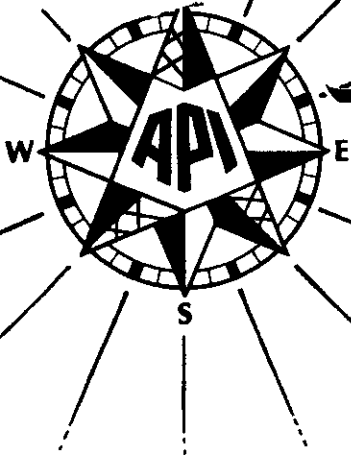


9902 CLIFFWOOD DRIVE
HOUSTON, TEXAS 77035
729-0600 • AREA CODE 713

All Points, Inc.

Johnnie L. Thorp, President



SPECIALIZING IN CORE ANALYSIS • ON-OFF LOCATION • OFFSHORE

December 20, 1977

Re: Core Analysis Report
Seminole No. 26-3
Wildcat
Hendry County, Florida

RECEIVED

JAN 26 1978

BUREAU OF GEOLOGY

Houston Oil & Minerals Corporation
1212 Main Suite 242
Houston, Texas 77002

Attention Mr. Bob Dahlem

Gentlemen:

The diamond cores from the above captioned well were analyzed on location for permeability, porosity, oil and water saturation and combustible gas determinations. Tabulated data will be found on the attached pages.

No commercial show was found in the intervals cored. However, there was heavy oil saturation in the interval from 9,590 feet to 9,674½ feet. Although occasional fractures were found throughout this zone the low bottom hole pressure and the low density crude would prevent commercial production.

Yours very truly,

ALL POINTS, INC.

Johnnie L. Thorp

JLT:p
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- cc:-4-Houston Oil & Minerals Corp., 1212 Main, Suite 242, Houston, Texas 77002, Attn. Mr. Bob Dahlem
- 3-Milligan Oil Co., 908 Town and Country Blvd., Suite 400, Houston, Texas 77024, Attn. Mr. Arthur Troell
- 1-Mr. Bill Brown, 417 Heritage Bank Bldg., Tyler, Texas 75701



All Points, Inc.
 Johnnie L. Thorp, President

9901 CLIFFWOOD DRIVE
 HOUSTON, TEXAS 77055
 729 0660 - AREA CODE 713

SPECIALIZING IN CORE ANALYSIS - ON-OFF LOCATION - OFFSHORE

WELL Seminole No. 26-3 COUNTY Hendry STATE Florida
 COMPANY Houston Oil & Minerals Corporation DATE November 22-December 11, 1977
 FIELD Wildcat TYPE CORES Diamond Conventional ANALYST J.L. Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCY		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROD. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
	Core No. 1		5,238	feet - 5,288		feet	Cored 50 feet		Recovered	36 1/3 feet
5,238/5,251 2/3				Anhydrite white with occasional limey dolo streaks, sulphur odor in dolo						
5,251 2/3/5,252	0.40		0	0.8	trace	22.5	96.4	trace	low perm	Dolo firm limey fg chalky lt gray sulphur odor mineral fluor
5,252/53	21.6		0	1.0	trace	23.5	95.5	trace	water	As above
5,253/54	255		0	1.7	trace	24.0	92.8	trace	water	Dolo firm fine grain limey chalky gray sulphur odor mineral fluor
5,254/55	220		0	1.4	trace	21.3	93.2	trace	water	Dolo firm fg limey chalky lt gray sulphur odor mineral fluor
5,255/56	189		0	1.7	0.2	29.3	93.2	0.7	water	Dolo firm fg limey chalky lt gray sulphur odor mineral fluor
5,256/57	254		0	1.8	0.0	23.1	92.2	0.0	water	As above
5,257/58	329		0	1.8	0.0	24.8	92.8	0.0	water	As above
5,258/59	84.6		0	1.4	0.0	25.9	94.3	0.0	water	As above
5,259/60	214		0	3.3	0.0	22.7	87.8	0.0	water	As above
5,260/61	256		0	1.8	trace	18.4	90.5	trace	water	As above
5,261/62	39.4		0	1.0	0.0	15.3	93.7	0.0	water	Dolo firm-hd xtaline lt gray chalky mineral fluor
5,262/63	25.4		0	1.0	0.0	8.1	87.4	0.0	water	As above
5,263/64	0.0		0	1.2	trace	16.0	92.8	trace	none	Dolo hd xtaline lime anhydritic gray mineral fluor
5,264/65	207		0	1.9	trace	26.0	92.8	trace	water	Dolo firm fg chalky lt gray mineral fluor
5,265/66	43.9		0	1.1	0.0	23.9	95.0	0.0	water	As above
5,266/67	0.0		0	1.5	0.0	16.2	90.7	0.0	none	Dolo hd xtaline sli anhydritic lt gray mineral fluor
5,267/68	8.2		0.0	0.8	0.0	17.5	95.6	0.0	water	As above
5,268/69	31.7		0	0.9	0.0	20.9	96.0	0.0	water	As above
5,269/70	92.2		0	1.0	0.0	24.3	96.0	0.0	water	Dolo firm fg chalky lt gray mineral fluor
5,270/71	24.4		0	1.4	0.0	15.3	90.2	0.0	water	Dolo hd very anhydritic gray xtaline mineral fluor
5,271/72	47.8		0	1.4	trace	27.6	95.3	trace	water	Dolo firm fg chalky lt gray sli anhydritic mineral fluor
5,272/73	73.2		0	1.0	0.0	27.3	96.6	0.0	water	As above
5,273/5,274 1/3	403		0	1.8	0.0	28.2	93.7	0.0	water	As above
5,274 1/3/5,288	Assumed core lost here									



