

George W. Rappin

MISCELLANEOUS FIELD STUDIES
MAP MF-984
MOUNT BLAINE QUAD., CO.

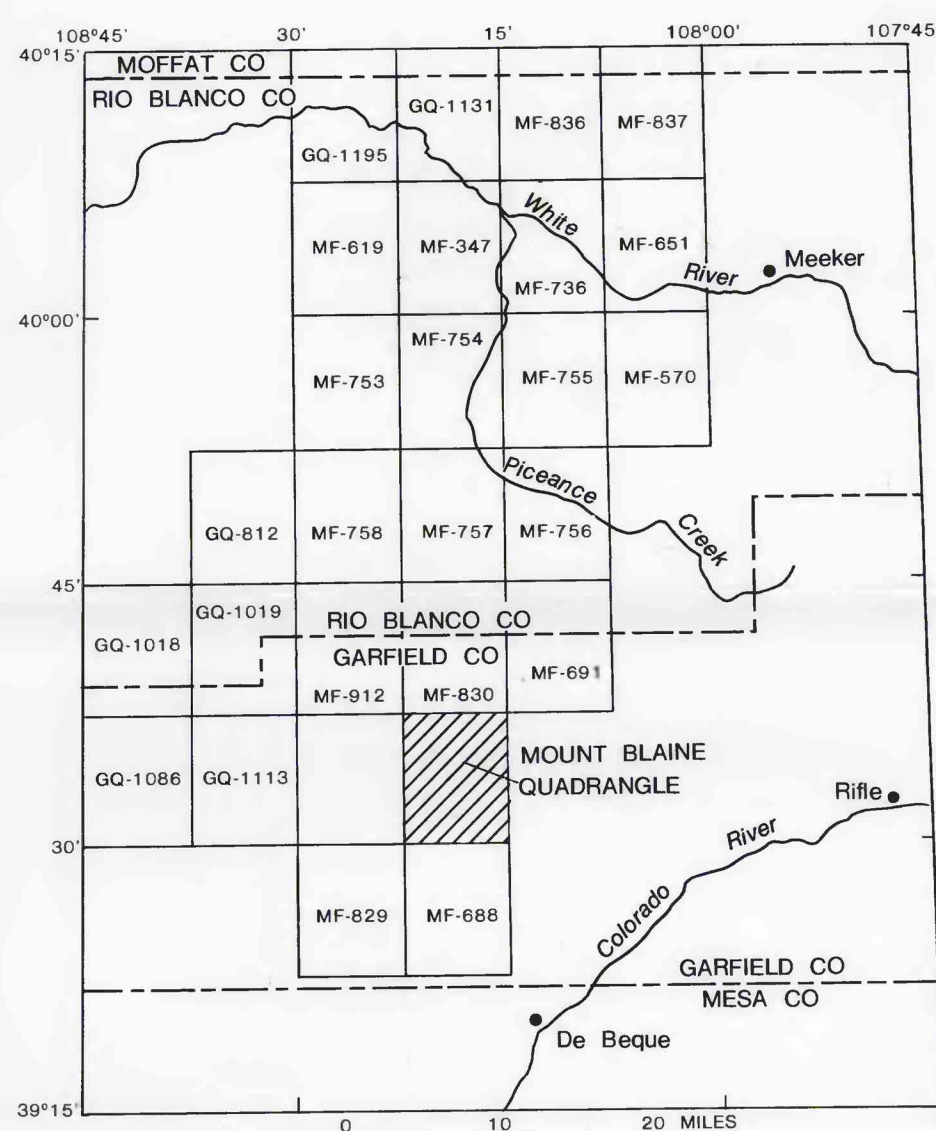
Long Point quadrangle, Garfield County, Colorado;
U.S. Geological Survey Miscellaneous Field Studies
Map MF-686.
1977, Preliminary geologic map and cross section
of the Saddle quadrangle, Garfield County,
Colorado; U.S. Geological Survey Miscellaneous
Field Studies Map MF-629.
Pitman, J. K., and Donnell, J. R., 1973, Potential
shale-oil resources of a stratigraphic sequence
above the Mahogany zone, Green River Formation,
Piceance Creek basin, Colorado; U.S. Geological
Survey Journal of Research, v. 1, no. 4, p. 467-
473.

