FORSPAN ASSESSMENT MODEL FOR CONTINUOUS ACCUMULATIONS--BASIC INPUT DATA FORM (NOGA, Version 6, 12-30-00)

IDENTIFICATION INFORMATION

Assessment Geologist:…	D.K. Higley	Date:	4/12/2001
Region:……	North America	Number:	5
Province:…….	Denver Basin	Number:	5039
Total Petroleum System:.	Upper Cretaceous Pierre Shale	Number:	503903
Assessment Unit:…….	Fractured Pierre Shale	Number:	50390361
Based on Data as of:……	PI Production Data, Second Quarter 2000		
Notes from Assessor…..	This area has old, extensive exploration, beginning in 1862 (much undocumented), and includes the Florence Field. Potential additions to reserves are estimated to be negligible, therefore it was not assessed.		

CHARACTERISTICS OF ASSESSMENT UNIT

Assessment-Unit type: Oil (<20,000 cfg/bo) **or Gas** (≥20,000 cfg/bo) _____

What is the minimum total recovery per cell?… _____ (mmbo for oil A.U.; bcfg for gas A.U.)

Number of tested cells:…… _____

Number of tested cells with total recovery per cell ≥ minimum: …….. _____

Established (>24 cells ≥ min.) _____ Frontier (1-24 cells) _____ Hypothetical (no cells) _____

Median total recovery per cell (for cells ≥ min.): (mmbo for oil A.U.; bcfg for gas A.U.)

1st 3rd discovered _____ 2nd 3rd _____ 3rd 3rd _____

Assessment-Unit Probabilities:

Attribute	Probability of occurrence (0-1.0)
1. **CHARGE:** Adequate petroleum charge for an untested cell with total recovery ≥ minimum ……	_____
2. **ROCKS:** Adequate reservoirs, traps, seals for an untested cell with total recovery ≥ minimum.	_____
3. **TIMING:** Favorable geologic timing for an untested cell with total recovery ≥ minimum……..	_____

Assessment-Unit GEOLOGIC Probability (Product of 1, 2, and 3):…….....……. _____

4. **ACCESS:** Adequate location for necessary petroleum-related activities for an untested cell with total recovery ≥ minimum …… _____

NO. OF UNTESTED CELLS WITH POTENTIAL FOR ADDITIONS TO RESERVES IN THE NEXT 30 YEARS

1. Total assessment-unit area (acres): (uncertainty of a fixed value)
   minimum _____ median _____ maximum _____

2. Area per cell of untested cells having potential for additions to reserves in next 30 years (acres):
   (values are inherently variable) minimum _____ median _____ maximum _____

3. Percentage of total assessment-unit area that is untested (%): (uncertainty of a fixed value)
   minimum _____ median _____ maximum _____

4. Percentage of untested assessment-unit area that has potential for additions to reserves in next 30 years (%): (a necessary criterion is that total recovery per cell ≥ minimum)
   (uncertainty of a fixed value) minimum _____ median _____ maximum _____

Assessment Unit (name, no.)
Fractured Shale-Pierre, 50390361

TOTAL RECOVERY PER CELL

Total recovery per cell for untested cells having potential for additions to reserves in next 30 years:
(values are inherently variable)
(mmbo for oil A.U.; bcfg for gas A.U.) minimum _____ median _____ maximum _____

AVERAGE COPRODUCT RATIOS FOR UNTESTED CELLS, TO ASSESS COPRODUCTS

(uncertainty of fixed but unknown values)

Oil assessment unit:	minimum	median	maximum
Gas/oil ratio (cfg/bo)……..…….	_____	_____	_____
NGL/gas ratio (bngl/mmcfg)…….….	_____	_____	_____
Gas assessment unit:			
Liquids/gas ratio (bliq/mmcfg)….……..……	_____	_____	_____

SELECTED ANCILLARY DATA FOR UNTESTED CELLS

(values are inherently variable)

Oil assessment unit:	minimum	median	maximum
API gravity of oil (degrees)…….…….	_____	_____	_____
Sulfur content of oil (%)……...…	_____	_____	_____
Drilling depth (m) ……..…….……	_____	_____	_____
Depth (m) of water (if applicable)…….	_____	_____	_____
Gas assessment unit:			
Inert-gas content (%)……...…..	_____	_____	_____
CO_2 content (%)……..…..	_____	_____	_____
Hydrogen-sulfide content (%)……...…….	_____	_____	_____
Drilling depth (m)…….	_____	_____	_____
Depth (m) of water (if applicable)…….	_____	_____	_____

Assessment Unit (name, no.)
Fractured Shale-Pierre, 50390361

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES
Surface Allocations (uncertainty of a fixed value)

1. Federal Lands represents _____ areal % of the assessment unit

Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____
Gas in gas assessment unit:			
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____

2. Private Lands represents _____ areal % of the assessment unit

Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____
Gas in gas assessment unit:			
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____

