil ratio of the petroleum endowment, which includes both the discovered and undiscovered petroleum. An assessment unit is characterized as being oil prone if the gas-to-oil ratio is less than 20,000 cubic feet of gas per barrel of oil; otherwise, it is gas prone.
13. RminMMBBCF—minimum total recovery per cell considered for assessment, in million barrels of oil (MMBO) for oil assessment units or billion cubic feet of gas (BCFG) for gas assessment units.
14. Numtest1—number of tested cells in the assessment unit.
15. Numtest2—number of tested cells in the assessment unit that have total recoveries equal to or larger than the specified minimum total recovery per cell.
16. AUM—assessment-unit maturity, the exploration maturity of the assessment unit. Assessment-unit maturity is classified as “established” if more than 24 cells exceed the minimum total recovery, “frontier” if 1 to 24 cells exceed the minimum total recovery, or “hypothetical” if no cells exceed the minimum total recovery.
17. Med1MMBBCF—median total recovery per cell of the set of tested cells equal to or greater than the minimum total recovery that constitute the first one-third of the total number of cells ranked according to date of discovery within the assessment unit, in million barrels of oil (MMBO) for oil assessment units or billion cubic feet of gas (BCFG) for gas assessment units.
18. Med2MMBBCF—median total recovery per cell of the set of tested cells equal to or greater than the minimum total recovery that constitute the second one-third of the total number of cells ranked according to date of discovery within the assessment unit, in million barrels of oil (MMBO) for oil assessment units or billion cubic feet of gas (BCFG) for gas assessment units.
19. Med3MMBBCF—median total recovery per cell of the set of tested cells equal to or greater than the minimum total recovery that constitute the third one-third of the total number of cells ranked according to date of discovery within the assessment unit, in million barrels of oil (MMBO) for oil assessment units or billion cubic feet of gas (BCFG) for gas assessment units.
20. Prob1 %—charge probability, the probability for adequate petroleum charge for at least one untested cell equal to or larger than the minimum total recovery, somewhere in the assessment unit, having the potential to be added to reserves in the next 30 years. Charge probability is given as a fractional value from 0 to 1.0.
21. Prob2 %—rocks probability, the probability for adequate reservoirs, traps, and seals for at least one untested cell equal to or larger than the minimum total recovery, somewhere in the assessment unit, having the potential to be added to reserves in the next 30 years. Rocks probability is given as a fractional value from 0 to 1.0.
22. Prob3 %—timing probability, the probability for favorable geologic timing for at least one untested cell equal to or larger than the minimum total recovery, somewhere