Table of known drill holes in the
Mount Blaine quadrangle, Colorado

[All are oil-shale evaluation core holes except no. 20]

Map no.	Drill hole	Section
	T. 5 S., R. 97 W.	
1*	Getty Oil Co. 12-9	SE $\frac{1}{4}$ 9
2	Getty Oil Co. 33	SW $\frac{1}{4}$ 14
3*	Getty Oil Co. 18-15	NE $\frac{1}{4}$ 15
4*	Getty Oil Co. 17-16	NE $\frac{1}{4}$ 16
5	Getty Oil Co. 34-14-14	SE $\frac{1}{4}$ 16
6	Getty Oil Co. 16-17	NE $\frac{1}{4}$ 17
7	Getty Oil Co. 3	SW $\frac{1}{4}$ 19
8	Sun Oil Co. Hagers Camp 2	NW $\frac{1}{4}$ 20
9	Getty Oil Co. 5	SE $\frac{1}{4}$ 20
10*	Getty Oil Co. 29-22	SE $\frac{1}{4}$ 22
11	Getty Oil Co. 32, 32-A	NE $\frac{1}{4}$ 27
12*	Getty Oil Co. 7-28	SE $\frac{1}{4}$ 28
13	Getty Oil Co. 31	NW $\frac{1}{4}$ 29
14	Getty Oil Co. 4	SW $\frac{1}{4}$ 29
15	Getty Oil Co. 2	SW $\frac{1}{4}$ 30
16	Getty Oil Co. 28-32	NE $\frac{1}{4}$ 32
17	Getty Oil Co. 6	SW $\frac{1}{4}$ 33
18	Getty Oil Co. 27-34	SW $\frac{1}{4}$ 34
19*	Getty Oil Co. 8	NW $\frac{1}{4}$ 35
	T. 5 S., R. 98 W.	
20	Chevron Oil Co. 1 Pacific, T.D. 8,612 ft (2,625 m)	NW $\frac{1}{4}$ 13
21	Getty Oil Co. 1	SE $\frac{1}{4}$ 23
	T. 6 S., R. 97 W.	
22*	Pacific Oil Co. 2 Magor	SE $\frac{1}{4}$ 7
	T. 6 S., R. 98 W.	
23	Texaco A-2 DeBeque	NE $\frac{1}{4}$ 7
24	Pacific Oil Co. 1 Magor	SW $\frac{1}{4}$ 14
25	Pacific Oil Co. 3 Magor	SW $\frac{1}{4}$ 24

* Approximately located



INDEX OF RECENTLY PUBLISHED U.S. GEOLOGICAL
SURVEY 7 1/2-MINUTE GEOLOGIC MAPS IN THE PICEANCE
CREEK BASIN AREA, NORTHWESTERN COLORADO

part of the area. Thickness ranges from about
6 m to 12 m (20-40 ft).
Parachute Creek Member--Marlstone, mostly oil shale;
lesser silty marlstone, and marly siltstone; a few
beds of siltstone and sandstone; some dolomitic
shale and claystone in the lower part; numerous
very thin beds of calcitized tuff throughout the
member; a few thin algal beds in the lower part.
Contains most of the potentially valuable oil
shale in the quadrangle. Forms steep well-exposed
cliffs along canyons. Thickness ranges from about
314 m to about 360 m (1,030-1,180 ft).

ml--Mahogany ledge--A rich oil-shale zone in the
Parachute Creek Member.