All Points, Inc.
Johnnie L. Thorp, President

9902 CLEGG WOOD DRIVE
HOUSTON, TEXAS 77035
281-0600 • AREA OFFICE 713

SPECIALIZING IN CORE ANALYSIS • ON-OFF LOCATION • OFFSHORE

WELL Seminole No. 26-3 COUNTY Hendry STATE Florida
 COMPANY Houston Oil & Minerals Corporation DATE Nov. 22-Dec. 11, 1977
 FIELD Wildcat TYPE CORES Diamond ANALYST J.L. Thorp
Conventional

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCYS		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROD. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
Core No. 2 9,267 feet - 9,329 feet Cored 58 feet Recovered 54 feet										
9,267/1 2/3	Anhydrite hard, brownish gray									
9,271 2/3	5.4	0	1.0	trace	18.0	94.7	trace	water	Dolo firm fg chalky xtaline anhydritic lt tan oil odor min fluor	
9,272										
9,272/73	55.5	0	0.9	0.2	25.0	95.6	1.0	water	As above limey	
9,273/74	8.6	0	0.9	trace	22.0	94.8	trace	water	As above	
9,274/75	161	0	2.3	0.2	25.0	90.0	0.8	water	As above	
9,275/76	153	0	1.0	0.2	24.4	87.9	0.8	water	As above	
9,276/77	190	0	1.8	trace	23.4	92.3	trace	water	As above	
9,277/78	67.1	0	1.2	trace	15.1	91.1	trace	water	Dolo hd argil xtaline brownish gray oil odor mineral fluor	
9,278/79	122	0	1.5	trace	16.1	90.5	trace	water	As above	
9,279/80	25.6	0	1.6	trace	16.2	90.0	trace	water	As above	
9,280/81	395	0	1.6	0.2	24.8	93.5	0.8	water	As above	
9,281/82	313	0	1.3	trace	21.5	94.1	trace	water	Dolo hd vfg argil xtaline very thin shale lam oil odor min fluor	
9,282/83	135	0	1.8	trace	20.6	91.5	trace	water	As above	
9,283/84	245	0	1.2	0.0	24.0	94.8	0.0	water	As above	
9,284/85	88.5	0	1.5	trace	24.0	93.9	trace	water	As above	
9,285/86	30.5	0	1.8	trace	21.3	91.3	trace	water	As above	
9,286/34	3.1	0	0.9	0.0	17.1	94.9	0.0	water	Lime firm-hd argil xtaline gray no odor mineral fluor	
9,303 1/3	Anhydrite, brownish gray									
9,303 1/3	0.12	0	1.1	trace	19.5	94.4	trace	low perm	Dolo hd-firm vfg argil xtaline brownish gray oil odor min fluor	
9,303 2/3	Anhydrite hard, brownish gray									
9,304 2/3	Anhydrite hard, brownish gray									
9,304/05	85.1	0	1.3	trace	19.1	93.3	trace	water	Dolo hd-firm vfg argil xtaline brownish gray mineral fluor	
9,305/06	48.5	0	2.1	trace	29.6	92.9	trace	water	As above	
9,306/07	20.3	0	2.1	trace	28.2	92.4	trace	water	Dolo vfg chalky lt gray limey oil odor mineral fluor	
9,307/08	51.2	0	2.0	trace	31.7	93.8	trace	water	As above	
9,308/09	30.7	0	1.6	trace	30.2	94.5	trace	water	As above	
9,309/10	69.5	0	1.9	trace	30.5	93.8	trace	water	Dolo lime firm chalky sll argil lt gray ft oil odor mineral fluor	



All Points, Inc.