- in the assessment unit, having the potential to be added to reserves in the next 30 years. Timing probability is given as a fractional value from 0 to 1.0.
23. Geoprob %—geologic probability, the product of charge, rocks, and timing probabilities. Geologic probability is given as a fractional value from 0 to 1.0.
 24. Prob4 %—accessibility probability, the probability for adequate location for necessary petroleum-related activities to discover at least one untested cell equal to or larger than the minimum total recovery, somewhere in the assessment unit, having the potential to be added to reserves in the next 30 years. Accessibility probability is given as a fractional value from 0 to 1.0.
 25. TAAmin a—minimum total assessment-unit area, the estimated minimum (F100) area of the assessment unit. The area is given in acres.
 26. TAAmed a—median total assessment-unit area, the estimated median (F50) area of the assessment unit. The area is given in acres.
 27. TAAmax a—maximum total assessment-unit area, the estimated maximum (F0) area of the assessment unit. The area is given in acres.
 28. CAmin a—minimum area per cell of untested cells with potential, the estimated minimum (F100) area per cell of untested cells having the potential for additions to reserves in the specified timeframe for the assessment (30 years for this assessment) in the assessment unit. This area is equivalent to the drainage areas of wells. This area is given in acres.
 29. CAmid a—median area per cell of untested cells with potential, the estimated median (F50) area per cell of untested cells having the potential for additions to reserves in the specified timeframe for the assessment (30 years for this assessment) in the assessment unit. This area is equivalent to the drainage areas of wells. This area is given in acres.
 30. CAmid a—maximum area per cell of untested cells with potential, the estimated maximum (F0) area per cell of untested cells having the potential for additions to reserves in the specified timeframe for the assessment (30 years for this assessment) in the assessment unit. This area is equivalent to the drainage areas of wells. This area is given in acres.
 31. TAAUmin %—estimated minimum (F100) percentage of the total assessment-unit area that is untested.
 32. TAAUmed %—estimated median (F50) percentage of the total assessment-unit area that is untested.
 33. TAAUmax %—estimated maximum (F0) percentage of the total assessment-unit area that is untested.
 34. UAAPmin %—estimated minimum (F100) percentage of the untested area in the assessment unit having the potential for additions to reserves in the specified timeframe for the assessment (30 years for this assessment).
 35. UAAPmed %—estimated median (F50) percentage of the untested area in the assessment unit having the potential for additions to reserves in the specified timeframe for the assessment (30 years for this assessment).
 36. UAAPmax %—estimated maximum (F0) percentage of the untested area in the assessment unit having the potential for additions to reserves in the specified timeframe for the assessment (30 years for this assessment).
 37. RminMMBBCF—estimated minimum (F100) total recovery per cell for untested cells in the assessment unit having the potential for additions to reserves in the specified timeframe for the assessment (30 years for this assessment). This volume is given as million barrels of oil (MMBO) for oil assessment units and billion cubic feet of gas (BCFG) for gas assessment units.
 38. RmedMMBBCF—estimated median (F50) total recovery per cell for untested cells in the assessment unit having the potential for additions to reserves in the specified timeframe for the assessment (30 years for this assessment). This volume is given as million barrels of oil (MMBO) for oil assessment units and billion cubic feet of gas (BCFG) for gas assessment units.
 39. RmaxMMBBCF—estimated maximum (F0) total recovery per cell for untested cells in the assessment unit having the potential for additions to reserves in the specified timeframe for the assessment (30 years for this assessment). This volume is given as million barrels of oil (MMBO) for oil assessment units and billion cubic feet of gas (BCFG) for gas assessment units.
 40. GminCF/B—estimated minimum (F100) gas-to-oil ratio (GOR), in cubic feet of gas per barrel of oil (CFG/BO), of untested cells equal to or larger than the minimum total recovery in oil assessment units.
 41. GmedCF/B—estimated median (F50) gas-to-oil ratio (GOR), in cubic feet of gas per barrel of oil (CFG/BO), of untested cells equal to or larger than the minimum total recovery in oil assessment units.
 42. GmaxCF/B—estimated maximum (F0) gas-to-oil ratio (GOR), in cubic feet of gas per barrel of oil (CFG/BO), of untested cells equal to or larger than the minimum total recovery in oil assessment units.
 43. NminB/MMCF—estimated minimum (F100) natural gas liquids (NGL) to gas ratio, in barrels of natural gas liquids per million cubic feet of gas (BNGL/MMCFG), of untested cells equal to or larger than the minimum total recovery in oil assessment units.
 44. NmedB/MMCF—estimated median (F50) natural gas liquids (NGL) to gas ratio, in barrels of natural gas liquids per million cubic feet of gas (BNGL/MMCFG), of untested cells equal to or larger than the minimum total recovery in oil assessment units.
 45. NmaxB/MMCF—estimated maximum (F0) natural gas liquids (NGL) to gas ratio, in barrels of natural gas liquids per million cubic feet of gas (BNGL/MMCFG), of