Tgd Douglas Creek Member--Mostly gray, brownish gray,
and greenish gray claystone, variably silty and
dolomitic; also considerable dolomitic shale and
marlstone. Carbonate content generally increases
from south to north and northeast in the upper
part of the member. Unit also contains several
beds of siltstone, sandstone, oil shale, and a
few thin algal, ostracodal, and tuff beds.
Throughout most of the quadrangle the upper
contact of the member is drawn at the top of a con-
spicuous brown-weathering cliff of silty dolomitic
claystone above which lies marlstone and oil shale
of the Parachute Creek Member (Tgp). Below the
upper cliff the Douglas Creek is generally nonre-
sistant and slope forming. Thickness ranges from
about 195 m to about 219 m (640-720 ft). Note:
The mapping of the Douglas Creek follows that in
The Saddle quadrangle (Johnson, 1977) to the south-
west. The equivalent of the Douglas Creek is in-
cluded in the Parachute Creek Member as mapped in
the Long Point quadrangle (Johnson, 1975) to the
south.

Tgg Garden Gulch Member--Mostly dark gray to brown
kerogen-rich fissile clay shale, some siltstone,
dolomitic shale, and silty claystone. Also con-
tains several thin rich oil-shale beds. Basal
part, as much as 3.7 m (12 ft) thick, is a per-
sistent ledge-forming unit consisting of ostraco-
dal and calcitic sandstone and limestone, silty
claystone, and shale and is the sandstone bed at
Long Point as mapped to the south and southwest
(Johnson, 1975, 1977). Generally, the Garden
Gulch Member is very poorly exposed. The thick-
ness ranges from about 55 m to about 67 m (180-
220 ft).

Tw WASATCH FORMATION (EOCENE AND PALEOCENE)--Mostly
varicolored claystone; some beds of fine- to
medium-grained sandstone. Only the upper part
of the Shire Member (Eocene) of the Wasatch is
exposed, in the southwestern part of the quad-
rangle. Maximum thickness of exposed rocks is
about 73 m (240 ft).

CONTACT--Approximately located where obscured by soil
cover or vegetation

FAULT--Bar and ball on downthrown side

STRUCTURE CONTOURS--Drawn on top of the Mahogany ledge
oil-shale zone.

DRILL HOLE, SHOWING MAP NUMBER

ECONOMIC GEOLOGY

Oil shale

Rich oil shale is present in the Parachute Creek
Member of the Green River Formation. Some low-grade
oil shale and a few very thin beds of rich oil shale
are also present in the various marlstone tongues of
the Green River Formation that intertongue with the
Uinta Formation. A few thin rich oil-shale beds are
also present in the Douglas Creek and Garden Gulch
Members.

Subsurface information for evaluating oil-shale
resources is mostly limited to the Mahogany and higher
oil-shale zones, although some information is avail-
able for the R-6 rich oil-shale zone below the Maho-
gany. Rich oil-shale zones below the R-6 zone are
present in the quadrangle but are unevaluated. The
various rich oil-shale zones in the Piceance Creek
basin are graphically depicted by Cashion and Donnell
(1972), Johnson (1975, 1977), and Hall (1975).

Pitman and Donnell (1973) evaluated oil-shale
resources for beds from the top of the Mahogany zone
to the top of the Big Three rich oil-shale beds.
Resources for this sequence range from about 76,000
m³ per ha² (190,000 barrels per acre) in the south-
western part of the quadrangle to about 116,000 m³
per ha² (290,000 barrels per acre) in the northeastern
part of the quadrangle. This sequence ranges from
about 61 to 76 m (200-250 ft) thick in the quadrangle.

For oil-shale beds from the top of the Mahogany
zone to the base of the R-6 zone, Janet Pitman (written
commun., 1977) estimates that resources range from
about 120,000 m³ per ha² (300,000 barrels per acre) in the
southwestern part of the quadrangle, to about
180,000 m³ per ha² (450,000 barrels per acre) in the
northeastern part of the quadrangle. The Mahogany
zone is about 30 m (100 ft) thick in this area. The
underlying R-6 rich oil-shale zone is about 46 m
(150 ft) thick.