Johnnie L. Thorp, President

9902 CLIFFWOOD DRIVE
HOUSTON, TEXAS 77055
770-0000 - AREA C 601-711

SPECIALIZING IN CORE ANALYSIS • ON-OFF LOCATION • OFFSHORE

WELL Seminole No. 26-3 COUNTY Hendry STATE Florida
 COMPANY Houston Oil & Mineral Corporation DATE Nov. 22-Dec. 11, 1977
 FIELD Wildcat TYPE CORES Diamond ANALYST J.L. Thorp
Conventional

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCY		COMB GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROB. PROD.	CORE DESCRIPTION
	VERT	HORIZ								
9,310/11		145	0	3.7	0.0	39.0	87.8	0.0	water	Lime firm fg chalky sli argil lt gray no odor mineral fluor
9,311/12		70.6	0	2.2	trace	27.7	91.8	trace	water	As above
9,312/13		13.7	0	0.8	trace	20.2	96.8	trace	water	As above
9,313/14		40.9	0	3.0	trace	24.2	87.3	trace	water	As above
9,314/15		6.6	0	0.6	trace	14.7	96.2	trace	water	Dolo firm-hd vfg argil lime gray oil odor mineral fluor
9,315/16		0.0	0	0.2	0.5	6.1	88.5	8.2	none	Dolo hd micro xtaline argil shly tan oil odor mineral fluor
9,316/17		0.0	0	1.3	trace	11.1	88.7	trace	none	lime dolo firm-hd micro xtaline very argil gray oil odor min fluor
9,317/18		0.0	0	1.9	0.2	14.7	85.8	1.4	none	Lime firm-hd vfg sli argil chalky gray oil odor min fluor
9,318/19		4.2	0	2.3	trace	15.3	84.1	trace	Low prod	As above
9,319/20		0.0	0	1.5	trace	11.1	80.6	trace	none	As above
9,320/21		7.9	0	1.0	trace	13.3	94.7	trace	water	Dolo lime firm-hd fg xtaline
9,321/25	Assumed core lost here									
	Core No. 3 9,542 feet - 9,557 feet Cored 55 feet Recovered 55 feet									
9,542/44	Anhydrite gray-dark gray									
9,544/45		17.5	0	0.8	0.0	13.3	94.2	0.0	water	Dolo hd xtaline argil brown-gray anhydritic mineral fluor
9,545/46		19.5	0	1.2	trace	17.7	94.5	trace	water	As above w/stress chalky dolo
9,546/47		23.1	0	1.0	trace	20.7	95.6	trace	water	Dolo lime firm-hd fossil xtaline fine vugs gray-brn min fluor
9,547/48		19.3	0	1.5	trace	20.7	93.6	trace	water	Dolo lime firm fg xtaline argil gray-lt gray oil odor min fluor
9,548/49		105	0	1.2	trace	10.6	93.6	trace	water	As above
9,549/50		6.1	0	1.1	trace	13.3	87.1	trace	none	Dolo firm fg vug argil lime fossil irregular brownish-gray min fluor
9,550/51		7.1	0	1.1	trace	13.3	87.1	trace	water	Dolo firm fg vug argil lime fossil oil odor min fluor
9,551/52		7.3	0	1.7	trace	13.3	90.5	trace	water	lime firm fg chalky lt gray fossil oil odor mineral fluor
9,552/53		25.3	0	0.9	0.5	25.9	94.6	1.9	water	Dolo firm fg xtaline tan-brown foss fine vugs oil odor spotted fluor
9,553/54		91.5	0	1.4	0.2	27.3	93.6	0.8	water	As above anhydritic
9,554/55		293	0	1.5	trace	27.3	94.7	trace	water	Dolo firm brown fossil fine vugs oil odor mineral fluor
9,555/56		111	0	2.5	trace	17.7	87.6	trace	water	As above
9,556/57		2186	0	1.5	0.0	26.9	94.5	0.0	water	Dolo firm fg fossil vugs limey tan no odor mineral fluor



All Points, Inc.

