

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

TEXT TO ACCOMPANY:

COAL RESOURCE OCCURRENCE

AND

COAL DEVELOPMENT POTENTIAL

MAPS

OF THE

JEWELL DRAW QUADRANGLE,

SHERIDAN AND JOHNSON COUNTIES, WYOMING

BY

INTRASEARCH INC.

ENGLEWOOD, COLORADO

OPEN FILE REPORT 79-168  
1980

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CONVERSION TABLE

<u>TO CONVERT</u>	<u>MULTIPLY BY</u>	<u>TO OBTAIN</u>
inches	2.54	centimeters (cm)
feet	0.3048	meters (m)
miles	1.609	kilometers (km)
acres	0.40469	hectares (ha)
tons (short)	0.9072	metric tons (t)
cubic yards/ton	0.8428	cubic meters/ metric ton
acre-feet	0.12335	hectare-meters
British thermal units/pound (Btu/lb)	2.326	kilojoules/kilogram (kj/kg)
British thermal units/pound (Btu/lb)	0.55556	kilocalories/kilogram (kcal/kg)
Fahrenheit	5/9 (F-32)	Celsius

I. Introduction

This report and accompanying maps set forth the Coal Resource Occurrence (CRO) and Coal Development Potential (CDP) of coal beds within the Jewell Draw Quadrangle, Sheridan and Johnson Counties, Wyoming. This CRO and CDP map series includes 45 plates (U. S. Geological Survey Open-File Report 79-168). The project is compiled by IntraSearch Inc., 5351 South Roslyn Street, Englewood, Colorado, under KRCRA Eastern Powder River Basin, Wyoming, Contract Number 14-08-0001-17180. This contract is a part of a program to provide an inventory of unleased federal coal in Known Recoverable Coal Resource Areas (KRCRAs) in the western United States.

The Jewell Draw Quadrangle is located in Sheridan and Johnson Counties, Wyoming. It encompasses all or parts of Townships 52, 53, and 54 North, Ranges 77 and 78 West, and covers the area: 44°30' to 44°37'30" north latitude; 106°07'30" to 106°15' west longitude.

Primary access into the Jewell Draw Quadrangle is provided by minor roads and trails which extend from a north-to-south-trending gravel road in the Powder River valley approximately 3 miles (4.8 km) to the east of the quadrangle boundary. This gravel road extends from Arvada, Wyoming, approximately 2.4 miles (3.9 km) north of the quadrangle to U. S. Interstate 90, approximately 23 miles (37 km) to the south. The closest railroad is the Burlington Northern trackage approximately 3 miles (4.8 km) to the northeast near Arvada, Wyoming.

Drainage is provided by the eastward-flowing Cottonwood Creek which flows across the northern half of the quadrangle. Jewell Draw,

Keathly Draw, Headgate Draw, and additional intermittent streams drain the southern half of the study area. The entire drainage system within the Jewell Draw Quadrangle flows into the Powder River approximately 3 miles (4.8 km) to the east. The rugged terrain attains maximum heights of 4,622 feet (1,409 m) above sea level in the western half of the quadrangle, 750 to 850 feet (229 to 259 m) above the Cottonwood Creek valley floor.

The 13 to 14 inches (33 to 36 cm) of annual precipitation falling in this semi-arid region accrue principally in the springtime. Summer and fall precipitation usually originates from thunderstorms, and infrequent snowfalls of 6 inches (15 cm) or less generally characterize winter precipitation. Although temperatures ranging from less than  $-25^{\circ}\text{F}$  ( $-32^{\circ}\text{C}$ ) to more than  $100^{\circ}\text{F}$  ( $38^{\circ}\text{C}$ ) have been recorded near Arvada, Wyoming, average wintertime minimums and summertime maximums range from  $+5^{\circ}$  to  $+15^{\circ}\text{F}$  ( $-5^{\circ}$  to  $-9^{\circ}\text{C}$ ) and  $75^{\circ}$  to  $90^{\circ}\text{F}$  ( $24^{\circ}$  to  $32^{\circ}\text{C}$ ), respectively.

Surface ownership is divided among fee, state, and federal categories with the state and federal surface generally leased to ranchers for grazing purposes. Details of surface ownership are available at the Sheridan and Johnson County Courthouses in Sheridan and Buffalo, Wyoming, respectively. Details of mineral ownership on federal lands are available from the U. S. Bureau of Land Management in Cheyenne, Wyoming. Federal coal ownership is shown on plate 2 of the Coal Resource Occurrence maps. The non-federal coal ownership comprises both fee and state coal resources.