Gas

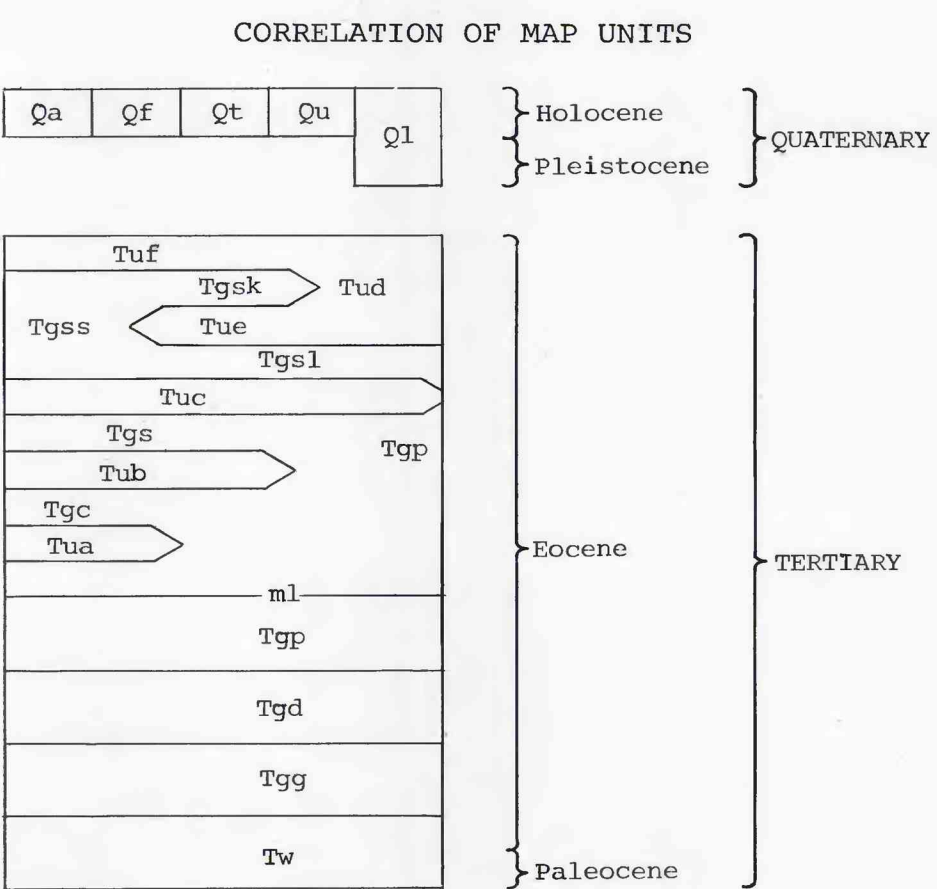
Gas and oil potential is virtually untested in
the quadrangle. The Chevron Oil Co. 1 Pacific drill
hole in sec. 13, T. 5 S., R. 98 W., yielded a minor
amount of gas (175 MCFPD) from the Upper Cretaceous
Mesaverde Group at a depth of 1,867-1,879 m (6,125-
6,165 ft). Rocks below the Mesaverde have not been
tested.

Gravel

A gravel pit in sec. 15, T. 6 S., R. 98 W., has
provided base material for the county road along
Clear Creek. The deposit consists of unconsolidated
talus material of varying size and lithology, derived
from the steep cliffs above. Such material, in
talus deposits and other surficial units, is abundant
along Clear Creek and its tributaries.

References

Cashion, W. B., and Donnell, J. R., 1972, Chart show-
ing correlation of selected key units in the
organic-rich sequence of the Green River Forma-
tion, Piceance Creek basin, Colorado, and Uinta
Basin, Utah; U.S. Geological Survey Oil and Gas
Investigations Chart GC-45.
Hall, W. J., Jr., 1975, Preliminary geologic map of the
Cutoff Gulch quadrangle, Rio Blanco and Gar-
field Counties, Colorado; U.S. Geological Survey
Miscellaneous Field Studies Map MF-691.
1977, Preliminary geologic map of the Bull Fork
quadrangle, Garfield and Rio Blanco Counties,
Colorado; U.S. Geological Survey Miscellaneous
Field Studies Map MF-630.
Johnson, R. C., 1975, Preliminary geologic map, oil-
shale yield histograms and stratigraphic sections,