3. Tribal Lands represents _____ areal % of the assessment unit

Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____
Gas in gas assessment unit:			
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____

4. Colorado State Lands represents _____ areal % of the assessment unit

Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____
Gas in gas assessment unit:			
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____

Assessment Unit (name, no.)
Fractured Shale-Pierre, 50390361

5. Other (Private and Stat represents _____ areal % of the total assessment unit

Oil in Oil Accumulations:	minimum	median	maximum
Volume % in parcel (areal % x richness factor):…	_____	_____	_____
Portion of volume % that is offshore (0-100%)……	_____	_____	_____

Gas in Gas Accumulations:	minimum	median	maximum
Volume % in parcel (areal % x richness factor):…	_____	_____	_____
Portion of volume % that is offshore (0-100%)……	_____	_____	_____

6. Colorado Total represents _____ areal % of the assessment unit

Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____

Gas in gas assessment unit:			
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____

Assessment Unit (name, no.)
Fractured Shale-Pierre, 50390361

9. Other Federal Lands represents _____ areal % of the total assessment unit

Oil in Oil Accumulations:	minimum	median	maximum
Volume % in parcel (areal % x richness factor):…	_____	_____	_____
Portion of volume % that is offshore (0-100%)……	_____	_____	_____

Gas in Gas Accumulations:	minimum	median	maximum
Volume % in parcel (areal % x richness factor):…	_____	_____	_____
Portion of volume % that is offshore (0-100%)……	_____	_____	_____

Assessment Unit (name, no.)
Fractured Shale-Pierre, 50390361

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO ECOSYSTEMS
Surface Allocations (uncertainty of a fixed value)

1. Northern Parks and Ranges (NPRN) represents 21.31 areal % of the assessment unit

Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……			
Portion of volume % that is offshore (0-100%)..			
Gas in gas assessment unit:			
Volume % in entity……			
Portion of volume % that is offshore (0-100%)..			

2. Arkansas Tablelands (ARTL) represents 58.74 areal % of the assessment unit

Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……			
Portion of volume % that is offshore (0-100%)..			
Gas in gas assessment unit:			
Volume % in entity……			
Portion of volume % that is offshore (0-100%)..			

3. Southern Parks and Ranges (SPRA) represents 19.95 areal % of the assessment unit

Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……			
Portion of volume % that is offshore (0-100%)..			
Gas in gas assessment unit:			
Volume % in entity……			
Portion of volume % that is offshore (0-100%)..			

4. _____ represents _____ areal % of the assessment unit

Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……			
Portion of volume % that is offshore (0-100%)..			
Gas in gas assessment unit:			
Volume % in entity……			
Portion of volume % that is offshore (0-100%)..			

Assessment Unit (name, no.)
Fractured Shale-Pierre, 50390361

5. _____ represents _____ areal % of the assessment unit

Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____
Gas in gas assessment unit:			
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____

6. _____ represents _____ areal % of the assessment unit

Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____
Gas in gas assessment unit:			
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____

7. _____ represents _____ areal % of the assessment unit

Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____
Gas in gas assessment unit:			
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____

8. _____ represents _____ areal % of the assessment unit

Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____
Gas in gas assessment unit:			
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____

Assessment Unit (name, no.)
Fractured Shale-Pierre, 50390361

9. _____ represents _____ areal % of the assessment unit

Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____
Gas in gas assessment unit:			
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____

10. _____ represents _____ areal % of the assessment unit

Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____
Gas in gas assessment unit:			
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____

11. _____ represents _____ areal % of the assessment unit

Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____
Gas in gas assessment unit:			
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____

12. _____ represents _____ areal % of the assessment unit

Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____
Gas in gas assessment unit:			
Volume % in entity……	_____	_____	_____
Portion of volume % that is offshore (0-100%)..	_____	_____	_____

Assessment Unit (name, no.)
Fractured Shale-Pierre, 50390361

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES
Subsurface Allocations (uncertainty of a fixed value)

Based on Data as of: Data not available

1. All Federal Subsurface represents _____ areal % of the assessment unit

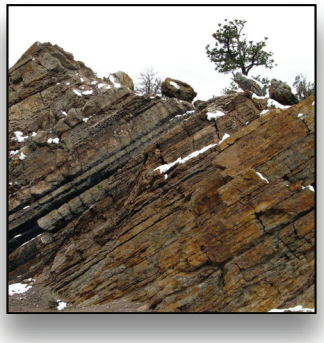
Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……			
Portion of volume % that is offshore (0-100%)..			

Gas in gas assessment unit:			
Volume % in entity……			
Portion of volume % that is offshore (0-100%)..			

2. Other Subsurface represents _____ areal % of the assessment unit

Oil in oil assessment unit:	minimum	median	maximum
Volume % in entity……			
Portion of volume % that is offshore (0-100%)..			

Gas in gas assessment unit:			
Volume % in entity……			
Portion of volume % that is offshore (0-100%)..			



Click here to return to
Chapter 4