

Assessment Unit (name, no.)
Scenario (name, no.)

Mesozoic-Cenozoic Reservoirs, 40600101

Probability of occurrence (0-1.0)

Scenario Probability:

Assessment-Unit Probabilities: (Adequacy for at least one undiscovered field of minimum size)

Attribute	Probability of occurrence (0-1.0)
1. CHARGE: Adequate petroleum charge:	1.0
2. ROCKS: Adequate reservoirs, traps, and seals:	1.0
3. TIMING OF GEOLOGIC EVENTS: Favorable timing:	1.0
Assessment-Unit GEOLOGIC Probability (Product of 1, 2, and 3):	1.0

UNDISCOVERED ACCUMULATIONS

Number of Undiscovered Accumulations: How many undiscovered accumulations exist that are at least the minimum size?: (uncertainty of fixed but unknown values)

Total Accumulations:	minimum (>0)	_____	median	_____	maximum	_____
Oil/Gas Mix:	minimum	_____	mode	_____	maximum	_____
		_____				_____
		_____				_____
		_____				_____
Oil Accumulations:	minimum	1	median	30	maximum	60
Gas Accumulations:	minimum	1	median	200	maximum	400

Sizes of Undiscovered Accumulations: What are the sizes (**grown**) of the above accumulations?: (variations in the sizes of undiscovered accumulations)

Oil in Oil Accumulations (MMBO):	minimum	1	median	3	maximum	30
Gas in Gas Accumulations (BCFG):	minimum	6	median	18	maximum	2000

RATIOS FOR UNDISCOVERED ACCUMULATIONS, TO ASSESS COPRODUCTS

(variations in the properties of undiscovered accumulations)

<u>Oil Accumulations:</u>	minimum	_____	median	_____	maximum	_____
Gas/oil ratio (CFG/BO):		100		2500		18000
NGL/gas ratio (BNGL/MMCFG):		1		10		30
<u>Gas Accumulations:</u>	minimum	_____	median	_____	maximum	_____
Liquids/gas ratio (BLIQ/MMCFG):		1		25		160

SELECTED ANCILLARY DATA FOR UNDISCOVERED ACCUMULATIONS

(variations in the properties of undiscovered accumulations)

Oil Accumulations:

	minimum	median	maximum
API gravity (degrees):	<u>15</u>	<u>30</u>	<u>45</u>
Viscosity (centipoise)	<u>3</u>	<u>90</u>	<u>330</u>
Sulfur content of oil (%):	<u>0.1</u>	<u>4</u>	<u>10</u>
Depth (m) of water (if applicable):	<u>0</u>	<u>50</u>	<u>700</u>

	minimum	F75	median	F25	maximum
Drilling Depth (m):	<u>2000</u>		<u>4000</u>		<u>6000</u>

Gas Accumulations:

	minimum	median	maximum
Inert gas content (%):	<u>0.1</u>	<u>0.7</u>	<u>4</u>
Carbon dioxide content (%):	<u>0.1</u>	<u>0.3</u>	<u>2</u>
Hydrogen sulfide content (%):	<u>0</u>	<u>0.01</u>	<u>1</u>
Depth (m) of water (if applicable):	<u>0</u>	<u>50</u>	<u>700</u>

	minimum	F75	median	F25	maximum
Drilling Depth (m):	<u>2000</u>		<u>4000</u>		<u>7500</u>

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO COUNTRIES

1 Offshore

37.41 area % of the AU

Oil in Oil Accumulations: 37.00 volume % of the AU

Gas in Gas Accumulations: 37.00 volume % of the AU

2 Onshore portion of:

Croatia

0.58 area % of the AU

Oil in Oil Accumulations: 0 volume % of the AU

Gas in Gas Accumulations: 0 volume % of the AU

3 Onshore portion of:

Italy

61.95 area % of the AU

Oil in Oil Accumulations: 63.00 volume % of the AU

Gas in Gas Accumulations: 63.00 volume % of the AU

4 Onshore portion of:

San Marino

0.06 area % of the AU

Oil in Oil Accumulations: 0 volume % of the AU

Gas in Gas Accumulations: 0 volume % of the AU

5 Onshore portion of:

 area % of the AU

Oil in Oil Accumulations: volume % of the AU

Gas in Gas Accumulations: volume % of the AU

6 Onshore portion of:

 area % of the AU

Oil in Oil Accumulations: volume % of the AU

Gas in Gas Accumulations: volume % of the AU

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO PROVINCES

1 ONSHORE portion of: Po Basin, 4060

47.98 area % of the AU

Oil in Oil Accumulations: 48.00 volume % of the AU
Gas in Gas Accumulations: 48.00 volume % of the AU

OFFSHORE portion of: Po Basin, 4060

28.17 area % of the AU

Oil in Oil Accumulations: 28.00 volume % of the AU
Gas in Gas Accumulations: 28.00 volume % of the AU

2 ONSHORE portion of: Alps, 4051

14.61 area % of the AU

Oil in Oil Accumulations: 15.00 volume % of the AU
Gas in Gas Accumulations: 15.00 volume % of the AU

OFFSHORE portion of: Alps, 4051

3.39 area % of the AU

Oil in Oil Accumulations: 3.00 volume % of the AU
Gas in Gas Accumulations: 3.00 volume % of the AU

3 ONSHORE portion of: _____

_____ area % of the AU

Oil in Oil Accumulations: _____ volume % of the AU
Gas in Gas Accumulations: _____ volume % of the AU

OFFSHORE portion of: Adriatic Basin, 4058

5.85 area % of the AU

Oil in Oil Accumulations: 6.00 volume % of the AU
Gas in Gas Accumulations: 6.00 volume % of the AU

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO PROVINCES

4 ONSHORE portion of: _____
_____ area % of the AU
Oil in Oil Accumulations: _____ volume % of the AU
Gas in Gas Accumulations: _____ volume % of the AU

OFFSHORE portion of: _____
_____ area % of the AU
Oil in Oil Accumulations: _____ volume % of the AU
Gas in Gas Accumulations: _____ volume % of the AU

5 ONSHORE portion of: _____
_____ area % of the AU
Oil in Oil Accumulations: _____ volume % of the AU
Gas in Gas Accumulations: _____ volume % of the AU

OFFSHORE portion of: _____
_____ area % of the AU
Oil in Oil Accumulations: _____ volume % of the AU
Gas in Gas Accumulations: _____ volume % of the AU

6 ONSHORE portion of: _____
_____ area % of the AU
Oil in Oil Accumulations: _____ volume % of the AU
Gas in Gas Accumulations: _____ volume % of the AU

OFFSHORE portion of: _____
_____ area % of the AU
Oil in Oil Accumulations: _____ volume % of the AU
Gas in Gas Accumulations: _____ volume % of the AU