DESCRIPTION OF MAP UNITS

Qa ALLUVIUM (HOLOCENE)--Locally derived stream deposits
along larger valley floors

Qf ALLUVIAL FAN (HOLOCENE)--Flash-flood deposits at the
mouths of steep drainages

Qt TALUS AND SLOPE WASH (HOLOCENE)--Gravity and sheetwash
deposits on or at the base of steep cliffs

Qu QUATERNARY DEPOSITS UNDIFFERENTIATED (HOLOCENE)--Shown
on cross section only

Ql LANDSLIDE DEPOSITS (HOLOCENE AND PLEISTOCENE)--Block
slides and slumped ground

Tuf UNITA FORMATION (EOCENE)

Unit F--Mostly brown weathering siltstone and sand-
stone, lesser marlstone and silty marlstone. Con-
tains a few thin lenses of oil shale. Top of unit
is eroded. Maximum thickness about 110 m (360 ft)
Unit B--Mostly light brown siltstone and marly silt-
stone; minor sandstone. Reaches limit of recogni-
tion southwestward and southeastward on Skinner
Ridge mainly by facies change to silty marlstone.
Thickness ranges from about 15 m to about 28 m
(50-90 ft)

Tud Unit D--Mostly brown weathering sandstone and silt-
stone; lesser marlstone and silty marlstone. The
marlstone contains thin lenticular oil-shale beds
which increase in oil content toward the south.
Part of unit D contains a considerably larger pro-
portion of silty marlstone in the southeastern part
of the quadrangle east of Clear Creek and south of
Deer Park Gulch; these beds are probably equivalent
to marlstone of Skinner Ridge (Tgsk) west of Clear
Creek. Top of unit is eroded. Maximum thickness
about 152 m (500 ft)

Tuc Unit C--Mostly brown weathering siltstone and sand-
stone. Siltstone predominates in the southern part
of the outcrop area. Also contains marlstone and
silty marlstone. Throughout most of the quadrangle
unit C includes the marlstone at Barnes Ridge,
which is mapped separately to the north in the
Bull Fork (Hall, 1977), and the Cutoff Gulch quad-
rangles (Hall, 1975). The marlstone at Barnes
Ridge is mostly barren in the northern part of the
quadrangle, but becomes increasingly rich in oil-
shale content southward, and is dominant oil
shale in the southern part of the outcrop area.
Unit C tongues out in the southern part of the
quadrangle. Maximum thickness about 76 m (250 ft)
in the northern part of the quadrangle

Tub Unit B--Mostly brown weathering siltstone, some sand-
stone; minor silty marlstone. Tongues out in the
northern to central part of the quadrangle. Maxi-
mum thickness about 18 m (60 ft)

Tua Unit A--Mostly brown weathering siltstone, some silty
marlstone. Tongues out in the northwestern part
of the quadrangle. Maximum thickness about 18 m (60
ft)

GREEN RIVER FORMATION (EOCENE)

