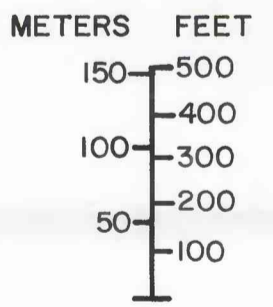


DRILL HOLE INFORMATION

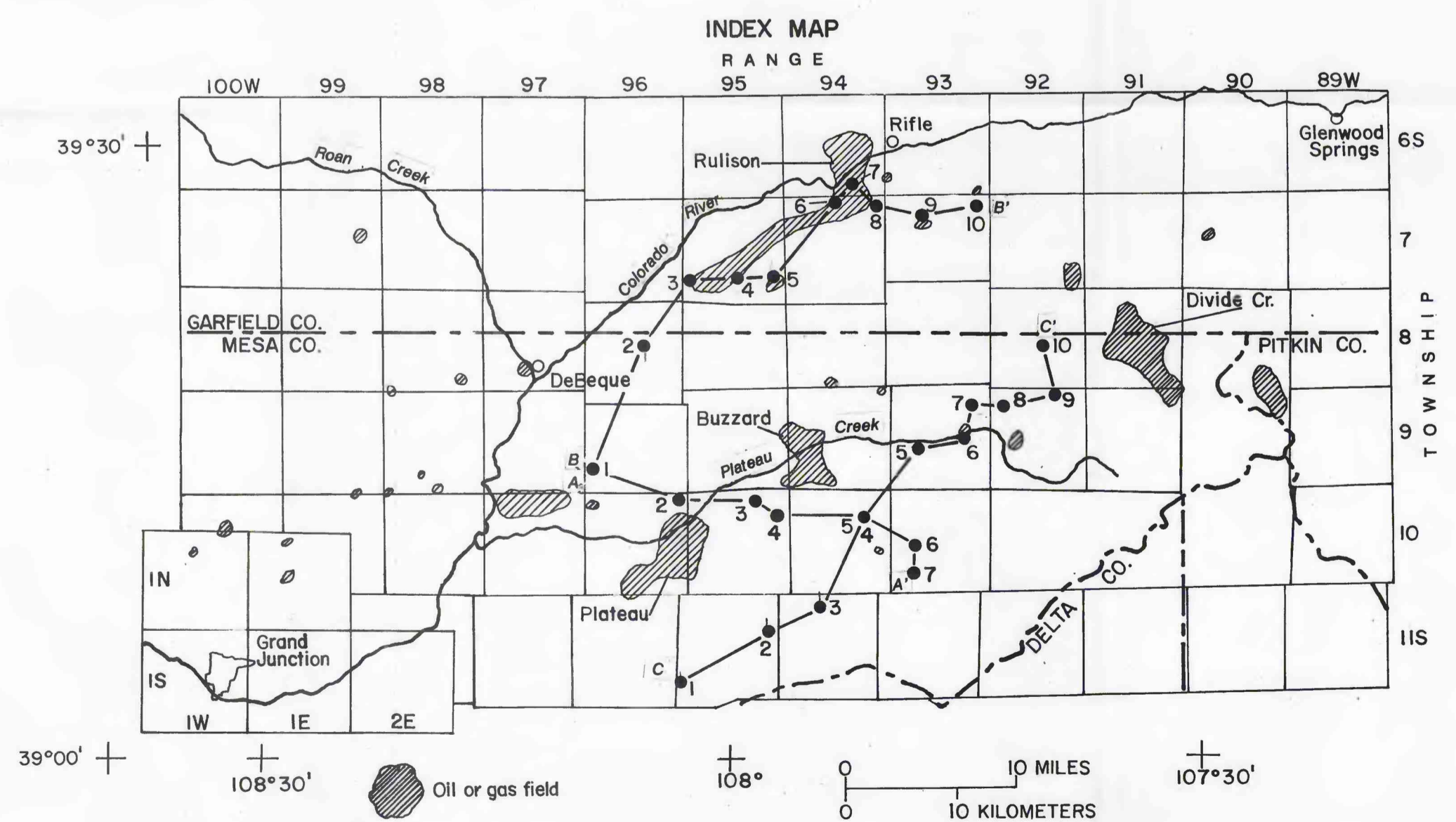
(Pressures are in lbs/in²; intervals in ft)

1. Pacific Natural Gas 14-30-3 Govt.
API 05-077-05073-00
Initial production: 206,000 cubic ft gas per day
DST-01 2525-2577 20 ft mud; initial shut-in pressure 402.9 after 1 h; final shut-in pressure 402.9 after 1 h
2. El Paso Natural Gas 1 Rushmore-Federal
API 05-077-05050-00
DST - None
3. McCulloch Oil. 1 Webb
API 05-077-05042-00
DST-01 3583-3602 180 ft mud; initial shut-in pressure 450 after 15 min
DST-02 3624-3672 1 ft gas-cut mud; initial shut-in pressure 155 after 30 min; final shut-in pressure 155 after 30 min
4. Pan American Petroleum 1 Walck
API 05-077-05037-00
DST - None
5. Pool 1 Robbins
API 05-077-05035-00
Initial production: 2,300,000 cubic ft gas per day
DST - None
6. Shar Allen Oil Co. 2 Leon Creek
API 05-077-05030-00
Initial production: 2,056,000 cubic ft gas per day
DST - None
7. El Paso Natural Gas 1 Leon Creek
API 05-077-05026-00
DST - None

VERTICAL SCALE



HORIZONTAL SCALE



MEASURED SECTION AND DRILL HOLES
CROSS SECTION A-A' OF UPPER CRETACEOUS AND LOWER TERTIARY ROCKS
SOUTHERN PICEANCE CREEK BASIN, COLORADO

By
Ronald C. Johnson, Martin P. Granica, and Nancy C. Dessenberger