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- untested cells equal to or larger than the minimum total recovery in oil assessment units.
46. LminB/MMCF—estimated minimum (F100) liquids (oil plus natural gas liquids) to gas ratio (LGR), in barrels of liquids per million cubic feet of gas (BNGL/MMCFG), of untested cells equal to or larger than the minimum total recovery in gas assessment units.
 47. LmedB/MMCF—estimated median (F50) liquids (oil plus natural gas liquids) to gas ratio (LGR), in barrels of liquids per million cubic feet of gas (BNGL/MMCFG), of untested cells equal to or larger than the minimum total recovery in gas assessment units.
 48. LmaxB/MMCF—estimated maximum (F0) liquids (oil plus natural gas liquids) to gas ratio (LGR), in barrels of liquids per million cubic feet of gas (BNGL/MMCFG), of untested cells equal to or larger than the minimum total recovery in gas assessment units.
 49. APImin deg—estimated minimum (F100) API gravity, in degrees, of oil in untested cells in oil assessment units.
 50. APImed deg—estimated median (F50) API gravity, in degrees, of oil in untested cells in oil assessment units.
 51. APImax deg—estimated maximum (F0) API gravity, in degrees, of oil in untested cells in oil assessment units.
 52. Smin %—estimated minimum (F100) sulfur content, in percent, of oil in untested cells in oil assessment units.
 53. Smed %—estimated median (F50) sulfur content, in percent, of oil in untested cells in oil assessment units.
 54. Smax %—estimated maximum (F0) sulfur content, in percent, of oil in untested cells in oil assessment units.
 55. ODmin m—estimated minimum (F100) drilling depth, in meters, of oil in untested cells in oil assessment units.
 56. ODmed m—estimated median (F50) drilling depth, in meters, of oil in untested cells in oil assessment units.
 57. ODmax m—estimated maximum (F0) drilling depth, in meters, of oil in untested cells in oil assessment units.
 58. OWDmin m—estimated minimum (F100) water depth, in meters, of oil in untested cells in oil assessment units (ocean, bays, or lakes; if applicable).
 59. OWDmed m—estimated median (F50) water depth, in meters, of oil in untested cells in oil assessment units (ocean, bays, or lakes; if applicable).
 60. OWDmax m—estimated maximum (F0) water depth, in meters, of oil in untested cells in oil assessment units (ocean, bays, or lakes; if applicable).
 61. IGmin %—estimated minimum (F100) inert gas content, in percent, of gas in untested cells in gas assessment units (nitrogen, and helium, and so forth).
 62. IGmed %—estimated median (F50) inert gas content, in percent, of gas in untested cells in gas assessment units (nitrogen, and helium, and so forth).
 63. IGmax %—estimated maximum (F0) inert gas content, in percent, of gas in untested cells in gas assessment units (nitrogen, and helium, and so forth).
 64. CO2min %—estimated minimum (F100) carbon dioxide content, in percent, of gas in untested cells in gas assessment units.
 65. CO2med %—estimated median (F50) carbon dioxide content, in percent, of gas in untested cells in gas assessment units.
 66. CO2max %—estimated maximum (F0) carbon dioxide content, in percent, of gas in untested cells in gas assessment units.
 67. H2Smin %—estimated minimum (F100) hydrogen sulfide content, in percent, of gas in untested cells in gas assessment units.
 68. H2Smed %—estimated median (F50) hydrogen sulfide content, in percent, of gas in untested cells in gas assessment units.
 69. H2Smax %—estimated maximum (F0) hydrogen sulfide content, in percent, of gas in untested cells in gas assessment units.
 70. GDmin m—estimated minimum (F100) drilling depth, in meters, of gas in untested cells in gas assessment units.
 71. GDmed m—estimated median (F50) drilling depth, in meters, of gas in untested cells in gas assessment units.
 72. GDmax m—estimated maximum (F0) drilling depth, in meters, of gas in untested cells in gas assessment units.
 73. GWDmin m—estimated minimum (F100) water depth, in meters, of gas in untested cells in gas assessment units (ocean, bays, or lakes; if applicable).
 74. GWDmed m—estimated median (F50) water depth, in meters, of gas in untested cells in gas assessment units (ocean, bays, or lakes; if applicable).
 75. GWDmax m—estimated maximum (F0) water depth, in meters, of gas in untested cells in gas assessment units (ocean, bays, or lakes; if applicable).
 76. FSRmean %—estimated mean future success ratio, as percent.
 77. FSRmin %—estimated minimum (F100) future success ratio, as percent.
 78. FSRmed %—estimated median (F50) future success ratio, as percent.
 79. FSRmax %—estimated maximum (F100) future success ratio, as percent.
 80. HSR %—historical success ratio, as percent.

The ins####.tab table contains input data from the Seventh Approximation Data Forms for Conventional Assessment Units used in this assessment and provided in the c#####.pdf files. Blank cells represent no data. This table contains 75 columns. Data columns are as follows:

1. Date—date of assessment.
2. Geol—assessing geologist’s name.
3. Regno—region code number.
4. Reg—region name.
5. Provno—province code number.
6. Prov—province name.
7. TPSno—total petroleum system code number.
8. TPS—total petroleum system name.
9. AUno—assessment-unit code number.
10. AU—assessment-unit name.
11. Data—data sources used to aid in completing the data-input form.
12. Comm—primary commodity type in the assessment unit, based on the gas-to-oil ratio of the petroleum endowment, which includes both the discovered and undiscovered petroleum. An assessment unit is characterized as being oil prone if the gas-to-oil ratio is less than 20,000 cubic feet of gas per barrel of oil; otherwise, it is gas prone.
13. Minsize MMB—minimum accumulation size considered for assessment, in million barrels of oil equivalent (MMBOE).
14. Numoil—number of oil accumulations equal to or larger than the minimum accumulation size discovered in the assessment unit.
15. Numgas—number of gas accumulations equal to or larger than the minimum accumulation size discovered in the assessment unit.
16. AUM—assessment-unit maturity, the exploration maturity of the assessment unit. Assessment-unit maturity is classified as “established” if more than 13 accumulations exceeding minimum size have been discovered, “frontier” if 1 to 13 accumulations exceeding minimum size have been discovered, or “hypothetical” if no accumulations exceeding minimum size have been discovered.
17. MedO1MMB—median size of the set of discovered oil accumulations that constitute the first one-third or one-half of the total number of oil accumulations ranked according to date of discovery within the assessment unit, in million barrels of oil (MMBO). This size is derived from known oil volumes that were adjusted upward to account for estimated future reserve growth. For this assessment, 30 years of reserve growth is considered.
18. MedO2MMB—median size of the set of discovered oil accumulations that constitute the second one-third or one-half of the total number of oil accumulations ranked according to date of discovery within the assessment unit, in million barrels of oil (MMBO). This size is derived from known oil volumes that were adjusted upward to account for estimated future reserve growth. For this assessment, 30 years of reserve growth is considered.
19. MedO3MMB—median size of the set of discovered oil accumulations that constitute the third one-third of the total number of oil accumulations ranked according to date of discovery within the assessment unit, in million barrels of oil (MMBO). This size is derived from known oil volumes that were adjusted upward to account for estimated future reserve growth. For this assessment, 30 years of reserve growth is considered.
20. MedG1BCF—median size of the set of discovered gas accumulations that constitute the first one-third or one-half of the total number of gas accumulations ranked according to date of discovery within the assessment unit, in billion cubic feet of gas (BCFG). This size is derived from known gas volumes that were adjusted upward to account for estimated future reserve growth. For this assessment, 30 years of reserve growth is considered.
21. MedG2BCF—median size of the set of discovered gas accumulations that constitute the second one-third or one-half of the total number of gas accumulations ranked according to date of discovery within the assessment unit, in billion cubic feet of gas (BCFG). This size is derived from known gas volumes that were adjusted upward to account for estimated future reserve growth. For this assessment, 30 years of reserve growth is considered.
22. MedG3BCF—median size of the set of discovered gas accumulations that constitute the third one-third of the total number of gas accumulations ranked according to date of discovery within the assessment unit, in billion cubic feet of gas (BCFG). This size is derived from known gas volumes that were adjusted upward to account for estimated future reserve growth. For this assessment, 30 years of reserve growth is considered.
23. Prob1 %—charge probability, the probability for adequate petroleum charge for at least one undiscovered accumulation equal to or larger than the minimum accumulation size, somewhere in the assessment unit, having the potential to be added to reserves in the next 30 years. Charge probability is given as a fractional value from 0 to 1.0.
24. Prob2 %—rocks probability, the probability for adequate reservoirs, traps, and seals for at least one undiscovered accumulation equal to or larger than the minimum accumulation size, somewhere in the assessment unit, having the potential to be added to reserves in the next 30 years. Rocks probability is given as a fractional value from 0 to 1.0.
25. Prob3 %—timing probability, the probability for favorable geologic timing for at least one undiscovered accumulation equal to or larger than the minimum accumulation size, somewhere in the assessment unit, having the potential to be added to reserves in the next 30 years.

