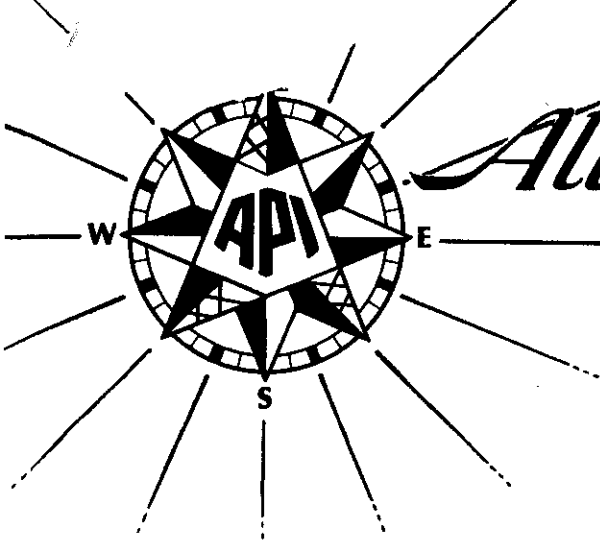


9902 CLIFFWOOD DRIVE
HOUSTON, TEXAS 77035
729-0600 • AREA CODE 713

All Points, Inc.

Johnnie L. Thorp, President



SPECIALIZING IN CORE ANALYSIS • ON-OFF LOCATION • OFFSHORE
December 20, 1977

Re: Core Analysis Report
Seminole No. 26-3
Wildcat
Hendry County, Florida

RECEIVED

JAN 26 1978

BUREAU OF GEOLOGY

Houston Oil & Minerals Corporation
1212 Main Suite 242
Houston, Texas 77002

Attention Mr. Bob Dahlem

Gentlemen:

The diamond cores from the above captioned well were analyzed on location for permeability, porosity, oil and water saturation and combustible gas determinations. Tabulated data will be found on the attached pages.

No commercial show was found in the intervals cored. However, there was heavy oil saturation in the interval from 9,590 feet to 9,674½ feet. Although occasional fractures were found throughout this zone the low bottom hole pressure and the low density crude would prevent commercial production.

Yours very truly,

ALL POINTS, INC.

Johnnie L. Thorp

JLT:p
m
t

- cc:-4-Houston Oil & Minerals Corp., 1212 Main, Suite 242, Houston, Texas 77002, Attn. Mr. Bob Dahlem
- 3-Milligan Oil Co., 908 Town and Country Blvd., Suite 400, Houston, Texas 77024, Attn. Mr. Arthur Troell
- 1-Mr. Bill Brown, 417 Heritage Bank Bldg., Tyler, Texas 75701



