

**USGS WORLD PETROLEUM RESOURCES ASSESSMENT
INPUT FORM FOR CONVENTIONAL ASSESSMENT UNITS (Version 6.0, September 2, 2008)**

IDENTIFICATION INFORMATION

Assessment Geologist:	<u>C.J. Schenk</u>	Date:	<u>8/12/2011</u>
Region:	<u>North America</u>	Number:	<u>5</u>
Province:	<u>Macuspana Basin</u>	Number:	<u>5306</u>
Total Petroleum System:	<u>Mesozoic-Cenozoic Composite</u>	Number:	<u>530601</u>
Assessment Unit:	<u>Mesozoic-Cenozoic Reservoirs</u>	Number:	<u>53060101</u>
Scenario:		Number:	
Based on Data as of:	<u>IHS (2009)</u>		
Notes from Assessor:	<u>NRG Field Reserve-Growth Function, 30 yrs</u>		

CHARACTERISTICS OF ASSESSMENT UNIT

Area of assessment unit: 8,974 square kilometers

Minimum assessed accumulation size: 1 MMBOE (grown)

No. of discovered accumulations exceeding minimum size: Oil: 7 Gas: 15

Uncertainty Class:	Check One	Number
Producing fields	<u>X</u>	<u> </u>
Discoveries	<u> </u>	<u> </u>
Wells	<u> </u>	<u> </u>
Seismic	<u> </u>	<u> </u>
No seismic	<u> </u>	<u> </u>

Median size (grown) of discovered oil accumulations (MMBO):

1st 3rd	<u>3.6</u>	2nd 3rd	<u>6</u>	3rd 3rd	<u> </u>
---------	------------	---------	----------	---------	-----------------

Median size (grown) of discovered gas accumulations (BCFG):

1st 3rd	<u>83.5</u>	2nd 3rd	<u>20.4</u>	3rd 3rd	<u>8.3</u>
---------	-------------	---------	-------------	---------	------------

ANALOGS USED IN ESTIMATING INPUT

<u>Purpose</u>	<u>Analog or Analog Set</u>
1 <u>Number and sizes</u>	<u>Compressional</u>
	<u> </u>
	<u> </u>
2 <u> </u>	<u> </u>
	<u> </u>
	<u> </u>
3 <u> </u>	<u> </u>
	<u> </u>
	<u> </u>
4 <u> </u>	<u> </u>
	<u> </u>
	<u> </u>

Assessment Unit (name, no.)
Scenario (name, no.)

Mesozoic-Cenozoic Reservoirs, 53060101

Probability of occurrence (0-1.0)

Scenario Probability:

Assessment-Unit Probabilities: (Adequacy for at least one undiscovered field of minimum size)

Attribute	Probability of occurrence (0-1.0)
1. CHARGE: Adequate petroleum charge:	1.0
2. ROCKS: Adequate reservoirs, traps, and seals:	1.0
3. TIMING OF GEOLOGIC EVENTS: Favorable timing:	1.0
Assessment-Unit GEOLOGIC Probability (Product of 1, 2, and 3):	1.0

UNDISCOVERED ACCUMULATIONS

Number of Undiscovered Accumulations: How many undiscovered accumulations exist that are at least the minimum size?: (uncertainty of fixed but unknown values)

Total Accumulations:	minimum (>0) _____	median _____	maximum _____
Oil/Gas Mix:	minimum _____	mode _____	maximum _____
	_____ number of oil accumulations / number of total accumulations		
	_____ number of oil accumulations / number of gas accumulations		
	_____ number of gas accumulations / number of oil accumulations		
Oil Accumulations:	minimum <u>1</u>	median <u>4</u>	maximum <u>10</u>
Gas Accumulations:	minimum <u>1</u>	median <u>8</u>	maximum <u>20</u>

Sizes of Undiscovered Accumulations: What are the sizes (**grown**) of the above accumulations?: (variations in the sizes of undiscovered accumulations)

Oil in Oil Accumulations (MMBO):	minimum <u>1</u>	median <u>3</u>	maximum <u>100</u>
Gas in Gas Accumulations (BCFG):	minimum <u>6</u>	median <u>18</u>	maximum <u>2000</u>

RATIOS FOR UNDISCOVERED ACCUMULATIONS, TO ASSESS COPRODUCTS

(variations in the properties of undiscovered accumulations)

<u>Oil Accumulations:</u>	minimum	median	maximum
Gas/oil ratio (CFG/BO):	<u>500</u>	<u>6200</u>	<u>13000</u>
NGL/gas ratio (BNGL/MMCFG):	<u>1</u>	<u>2</u>	<u>10</u>
<u>Gas Accumulations:</u>	minimum	median	maximum
Liquids/gas ratio (BLIQ/MMCFG):	<u>1</u>	<u>4</u>	<u>20</u>

