

DRILL HOLE INFORMATION

(Pressures are in lbs/in²; intervals in ft)

- Equity 1 Sulfur Creek Govt.**
API 05-103-05143-00
Initial production: 2,980,000 cubic ft gas per day

DST-01 1045-1165 Gas to surface in 1 min at 500,000 cubic ft gas per day; recovered 670 ft highly gas-cut mud and water; final shut-in pressure 368

DST-02 5783-5855 Gas to surface in 50 min; less than 100,000 cubic ft per day; recovered 100 ft gas-cut mud and water; final shut-in pressure 1272

DST-03 5870-6041 Gas to surface in 2 h at 100,000 cubic ft per day; recovered 120 ft gas-cut mud; final shut-in pressure 200

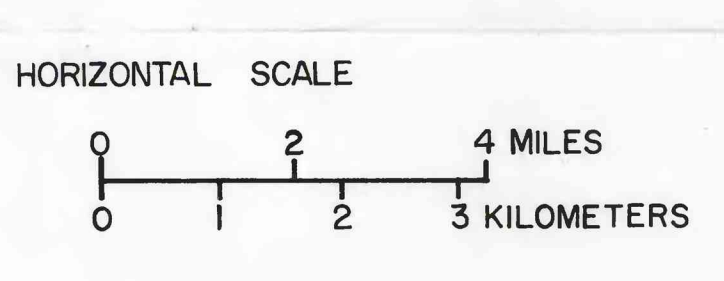
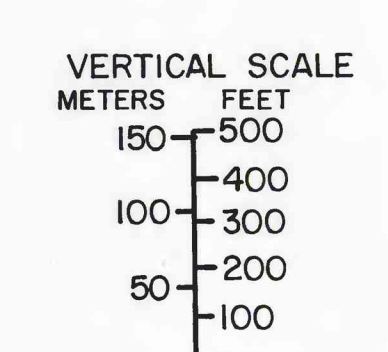
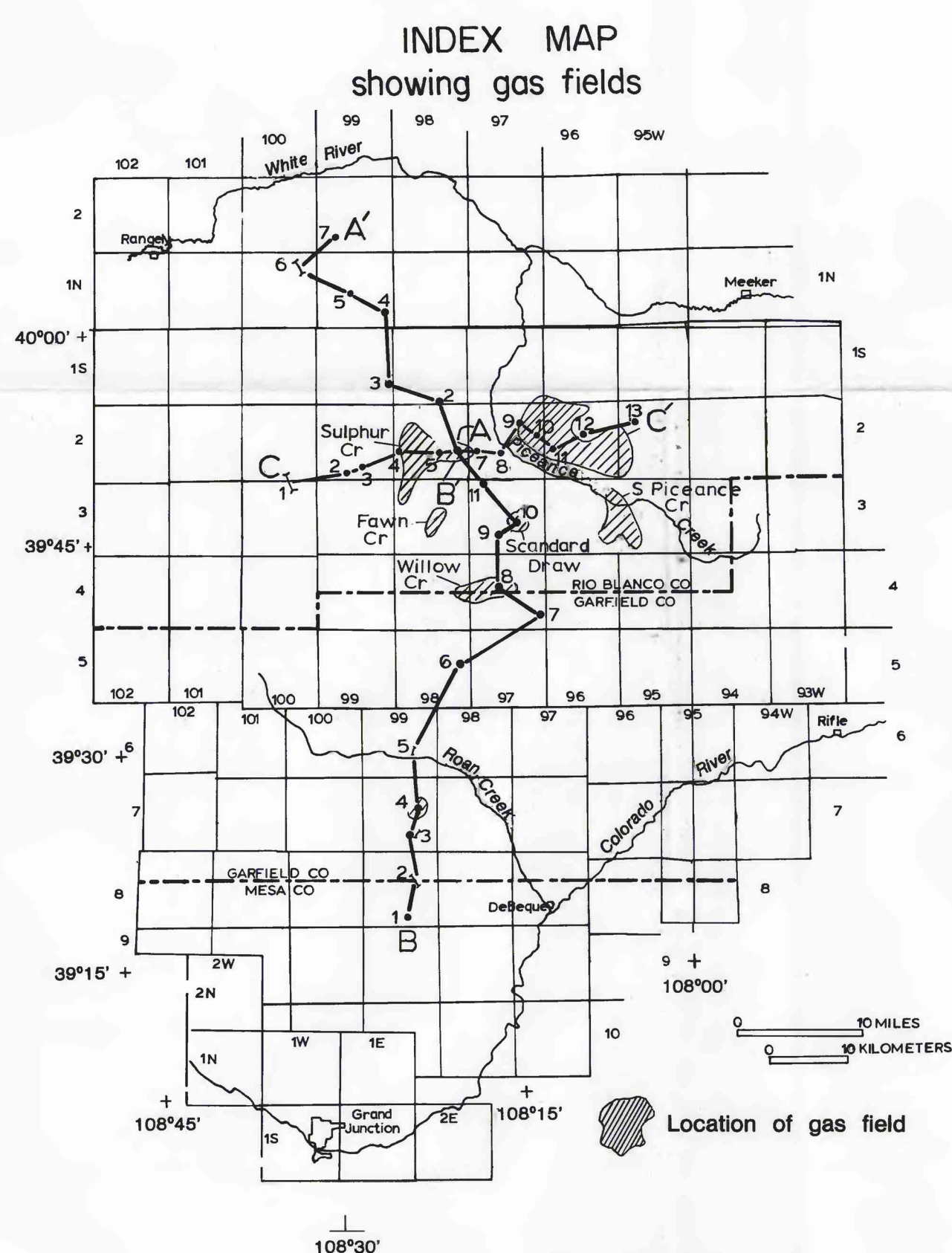
DST-04 6860-6930 Recovered 1230 ft gas-cut mud; final shut-in pressure 948

DST-05 7030-7174 Gas to surface in 8 min; no gauge; final shut-in pressure 1065
- Ohio 1 Ryan Creek**
API 05-103-05212-00
Dry and abandoned
- El Paso 1 Yellow Creek**
API 05-103-05229-00
Dry and abandoned
- General Petroleum 26-25**
API 05-103-05259-00
Dry and abandoned

DST-01 4940-5040 Recovered 140 ft slightly water-cut mud; final shut-in pressure 190

DST-02 7068-7121 Recovered 65 ft gas-cut mud
- Marathon 011 - Chevron Govt. D-IX**
API 05-103-01095-00

DST-01 7024-7045 30 ft slightly gas-cut mud; initial shut-in pressure 362 after 39 min; final shut-in pressure 389 after 1 h
- Skelly 011 - 1 C.N. Binford**
API 05-103-05582-00
DST - None



MEASURED SECTION AND DRILL HOLES
CROSS SECTION A-A' OF UPPER CRETACEOUS AND LOWER TERTIARY ROCKS, NORTHERN PICEANCE CREEK BASIN, COLORADO

By
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1979