

**USGS WORLD PETROLEUM RESOURCES ASSESSMENT
INPUT FORM FOR CONVENTIONAL ASSESSMENT UNITS (Version 6.0, September 2, 2008)**

IDENTIFICATION INFORMATION

Assessment Geologist:	<u>C.J. Schenk</u>	Date:	<u>19-Jan-12</u>
Region:	<u>Middle East and North Africa</u>	Number:	<u>2</u>
Province:	<u>Rub al Khali Basin</u>	Number:	<u>2019</u>
Total Petroleum System:	<u>Paleozoic Composite</u>	Number:	<u>201902</u>
Assessment Unit:	<u>South Gulf Salt Basin Reservoirs</u>	Number:	<u>20190202</u>
Scenario:	<u></u>	Number:	<u></u>
Based on Data as of:	<u>IHS (2009)</u>		
Notes from Assessor:	<u>NRG field reserve growth factor, 30 years</u>		

CHARACTERISTICS OF ASSESSMENT UNIT

Area of assessment unit: 126,005 square kilometers

Minimum assessed accumulation size: 5 MMBOE (grown)

No. of discovered accumulations exceeding minimum size: Oil: 0 Gas: 3

Uncertainty Class:	Check One	Number
Producing fields	<u>X</u>	<u></u>
Discoveries	<u></u>	<u></u>
Wells	<u></u>	<u></u>
Seismic	<u></u>	<u></u>
No seismic	<u></u>	<u></u>

Median size (grown) of discovered oil accumulations (MMBO):

1st 3rd	<u></u>	2nd 3rd	<u></u>	3rd 3rd	<u></u>
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Median size (grown) of discovered gas accumulations (BCFG):

1st 3rd	<u></u>	2nd 3rd	<u></u>	3rd 3rd	<u></u>
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ANALOGS USED IN ESTIMATING INPUT

<u>Purpose</u>	<u>Analog or Analog Set</u>
1 <u>Numbers</u>	<u>Foreland</u>
	<u></u>
	<u></u>
2 <u></u>	<u></u>
	<u></u>
	<u></u>
3 <u></u>	<u></u>
	<u></u>
	<u></u>
4 <u></u>	<u></u>
	<u></u>
	<u></u>

Assessment Unit (name, no.)
Scenario (name, no.)

South Gulf Salt Basin Reservoirs, 20190202

Probability of occurrence (0-1.0)

Scenario Probability:

Assessment-Unit Probabilities: (Adequacy for at least one undiscovered field of minimum size)

Attribute	Probability of occurrence (0-1.0)
1. CHARGE: Adequate petroleum charge:	1.0
2. ROCKS: Adequate reservoirs, traps, and seals:	1.0
3. TIMING OF GEOLOGIC EVENTS: Favorable timing:	1.0
Assessment-Unit GEOLOGIC Probability (Product of 1, 2, and 3):	1.0

UNDISCOVERED ACCUMULATIONS

Number of Undiscovered Accumulations: How many undiscovered accumulations exist that are at least the minimum size?: (uncertainty of fixed but unknown values)

Total Accumulations:	minimum (>0)	_____	median	_____	maximum	_____
Oil/Gas Mix:	minimum	_____	mode	_____	maximum	_____
		_____				_____
		_____				_____
		_____				_____
Oil Accumulations:	minimum	<u>1</u>	median	<u>10</u>	maximum	<u>30</u>
Gas Accumulations:	minimum	<u>1</u>	median	<u>80</u>	maximum	<u>240</u>

Sizes of Undiscovered Accumulations: What are the sizes (**grown**) of the above accumulations?: (variations in the sizes of undiscovered accumulations)

Oil in Oil Accumulations (MMBO):	minimum	<u>5</u>	median	<u>15</u>	maximum	<u>1000</u>
Gas in Gas Accumulations (BCFG):	minimum	<u>30</u>	median	<u>90</u>	maximum	<u>6000</u>

RATIOS FOR UNDISCOVERED ACCUMULATIONS, TO ASSESS COPRODUCTS

(variations in the properties of undiscovered accumulations)

<u>Oil Accumulations:</u>	minimum	_____	median	_____	maximum	_____
Gas/oil ratio (CFG/BO):		<u>500</u>		<u>3000</u>		<u>12000</u>
NGL/gas ratio (BNGL/MMCFG):		<u>5</u>		<u>40</u>		<u>120</u>
<u>Gas Accumulations:</u>	minimum	_____	median	_____	maximum	_____
Liquids/gas ratio (BLIQ/MMCFG):		<u>5</u>		<u>40</u>		<u>80</u>

SELECTED ANCILLARY DATA FOR UNDISCOVERED ACCUMULATIONS

(variations in the properties of undiscovered accumulations)