Jahnie L. Thorp, President

2907 CLIFFWOOD DRIVE
HOUSTON, TEXAS 77045
729 0600 - AREA CODE 713

SPECIALIZING IN CORE ANALYSIS • ON-OFF LOCATION • OFFSHORE

WELL Seminole No. 26-3 COUNTY Hendry STATE Florida
 COMPANY Houston Oil & Mineral Corporation DATE Nov. 22-Dec. 11, 1977
 FIELD Wildcat TYPE CORES Diamond Conventional ANALYST J.L. Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCS		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROB. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
9,557/58		168	0	1.2	trace	23.4	94.9	trace	water	Dolo firm fg fossiliferous vugs liney tan no odor min fluor
9,558/59		10.7	0	0.9	trace	16.1	94.3	trace	water	Lime firm fg chalky lt gray faint oil odor min fluor
9,559/60		0.34	0	1.3	0.0	13.0	90.3	0.0	water	As above
9,560/61		19.5	0	1.3	0.3	16.2	90.2	1.9	water	Dolo firm-hd fossil vugs brown oil odor spotted fluor
9,561/62		42.7	0	0.8	trace	15.4	94.9	trace	water	As above
9,562/63		245	0	0.8	trace	16.8	93.2	trace	water	As above
9,563/1 9,563 1/2 9,563 1/2 9,565		192	0	0.9	trace	14.6	93.5	trace	water	Lime firm xtaline tan oil odor mineral fluor
9,565/66		0.0	0	0.8	trace	11.4	93.0	trace	none	Lime hd dense micro xtaline gray oil odor min fluor
9,566/67		2.1	0	0.7	trace	17.7	95.8	trace	low perm	As above
9,567/68		0.0	0	0.5	0.3	3.0	71.7	10.0	none	Lime hd dense micro xtaline argil blk oil odor strks bleeding oil
9,568/1 9,569 1/3 9,569 1/3 9,570		0.0	0	0.3	0.3	1.4	57.3	21.4	none	As above w/thin shale lam
9,570/71		0.0	0	2.4	trace	5.0	52.8	trace	none	Lime hd dense micro xtaline argil tan-brn oil odor min fluor
9,571/72		30.7	50	6.9	1.8	26.2	64.2	7.4	water	Lime firm vfg argil dolo lt gry-brn oil odor strks stain and fluor
9,572/1 9,572 1/2 9,572 1/2 9,573		10.5	10	2.9	trace	23.1	87.6	trace	water	Lime firm vfg xtaline brnsh gray very thin shale lam min fluor
9,573/1 9,580 1/2 9,580 1/2 9,582 9,582 9,582 1/2 9,589		34.2	20	4.9	trace	23.9	78.8	trace	water	Lime firm vfg xtaline argil brown-tan oil odor min fluor
9,580 1/2 9,582 9,582 1/2 9,589		3.2	10	2.6	trace	16.7	84.2	trace	water	Dolo hd vfg argil xtaline brnsh gray oil odor min fluor
9,582 1/2 9,589		Shale hard, dense, limey, black				no fluorescence				
9,589/90		Anhydrite hard, gray-dark gray								
9,590/91		0.0	100	0.6	0.8	1.7	17.6	35.3	none	Lime hd dense micro xtaline argil dark gray bleeding oil
9,591/92		Anhydrite hard, dark gray								
9,592/93		0.0	0	0.1	0.0	0.6	88.3	0.0	none	Lime hd dense argil micro xtaline black sulphur odor
9,593/94		0.0	0	0.1	0.0	0.9	87.8	0.0	none	As above
9,594/95		0.0	50	0.6	1.6	3.0	26.7	51.9	none	Lime hd dense micro xtaline very argillaceous sulphur odor stain
		0.0	0	0.2	0.0	1.4	80.0	0.0	none	As above no stain
		0.0	0	0.1	0.3	0.7	38.1	38.1	none	As above oil odor strks stain
		0.0	0	0.1	0.3	0.7	38.1	38.1	none	As above
		0.0	0	0.1	0.5	1.9	69.8	26.3	none	As above



