

Quincy Motor Lodge

Quincy, Florida

RECEIVED

JAN 14 1963

FLORIDA GEOLOGICAL SURVEY
TALLAHASSEE

C.E. Prince

La Corona # 1 (Leland Bowman)
Gadsden County , Florida

900' FNL , 660' FEL
Section 27 , T.2.N , R.4.W

- Dec. 11 , 1963 : Grade roads , level location , Drilling crews arrive
- Dec. 12 . Rigging up , spot and level sub-structure , set draw works and water pump . Lay water lines , dig all pits Dozer released at 2 p.m. All trucks released . No damage to farm or roads from trucks . One telephone line pulled down , report to Telephone Co. , line repaired . Weather clear & cold , temperature at 2 p.m. 26 degrees
- Dec. 13. Finish rigging up , water pump and water lines frozen . Fuel lines to engines freezing . Dig rat hole , all equip. on lease . Weather clear & cold , Temperature 9 a.m. 9 Deg.
- Dec. 14. Start 11½" surface hole at 2 a.m. Finish surface hole at 9:30 a.m. Circulate & condition hole . Run 516.15' of 13.30# 8 5/8" casing , Float 1.50' Total ~~517~~ 517.65' . Waiting on Halliburton . Start cementing at 7:50 p.m. Circulate cement Finish 9 p.m.
- 0 - 112 Sand clay & shale
 - 112 - 188' Sand , shale lost some mud
 - 188 - 536 Sand , shale lime stks .
 - Water sand 380'
- Dec. 15 Come out from under surface at 4:30 a.m. , condition mud
- 536 - 580 shale & lime stks
 - 580 - 1055 sand , shale & lime stks
 - 1055 - 1180 sand , shale
 - 1180 - 1630 Fullers earth , pipe dragging , short trip pull back through fullers earth . Tite hole maximum pull 60 points , pipe weight 40 . jet pits
 - 1630 - 1800' shale , lime stks.
 - 1800 - 1902 sand , shale , stks fullers earth
 - 1902 - 2050 shale , bit dragging
 - Penetration instrument installed at 536'
- Dec 16. 2050 - 2140 Sandy shale
- 2140 - 2350 sand , shale
 - 2350 - 2400 hard shale
 - 2400 - 2447 shale , chalk
 - Bearing out on bull gear of pump . Hole tight through fullers earth . Hole tight 750' W.O.G.
- Dec. 17 2447 - 2717 chalk Condition mud , cable on recoredr parted repair and tighten tension
- Dec. 18. 2447 - 3010 chalk
- 3010 - 3142 broken chalk , shale . Shut down waiting on mud. Make trip for bit condition mud go back in hole
- Dec. 19 3142 - 3190 shale , sand strks
- 3190 - 3233 sand , circulate N.S. 1st Eutaw
 - 3233 - 3640 marine shale drilling 4 to 5 minutes per foot clutch heating
- Dec. 20 3640 - 3880 shale and shale
- 3880 - 4195 sand & shale strks . Circulate and condition hole for logging . Run electric induction log . Temp. abandon

Drillers report . C.E. Prince , La Corona # 1. Gadsden County , Florida
Section 27 , T.2.N , R.4.W 900' FNL , 660 FEL