<u>Oil Accumulations:</u>	minimum	median	maximum
API gravity (degrees):	<u>20</u>	<u>40</u>	<u>55</u>
Viscosity (centipoise)	<u>9</u>	<u>3000</u>	<u>20000</u>
Sulfur content of oil (%):	<u>0</u>	<u>0.1</u>	<u>5</u>
Depth (m) of water (if applicable):	<u>0</u>	<u>20</u>	<u>100</u>

	minimum	F75	median	F25	maximum
Drilling Depth (m):	<u>1300</u>		<u>3500</u>		<u>4500</u>

<u>Gas Accumulations:</u>	minimum	median	maximum
Inert gas content (%):	<u>0</u>	<u>1</u>	<u>22</u>
Carbon dioxide content (%):	<u>0</u>	<u>1</u>	<u>14</u>
Hydrogen sulfide content (%):	<u>0</u>	<u>0.1</u>	<u>12</u>
Depth (m) of water (if applicable):	<u>0</u>	<u>20</u>	<u>100</u>

	minimum	F75	median	F25	maximum
Drilling Depth (m):	<u>2000</u>		<u>4000</u>		<u>6000</u>

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO COUNTRIES

1 Offshore

79.91 area % of the AU

Oil in Oil Accumulations: 80.00 volume % of the AU

Gas in Gas Accumulations: 80.00 volume % of the AU

2 Onshore portion of:

Oman

0.07 area % of the AU

Oil in Oil Accumulations: 0 volume % of the AU

Gas in Gas Accumulations: 0 volume % of the AU

3 Onshore portion of:

Saudi Arabia

0.05 area % of the AU

Oil in Oil Accumulations: 0 volume % of the AU

Gas in Gas Accumulations: 0 volume % of the AU

4 Onshore portion of:

United Arab Emirates

19.97 area % of the AU

Oil in Oil Accumulations: 20.00 volume % of the AU

Gas in Gas Accumulations: 20.00 volume % of the AU

5 Onshore portion of:

 area % of the AU

Oil in Oil Accumulations: volume % of the AU

Gas in Gas Accumulations: volume % of the AU

6 Onshore portion of:

 area % of the AU

Oil in Oil Accumulations: volume % of the AU

Gas in Gas Accumulations: volume % of the AU

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO PROVINCES

1 ONSHORE portion of: Oman Mountains, 2017

0.27 area % of the AU

Oil in Oil Accumulations: 0 volume % of the AU

Gas in Gas Accumulations: 0 volume % of the AU

OFFSHORE portion of: Oman Mountains, 2017

0.36 area % of the AU

Oil in Oil Accumulations: 0 volume % of the AU

Gas in Gas Accumulations: 0 volume % of the AU

2 ONSHORE portion of: _____

_____ area % of the AU

Oil in Oil Accumulations: _____ volume % of the AU

Gas in Gas Accumulations: _____ volume % of the AU

OFFSHORE portion of: Gulf of Oman Basin, 2018

0.06 area % of the AU

Oil in Oil Accumulations: 0 volume % of the AU

Gas in Gas Accumulations: 0 volume % of the AU

3 ONSHORE portion of: Rub al Khali Basin, 2019

19.28 area % of the AU

Oil in Oil Accumulations: 20.00 volume % of the AU

Gas in Gas Accumulations: 20.00 volume % of the AU

OFFSHORE portion of: Rub al Khali Basin, 2019

66.00 area % of the AU

Oil in Oil Accumulations: 66.00 volume % of the AU

Gas in Gas Accumulations: 66.00 volume % of the AU

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO PROVINCES

4 ONSHORE portion of: Qatar Arch, 2022

0.54 area % of the AU

Oil in Oil Accumulations: 0 volume % of the AU

Gas in Gas Accumulations: 0 volume % of the AU

OFFSHORE portion of: Qatar Arch, 2022

9.68 area % of the AU

Oil in Oil Accumulations: 10.00 volume % of the AU

Gas in Gas Accumulations: 10.00 volume % of the AU

5 ONSHORE portion of: _____

_____ area % of the AU

Oil in Oil Accumulations: _____ volume % of the AU

Gas in Gas Accumulations: _____ volume % of the AU

OFFSHORE portion of: Zagros Fold Belt, 2030

3.81 area % of the AU

Oil in Oil Accumulations: 4.00 volume % of the AU

Gas in Gas Accumulations: 4.00 volume % of the AU

6 ONSHORE portion of: _____

_____ area % of the AU

Oil in Oil Accumulations: _____ volume % of the AU

Gas in Gas Accumulations: _____ volume % of the AU

OFFSHORE portion of: _____

_____ area % of the AU

Oil in Oil Accumulations: _____ volume % of the AU

Gas in Gas Accumulations: _____ volume % of the AU