All Points, Inc.
 Johnnie L. Thorp, President

9902 CRESTWOOD DRIVE
 HOUSTON, TEXAS 77035
 729-0600 - AREA CODE 713

SPECIALIZING IN CORE ANALYSIS • ON-OFF LOCATION • OFFSHORE

WELL Seminole No. 26-3 COUNTY Hendry STATE Florida
 COMPANY Houston Oil & Minerals Corporation DATE November 22-December 11, 1977
 FIELD Wildcat TYPE CORES Diamond Conventional ANALYST J.L. Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCYS		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROD. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
	Core No. 1 5,238 feet - 5,288 feet Cored 50 feet Recovered 36 1/3 feet									
5,238/5,251 2/3	Anhydrite white with occasional limey dolo streaks, sulphur odor in dolo									
5,251 2/3/5,252	0.40	0	0	0.8	trace	22.5	96.4	trace	low perm	Dolo firm limey fg chalky lt gray sulphur odor mineral fluor
5,252/53	21.6	0	0	1.0	trace	23.5	95.5	trace	water	As above
5,253/54	255	0	0	1.7	trace	24.0	92.8	trace	water	Dolo firm fine grain limey chalky gray sulphur odor mineral fluor
5,254/55	220	0	0	1.4	trace	21.3	93.2	trace	water	Dolo firm fg limey chalky lt gray sulphur odor mineral fluor
5,255/56	189	0	0	1.7	0.2	29.3	93.2	0.7	water	Dolo firm fg limey chalky lt gray sulphur odor mineral fluor
5,256/57	254	0	0	1.8	0.0	23.1	92.2	0.0	water	As above
5,257/58	329	0	0	1.8	0.0	24.8	92.8	0.0	water	As above
5,258/59	84.6	0	0	1.4	0.0	25.9	94.3	0.0	water	As above
5,259/60	214	0	0	3.3	0.0	22.7	87.8	0.0	water	As above
5,260/61	256	0	0	1.8	trace	18.4	90.5	trace	water	As above
5,261/62	39.4	0	0	1.0	0.0	15.3	93.7	0.0	water	Dolo firm-hd xtaline lt gray chalky mineral fluor
5,262/63	25.4	0	0	1.0	0.0	8.1	87.4	0.0	water	As above
5,263/64	0.0	0	0	1.2	trace	16.0	92.8	trace	none	Dolo hd xtaline lime anhydritic gray mineral fluor
5,264/65	207	0	0	1.9	trace	26.0	92.8	trace	water	Dolo firm fg chalky lt gray mineral fluor
5,265/66	43.9	0	0	1.1	0.0	23.9	92.0	0.0	water	As above
5,266/67	0.0	0	0	1.5	0.0	16.2	90.7	0.0	none	Dolo hd xtaline sli anhydritic lt gray mineral fluor
5,267/68	8.2	0.0	0	0.8	0.0	17.5	95.6	0.0	water	As above
5,268/69	31.7	0	0	0.9	0.0	20.9	96.0	0.0	water	As above
5,269/70	92.2	0	0	1.0	0.0	24.3	96.0	0.0	water	Dolo firm fg chalky lt gray mineral fluor
5,270/71	24.4	0	0	1.4	0.0	15.3	90.2	0.0	water	Dolo hd very anhydritic gray xtaline mineral fluor
5,271/72	47.8	0	0	1.4	trace	27.6	95.3	trace	water	Dolo firm fg chalky lt gray sli anhydritic mineral fluor
5,272/73	73.2	0	0	1.0	0.0	27.3	96.6	0.0	water	As above
5,273/5,274 1/3	403	0	0	1.8	0.0	28.2	93.7	0.0	water	As above
5,274 1/3/5,288	Assumed core lost here									



All Points, Inc.

Johnnie L. Thorp, President

9905 LUFF WOOD DRIVE
HOUSTON, TEXAS 77055
713 660-1100 • AREA CODE 713

SPECIALIZING IN CORE ANALYSIS • ON-OFF LOCATION • OFFSHORE

WELL Seminole No. 26-3 COUNTY Hendry STATE Florida
 COMPANY Houston Oil & Minerals Corporation DATE Nov. 22-Dec. 11 1977
 FIELD Wildcat TYPE CORES Diamond ANALYST J.L. Thorp
Conventional

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCY		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROD. FLUID	CORE DESCRIPTION
	VERT.	HORIZ.								
Core No. 2 9,267 feet - 9,325 feet Cored 58 feet Recovered 54 feet										
9,267/71 2/3			Anhydrite hard,		brownish gray					
9,271 2/3		5.4	0	1.0	trace	18.0	94.7	trace	water	Dolo firm fr. chalky staline anhy-
9,272										dritic lt tan oil odor min fluor
9,272/73		55.5	0	0.9	0.2	25.0	95.6	1.0	water	As above limey
9,273/74		8.6	0	0.9	trace	22.0	94.8	trace	water	As above
9,274/75		161	0	2.3	0.2	25.0	90.0	0.8	water	As above
9,275/76		153	0	1.0	0.2	24.4	87.9	0.8	water	As above
9,276/77		190	0	1.8	trace	23.4	92.3	trace	water	As above
9,277/78		67.1	0	1.2	trace	15.1	91.1	trace	water	Dolo hd argil staline brownish
9,278/79		122	0	1.5	trace	16.1	90.5	trace	water	gray oil odor mineral fluor
9,279/80		25.6	0	1.6	trace	16.2	90.0	trace	water	As above
9,280/81		395	0	1.6	0.2	24.8	93.5	0.8	water	As above
9,281/82		313	0	1.3	trace	21.5	94.1	trace	water	Dolo hd vfg argil staline very
9,282/83		135	0	1.8	trace	20.6	91.5	trace	water	thin shale lam oil odor min fluor
9,283/84		245	0	1.2	0.0	24.0	94.8	0.0	water	As above
9,284/85		88.5	0	1.5	trace	24.0	93.9	trace	water	As above
9,285/86		30.5	0	1.8	trace	21.4	91.3	trace	water	As above
9,286/34		3.1	0	0.9	0.0	17.4	94.9	0.0	water	lime firm-hd argil staline gray
9,286 3/4										no odor mineral fluor
9,303 1/3			Anhydrite,		brownish gray					
9,303 1/3		0.12	0	1.1	trace	19.5	94.4	trace	low perm	Dolo hd-firm vfg argil staline
9,303 2/3										brownish gray oil odor min fluor
9,303 2/3			Anhydrite hard,		brownish gray					
9,304/05		85.1	0	1.3	trace	19.1	93.3	trace	water	Dolo hd-firm vfg argil staline
9,305/06		48.5	0	2.1	trace	29.6	92.9	trace	water	brownish gray mineral fluor
9,306/07		20.3	0	2.1	trace	28.2	92.4	trace	water	As above
9,307/08		51.2	0	2.0	trace	31.7	93.8	trace	water	Dolo vfg chalky lt gray limey
9,308/09		30.7	0	1.6	trace	30.2	94.5	trace	water	oil odor mineral fluor
9,309/10		69.5	0	1.9	trace	30.5	93.8	trace	water	As above
										Dolo lime firm chalky sli argil
										lt gray ft oil odor mineral fluor



