



STRATIGRAPHIC CROSS SECTION AND COAL BED CORRELATIONS OF UPPERMOST CRETACEOUS AND PALEOCENE ROCKS BETWEEN PAINTED CANYON AND DAVIS BUTTES, NORTH DAKOTA

By
Jim S. Hinds
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INTRODUCTION

Recent detailed coal studies in the area between Havlock and Fryburg, N. Dak. (Hinds, 1985, 1985) have resulted in some revised coal-bed correlations that are, in places, in disagreement with previous work (Barnet, 1980; Hares, 1969; Lewis, 1973; Menge, 1977; Owen, 1979; Rehbein, 1977; Royse, 1967). The stratigraphically most important of these have been specifically discussed (Hinds, 1985, 1985), but many others, of more or less local significance, were not specifically mentioned.

This report is an extension of the author's stratigraphic and coal-bed correlations from the vicinity of the Painted Canyon Overlook, at the south edge of Theodore Roosevelt National Monument, eastward to the vicinity of Davis Buttes, near Dickinson, N. Dak.

INTERPRETATION OF OIL-Well LOGS

The correlations of this report are based on the interpretation of lignite intervals from the gamma-ray logs of oil-well drill logs. Major lignite beds are readily apparent on these logs when the logging speed and sensitivity settings were appropriate. Lignite beds less than about 2.5 ft thick, however, are not discernible with certainty on oil-well gamma-ray logs. The Hell Creek and Fort Union formations contain many such thin beds that are not shown on the cross section, where correlated beds thin to less than identifiable thicknesses they are shown as pinching out, although they may in fact consist of thin beds that are the Austin Farm and Coal Bank Creek lignite intervals. The Austin Farm lignite interval of the Amerada Hess Corp. FWHM 19822 well at Fryburg (location 4), both of these lignite beds are less than 2 ft thick at that location and are not identifiable on the gamma-ray log. Their interval was projected to this depth from a North American Coal Corp. coal test hole located one-half mile away where both beds are about 1.5 ft thick (Hinds, 1988). The user of this report should bear in mind the limitations on detail of oil-well gamma-ray log interpretations of thin coal beds and realize that many very thin beds are not shown on the cross section.

STRATIGRAPHY

Pierre Shale

The oldest stratigraphic unit shown on the cross section is the Pierre Shale. The Pierre consists primarily of dark-gray to black, silty, shaly, and claystone that are deposited in an offshore marine environment. The contact between the Pierre Shale and the overlying Fox Hills Sandstone is the best regional stratigraphic marker horizon for subsurface well-log correlations in the Upper Cretaceous-Paleocene interval. This horizon provides a reliable reference point for correlations higher in the stratigraphic column.

Fox Hills Sandstone

The Fox Hills Sandstone is an olive-brown to brown regressive marine shoreline sandstone and shale deposit. In most surface studies the contact between the Fox Hills and the overlying Hell Creek Formation has been picked at the base of the first prominent lignite or lignitic shale occurring above the predominantly marine sandstone (Feldner, 1972, p. 32). In the area of this study there are no obvious lignites visible on the oil-well gamma-ray logs in this stratigraphic interval. Therefore, the Fox Hills/Hell Creek contact has been arbitrarily placed at the top of the first well-developed sandstone sequence above the Pierre. This choice of contacts results in about 150-200 ft of section being assigned to the Fox Hills, with the thickest occurrence at the east end of the cross section (location 17).

Hell Creek Formation

The Hell Creek Formation consists of about 360-460 ft of delta, marine-fringe and floodplain deposits of dull-gray to brown, fine to medium-grained sandstone, siltstone, shale, and claystone that are commonly lignitic or bentonitic. Lenticular lignite beds, typical of deltaic intertidistributary swamp deposition, are common; thick persistent lignite beds are rare in the Hell Creek.

The contact of the Hell Creek Formation with the overlying Paleocene Ludlow Member of the Fort Union Formation is arbitrary on oil-well gamma-ray logs. There is no discernible "persistent lignite" at the contact in this part of North Dakota. I have chosen a point of marked difference in separation of the deep and shallow laterolog curves below the more persistent lignites of the Ludlow Member as a working contact for this area. For wells lacking laterolog curves through this interval the contact is projected to equivalent points on the gamma-ray curves. On this basis of interpretation, the cross sections show a gradual eastward thinning of the Hell Creek Formation.

Ludlow and Cannonball Members (unidentified)

The Ludlow and Cannonball Members of the Fort Union Formation cannot be definitively separated in the subsurface strictly on interpretation of gamma-ray or resistivity logs; therefore, these members are shown undivided on the cross sections. The Ludlow Member consists of deltaic, marine-fringe, and floodplain deposits of sandstone, siltstone, shale, and coal that underlie and intertongue toward the east with the sandstone of the Cannonball Member. In general terms, thicker and more persistent than those in the underlying Hell Creek Formation, but less so than those in the overlying Tongue River and Sentinel Butte Members of the Fort Union Formation.

The contact of the Ludlow and Cannonball interval with the overlying Tongue River Member is at the base of the massive basal sandstone unit of the Tongue River Member. This contact, though variable with the thickness of the basal sandstone, is usually apparent on the well logs.

Tongue River Member

The Tongue River Member of the Fort Union Formation consists of channel-fill, point bar, crevasse splay, floodplain, and swamp deposits of sandstone, siltstone, and coal, differentiated in outcrop by their characteristic light gray, yellow, and tan colors, which contrast with the darker, somber hues of the overlying Sentinel Butte and underlying Ludlow Members. This member contains, in its lower part, the thickest, most extensive lignite in North Dakota—the Harmon lignite bed. The upper part of the member is the base of the HT Butte coal bed or of its lower (Rocky Ridge) lobe where it is split. Where the Rocky Ridge lobe of the HT Butte coal bed is missing, the Tongue River and Sentinel Butte Members are separated. The contact between the Tongue River Member and the underlying Ludlow Member cannot be recognized on gamma-ray or resistivity logs; the general zone of contact can be located only by referring to its bracketed coal beds.

Sentinel Butte Member

The Sentinel Butte Member consists of the HT Butte lignite bed (where present) and overlying channel, overbank, floodplain, and swamp deposits of sandstone, siltstone, shale, and coal. In surface exposures along the Little Missouri valley, the Sentinel Butte Member is easily differentiated from the Tongue River Member by its somber brown and dark-gray colors, which contrast strongly with the yellow and light-brown gray and tan beds below the HT Butte lignite. Away from the Little Missouri River, in some other areas, the Sentinel Butte Member contains considerable light-gray and yellow sandstone and shale in its lower part. This is mobile near Havlock and Beggs, N. Dak., where the Coal Bank Creek lignite bed is overlain and underlain by light-colored sandstone.

In the subsurface there is no distinctive color difference in unweathered drill-hole cuttings from Sentinel Butte and Tongue River strata. As noted above, there is also no distinctive difference in gamma-ray or resistivity log responses between the members. Thus, the author considers the Tongue River and Sentinel Butte sequence to be a depositional unit, continuous and undivided in the subsurface using available drill-hole logs beyond the depositional level of the lowest major split of the HT Butte lignite bed. The color change that is so evident on the outcrop along the Little Missouri River valley may represent a change in sediment source that was not everywhere contemporaneous or necessarily stable. Lateral displacement of major stream systems is in itself sufficient to begin or end deposition and to effect change in the color or other characteristics of the enclosing sediments, particularly if the overlying and underlying sediments were deposited by different (but contemporaneous) stream systems.

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