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- Timing probability is given as a fractional value from 0 to 1.0.
26. Geoprob %—geologic probability, the product of charge, rocks, and timing probabilities. Geologic probability is given as a fractional value from 0 to 1.0.
 27. Prob4 %—accessibility probability, the probability for adequate location for necessary petroleum-related activities to discover at least one undiscovered accumulation equal to or larger than the minimum accumulation size, somewhere in the assessment unit, having the potential to be added to reserves in the next 30 years. Accessibility probability is given as a fractional value from 0 to 1.0.
 28. NOmin—estimated minimum (F100) number of undiscovered oil accumulations equal to or larger than the minimum accumulation size in the assessment unit.
 29. NOmed—estimated median (F50) number of undiscovered oil accumulations equal to or larger than the minimum accumulation size in the assessment unit.
 30. NOmax—estimated maximum (F0) number of undiscovered oil accumulations equal to or larger than the minimum accumulation size in the assessment unit.
 31. NGmin—estimated minimum (F100) number of undiscovered gas accumulations equal to or larger than the minimum accumulation size in the assessment unit.
 32. NGmed—estimated median (F50) number of undiscovered gas accumulations equal to or larger than the minimum accumulation size in the assessment unit.
 33. NGmax—estimated maximum (F0) number of undiscovered gas accumulations equal to or larger than the minimum accumulation size in the assessment unit.
 34. SOminMMB—estimated minimum (F100) size, in million barrels of oil (MMBO), of undiscovered oil accumulations in the assessment unit.
 35. SOmedMMB—estimated median (F50) size, in million barrels of oil (MMBO), of undiscovered oil accumulations in the assessment unit.
 36. SOmaxMMB—estimated maximum (F0) size, in million barrels of oil (MMBO), of undiscovered oil accumulations in the assessment unit.
 37. SGminBCF—estimated minimum (F100) size, in billion cubic feet of gas (BCFG), of undiscovered gas accumulations in the assessment unit.
 38. SGmedBCF—estimated median (F50) size, in billion cubic feet of gas (BCFG), of undiscovered gas accumulations in the assessment unit.
 39. SGmaxBCF—estimated maximum (F0) size, in billion cubic feet of gas (BCFG), of undiscovered gas accumulations in the assessment unit.
 40. GminCF/B—estimated minimum (F100) gas-to-oil ratio (GOR), in cubic feet of gas per barrel of oil (CFG/BO), of undiscovered oil accumulations equal to or larger than the minimum accumulation size in the assessment unit.
 41. GmedCF/B—estimated median (F50) gas-to-oil ratio (GOR), in cubic feet of gas per barrel of oil (CFG/BO), of undiscovered oil accumulations equal to or larger than the minimum accumulation size in the assessment unit.
 42. GmaxCF/B—estimated maximum (F0) gas-to-oil ratio (GOR), in cubic feet of gas per barrel of oil (CFG/BO), of undiscovered oil accumulations equal to or larger than the minimum accumulation size in the assessment unit.
 43. NminB/MMCF—estimated minimum (F100) natural gas liquids (NGL) to gas ratio, in barrels of natural gas liquids per million cubic feet of gas (BNGL/MMCFG), of undiscovered oil accumulations equal to or larger than the minimum accumulation size in the assessment unit.
 44. NmedB/MMCF—estimated median (F50) natural gas liquids (NGL) to gas ratio, in barrels of natural gas liquids per million cubic feet of gas (BNGL/MMCFG), of undiscovered oil accumulations equal to or larger than the minimum accumulation size in the assessment unit.
 45. NmaxB/MMCF—estimated maximum (F0) natural gas liquids (NGL) to gas ratio, in barrels of natural gas liquids per million cubic feet of gas (BNGL/MMCFG), of undiscovered oil accumulations equal to or larger than the minimum accumulation size in the assessment unit.
 46. LminB/MMCF—estimated minimum (F100) liquids (oil plus natural gas liquids) to gas ratio (LGR), in barrels of liquids per million cubic feet of gas (BL/MMCFG), of undiscovered gas accumulations equal to or larger than the minimum accumulation size in the assessment unit.
 47. LmedB/MMCF—estimated median (F50) liquids (oil plus natural gas liquids) to gas ratio (LGR), in barrels of liquids per million cubic feet of gas (BL/MMCFG), of undiscovered gas accumulations equal to or larger than the minimum accumulation size in the assessment unit.
 48. LmaxB/MMCF—estimated maximum (F0) liquids (oil plus natural gas liquids) to gas ratio (LGR), in barrels of liquids per million cubic feet of gas (BL/MMCFG), of undiscovered gas accumulations equal to or larger than the minimum accumulation size in the assessment unit.
 49. APImin deg—estimated minimum (F100) API gravity, in degrees, of oil in undiscovered oil accumulations in the assessment unit.
 50. APImed deg—estimated median (F50) API gravity, in degrees, of oil in undiscovered oil accumulations in the assessment unit.
 51. APImax deg—estimated maximum (F0) API gravity, in degrees, of oil in undiscovered oil accumulations in the assessment unit.
 52. Smin %—estimated minimum (F100) sulfur content, in percent, of oil in undiscovered oil accumulations in the assessment unit.
 53. Smed %—estimated median (F50) sulfur content, in percent, of oil in undiscovered oil accumulations in the assessment unit.