All Points, Inc.
 Johnnie L. Thorp, President

9902 COTTWOOD DRIVE
 HOUSTON, TEXAS 77035
 779-0609 - AREA CODE 713

SPECIALIZING IN CORE ANALYSIS • ON-OFF LOCATION • OFFSHORE

WELL Seminole No. 26-3 COUNTY Hendry STATE Florida
 COMPANY Houston Oil & Mineral Corporation DATE Nov. 22-Dec. 11, 1977
 FIELD Wilcat TYPE CORES Conventional ANALYST J.L. Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCY		COMB GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROB. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
9,310/11		145	0	3.7	0.0	39.0	87.8	0.0	water	Lime firm fg chalky sli argil lt gray no odor mineral fluor
9,311/12		70.6	0	2.2	trace	27.7	91.8	trace	water	As above
9,312/13		13.7	0	0.8	trace	24.2	96.8	trace	water	As above
9,313/14		40.9	0	3.0	trace	23.2	87.3	trace	water	As above
9,314/15		6.6	0	0.6	trace	14.7	96.2	trace	water	Dolo firm-hd vfg argil lime gray oil odor mineral fluor
9,315/16		0.0	0	0.2	0.5	6.1	88.5	8.2	none	Dolo hd micro xaline argil suly tan oil odor mineral fluor
9,316/17		0.0	0	1.3	trace	11.1	88.7	trace	none	Lime dolo firm-hd micro xaline very argil gray oil odor min fluor
9,317/18		0.0	0	1.9	0.2	14.7	85.8	1.4	none	Lime firm-hd vfg sli argil chalky gray oil odor min fluor
9,318/19		4.2	0	2.3	trace	14.3	84.1	trace	Low perm	As above
9,319/20		0.0	0	1.5	trace	11.7	80.6	trace	none	As above
9,320/21		7.9	0	1.0	trace	15.5	94.7	trace	water	Dolo lime firm-hd fg xaline
9,321/22	Assumed core lost here									
	Core No. 3 9,542 feet - 9,551 feet Cored 55 feet Recovered 55 feet									
9,542/44	Anhydrite gray-dark gray									
9,544/45		17.5	0	0.8	0.0	11.8	94.2	0.0	water	Dolo hd xaline argil brown-gray anhydritic mineral fluor
9,545/46		19.5	0	1.2	trace	20.7	94.5	trace	water	As above w/stems chalky dolo
9,546/47		23.1	0	1.0	trace	21.7	95.6	trace	water	Dolo lime firm-hd fossil xaline fine vugs gray-brn min fluor
9,547/48		19.8	0	1.5	trace	21.7	97.6	trace	water	Dolo lime firm fg xaline argil gray-lt gray oil odor min fluor
9,548/49		10.2	0	1.2	trace	20.6	97.6	trace	water	As above
9,549/50		6.5	0	1.1	trace	17.1	97.1	trace	none	Dolo firm fg vfg argil lime fossiliferous brownish-gray min fluor
9,550/51		1.1	0	1.2	trace	17.1	97.1	trace	water	Lime firm fg xaline fossiliferous argil oil odor min fluor
9,551/52		7.3	0	1.7	trace	18.1	90.5	trace	water	Lime firm fg chalky lt gray fossiliferous oil odor mineral fluor
9,552/53		25.5	0	0.9	0.5	25.9	94.6	1.9	water	Dolo firm fg xaline tan-brown fossiliferous fine vugs oil odor spotted fluor
9,553/54		91.5	0	1.4	0.2	21.5	93.0	0.8	water	As above anhydritic
9,554/55		293	0	1.5	trace	27.3	94.7	trace	water	Dolo firm brown fossiliferous fine vugs oil odor mineral fluor
9,555/56		111	0	2.5	trace	19.5	87.6	trace	water	As above
9,556/57		2186	0	1.5	0.0	26.9	94.5	0.0	water	Dolo firm fg fossiliferous vugs limey tan no odor mineral fluor



All Points, Inc.