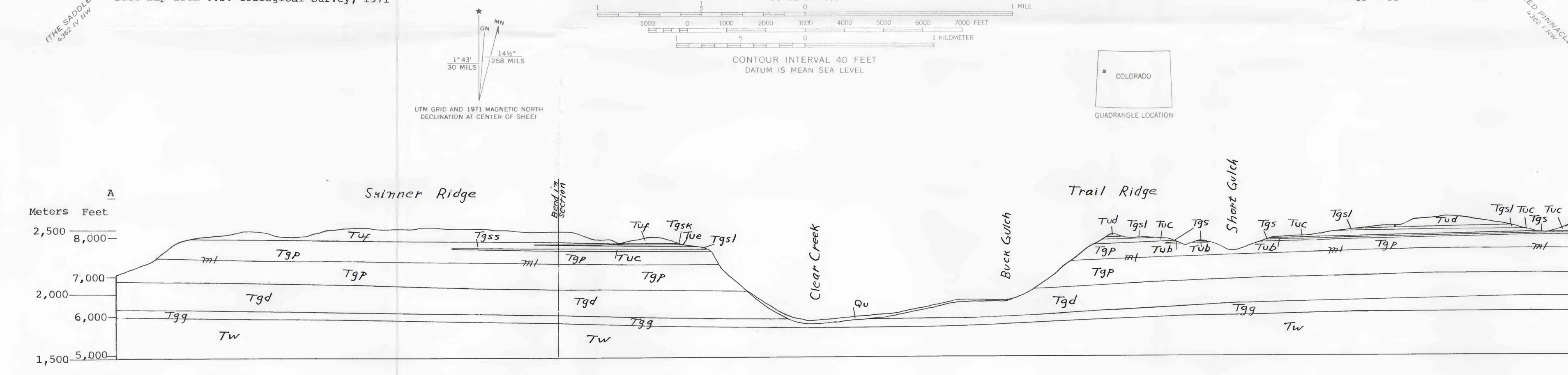
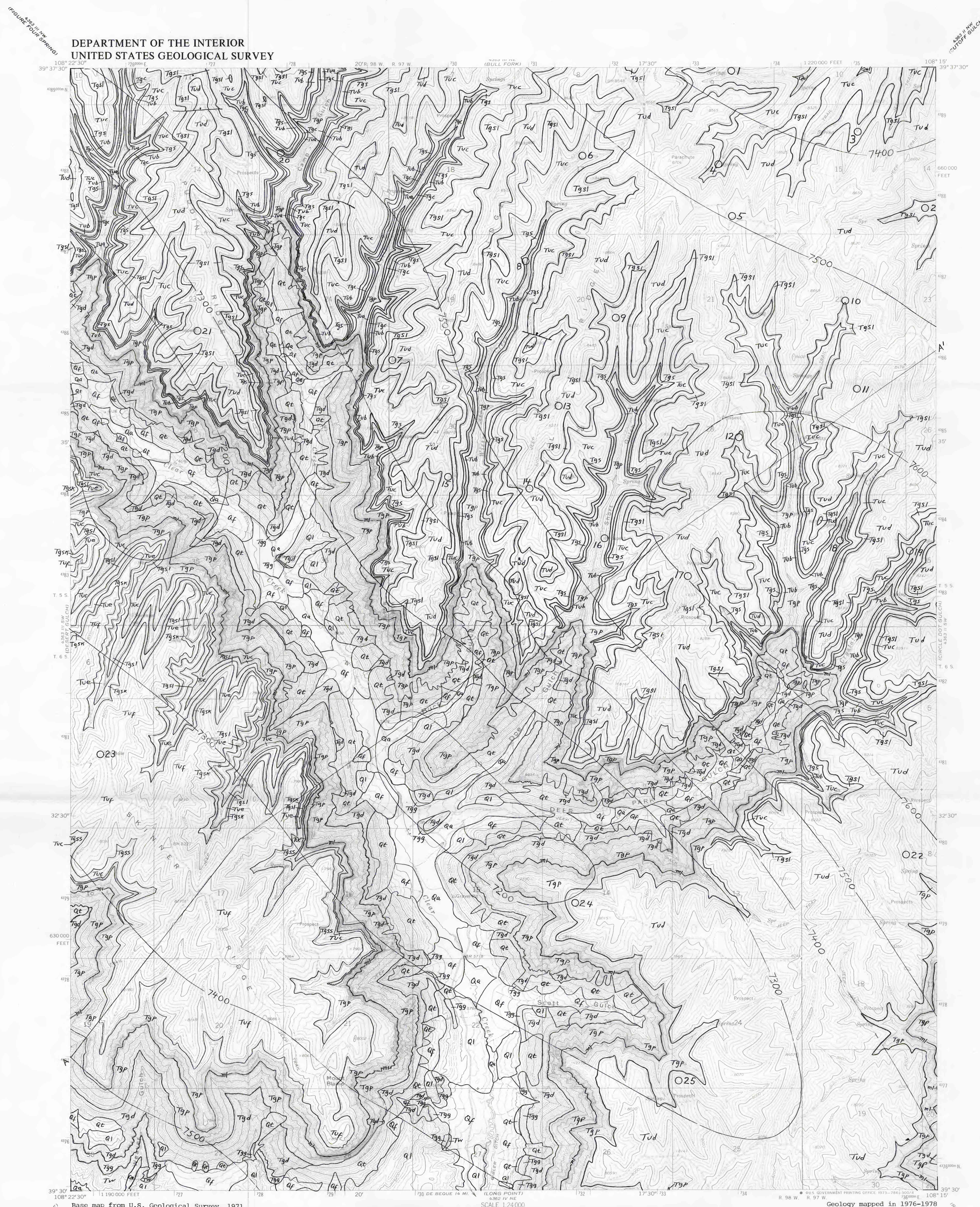
Tgsk Marlstone at Skinner Ridge--Informally named for
exposures on Skinner Ridge in the southwestern
part of the quadrangle. Light-gray weathering
marlstone and silty marlstone; some lean oil
shale. Locally contains thin pale oil-shale
beds in upper part and near base. Thickness
ranges from about 12 m to about 18 m (40-60 ft)

