

Table 3.--Records of selected wells in consolidated formations

Altitude: Above mean sea level as interpolated from topographic maps.

Well yield: b, bailed; f, artesian flow; p, pumped.

Use: D, domestic; N, industrial; P, public supply; U, unused.

Other data available: C, chemical analysis in table 5; D, driller's log in table 6.

Location	Owner or name	Year drilled	Altitude (feet)	Depth of well (feet)	Casing diameter (inches)	Water level		Geologic source	Well yield			Use	Other data available
						Feet above or below(-) land surface	Date of measurement		Rate (gal/min)	Drawdown			
										Feet	Hours		
(D-40-23)36aab-1	L. Wheeler	1962	4,420	267	7	10	12-15-62	Bluff Sandstone	1f	-	-	U	D
36abb-1	A. B. Smith	1959	4,420	415	8	Flows	4-13-59	Bluff and Entrada Sandstones	25f	-	-	U	C,D
(D-40-24)31cdb-1	El Paso Natural Gas Co.	1958	4,580	410	16	-	-	Entrada Sandstone	35p	-	-	N	D
31daa-1	do	1958	4,440	350	20	-	-	Bluff and Entrada Sandstones	46b	-	-	N	D
32ccd-1	C. E. Clagston	1967	4,450	260	6	-17.5	11-26-67	Bluff Sandstone	10b	202	1	D,P	C,D
32cdd-1	U.S. Bureau of Indian Affairs, Montezuma Creek School	1968	4,450	-	6	-	-	do	-	-	-	P	C
(D-41-23)12cbd-1	Shell Oil Co.	1956	4,580	612	7	Flows	12- 2-56	Navajo Sandstone	31.5f	-	-	N	C,D
(D-41-24)6bab-1	El Paso Natural Gas Co.	1958	4,620	406	16	Flows	8- 8-58	Entrada Sandstone	30-40f	-	-	N	D
6bba-1	do	1958	4,600	425	16	-	-	do	32p	-	-	N	D
6bba-2	do	1958	4,620	413	16	-	-	Bluff and Entrada Sandstones	35p	-	-	N	D
7bcc-1	Superior Oil Co.	1959	4,690	521	9	-70	3-17-59	do	18p	-	-	N	D
(D-41-25)5adc-1	do	1958	4,640	1,122	11	173	4- 7-58	Navajo and Wingate Sandstones	-	-	-	N	C
16ccc-1	U.S. Bureau of Indian Affairs, Aneth	1942	4,520	1,163	12	Flows	3-10-55	Entrada, Navajo, and Wingate Sandstones	100f	-	-	U	C
16cce-2	C. R. Petty	1970	4,520	-	-	-	-	Morrison Formation and Bluff Sandstone	10p	-	-	D	C
17cbd-1	Superior Oil Co.	1964	4,462	717	13	180	6-15-64	Navajo Sandstone	157p	318	12	N	C,D
17cda-1	do	1964	4,472	1,050	9	130	3- 9-64	Navajo and Wingate Sandstones	125p	318	12	N	C,D