- 54. Smax %—estimated maximum (F0) sulfur content, in percent, of oil in undiscovered oil accumulations in the assessment unit.
- 55. ODmin m—estimated minimum (F100) drilling depth, in meters, of undiscovered oil accumulations in the assessment unit.
- 56. ODmed m—estimated median (F50) drilling depth, in meters, of undiscovered oil accumulations in the assessment unit.
- 57. ODmax m—estimated maximum (F0) drilling depth, in meters, of undiscovered oil accumulations in the assessment unit.
- 58. OWDmin m—estimated minimum (F100) water depth, in meters, of undiscovered oil accumulations in the assessment unit (ocean, bays, or lakes; if applicable).
- 59. OWDmed m—estimated median (F50) water depth, in meters, of undiscovered oil accumulations in the assessment unit (ocean, bays, or lakes; if applicable).
- 60. OWDmax m—estimated maximum (F0) water depth, in meters, of undiscovered oil accumulations in the assessment unit (ocean, bays, or lakes; if applicable).
- 61. IGmin %—estimated minimum (F100) inert gas content, in percent, of gas in undiscovered gas accumulations in the assessment unit (nitrogen and helium, and so forth).
- 62. IGmed %—estimated median (F50) inert gas content, in percent, of gas in undiscovered gas accumulations in the assessment unit (nitrogen and helium, and so forth).
- 63. IGmax %—estimated maximum (F0) inert gas content, in percent, of gas in undiscovered gas accumulations in the assessment unit (nitrogen and helium, and so forth).
- 64. CO2min %—estimated minimum (F100) carbon dioxide content, in percent, of gas in undiscovered gas accumulations in the assessment unit.
- 65. CO2med %—estimated median (F50) carbon dioxide content, in percent, of gas in undiscovered gas accumulations in the assessment unit.
- 66. CO2max %—estimated maximum (F0) carbon dioxide content, in percent, of gas in undiscovered gas accumulations in the assessment unit.
- 67. H2Smin %—estimated minimum (F100) hydrogen sulfide content, in percent, of gas in undiscovered gas accumulations in the assessment unit.
- 68. H2Smed %—estimated median (F50) hydrogen sulfide content, in percent, of gas in undiscovered gas accumulations in the assessment unit.
- 69. H2Smax %—estimated maximum (F0) hydrogen sulfide content, in percent, of gas in undiscovered gas accumulations in the assessment unit.
- 70. GDmin m—estimated minimum (F100) drilling depth, in meters, of undiscovered gas accumulations in the assessment unit.
- 71. GDmed m—estimated median (F50) drilling depth, in meters, of undiscovered gas accumulations in the assessment unit.
- 72. GDmax m—estimated maximum (F0) drilling depth, in meters, of undiscovered gas accumulations in the assessment unit.
- 73. GWDmin m—estimated minimum (F100) water depth, in meters, of undiscovered gas accumulations in the assessment unit (ocean, bays, or lakes; if applicable).
- 74. GWDmed m—estimated median (F50) water depth, in meters, of undiscovered oil accumulations in the assessment unit (ocean, bays, or lakes; if applicable).
- 75. GWDmax m—estimated maximum (F0) water depth, in meters, of undiscovered oil accumulations in the assessment unit (ocean, bays, or lakes; if applicable).

Data in the kvol####.tab table are derived from a commercially purchased database (NRG Associates, 2001) and are current through 1999. This table contains 15 columns. Blank cells represent no data. Data columns for these files are as follows:

1. Code—assessment-unit code number.
2. Name—assessment-unit name.
3. Numres—number of reported reservoirs in the assessment unit.
4. CUMOIL MMB—cumulative production of oil from the reported reservoirs in the assessment unit. This volume is in million barrels of oil (MMBO).
5. REMOIL MMB—remaining oil reserves in the reported reservoirs in the assessment unit. This volume is in million barrels of oil (MMBO).
6. KROIL MMB—known recoverable oil volume (cumulative production plus remaining reserves) from the reported reservoirs in the assessment unit. This volume is in million barrels of oil (MMBO).
7. CUMGAS BCF—cumulative production of natural gas from the reported reservoirs in the assessment unit. This volume is in billion cubic feet of gas (BCFG).
8. REMGAS BCF—remaining natural gas reserves in the reported reservoirs in the assessment unit. This volume is in billion cubic feet of gas (BCFG).
9. KRGAS BCF—known recoverable natural gas volume (cumulative production plus remaining reserves) from the reported reservoirs in the assessment unit. This volume is in billion cubic feet of gas (BCFG).
10. CUMNGL MMB—cumulative production of natural gas liquids (NGL) from the reported reservoirs in the assessment unit. This volume is in million barrels of natural gas liquids (MMBNGL).
11. REMNGL MMB—remaining natural gas liquids (NGL) reserves in the reported reservoirs in the assessment unit. This volume is in million barrels of natural gas liquids (MMBNGL).