Tgsi Marlstone at Sleepy Ridge--Informally named for
exposures on Sleepy Ridge in the north-central
part of the quadrangle. Light-gray marlstone,
including oil shale, siltstone, and sandstone.
In the northern part of the quadrangle, an upper
and lower marlstone, generally barren of oil
shale, are separated by a southward-thinning
wedge of brown-weathering sandstone and siltstone.
The upper marlstone was mapped separately the
"marker bed at Bull Fork" to the north in the
Bull Fork quadrangle (Hall, 1977). The sandstone-
siltstone wedge is as much as 30 m (100 ft) thick
at the northern quadrangle boundary, but thins
abruptly and pinches out to the south. Throughout
most of the outcrop area, the marlstone at Sleepy
Ridge consists of several marlstone beds separated
by siltstone or marly siltstone. The marlstones
are mostly barren in the north but contain increas-
ing amounts of oil shale southward. Southeast of
Deer Park Gulch, the marlstone at Sleepy Ridge may
locally include an equivalent of the marlstone at
Barnes Ridge, as mapped to the north in the Bull
Fork quadrangle (Hall, 1977). The marlstone at
Sleepy Ridge merges with the main body of the
Parachute Creek Member (Tgp) in the southeastern
part of the quadrangle, and with the marlstone at
Skinner Ridge in the southwestern part of the
quadrangle. Thickness ranges from about 12 m in
the north to about 61 m (40-200 ft) in the south

Tgss Marlstone at Skinner Ridge and marlstone at Sleepy
Ridge--Mostly light gray weathering marlstone
including minor oil shale, and silty marlstone.
The combined marlstone unit is present in a small
area on Skinner Ridge south of the wedge edge of
unit F of the Uinta (Tue) which elsewhere separates
the two units. The unit in turn merges a short
distance to the southwest with the Parachute Creek
Member (Tgp). Thickness ranges from about 24 m to
about 46 (80-150 ft)

Tgs Stewart Gulch Tongue--Light-gray weathering marl-
stone and oil shale. Contains lean to good oil
shale in the northern part of the quadrangle, and
becomes increasingly rich in oil shale south-
ward. At point of merger with the Parachute Creek
Member (Tgp) in the central to southern part of
the quadrangle it is dominantly oil shale. Thick-
ness ranges from about 6 m to about 21 m (20-70 ft)

Tgc Coughs Creek Tongue--Light-gray weathering marlstone,
including oil shale, and lesser siltstone. Common-
ly consists of two or three ledges of dominantly
good oil shale separated by marly siltstone
throughout its outcrop area. Merges with the
Parachute Creek Member (Tgp) in the northwestern



PRELIMINARY GEOLOGIC MAP OF THE MOUNT BLAINE QUADRANGLE, GARFIELD COUNTY, COLORADO

By
W. J. Hail, Jr.

1978

INTERIOR--GEOLOGICAL SURVEY, RESTON, VIRGINIA--1978

For sale by Branch of Distribution, U.S. Geological Survey,
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