

MOBIL OIL CORPORATION
LEASE NAME: FLORIDA STATE 224-A
TICKET NO: 478787

REMARKS - CONTINUED:

blow @ 4:00 pulled packers loose @ 4:25. Hole
would not stand full befoe packers were set. Was drilled
with about 50% retuces. Had to push tool to bottom
(last 120').

5

36

Flow Time	1st	Min.	2nd	Min.	Date	Ticket Number	478787	S
Closed In Press. Time	1st	30	2nd	60	Kind of Job	OPEN HOLE	Halliburton District	LAUREL
Pressure Readings	Field		Office Corrected		Tester	HOLLOMON	Witness MR. ODIS CHAMBLEE	
Depth Top Gauge	5518	Ft.	Blanked Off no		Drilling Contractor	ROWAN DRILLING COMPANY	LC	
BT. P.R.D. No.	679		Hour Clock 24		Elevation	--	Top Packer	5531'
Initial Hydro Mud Pressure	-		2535		Total Depth	5572'	Bottom Packer	5537'
Initial Closed in Pres.	STYLUS BROKE OFF				Interval Tested	5537' - 5572'	Formation Tested	--
Initial Flow Pres.	NO READINGS				Casing or Hole Size	8 3/4"	Casing Perfs.	Top Bot.
Final Flow Pres.	1				Surface Choke	3/4"	Bottom Choke	1/2"
Final Closed in Pres.	2				Size & Kind Drill Pipe	4 1/2" XH	Drill Collars Above Tester	2 1/2" - 25' I.D. - LENGTH
Final Hydro Mud Pressure					Mud Weight	8.7	Mud Viscosity	--
Depth Cen. Gauge	Ft.				Temperature	calc. 100 °F Est.	Anchor Size & Length	ID 3 1/2" X 35'
BT. P.R.D. No.	Hour Clock				Depths Mea. From	Rotary	Depth of Tester Valve	5513 Ft.
Initial Hydro Mud Pres.					Cushion	none	Depth Back Pres. Valve	-- Ft.
Initial Closed in Pres.					Recovered	3300	Feet of drilling mud.	
Initial Flow Pres.	1				Recovered	1530	Feet of clean salt water & sand	
Final Flow Pres.	1				Recovered	90	Feet of sand, salt, sand gravels	
Final Closed in Pres.	2				Recovered		Feet of	
Final Hydro Mud Pres.					Oil A.P.I. Gravity		Water Spec. Gravity	
Depth Bot. Gauge	5568	Ft.	Blanked Off yes		Gas Gravity		Surface Pressure	2 1/2 psi
BT. P.R.D. No.	547		Hour Clock 24		Tool Opened	12:25 P.M.	Tool Closed	4:25 P.M.
Initial Hydro Mud Pres.	2537		2557		Remarks Opened tool for a 15 minute first flow with			
Initial Closed in Pres.	2537		2559		no bubbles. Closed tool for a 30 minute initial			
Initial Flow Pres.	2474		1	2374	closed in pressure. Reopened tool for a 30 minute final flow with no bubbles. Closed tool for a 60 minute final closed in pressure. Pulled packer loose 2:40 found drill pipe had pressure on it, broke down contest head & found plug, put head back on -reset packer @ 3:35 & got immediate bubbles, got good blow pressure 1 1/2 to 2 1/2#. Opened on 1 1/2" flow hose 3:48, no			
Final Flow Pres.	2516		2	2559				
Final Closed in Pres.	2537		1	2529				
Final Hydro Mud Pres.	2558		2	2561				
Final Closed in Pres.	2558		2563					
Final Hydro Mud Pres.	2558		2553					

FORMATION TEST DATA

(CONTINUED ON NEXT PAGE)

FLORIDA STATE 224 - A

1-A Well No.

1 Test No.

WILD CAT

MOBIL OIL CORPORATION

Lease Owner/Company Name

CITRUS

County

Area

Field

Meas. From Tester Valve

State

FLORIDA

Owner's District

Lease Name

Legal Location

Sec. - Twp. - Rng.

Gauge No. 679		Depth 5518'			Clock 24 hour		Ticket No. 478787		
First Flow Period		Initial Closed In Pressure			Second Flow Period		Final Closed In Pressure		
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.
P ₀									
P ₁	UNABLE TO	READ	-----	STYLUS	BROKE	OFF			
P ₂									
P ₃									
P ₄									
P ₅									
P ₆									
P ₇									
P ₈									
P ₉									
P ₁₀									

Gauge No. 547		Depth 5568'			Clock 24 hour				
P ₀	.000	2374	.000	2529	.000	2559	.000	2561	
P ₁	.052	2529	.100	2559	.100	2561	.205	2563	
P ₂									
P ₃									
P ₄									
P ₅									
P ₆									
P ₇									
P ₈									
P ₉									
P ₁₀									

Reading Interval

REMARKS:

Minutes

SPECIAL PRESSURE DATA

5³⁷