Johnnie L. Thorp, President

2902 CLIFFWOOD DRIVE
HOUSTON, TEXAS 77045
729-0600 - AREA CODE 713

SPECIALIZING IN CORE ANALYSIS • ON-OFF LOCATION • OFFSHORE

WELL Seminole No. 26-3 COUNTY Hendry STATE Florida
 COMPANY Houston Oil & Mineral Corporation DATE Nov. 22-Dec. 11, 1977
 FIELD Wilcat TYPE CORES Diamond Conventional ANALYST J.L. Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILIDARCS		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROB. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
9,557/58		168	0	1.2	trace	25.4	94.9	trace	water	Dolo firm fg fossiliferous vugs limey tan no odor min fluor
9,558/59		10.7	0	0.9	trace	16.1	94.3	trace	water	Lime firm fg chalky lt gray faint oil odor min fluor
9,559/60		0.34	0	1.3	0.0	13.0	90.3	0.0	water	As above
9,560/61		19.5	0	1.3	0.3	16.2	90.2	1.9	water	Dolo firm-hd fossil vugs brown oil odor spotted fluor
9,561/62		42.7	0	0.8	trace	15.4	94.9	trace	water	As above
9,562/63		245	0	0.8	trace	16.8	93.2	trace	water	As above
9,563/		192	0	0.9	trace	14.6	93.5	trace	water	Lime firm xtaline tan oil odor mineral fluor
9,563 1/2										
9,563 1/2										
9,565		0.0	0	0.8	trace	11.4	93.0	trace	none	Lime hd dense micro xtaline gray oil odor min fluor
9,565/66		2.1	0	0.7	trace	17.7	95.8	trace	low perm	As above
9,566/67		0.0	0	0.5	0.3	3.0	71.7	10.0	none	Lime hd dense micro xtaline argil blk oil odor strks bleeding oil
9,567/68		0.0	0	0.3	0.3	1.4	57.3	21.4	none	As above w/thin shale lam
9,568/		0.0	0	2.4	trace	5.0	52.8	trace	none	Lime hd dense micro xtaline argil tan-brn oil odor min fluor
9,569 1/3										
9,569 1/3										
9,570		30.7	50	6.9	1.8	24.2	64.2	7.4	water	Lime firm vfg argil dolo lt gry- brn oil odor strks stain and fluor
9,570/71		10.5	10	2.9	trace	23.1	87.6	trace	water	Lime firm vfg xtaline brnish gray very thin shale lam min fluor
9,571/72		34.2	20	4.9	trace	23.9	78.8	trace	water	Lime firm vfg xtaline argil brown- tan oil odor min fluor
9,572/		3.2	10	2.6	trace	16.7	84.2	trace	water	Dolo hd vfg argil xtaline brnish gray oil odor min fluor
9,572 1/2										
9,572 1/2										
9,573		Shale hard, dense, limey, black				no fluorescence				
9,573/		Anhydrite hard, gray-dark gray								
9,580 1/2		0.0	100	0.6	0.8	1.7	17.6	35.3	none	Lime hd dense micro xtaline argil dark gray bleeding oil
9,580 1/2										
9,582										
9,582/		Anhydrite hard, dark gray								
9,587 1/2		0.0	0	0.1	0.0	0.6	88.3	0.0	none	Lime hd dense argil micro xtaline black sulphur odor
9,589										
9,589/90		0.0	0	0.1	0.0	0.9	87.8	0.0	none	As above
9,590/91		0.0	50	0.6	1.6	3.0	26.7	51.9	none	Lime hd dense micro xtaline very argillaceous sulphur odor stain
9,591/92		0.0	0	0.2	0.0	1.0	80.0	0.0	none	As above no stain
9,592/93		0.0	0	0.1	0.3	0.7	38.1	38.1	none	As above oil odor strks stain
9,593/94		0.0	0	0.1	0.3	0.7	38.1	38.1	none	As above
9,594/95		0.0	0	0.1	0.5	1.9	69.8	26.3	none	As above