SELECTED ANCILLARY DATA FOR UNDISCOVERED ACCUMULATIONS

(variations in the properties of undiscovered accumulations)

Oil Accumulations:

	minimum	median	maximum
API gravity (degrees):	<u>28</u>	<u>44</u>	<u>55</u>
Viscosity (centipoise)	<u></u>	<u></u>	<u></u>
Sulfur content of oil (%):	<u>0</u>	<u>0.02</u>	<u>0.1</u>
Depth (m) of water (if applicable):	<u>0</u>	<u>10</u>	<u>50</u>

	minimum	F75	median	F25	maximum
Drilling Depth (m):	<u>600</u>		<u>2500</u>		<u>4000</u>

Gas Accumulations:

	minimum	median	maximum
Inert gas content (%):	<u>0</u>	<u>0.2</u>	<u>3</u>
Carbon dioxide content (%):	<u>0.1</u>	<u>0.4</u>	<u>1</u>
Hydrogen sulfide content (%):	<u>0</u>	<u>0</u>	<u>0</u>
Depth (m) of water (if applicable):	<u>0</u>	<u>10</u>	<u>50</u>

	minimum	F75	median	F25	maximum
Drilling Depth (m):	<u>1000</u>		<u>3000</u>		<u>5000</u>

Assessment Unit (name, no.)
Scenario (name, no.)

Mesozoic-Cenozoic Reservoirs, 53060101

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO COUNTRIES

1 Offshore

25.76 area % of the AU

Oil in Oil Accumulations: 26.00 volume % of the AU

Gas in Gas Accumulations: 26.00 volume % of the AU

2 Onshore portion of:

Mexico

74.24 area % of the AU

Oil in Oil Accumulations: 74.00 volume % of the AU

Gas in Gas Accumulations: 74.00 volume % of the AU

3 Onshore portion of:

_____ area % of the AU

Oil in Oil Accumulations: _____ volume % of the AU

Gas in Gas Accumulations: _____ volume % of the AU

4 Onshore portion of:

_____ area % of the AU

Oil in Oil Accumulations: _____ volume % of the AU

Gas in Gas Accumulations: _____ volume % of the AU

5 Onshore portion of:

_____ area % of the AU

Oil in Oil Accumulations: _____ volume % of the AU

Gas in Gas Accumulations: _____ volume % of the AU

6 Onshore portion of:

_____ area % of the AU

Oil in Oil Accumulations: _____ volume % of the AU

Gas in Gas Accumulations: _____ volume % of the AU

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO PROVINCES

1 ONSHORE portion of: Macuspana Basin, 5306

74.24 area % of the AU

Oil in Oil Accumulations: 74.00 volume % of the AU

Gas in Gas Accumulations: 74.00 volume % of the AU

OFFSHORE portion of: Macuspana Basin, 5306

25.76 area % of the AU

Oil in Oil Accumulations: 26.00 volume % of the AU

Gas in Gas Accumulations: 26.00 volume % of the AU

2 ONSHORE portion of: _____

_____ area % of the AU

Oil in Oil Accumulations: _____ volume % of the AU

Gas in Gas Accumulations: _____ volume % of the AU

OFFSHORE portion of: _____

_____ area % of the AU

Oil in Oil Accumulations: _____ volume % of the AU

Gas in Gas Accumulations: _____ volume % of the AU

3 ONSHORE portion of: _____

_____ area % of the AU

Oil in Oil Accumulations: _____ volume % of the AU

Gas in Gas Accumulations: _____ volume % of the AU

OFFSHORE portion of: _____

_____ area % of the AU

Oil in Oil Accumulations: _____ volume % of the AU

Gas in Gas Accumulations: _____ volume % of the AU

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO PROVINCES

4 ONSHORE portion of: _____
_____ area % of the AU
Oil in Oil Accumulations: _____ volume % of the AU
Gas in Gas Accumulations: _____ volume % of the AU

OFFSHORE portion of: _____
_____ area % of the AU
Oil in Oil Accumulations: _____ volume % of the AU
Gas in Gas Accumulations: _____ volume % of the AU

5 ONSHORE portion of: _____
_____ area % of the AU
Oil in Oil Accumulations: _____ volume % of the AU
Gas in Gas Accumulations: _____ volume % of the AU

OFFSHORE portion of: _____
_____ area % of the AU
Oil in Oil Accumulations: _____ volume % of the AU
Gas in Gas Accumulations: _____ volume % of the AU

6 ONSHORE portion of: _____
_____ area % of the AU
Oil in Oil Accumulations: _____ volume % of the AU
Gas in Gas Accumulations: _____ volume % of the AU

OFFSHORE portion of: _____
_____ area % of the AU
Oil in Oil Accumulations: _____ volume % of the AU
Gas in Gas Accumulations: _____ volume % of the AU