All Points, Inc.
 Johnnie L. Thorp, President

9902 GLENWOOD DRIVE
 HOUSTON, TEXAS 77035
 729-0600 - AREA CODE 713

SPECIALIZING IN CORE ANALYSIS - ON-OFF LOCATION - OFFSHORE

WELL Seminole No. 26-3 COUNTY Hendry STATE Florida
 COMPANY Houston Oil & Minerals Corporation DATE Nov. 22-Dec. 11, 1977
 FIELD Wildcat TYPE CORES Diamond Conventinnal ANALYST J.L. Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCYS		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROD. PROD.	CORE DESCRIPTION
	VERT.	HORZ.								
9,595/96		0.0	0	0.1	0.5	1.9	69.8	26.3	none	Lm hd dense micro xtaline blk very argil sulphur & oil odor strag stain
9,596/97		0.0	0	0.1	0.5	1.9	69.8	26.3	none	As above
Drilled 9,597 - 9,640 feet										
Core No. 4 9,640 feet - 9,665 feet Cored 25 feet Recovered 20 feet										
9,640 1/4		0.0	0	0.4	trace	0.9	58.2	trace	none	Lm hd dense micro xtaline very argil black sulphur odor no fluor
9,640 1/2										
9,640 3/4										
9,646 1/2			Anhydrite hard	dense with	occasional	lime inclusions				
9,646 1/2		0.0	0	0.2	trace	0.7	76.6	trace	none	Lm hd dense micro xtaline very argil black oil odor no fluor
9,647 1/2										
9,647 1/2 w/fract	330									Lm hd dense micro xtaline blk very argil fractured bleeding oil
9,648 w/fract	0.0	50		1.3	6.6	8.1	2.5	81.5	poss oil	
9,648/49		0.0	10	0.1	3.3	3.6	5.6	92.1	none	As above
9,649/50		0.0	0	0.1	7.1	7.5	4.7	94.6	none	Lm hd dense micro xtaline very argil blk oil odor dull brn fluor
9,650/51		0.0	10	0.1	trace	0.3	66.7	trace	none	As above
9,651/52		0.0	10	0.1	1.0	1.7	35.2	60.6	none	As above
9,652/53		0.0	20	0.1	3.3	3.7	9.1	89.8	none	As above
9,653/54		0.0	0	0.1	2.0	2.3	8.6	85.6	none	As above
9,654/55		0.0	10	0.1	1.3	1.9	26.3	69.4	none	As above
9,655/56		0.0	10	0.2	2.9	3.6	13.9	79.2	none	As above
9,656/57		0.0	10	0.7	4.1	5.1	5.9	80.0	none	Dolo hd dense micro xtaline argil blk fractured bleeding oil
9,657/58		0.0	20	0.6	0.8	1.7	17.6	45.7	none	As above
9,658/59		0.0	100	0.6	0.8	2.0	30.0	40.0	none	As above
9,659/60		0.0	50	0.4	0.8	1.8	33.3	44.8	none	Lm hd dense micro xtaline argil brown oil odor
9,660/65	Assumed core lost here									
Core No. 5 9,665 feet - 9,671 feet Cored 6 feet Recovered 4 1/2 feet										
9,665/66		0.0	50	1.3	2.8	6.7	38.8	40.0	none	Lm hd dense micro xtaline argil gray-brn fractured oil odor
9,666/67		0.0	10	1.6	3.8	9.2	41.7	41.7	none	As above
9,667/68		0.0	10	1.6	5.4	10.4	32.2	51.9	none	As above
9,668/69		0.0	10	0.9	3.9	8.2	41.4	47.7	none	As above
9,669/69 1/2		0.0	50	1.0	2.8	6.3	39.7	43.8	none	As above



All Points, Inc.