All Points, Inc.
 Johnnie L. Thorp, President

9912 CITTWOOD DRIVE
 HOUSTON, TEXAS 77055
 729-0600 - AREA CODE 713

SPECIALIZING IN CORE ANALYSIS • ON-OFF LOCATION • OFFSHORE

WELL Seminole No. 26-3 COUNTY Hendry STATE Florida
 COMPANY Houston Oil & Minerals Corporation DATE Nov. 22-Dec. 11, 1977
 FIELD Wildcat TYPE CORES Diamond Conventinnal ANALYST J.L. Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCYS		CORE GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROB. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
9,595/96		0.0	0	0.1	0.5	1.9	69.8	26.3	none	Lm hd dense micro xtaline blk very argil sulphur & oil odor strks
9,596/97		0.0	0	0.1	0.5	1.9	69.8	26.3	none	As above stain
Drilled 9 597 - 9,640 feet										
Core No. 4 9,640 feet - 9,665 feet Cored 25 feet Recovered 20 feet										
9,640/1		0.0	0	0.4	trace	0.9	58.2	trace	none	Lm hd dense micro xtaline very argil black sulphur odor no fluor
9,640 1/2										
9,646 1/2										Anhydrite hard dense with occasional lime inclusions
9,646 3/4		0.0	0	0.2	trace	0.7	76.6	trace	none	Lm hd dense micro xtaline very argil black oil odor no fluor
9,647 1/2										
9,647 1/2 w/fract	330									Lm hd dense micro xtaline blk very argil fractured bleeding oil
9,648 w/fract	0.0	50		1.3	6.6	8.1	2.5	81.5	poss oil	
9,648/49		0.0	10	0.1	3.3	3.6	5.6	92.1	none	As above
9,649/50		0.0	0	0.1	7.1	7.5	4.7	94.6	none	Lm hd dense micro xtaline very argil blk oil odor dull brn fluor
9,650/51		0.0	10	0.1	trace	0.3	66.7	trace	none	As above
9,651/52		0.0	10	0.1	1.0	1.7	35.2	60.6	none	As above
9,652/53		0.0	20	0.1	3.3	3.7	9.1	89.8	none	As above
9,653/54		0.0	0	0.1	2.0	2.3	8.6	85.6	none	As above
9,654/55		0.0	10	0.1	1.3	1.9	26.3	69.4	none	As above
9,655/56		0.0	10	0.2	2.9	3.6	13.9	79.2	none	As above
9,656/57		0.0	10	0.7	4.1	5.1	5.9	80.0	none	Dolo hd dense micro xtaline argil blk fractured bleeding oil
9,657/58		0.0	20	0.6	0.8	1.7	17.6	45.7	none	As above
9,658/59		0.0	100	0.6	0.8	2.0	30.0	40.0	none	As above
9,659/60		0.0	50	0.4	0.8	1.8	33.3	44.8	none	Lm hd dense micro xtaline argil brown oil odor
9,660/65	Assumed core lost here									
Core No. 5 9,665 feet - 9,671 feet Cored 6 feet Recovered 4 1/2 feet										
9,665/66		0.0	50	1.3	2.8	6.7	38.8	40.0	none	Lm hd dense micro xtaline argil gray-brn fractured oil odor
9,666/67		0.0	10	1.6	3.8	9.2	41.7	41.7	none	As above
9,667/68		0.0	10	1.6	5.4	10.4	52.2	51.9	none	As above
9,668/69		0.0	10	0.9	3.9	8.2	41.4	47.7	none	As above
9,669/69 1/2		0.0	50	1.0	2.8	6.3	39.7	43.8	none	As above



All Points, Inc.

