

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

File No. { Washington _____
District _____

RLW; MJS

JAN 17 1963 Messey Oil Test Well Closed

Depth	Time	RPM		Depth	Time	RPM		Depth	Time	RPM	
	(min)				(min)				(min)		
50	1	0		980	1	0		1520	1	7	
220	1	0		1,000	1	0		1540	1	7	
400	1	1		1,020	1	7		1560	1	7	
600	1	0		1,020	1	8		1580	1	10	
608	1	0		1,040	1	3		1600	1	9	
610	1	0		1,060	1	0		1620	1	7	
620	-	-		1,080	1	0		1640	1	5	
630	-	-		1,100	1	0		1660	1	17	
640	-	-		1,120	1	6		1680	1	11	
650	-	-		1,120	1	4		1700	1	11	
660	1	0		1,120	1	8		1720	1	7	
670	1	0		1,140	1	3		1740	1	8	
680	1	0		1,140	1	4		1760	1	7	
690	1	0		1,160	1	5		1780	1	4	
700	1	0		1,180	1	13		1780	1	4	End of cable.
710	1	0		1,800	1	0					
730	1	0		1,220	1	0					
750	1	0		1,240	1	0					
770	1	0		1,260	1	1 1/2					
790	1	2 1/2 (?)		1,280	1	4					
790	1	0		1,300	1	4					
800	1	0		1,320	1	5					
820	1	0		1,340	1	16					
840	1	0		1,360	1	21					
860	1	0		1,380	1	7					
880	1	0		1,400	1	4					
900	1	0		1,420	1	4					
920	1	1		1,440	1	7					
940	1	0		1,460		9					
960	1	3		1,480		7					
"	1	3		1,500		8					

Closed in with split plug

UNITED STATES
DEPARTMENT OF THE INTERIOR
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File No. { Washington _____
District _____

January 17, 1963 Massey Oil Test Well - (Closed in) By: R. L. Wait - M. J. McCollum

Depth	Time (min)	RPM	Depth	Time (min)	RPM	Depth	Time (min)	RPM
50	1	0	980	1	0	1,520	1	7
220	1	0	1,000	1	0	1,540	1	7
400	1	1	1,020	1	7	1,560	1	7
600	1	0	1,020	1	8	1,580	1	10
608	1	0	1,040	1	3	1,600	1	9
610	1	0	1,060	1	0	1,620	1	7
620	-	-	1,080	1	0	1,640	1	5
630	-	-	1,100	1	0	1,660	1	17
640	-	-	1,120	1	6	1,680	1	11
650	-	-	1,120	1	4	1,700	1	11
660	1	0	1,120	1	8	1,720	1	7
670	1	0	1,140	1	3	1,740	1	8
680	1	0	1,140	1	4	1,760	1	7
690	1	0	1,160	1	5	1,780	1	4
700	1	0	1,180	1	13	1,780	1	4
710	1	0	1,200	1	0			
730	1	0	1,220	1	0			
750	1	0	1,240	1	0			
770	1	0	1,260	1	1½			
790	1	2½(?)	1,280	1	4			
790	1	0	1,300	1	4			
800	1	0	1,320	1	5			
820	1	0	1,340	1	16			
840	1	0	1,360	1	21			
860	1	0	1,380	1	7			
880	1	0	1,400	1	4			
900	1	0	1,420	1	4			
920	1	1	1,440	1	7			
940	1	0	1,460		9			
960	1	3	1,480		7			
960	1	3	1,500		8			

end of cable

Closed in with split plug

January 17, 1963

Massey Oil Test Well - (Closed in)