Johnnie L. Thorp, President

9902 CLIFFWOOD DRIVE
HOUSTON, TEXAS 77035
729-0600 - AREA CODE 713

SPECIALIZING IN CORE ANALYSIS - ON-OFF LOCATION - OFFSHORE

WELL Seminole No. 26-3 COUNTY Hendry STATE Florida
 COMPANY Houston Oil & Minerals Corporation DATE Nov. 22-Dec. 11, 1977
 FIELD Wildcat TYPE CORES Diamond Conventional ANALYST J.L. Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCY		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROB. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
9,669 $\frac{1}{2}$ / 9,671	Assumed core lost here									
	Core No. 6 9,671 feet - 9,677 feet Cored 6 feet Recovered 3 $\frac{1}{2}$ feet									
9,671/72	0.0	10	0.3	3.2	5.3	29.6	60.4	none	Lm hd dense micro xtaline argil occasional fractures oil odor	
9,672/73	0.0	80	0.3	3.5	4.1	7.3	85.4	none	As above	
9,673/74 $\frac{1}{2}$	0.0	10	0.1	1.9	3.1	35.4	61.1	none	As above	
9,674 $\frac{1}{2}$ /77	Assumed core lost here									
	Drilled 9,677 - 11,398 feet									
	Core No. 7 11,398 feet - 11,439 feet Cored 41 feet Recovered 41 feet									
11,398/99	0.0	0	0.3	trace	0.8	64.7	trace	none	Lm hd dense argil micro xtaline dk gray oil odor min fluor	
11,399/ 11,400	0.0	0	0.5	trace	5.7	91.0	trace	none	Lm hd dense mills xtaline lt gray oil odor min fluor	
11,400/01	0.0	0	0.4	0.0	5.6	92.0	0.0	none	As above no odor	
11,401/02	0.0	0	0.4	0.0	6.3	94.1	0.0	none	As above	
11,402/03	0.0	0	1.6	0.0	9.4	83.1	0.0	none	As above	
11,403/04	0.0	0	0.5	trace	8.9	93.8	trace	none	As above slight oil odor	
11,404/05	0.0	0	0.5	trace	9.7	95.1	trace	none	As above	
11,405/06	0.0	0	0.4	0.5	6.2	86.2	8.1	none	Lm hd dense micro xtaline tan foss stylitic oil odor ? min fluor	
11,406/07	0.0	0	0.3	0.5	5.5	86.2	9.1	none	As above	
11,407/08	0.0	0	1.5	0.5	9.8	79.6	5.3	none	As above	
11,408/09	0.0	0	1.8	trace	11.3	84.0	trace	none	Lm hd tan argil micro xtaline no odor min fluor	
11,409/10	0.0	0	0.4	0.0	10.5	96.4	0.0	none	Lm firm-hd xtaline argil tan no odor no fluor	
11,410/11	0.0	0	1.2	trace	9.0	86.2	trace	none	Lm hd fossil xtaline lt gray no odor min fluor	
11,411/12	0.0	0	1.3	trace	8.6	84.4	trace	none	As above	
11,412/13	0.0	0	0.7	trace	7.4	90.5	trace	none	As above	
11,413/14	0.0	0	1.0	0.0	5.5	81.9	0.0	none	As above	
11,414/15	0.0	0	0.8	0.3	1.9	41.7	15.8	none	As above	
11,415/16	0.0	0	0.3	0.0	0.8	65.8	0.0	none	As above	
11,416/17	0.0	0	0.3	0.0	1.4	76.3	0.0	none	Lime hd dense micro xtaline argil dk gray no odor min fluor	



All Points, Inc.
 Johnnie L. Thorp, President

9902 CLIFFWOOD DRIVE
 HOUSTON, TEXAS 77055
 729 0600 - AREA CODE 713

SPECIALIZING IN CORE ANALYSIS • ON-OFF LOCATION • OFFSHORE

WELL Seminole No. 26-3 COUNTY Hendry STATE Florida
 COMPANY Houston Oil & Minerals Corporation DATE Nov. 22-Dec. 11, 1977
 FIELD Wildcat TYPE CORES Diamond Conventional ANALYST J.L. Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCS		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROD. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
11,417/18		0.0	0	0.8	trace	1.1	41.2	trace	none	fm hd dense micro xtaline argil dk gray no odor min fluor
11,418/19		0.0	0	0.2	trace	1.3	82.5	trace	none	As above
11,419/20		0.0	10	0.5	0.5	4.1	75.7	12.2	none	lm hd micro xtaline lt gray stylitic strks stain and fluor
11,420/21		0.0	0	0.4	0.3	7.5	91.0	4.0	none	As above
11,421/22		0.0	0	0.2	0.3	4.4	88.3	6.8	none	As above
11,422/23		0.0	0	0.4	0.3	6.7	89.5	4.5	none	As above
11,423/24		0.0	0	0.6	0.3	6.6	86.1	4.5	none	As above oil odor
11,424/25		0.0	0	0.3	0.8	5.6	80.4	14.3	none	As above oil odor
11,425/26		0.0	0	0.5	0.0	1.8	72.8	0.0	none	lm hd dense micro xtaline v argil stylitic dk gray min fluor
11,426/27		0.0	0	0.3	trace	2.4	88.1	trace	none	As above
11,427/28		0.0	0	0.4	trace	3.7	91.3	trace	none	lm hd brown xtaline argillaceous min fluor
11,428/29		0.0	0	1.9	trace	8.3	77.1	trace	none	As above
11,429/30		0.0	0	2.1	trace	9.2	78.3	trace	none	As above
11,430/31		0.0	0	1.6	trace	10.3	84.6	trace	none	As above
11,431/32		0.24	0	1.9	0.2	14.1	85.4	1.4	none	As above
11,432/33		3.0	0	2.4	0.3	11.1	75.4	2.7	none	As above
11,433/34		0.12	0	2.3	trace	12.5	81.9	trace	none	As above
11,434/35		0.0	0	1.9	trace	13.0	85.0	trace	none	lm firm-hd lg sli chalky fossil gray min fluor
11,435/36		5.2	0	3.0	trace	14.8	79.5	trace	low perm	As above
11,436/37		0.0	0	3.1	trace	13.3	76.9	trace	none	As above
11,437/38		0.73	0	2.7	0.2	15.4	81.0	1.3	low perm	As above
11,438/39		Assumed core lost here								
		Core No. 8 11,439 feet - 11,493 feet Cored 54 feet Recovered 54 feet								
11,439/40		0.0	0	1.9	0.2	12.9	82.8	1.6	none	lm firm-hd xtaline mils argil gray oil odor min fluor
11,440/41		0.0	0	1.7	0.5	10.9	79.8	4.6	none	As above
11,441/42		62.5	0	1.0	trace	19.2	94.8	trace	water	lm firm vlg chalky fossil anhydritic tan no odor min fluor
11,442/43		87.2	0	2.1	0.2	19.3	88.2	1.0	water	As above