Johnnie L. Thorp, President

9902 CLIFFWOOD DRIVE
HOUSTON, TEXAS 77035
729 0600 - AREA CODE 713

SPECIALIZING IN CORE ANALYSIS • ON-OFF LOCATION • OFFSHORE

WELL Seminole No. 26+3 COUNTY Hendry STATE Florida
 COMPANY Houston Oil & Minerals Corporation DATE Nov. 22-Dec. 11, 1977
 FIELD Wildcat TYPE CORES Diamond Conventional ANALYST J.L. Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCYS		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROB. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
9,669 ¹ / ₂ / 9,671	Assumed core lost here									
Core No. 6 9,671 feet - 9,677 feet Cored 6 feet Recovered 3 ¹ / ₂ feet										
9,671/72	0.0		10	0.3	3.2	5.3	29.6	60.4	none	Lm hd dense micro xtaline argil occasional fractures oil odor
9,672/73	0.0		80	0.3	3.5	4.1	7.3	85.4	none	As above
9,673/74 ¹ / ₂	0.0		10	0.1	1.9	3.1	35.4	61.1	none	As above
9,674 ¹ / ₂ /77	Assumed core lost here									
Drilled 9,677 - 11,398 feet										
Core No. 7 11,398 feet - 11,439 feet Cored 41 feet Recovered 41 feet										
11,398/99	0.0		0	0.3	trace	0.8	64.7	trace	none	Lm hd dense argil micro xtaline dk gray oil odor min fluor
11,399/ 11,400	0.0		0	0.5	trace	5.7	91.0	trace	none	Lm hd dense mills xtaline lt gray oil odor min fluor
11,400/01	0.0		0	0.4	0.0	5.6	92.0	0.0	none	As above no odor
11,401/02	0.0		0	0.4	0.0	6.3	94.1	0.0	none	As above
11,402/03	0.0		0	1.6	0.0	9.4	83.1	0.0	none	As above
11,403/04	0.0		0	0.5	trace	8.9	93.8	trace	none	As above slight oil odor
11,404/05	0.0		0	0.5	trace	9.7	95.1	trace	none	As above
11,405/06	0.0		0	0.4	0.5	6.2	86.2	8.1	none	Lm hd dense micro xtaline tan foss stylitic oil odor ? min fluor
11,406/07	0.0		0	0.3	0.5	5.5	86.2	9.1	none	As above
11,407/08	0.0		0	1.5	0.5	9.8	79.6	5.3	none	As above
11,408/09	0.0		0	1.8	trace	11.3	84.0	trace	none	Lm hd tan argil micro xtaline no odor min fluor
11,409/10	0.0		0	0.4	0.0	10.5	96.4	0.0	none	Lm firm-hd xtaline argil tan no odor no fluor
11,410/11	0.0		0	1.2	trace	9.0	86.2	trace	none	Lm hd fossil xtaline lt gray no odor min fluor
11,411/12	0.0		0	1.3	trace	8.6	84.4	trace	none	As above
11,412/13	0.0		0	0.7	trace	7.4	90.5	trace	none	As above
11,413/14	0.0		0	1.0	0.0	5.5	81.9	0.0	none	As above
11,414/15	0.0		0	0.8	0.3	1.9	41.7	15.8	none	As above
11,415/16	0.0		0	0.3	0.0	0.8	65.8	0.0	none	As above
11,416/17	0.0		0	0.3	0.0	1.4	76.3	0.0	none	Lime hd dense micro xtaline argil dk gray no odor min fluor



All Points, Inc.

Johnnie L. Thorp, President

9902 CLIFFWOOD DRIVE
HOUSTON, TEXAS 77015
729-0600 - AREA CODE 713

SPECIALIZING IN CORE ANALYSIS • ON-OFF LOCATION • OFFSHORE

WELL Seminole No. 26-3 COUNTY Henry STATE Florida
 COMPANY Houston Oil & Minerals Corporation DATE Nov. 22-Dec. 11, 1977
 FIELD Wildcat TYPE CORES Diamond Conventional ANALYST J.L. Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCS		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROD. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
11,417/18		0.0	0	0.8	trace	1.3	41.2	trace	none	lm hd dense micro xtaline argil dk gray no odor min fluor
11,418/19		0.0	0	0.2	trace	1.3	82.5	trace	none	As above
11,419/20		0.0	10	0.5	0.5	4.1	75.7	12.2	none	lm hd micro xtaline lt gray stylitic strks stain and fluor
11,420/21		0.0	0	0.4	0.3	7.5	91.0	4.0	none	As above
11,421/22		0.0	0	0.2	0.3	4.4	88.3	6.8	none	As above
11,422/23		0.0	0	0.4	0.3	6.7	89.5	4.5	none	As above
11,423/24		0.0	0	0.6	0.3	6.6	86.1	4.5	none	As above oil odor
11,424/25		0.0	0	0.3	0.8	5.6	80.4	14.3	none	As above oil odor
11,425/26		0.0	0	0.5	0.0	1.3	72.8	0.0	none	lm hd dense micro xtaline v argil stylitic dk gray min fluor
11,426/27		0.0	0	0.3	trace	2.4	88.1	trace	none	As above
11,427/28		0.0	0	0.4	trace	3.7	91.3	trace	none	lm hd brown xtaline argillaceous min fluor
11,428/29		0.0	0	1.9	trace	8.3	77.1	trace	none	As above
11,429/30		0.0	0	2.1	trace	9.2	78.3	trace	none	As above
11,430/31		0.0	0	1.6	trace	10.3	84.6	trace	none	As above
11,431/32		0.24	0	1.9	0.2	14.1	85.4	1.4	none	As above
11,432/33		3.0	0	2.4	0.3	13.1	75.4	2.7	none	As above
11,433/34		0.12	0	2.3	trace	12.3	81.9	trace	none	As above
11,434/35		0.0	0	1.9	trace	13.0	85.0	trace	none	lm firm-hd lg sh chalky fossil gray min fluor
11,435/36		5.2	0	3.0	trace	14.8	79.5	trace	low perm	As above
11,436/37		0.0	0	3.1	trace	13.3	76.9	trace	none	As above
11,437/38		0.73	0	2.7	0.2	15.4	81.0	1.3	low perm	As above
11,438/39		Assumed core lost here								
		Core No. 8 11,439 feet - 11,493 feet Cored 54 feet Recovered 54 feet								
11,439/40		0.0	0	1.9	0.2	12.3	82.8	1.6	none	lm firm-hd xtaline mils argil gray oil odor min fluor
11,440/41		0.0	0	1.7	0.5	10.3	79.8	4.6	none	As above
11,441/42		62.5	0	1.0	trace	19.2	94.8	trace	water	lm firm vlg chalky fossil anhy- dritic tan no odor min fluor
11,442/43		87.2	0	2.1	0.2	19.3	88.2	1.0	water	As above