12. KRNL MMB—known recoverable natural gas liquids (NGL) volume (cumulative production plus remaining reserves) from the reported reservoirs in the assessment unit. This volume is in million barrels of natural gas liquids (MMBNGL).
13. CUMPET MMB—cumulative production of petroleum (oil, gas, and NGL) from the reported reservoirs in the assessment unit. This volume is in million barrels of oil equivalent (MMBOE).
14. REMPET MMB—remaining petroleum (oil, gas, and NGL) reserves in the reported reservoirs in the assessment unit. This volume is in million barrels of oil equivalent (MMBOE).
15. KRPET MMB—known recoverable petroleum (oil, gas, and NGL) volume (cumulative production plus remaining reserves) from the reported reservoirs in the assessment unit. This volume is in million barrels of oil equivalent (MMBOE).

Summary Tables

The c#####.pdf and u#####.pdf files are copies of the completed input data forms used in the assessment process. The c#####.pdf files contain the Seventh Approximation Data Forms for Conventional Assessment Units. The u#####.pdf files contain the FORSPAN Assessment Model for Continuous Accumulations—Basic Input Data Form. These data are defined in the inf#####.tab and ins#####.tab sections of this report.

The d#####.pdf files contain three tables of known and grown petroleum volumes in an assessment unit as a whole and in terms of discovery history. Grown field sizes are defined as known accumulation sizes that were adjusted upward to account for estimated future reserve growth. NA means not applicable and shown in place of volumes for which only one field is present to protect the proprietary nature of the data.

Graphical Data

The fp#####.pdf files contain graphs of input data and estimated petroleum resource volumes for continuous assessment units. The data are defined in the inf#####.tab and vol#####.tab sections of this report. The graphs contained in these files were derived from a report generated by a commercial software package. The quality of these preformatted graphs, therefore, does not necessarily meet USGS editorial standards.

The em#####.pdf files contain graphs of input data and estimated petroleum resource volumes for conventional assessment units. The data are defined in the ins#####.tab and vol#####.tab sections of this report. The graphs contained

in these files were derived from a report generated by a commercial software package. The quality of these preformatted graphs, therefore, does not necessarily meet USGS editorial standards.

The g#####.pdf and k#####.pdf files contain graphs of exploration and discovery data for conventional assessment units. The volumetric data are defined in the kvol#####.tab sections of this report. These files are not provided if the total number of accumulations in the assessment unit, greater than or equal to the specified minimum size, is less than four to protect the proprietary nature of the data.

Two sets of exploration-activity and discovery-history graphs are provided for each of the assessment units, one set showing known field sizes (cumulative production plus remaining reserves) and another showing field sizes that were adjusted to compensate for potential reserve growth that may occur in the next 30 years (labeled “grown”). Within each set of graphs, oil fields and gas fields are treated separately. The graphs include:

- Cumulative Number of New-Field Wildcat Wells vs. Drilling-Completion Year
- Number of New-Field Wildcat Wells vs. Drilling-Completion Year
- Oil- or Gas-Field Size (MMBO or BCFG) vs. Oil- or Gas-Field Rank by Size (With Respect to Discovery Halves or Thirds)
- Number of Oil or Gas Fields vs. Oil- or Gas-Field Size Classes (MMBO or BCFG) (With Respect to Discovery Halves or Thirds)
- Volume of Oil or Gas (MMBO or BCFG) vs. Oil- or Gas-Field Size Classes (MMBO or BCFG)
- Oil- or Gas-Field Size (MMBO or BCFG) vs. Field-Discovery Year
- Oil- or Gas-Field Size (MMBO or BCFG) vs. Cumulative Number of New-Field Wildcat Wells
- Cumulative Oil or Gas Volume (MMBO or BCFG) vs. Field-Discovery Year
- Cumulative Oil or Gas Volume (MMBO or BCFG) vs. Cumulative Number of New-Field Wildcat Wells
- Cumulative Number of Oil or Gas Fields vs. Field-Discovery Year
- Cumulative Number of Oil or Gas Fields vs. Cumulative Number of New-Field Wildcat Wells
- Reservoir Depth, Oil or Gas Fields (ft) vs. Field-Discovery Year
- Reservoir Depth, Oil or Gas Fields (ft) vs. Cumulative Number of New-Field Wildcat Wells
- Gas/Oil, Oil Fields (CFG/BO) vs. Mean Reservoir Depth (ft)