By: R. L. Wait - M. J. McCollum

Depth	Time (min)	RPM	Depth	Time (min)	RPM	Depth	Time (min)	RPM
50	1	0	980	1	0	1,520	1	7
220	1	0	1,000	1	0	1,540	1	7
400	1	1	1,020	1	7	1,560	1	7
600	1	0	1,080	1	8	1,580	1	10
608	1	0	1,040	1	3	1,600	1	9
610	1	0	1,060	1	0	1,620	1	7
620	-	-	1,080	1	0	1,640	1	5
630	-	-	1,100	1	0	1,660	1	17
640	-	-	1,120	1	6	1,680	1	11
650	-	-	1,120	1	4	1,700	1	11
660	1	0	1,120	1	8	1,720	1	7
670	1	0	1,140	1	3	1,740	1	8
680	1	0	1,140	1	4	1,760	1	7
690	1	0	1,160	1	5	1,780	1	4
700	1	0	1,180	1	13	1,780	1	4
710	1	0	1,200	1	0			
730	1	0	1,220	1	0			
750	1	0	1,240	1	0			
770	1	0	1,260	1	14			
790	1	2 1/2 (?)	1,280	1	4			
790	1	0	1,300	1	4			
800	1	0	1,320	1	5			
820	1	0	1,340	1	16			
840	1	0	1,360	1	21			
860	1	0	1,380	1	7			
880	1	0	1,400	1	4			
900	1	0	1,420	1	4			
920	1	1	1,440	1	7			
940	1	0	1,460		9			
960	1	3	1,480		7			
960	1	3	1,500		8			

end of cable

Closed in with split plug

January 17, 1963 Massey Oil Test Well - (closed in) By: R. L. Wait - M. J. McCollum

Depth	Time (min)	RPM	Depth	Time (min)	RPM	Depth	Time (min)	RPM
50	1	0	980	1	0	1,520	1	7
220	1	0	1,000	1	0	1,540	1	7
400	1	1	1,020	1	7	1,560	1	7
600	1	0	1,020	1	8	1,580	1	10
608	1	0	1,040	1	3	1,600	1	9
610	1	0	1,060	1	0	1,620	1	7
620	-	-	1,080	1	0	1,640	1	5
630	-	-	1,100	1	0	1,660	1	17
640	-	-	1,120	1	6	1,680	1	11
650	-	-	1,120	1	4	1,700	1	11
660	1	0	1,120	1	8	1,720	1	7
670	1	0	1,140	1	3	1,740	1	8
680	1	0	1,140	1	4	1,760	1	7
690	1	0	1,160	1	5	1,780	1	4
700	1	0	1,180	1	13	1,780	1	4
710	1	0	1,200	1	0			
730	1	0	1,220	1	0			
750	1	0	1,240	1	0			
770	1	0	1,260	1	1½			
790	1	2½(?)	1,280	1	4			
790	1	0	1,300	1	4			
800	1	0	1,320	1	5			
820	1	0	1,340	1	16			
840	1	0	1,360	1	21			
860	1	0	1,380	1	7			
880	1	0	1,400	1	4			
900	1	0	1,420	1	4			
920	1	1	1,440	1	7			
940	1	0	1,460		9			
960	1	3	1,480		7			
960	1	3	1,500		8			

end of cable

Closed in with split plug

NOTEBOOK SHEET

Name Massey Oil Test Date JAN 16, 1963

JAN 15	Attempted to Cut Casing with Torch. Too much Pressure. After Tapping Casing with hammer leak started below Valve on top. Collected water sample.
JAN 16	Cut top off with pipe Cutter @ 10 AM Over Cap of 6" from 6" Casing Flow 469 gpm according to Water Well hand book T ^o F @ 11 1/2' = 87 1/2° F Collected sample prior to
1:30 hrs	Cutting Cap off @ 10 AM
1:30 hrs	E. log - 610 - 1984; G. R. 20 - 1984 Collected Sample 1800 hrs
1:30 hrs	This @ 469 gpm = 3.28 gal flow.
JAN 17	RAN Current Meter Traverse open (198 gpm) + Closed.
JAN 18	1500 hrs Curry Well T = 86° F

**UNITED STATES
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3363

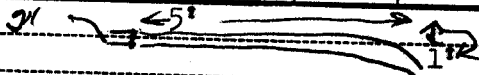
File No. { Washington _____
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Massey Oil Test, Current Meter Test, flowing