All Points, Inc.

Johnnie L. Thorp, President

9902 CLIFFWOOD DRIVE
HOUSTON 24, TEXAS 77015
729-0600 • AREA CODE 713

SPECIALIZING IN CORE ANALYSIS • ON-OFF LOCATION • OFFSHORE

WELL Seminole No. 26-3 COUNTY Hendry STATE Florida
 COMPANY Houston Oil & Minerals Corporation DATE Nov. 22-Dec. 11, 1977
 FIELD Wildcat Diamond
 TYPE CORES Conventional ANALYST J.L. Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCY		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROD. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
11,443/44		6.2	0	2.5	trace	15.8	84.0	trace	water	Lm firm vfg chalky fossil anhy tan no odor min fluor
11,444/45		0.09	0	1.4	0.0	10.2	85.7	0.0	low perm	Lm firm-hd xtaline sli argil anhy tan no odor min fluor
11,445/46		1.5	0	0.7	trace	8.3	91.7	trace	low perm	As above
11,446/47		0.0	0	0.8	trace	6.3	90.4	trace	none	As above
11,447/48		0.02	0	2.0	trace	15.5	87.0	trace	low perm	Lm firm vfg sli chalky mils gray no odor min fluor
11,448/49		0.0	0	0.2	trace	13.4	98.8	trace	none	As above
11,449/50		0.0	0	0.3	trace	11.6	97.8	trace	none	As above
11,450/										
11,451 1/3		0.73	0	2.3	trace	15.9	95.2	trace	low perm	As above
11,451 1/3										
11,452 1/3		0.0	0	0.7	trace	3.1	76.1	trace	none	Lm hd dense micro xtaline dark gray no odor min fluor
11,452 1/3										
11,458 1/2										Anhydrite gray-white with liney streaks
11,458 1/2										
11,460 2/		0.0	0	2.5	trace	10.7	76.5	trace	none	Lm firm-hd fg xtaline fossil tan no odor min fluor
11,460/61		13.4	0	1.7	trace	16.6	89.8	trace	water	Lm firm vfg fossil xtaline tan min fluor
11,461/62		17.1	0	2.0	trace	15.0	84.8	trace	water	As above
11,462/63		4.1	0	1.2	trace	11.2	89.4	trace	water	As above
11,463/64		11.3	0	2.1	trace	17.7	88.3	trace	water	As above
11,464/65		0.0	0	1.3	0.0	6.7	95.6	0.0	none	Lm hd xtaline chalky gray mineral fluor
11,465/66		0.0	0	0.4	trace	1.7	76.8	trace	none	Lm hd micro xtaline argil gray mineral fluor
11,466/67		0.0	0	0.3	trace	2.2	84.9	trace	none	As above stylitic
11,467/68		0.0	0	1.5	0.0	3.5	56.8	0.0	none	As above
11,468/69		0.0	0	2.0	trace	16.6	87.8	trace	none	Lm firm vfg chalky xtaline gray mineral fluor
11,469/70		0.76	0	2.3	trace	19.6	88.3	trace	low perm	As above
11,470/71		0.0	0	3.1	trace	20.1	84.6	trace	none	As above
11,471/72		0.0	0	3.9	trace	18.7	80.0	trace	none	As above
11,472/73		0.0	0	2.9	trace	14.1	79.4	trace	none	As above
11,473/74		0.0	0	1.9	trace	15.6	88.0	trace	none	As above
11,474/75		0.0	0	2.6	trace	12.8	79.7	trace	none	As above
11,475/76		0.0	0	1.8	trace	15.1	88.1	trace	none	As above