All Points, Inc.

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2902 CLIFFWOOD DRIVE
HOUSTON, TEXAS 77015
729-0600 - ARLA 1-81-713

SPECIALIZING IN CORE ANALYSIS - ON-OFF LOCATION - OFFSHORE

WELL Seminole No. 26-3 COUNTY Henry STATE Florida
 COMPANY Houston Oil & Minerals Corporation DATE Nov. 22-Dec. 11, 1977
 FIELD Wildeat TYPE CORES Diamond Conventional ANALYST J.L. Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCY		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROB. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
11,443/44		6.2	0	2.5	trace	15.8	84.0	trace	water	lm firm vfg chalky fossil anhy tan no odor min fluor
11,444/45		0.09	0	1.4	0.0	10.2	85.7	0.0	low perm	lm firm-hd xtaline sli argil anhy tan no odor min fluor
11,445/46		1.5	0	0.7	trace	8.3	91.7	trace	low perm	As above
11,446/47		0.0	0	0.8	trace	6.3	90.4	trace	none	As above
11,447/48		0.02	0	2.0	trace	15.5	87.0	trace	low perm	lm firm vfg sli chalky mils gray no odor min fluor
11,448/49		0.0	0	0.2	trace	13.4	98.8	trace	none	As above
11,449/50		0.0	0	0.3	trace	11.6	97.8	trace	none	As above
11,450/51		0.73	0	2.3	trace	15.9	95.2	trace	low perm	As above
11,451 1/3		0.0	0	0.7	trace	3.1	76.1	trace	none	lm hd dense micro xtaline dark gray no odor min fluor
11,452 1/3		Anhydrite gray-white with limey streaks								
11,458 1/2		0.0	0	2.5	trace	10.7	76.5	trace	none	lm firm-hd fg xtaline fossil tan no odor min fluor
11,460 1/2		13.4	0	1.7	trace	16.6	89.8	trace	water	lm firm vfg fossil xtaline tan min fluor
11,460/61		17.1	0	2.0	trace	13.0	84.8	trace	water	As above
11,461/62		4.1	0	1.2	trace	11.3	89.4	trace	water	As above
11,463/64		11.3	0	2.1	trace	17.7	88.3	trace	water	As above
11,464/65		0.0	0	1.3	0.0	6.7	95.6	0.0	none	lm hd xtaline chalky gray mineral fluor
11,465/66		0.0	0	0.4	trace	1.7	76.8	trace	none	lm hd micro xtaline argil gray mineral fluor
11,466/67		0.0	0	0.3	trace	2.2	84.9	trace	none	As above stylitic
11,467/68		0.0	0	1.5	0.0	3.5	56.8	0.0	none	As above
11,468/69		0.0	0	2.0	trace	16.6	87.8	trace	none	lm firm vfg chalky xtaline gray mineral fluor
11,469/70		0.76	0	2.3	trace	19.6	88.3	trace	low perm	As above
11,470/71		0.0	0	3.1	trace	20.1	84.6	trace	none	As above
11,471/72		0.0	0	3.9	trace	18.7	80.0	trace	none	As above
11,472/73		0.0	0	2.9	trace	14.1	79.4	trace	none	As above
11,473/74		0.0	0	1.9	trace	15.6	88.0	trace	none	As above
11,474/75		0.0	0	2.6	trace	12.3	79.7	trace	none	As above
11,475/76		0.0	0	1.8	trace	15.1	88.1	trace	none	As above