- 12 - 12 Rigging up
12 - 13 Rigging up floor , picking up kelley, pump water , mix 20s gel. drill rathole
12 - 14 Drilling 11½" surface hole Bit Smith DT , 272725
0 - 325 Sand
Drill surface hole , service rig , waiting on Halliburton
325 - 545 sand , shale
Circulate , pull pipe , run 17 joints of 8 5/8" casing & cement . Jet pits , pump water
12 - 15 W.O.C. Nippling up , drilling Bit # 1 Smith DT 382395
545 - 800 sand , shale
Drilling , work on air comp.
800 - 1642 shale & fullers earth Mix 5 gal soap
Pull 6 stds. , run 6 stds . drilling , lose some mud 2157
Mix 1s gel. , 100# caustic , 25 gal. soap
1642 - 2170 fullers earth , shale
12 - 16 Short trip 17 stds.
2170 - 2357 sand , shale Mix 50# caustic
Service rig , mud pump down , start out of hole , tight hole
2357 - 2447 sand , shale Mix 5s Gel. , 50# Que. , 5 gal. soap,
25# caustic Work on pump
12 - 17 Working on pump , pull out of tight hole Mix 15s gel, 50# caustic
Run collars and pipe back in hole , jet pits , mix 10s gel.
100# caustic , 50# Que. Drilling
2447 - 2506 chalk
2506 - 2758 chalk Bit # 2 Smith DT 382653
12 - 18 Work on bell nipple , drilling
2758 - 2960 chalk
Ser. rig , Working on brakes , start out of hole first 12
stands was tight
2960 - 3141 chalk Mix 50 # caustic , 25# Que.
Finish pulling pipe , strap pipe , go back in hole Bit # 3
Smith 63788 Jet pits , cond. mud Mix 10s Gel , 200# caustic
150# Que. 3141 - 3156 shale , sand
12 - 19 Work on pump , drilling , mix 50 # Que. , 25# caustic
3156 - 3413 shale , sand
Ser. rig , work on air Comp. Mix 50# Que. , 25# caustic
3413 - 3606 sand , shale
Round trip Bit # 4 Smith DT reg. # 35672
3606 - 3665 shale
12 - 20 Drilling , mix mud 4s gel. , 50# Que. , 25# caustic
3665 - 3935 sand , shale
Service rig , work on brakes . Cir. cond. mud to log
~~3665~~ 3935 - 4190 sand , shale
Waiting on Schlumberger , make short trip , condition &
mix 15s gel. , 100# caustic , 150# Que . Run Schl.
12 - 21 Laying down DP

STATE BOARD OF CONSERVATION
STATE OF FLORIDA
CONDENSED DRILLER'S LOG

WELL RECORD

INSTRUCTIONS: This record is to be filed with the Board within 30 days of completion of well.

WELL LOCATION: _____ SURVEY: _____ FIELD: _____

DATE OF COMMENCING: _____

NAME OF CONTRACTOR: _____

OPERATOR: _____

0 - 325 Sand
 325 - 545 Sand & shale (380 fresh water)
 545 - 800 Sand & shale
 800 - 1642 Shale & Fullers earth
 1642 - 2170 Fullers earth
 2170 - 2357 Sand, shale
 2357 - 2447 sand, shale
 2447 - 2506 chalk
 2506 - 2758 chalk
 2758 - 2960 chalk
 2960 - 3141 chalk
 3141 - 3606 sand, shale
 3606 - 3665 shale
 3665 - 4190 sand, shale

ELEVATION AT TOP OF OIL STRING CASINGHEAD: _____ DERRICK FLOOR: _____ GROUND: _____

CASING LINER AND TUBING RECORD

STRING	SIZE	WT. FT.	NAME AND TYPE	AMOUNT		DEPTH SET AT	PERFORATED
				Feet	Inches		

CEMENT AND TESTING RECORD

SIZE OF HOLES	WHERE PLACED	AMOUNT OF CEMENT	TESTING METHOD USED	TESTING RESULTS	CEMENT BRAND	KIND OF CEMENT

DRILL STEM TEST

FROM	TO	CHOSES	TIME	W.P.	R.O.P. *	R.H.C.P. *	RESULTS

INITIAL PRODUCTION TEST

DATE TAKEN: _____

HOLES: _____ GAS: _____ BBL'S: _____

WATER: _____ T.P.: _____ BBL'S: _____

CHOKE SIZE: _____ SIZE WORKING BARREL: _____ LENGTH OF STROKE: _____

NUMBER STROKES PER MINUTE: _____ HOURS DURATION OF TEST: _____

CHEMICAL OR SHOOTING RECORD

SIZE	CHEMICAL OR EXPLOSIVE USED	QUANTITY	DATE	DEPTH