- NGL/Gas, Oil Fields (BNGL/MMCFG) vs. Mean Reservoir Depth (ft)
- Liquids/Gas, Gas Fields (BL/MMCFG) vs. Mean Reservoir Depth (ft)
- Number of Reservoirs in Oil Fields vs. API Gravity (Degrees)

If data are insufficient or do not exist, graphs are not provided. Therefore, not all graphs are included in all files.

File List

Data tables
eco5022.tab
fed5022.tab
inf5022.tab
ins5022.tab
kvol5022.tab
own5022.tab
sta5022.tab
vol5022.tab

Summary tables	Assessment unit name
c220101.pdf	Tertiary Conventional Gas
c220301.pdf	Mesaverde Updip Oil
c220302.pdf	Gallup Sandstone Conventional Oil and Gas
c220303.pdf	Mancos Sandstones Conventional Oil
c220304.pdf	Dakota-Greenhorn Conventional Oil and Gas
c220401.pdf	Entrada Sandstone Conventional Oil
d220303.pdf	Mancos Sandstones Conventional Oil
d220304.pdf	Dakota-Greenhorn Conventional Oil and Gas
d220401.pdf	Entrada Sandstone Conventional Oil
u220161.pdf	Pictured Cliffs Continuous Gas
u220181.pdf	Fruitland Fairway Coalbed Gas
u220182.pdf	Basin Fruitland Coalbed Gas
u220261.pdf	Lewis Continuous Gas
u220361.pdf	Mesaverde Central-Basin Continuous Gas
u220362.pdf	Mancos Sandstones Continuous Gas
u220363.pdf	Dakota-Greenhorn Continuous Gas
u220381.pdf	Menefee Coalbed Gas

Graphs	Assessment unit name
em220101.pdf	Tertiary Conventional Gas
em220302.pdf	Gallup Sandstone Conventional Oil and Gas
em220303.pdf	Mancos Sandstones Conventional Oil
em220304.pdf	Dakota-Greenhorn Conventional Oil and Gas
em220401.pdf	Entrada Sandstone Conventional Oil
fp220161.pdf	Pictured Cliffs Continuous Gas
fp220181.pdf	Fruitland Fairway Coalbed Gas
fp220182.pdf	Basin Fruitland Coalbed Gas
fp220261.pdf	Lewis Continuous Gas
fp220361.pdf	Mesaverde Central-Basin Continuous Gas
fp220362.pdf	Mancos Sandstones Continuous Gas
fp220363.pdf	Dakota-Greenhorn Continuous Gas
fp220381.pdf	Menefee Coalbed Gas
g220303.pdf	Mancos Sandstones Conventional Oil
g220304.pdf	Dakota-Greenhorn Conventional Oil and Gas
g220401.pdf	Entrada Sandstone Conventional Oil
k220303.pdf	Mancos Sandstones Conventional Oil
k220304.pdf	Dakota-Greenhorn Conventional Oil and Gas
k220401.pdf	Entrada Sandstone Conventional Oil

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IHS Energy Group, 2001a [includes data current as of December 2000], PI/Dwights Plus US production data: Englewood, Colo., IHS Energy Group; database available from IHS Energy Group, 15 Inverness Way East, D205, Englewood, CO 80112, U.S.A.

IHS Energy Group, 2001b [includes data current as of December 2000], PI/Dwights Plus US well data: Englewood, Colo., IHS Energy Group; database available from IHS Energy Group, 15 Inverness Way East, D205, Englewood, CO 80112, U.S.A.

NRG Associates, 2001 [includes data current as of December 1999], The significant oil and gas fields of the United States: Colorado Springs, Colo., NRG Associates, Inc.; database available from NRG Associates, Inc., P.O. Box 1655, Colorado Springs, CO 80901, U.S.A.



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