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SPECIALIZING IN CORE ANALYSIS · ON-OFF LOCATION · OFFSHORE

WELL Seminole No. 26-3 COUNTY Hendry STATE Florida
 COMPANY Houston Oil & Minerals Corporation DATE Nov. 22-Dec. 11, 1977
 FIELD Wildcat TYPE CORES Diamond Conventional ANALYST J.L. Thorp

ANALYSIS DATA AND INTERPRETATIONS

DEPTH	PERMEABILITY MILLIDARCY		COMB. GAS UNITS	GAS BY VOLUME %	OIL BY VOLUME %	POROSITY %	SATURATION WATER % PORE SPACE	SATURATION OIL % PORE SPACE	PROB. PROD.	CORE DESCRIPTION
	VERT.	HORIZ.								
11,476/77		0.0	0	1.7	0.0	9.3	81.2	0.0	none	Lm hd micro xtaline argil gray-tan fossil min fluor
11,477/78		0.0	0	2.2	0.0	9.7	77.0	0.0	none	As above
11,478/79		0.0	0	0.8	0.0	4.9	83.5	0.0	none	Dolo hd dense micro xtaline brown anhydritic no odor min fluor
11,479/80		0.0	0	0.8	0.0	8.7	90.4	0.0	none	Dolo very argil micro xtaline gry very calc min fluor
11,480/81		0.0	0	2.5	0.0	15.6	84.0	0.0	none	Lm firm vfg chalky lt gray-tan mineral fluor
11,481/82		0.0	0	0.4	0.0	0.9	57.9	0.0	none	Lm hd xtaline fossil anhydritic tan mineral fluor
11,482/83		0.0	0	0.3	trace	3.0	89.5	trace	none	Lm hd dolo micro xtaline argil dark gray min fluor
11,483/84		0.0	0	1.6	trace	8.3	80.5	trace	none	Dolo hd dense micro xtaline limey stylitic dark gray
11,484/85		0.0	0	1.9	trace	7.2	73.4	trace	none	Dolo hd dense limey micro xtaline tan-brown min fluor
11,485/86		0.0	0	0.8	0.0	6.1	87.6	0.0	none	As above
11,486/87		0.0	0	2.3	0.3	10.4	75.3	2.9	none	As above
11,487/88		0.0	0	1.3	0.0	10.5	87.9	0.0	none	As above
11,488/89		0.0	0	1.5	trace	11.5	87.4	trace	none	Lm firm-hd chalky xtaline lt gray no odor mineral fluor
11,489/90		69.5	0	3.4	trace	17.4	80.5	trace	water	Lm firm vfg chalky lt gray no odor mineral fluor
11,490/91		0.0	0	1.9	trace	75.4	87.7	trace	none	As above
11,491/92		0.0	0	0.1	trace	1.4	95.8	trace	none	Lm hd dense micro xtaline stylitic black no fluor
11,492/93		18.3	0	3.3	trace	15.1	78.0	trace	water	Lm firm-hd vfg chalky xtaline lt gray mineral fluor
		Drilled	11,493	feet	-	11,542	feet			
		Core No.	9	11,542	feet	-	11,551	feet	Cored 9 feet	Recovered 9 feet
11,542/43		0.0	0	0.1	trace	3.6	96.5	trace	none	Lm hd dense micro xtaline very shaley black no odor
11,543/44		0.0	0	0.1	0.3	3.3	89.1	9.1	none	As above
11,544/45		0.0	0	0.1	0.5	3.5	84.2	14.3	none	As above
11,545 ¹ / ₂ /46		0.0	0	0.8	trace	8.4	90.8	trace	none	Lm hd very argil xtaline lt gray no odor mineral fluor
11,546/47		24.4	0	1.0	trace	12.1	91.9	trace	water	As above
11,547/48		2.3	0	1.2	trace	11.9	89.8	trace	low perm	As above
11,548/49		0.0	0	0.3	trace	5.0	94.4	trace	none	Lm hd dense very argil micro xtaline lt gray min fluor
11,549/50		0.0	0	1.1	trace	3.0	63.0	trace	none	As above
11,550/51		0.0	0	0.1	trace	2.8	95.1	trace	none	Lm hd micro xtaline shly lam dark gray mineral fluor