All Points, Inc.
 Johnnie L. Thorp, President

9902 CLIFFWOOD DRIVE
 HOUSTON, TEXAS 77035
 729-0600 • AREA CODE 713

SPECIALIZING IN CORE ANALYSIS • ON-OFF LOCATION • OFFSHORE

WELL Seminole No. 26-3 COUNTY Hendry STATE Florida
 COMPANY Houston Oil & Minerals Corporation DATE Nov. 22-Dec. 11, 1977
 FIELD Wildcat TYPE CORES Diamond Conventional ANALYST J.L. Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCS		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROB. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
11,476/77		0.0	0	1.7	0.0	9.3	81.2	0.0	none	Lm hd micro xtaline argil gray-tan fossil min fluor
11,477/78		0.0	0	2.2	0.0	9.7	77.0	0.0	none	As above
11,478/79		0.0	0	0.8	0.0	4.9	83.5	0.0	none	Dolo hd dense micro xtaline brown anhydritic no odor min fluor
11,479/80		0.0	0	0.8	0.0	8.7	90.4	0.0	none	Dolo very argil micro xtaline gry very calc min fluor
11,480/81		0.0	0	2.5	0.0	15.6	84.0	0.0	none	Lm firm vfg chalky lt gray-tan mineral fluor
11,481/82		0.0	0	0.4	0.0	0.9	57.9	0.0	none	Lm hd xtaline fossil anhydritic tan mineral fluor
11,482/83		0.0	0	0.3	trace	3.0	89.5	trace	none	Lm hd dolo micro xtaline argil dark gray min fluor
11,483/84		0.0	0	1.6	trace	8.3	80.5	trace	none	Dolo hd dense micro xtaline limey stylitic dark gray
11,484/85		0.0	0	1.9	trace	7.2	73.4	trace	none	Dolo hd dense limey micro xtaline tan-brown min fluor
11,485/86		0.0	0	0.8	0.0	6.1	87.6	0.0	none	As above
11,486/87		0.0	0	2.3	0.3	10.4	75.3	2.9	none	As above
11,487/88		0.0	0	1.3	0.0	10.5	87.9	0.0	none	As above
11,488/89		0.0	0	1.5	trace	11.5	87.4	trace	none	Lm firm-hd chalky xtaline lt gray no odor mineral fluor
11,489/90		69.5	0	3.4	trace	17.4	80.5	trace	water	Lm firm vfg chalky lt gray no odor mineral fluor
11,490/91		0.0	0	1.9	trace	75.4	87.7	trace	none	As above
11,491/92		0.0	0	0.1	trace	1.4	95.8	trace	none	Lm hd dense micro xtaline stylitic black no fluor
11,492/93		18.3	0	3.3	trace	15.1	78.0	trace	water	Lm firm-hd vfg chalky xtaline lt gray mineral fluor
Drilled 11,493 feet - 11,542 feet Core No. 9 11,542 feet - 11,551 feet Cored 9 feet Recovered 9 feet										
11,542/43		0.0	0	0.1	trace	3.6	96.5	trace	none	Lm hd dense micro xtaline very shaley black no odor
11,543/44		0.0	0	0.1	0.3	3.3	89.1	9.1	none	As above
11,544/45		0.0	0	0.1	0.5	3.5	84.2	14.3	none	As above
11,545 1/2/46		0.0	0	0.8	trace	8.4	90.8	trace	none	Lm hd very argil xtaline lt gray no odor mineral fluor
11,546/47		24.4	0	1.0	trace	12.1	91.9	trace	water	As above
11,547/48		2.3	0	1.2	trace	11.9	89.8	trace	low perm	As above
11,548/49		0.0	0	0.3	trace	5.0	94.4	trace	none	Lm hd dense very argil micro xtaline lt gray min fluor
11,549/50		0.0	0	1.1	trace	3.0	63.0	trace	none	As above
11,550/51		0.0	0	0.1	trace	2.8	95.1	trace	none	Lm hd micro xtaline shly lam dark gray mineral fluor