

SAMPLE	V-1
026-28R	3.9000
024-29R	2.7000
047-33R	2.8000
024-34R	3.1000
067-34R	3.5000
024-36R	3.9000
026-36R	2.7000
026-06B	0.0 B
11R-27S	0.0 B
24R-27S	0.0 B
076-28S	0.0 B
078-28S	0.0 B
03R-29S	0.0 B
023-30S	0.0 B
037-33S	0.0 B
062-33S	0.0 B
073-33S	0.0 B
001-34S	0.0 B
014834S	0.0 B
037-34S	0.0 B
052-35S	0.0 B
273-35S	0.0 B
015-36S	0.0 B
036-36S	0.0 B
047-36S	0.0 B

EXPLANATION OF COLUMN HEADINGS

ZU and ZL -- the approximate depth, in feet, relative to sea level, of the perforations in the wells.

DIST FR -- the percent of crude oil distilling from ambient temperature and pressure to 100° C and 5 mm Hg.

PCT SAT 1 and PCT SAT 2 -- duplicate determinations of the percent saturated and aromatic hydrocarbons in the distillate, by the fluorescent indicator absorption method.

APS-1 through APS-10 -- gas-liquid chromatographic analysis of saturated hydrocarbon fraction of the distillate. Values are in area percent.

APA-1 through APA-11 -- gas-liquid chromatographic analysis of aromatic hydrocarbon fraction of the distillate. Values are in area percent.

PCT ASH -- percent ash in the crude oil.

Analysts for the above: Peter M. Gerrild, Tom G. Ging, Jr., Michael D. Jensen, and Lee D. Stewart

AG, AS, AU, etc., through ZR -- elements in the ash analyzed by emission spectrography. Values shown are in parts per million. Symbols are: N, not detected; L, detected, but less than minimum standard; and G, greater than the maximum standard.

Analyst: James M. Nishq.

CO-1, CU-1, FE-1, NI-1, and V-1 -- elements in the ash analyzed by X-ray fluorescence. Values shown are in percent.

Symbol: B, sample not analyzed for the element.

Analyst: James S. Wahlberg.