By: R. L. Wait - M. J. McCollum

Depth	Time (min)	RPM	Depth	Time (min)	RPM	Depth	Time (min)	RPM
1,780	1	119	1,180	1	84	400	1	139
1,780	1	98	1,160	1	47	200	1	137
1,760	1	82	1,140	1	44			
1,740	1	73	1,120	1	55			
1,720	1	74	1,100	1	107			
1,700	1	98	1,080	1	50			
1,700	1/2	49	1,060	1	32			
1,680	1	58	1,040	1	34			
1,660	1	84	1,020	1	31			
1,640	1	36	1,000	1	24			
1,620	1	44	980	1	31			
1,600	1	60	960	1	35			
1,580	1	54	940	1	39			
1,560	1	45	920	1	25			
1,540	1	42	900	1	20			
1,520	1	46	880	1	20			
1,500	1	51	860	1	17			
1,480	1	41	840	1	15			
1,460	1	53	820	1	20			
1,440	1	50	800	1	18			
1,420	1	34	780	1	18			
1,400	1	38	760	1	18			
1,380	1	46	740	1	31			
1,360	1	80	720	1	37			
1,340	1	67	700	1	45			
1,320	1	35	680	1	28			
1,300	1	34	660	1	21			
1,280	1	32	640	1	27			
1,260	1	25	620	1	33			
1,240	1	25	610	1	40			
1,220	1	54	600	1	140-146			
1,200	1	91						

Flow thru 2-inch pipe



Datum: Land Surface Flow estimated at 198 gpm.

Massey Oil Test, Current Meter Test, Flowing

By: R. L. Wait - M. J. McCallum

Depth	Time (min)	RPM
1,780	1	119
1,780	1	98
1,760	1	82
1,740	1	73
1,720	1	74
1,700	1	98
1,700	1	49
1,680	1	58
1,660	1	84
1,640	1	36
1,620	1	44
1,600	1	60
1,580	1	54
1,560	1	45
1,540	1	42
1,520	1	46
1,500	1	51
1,480	1	41
1,460	1	53
1,440	1	50
1,420	1	34
1,400	1	38
1,380	1	46
1,360	1	80
1,340	1	67
1,320	1	35
1,300	1	34
1,280	1	32
1,260	1	25
1,240	1	25
1,220	1	54
1,200	1	91

Depth	Time (min)	RPM
1,180	1	84
1,160	1	47
1,140	1	44
1,120	1	55
1,100	1	107
1,080	1	50
1,060	1	32
1,040	1	34
1,020	1	31
1,000	1	24
980	1	31
960	1	35
940	1	39
920	1	25
900	1	20
880	1	20
860	1	17
840	1	15
820	1	20
800	1	18
780	1	18
760	1	18
740	1	31
720	1	37
700	1	45
680	1	28
660	1	21
640	1	27
620	1	33
610	1	40
600	1	140-146

Depth	Time (min)	RPM
400	1	139
200	1	137

Flow thru 2-inch pipe

5'

1'

Datum: Land Surface Flow estimated at 198 gpm.

Massy Oil Test, Current Meter Test, flowing

By: R. L. Wait - M. J. McCollum

Depth	Time (min)	RPM	Depth	Time (min)	RPM	Depth	Time (min)	RPM
1,780	1	119	1,180	1	84	400	1	139
1,780	1	98	1,160	1	47	200	1	137
1,760	1	82	1,140	1	44			
1,740	1	73	1,120	1	55			
1,720	1	74	1,100	1	107			
1,700	1	98	1,080	1	50			
1,700	1	49	1,060	1	32			
1,680	1	58	1,040	1	34			
1,660	1	84	1,020	1	31			
1,640	1	36	1,000	1	24			
1,620	1	44	980	1	31			
1,600	1	60	960	1	35			
1,580	1	54	940	1	39			
1,560	1	45	920	1	25			
1,540	1	42	900	1	20			
1,520	1	46	880	1	20			
1,500	1	51	860	1	17			
1,480	1	41	840	1	15			
1,460	1	53	820	1	20			
1,440	1	50	800	1	18			
1,420	1	34	780	1	18			
1,400	1	38	760	1	18			
1,380	1	46	740	1	31			
1,360	1	80	720	1	37			
1,340	1	67	700	1	45			
1,320	1	35	680	1	28			
1,300	1	34	660	1	21			
1,280	1	32	640	1	27			
1,260	1	25	620	1	33			
1,240	1	25	610	1	40			
1,220	1	54	600	1	140- 146			
1,200	1	91						

Flow thru 2-inch pipe

5'

1'

Datum: Land Surface Flow estimated at 198 gpm.