The Coal Resource Occurrence and Coal Development Potential program pertains to unleased federal coal and focuses upon the delineation of lignite, subbituminous coal, bituminous coal, and anthracite at the surface, and in the subsurface. In addition, the program identifies total tons of coal in place (resources), as well as recoverable tons (reserves). These coal tonnages are then categorized in measured, indicated, and inferred parts of identified resources, and hypothetical resources. Finally, recommendations are made regarding the potential for surface mining, underground mining, and in-situ gasification of the coal beds. This report evaluates the coal resources of all unleased federal coal beds in the quadrangle which are 5 feet (1.5 m) or greater in thickness and occur at depths down to 3,000 feet (914 m). No resources or reserves are computed for leased federal coal, state coal, fee coal, or lands encompassed by coal prospecting permits and preference-right lease applications.

Surface and subsurface geological and engineering extrapolations drawn from the current data base suggest the occurrence of approximately 11.9 billion tons (10.8 billion metric tons) of total, unleased federal coal-in-place resources in the Jewell Draw Quadrangle.

The suite of maps that accompanies this report sets forth and portrays the coal resource and reserve occurrence in considerable detail. For the most part, this report supplements the cartographically displayed information with minimum verbal duplication of the CRO-CDP map data.

## II. Geology

Regional. The thick, economic coal deposits of the Powder River Basin in northeastern Wyoming occur mostly in the Tongue River

Member of the Fort Union Formation, and in the lower part of the <sup>overlying</sup> Wasatch Formation. Approximately 3,000 feet (914 m) of the Fort Union Formation, including the Tongue River, Lebo, and Tullock Members of Paleocene age, are unconformably overlain by approximately 700 feet (213 m) of the Wasatch Formation of Eocene age. These Tertiary formations lie in a structural basin flanked on the east by the Black Hills uplift, on the south by the Hartville and Casper Mountain uplifts, and on the west by the Casper Arch and the Big Horn Mountain uplift. The structural configuration of the Powder River Basin originated in Late Cretaceous time, with episodic uplift thereafter. The Cretaceous Cordillera was the dominant positive land form throughout the Rocky Mountain area at the close of Mesozoic time.

Outcrops of the Wasatch Formation and the Tongue River Member of the Fort Union Formation cover most of the areas of the major coal resource occurrence in the Powder River Basin. The Lebo Member of the Fort Union Formation is mapped at the surface northeast of Recluse, Wyoming. The Lebo Member is east of the principal coal outcrops and associated clinkers (McKay, 1974), and it presumably projects into the subsurface beneath much of the basin. One of the principal characteristics for separating the Lebo and Tullock Members (collectively referred to as the Ludlow Member east of Miles City, Montana) from the overlying Tongue River Member is the color differential between the lighter-colored upper portion and the somewhat darker lower portion (Brown, 1958). Although geologists are trying to develop criteria for subsurface

recognition of the Lebo-Tulloch and Tongue River-Lebo contacts through use of subsurface data from geophysical logs, no definitive guidelines are known to have been published. Hence, for subsurface mapping purposes, the Fort Union Formation is not divided into its member subdivisions for this study.

During the Paleocene epoch, the Powder River Basin tropical to subtropical depositional environment included broad, inland flood basins with extensive swamps, marshes, freshwater lakes, and a sluggish, but active, northeastward-discharging drainage system. These features were superimposed on an emerging sea floor, near base level. Much of the vast area where organic debris collected was within a reducing depositional environment. Localized uplifts began to disturb the near sea level terrain of northeastern Wyoming, following retreat of the Cretaceous seas. However, the extremely fine-grained characteristics of the Tongue River Member clastics suggest that areas of recurring uplift peripheral to the Powder River Basin were subdued during major coal deposit formation.

The uplift of areas surrounding the Powder River Basin created a structural basin of asymmetric character, with the steep west flank located on the eastern edge of the Big Horn Mountains. The axis of the Powder River Basin is difficult to specifically define, but it is thought to be located in the western part of the Basin, and to display a north-south configuration some 15 to 20 miles (24 to 32 km) east of Sheridan, Wyoming. Thus, the sedimentary section described in this report

lies on the east flank of the Powder River Basin, with gentle dips of 2 degrees or less disrupted by surface structure thought to relate to tectonic adjustment and differential compaction.

Some coal beds in the Powder River Basin exceed 200 feet (61 m) in thickness. Deposition of these thick, in-situ coal beds requires a delicate balance between subsidence of the earth's crust and in-filling of these areas by tremendous volumes of organic debris. These conditions, in concert with a favorable ground water table, non-oxidizing clear water, and a climate amenable to the luxuriant growth of vegetation produce a stabilized swamp critical to the deposition of coal beds.

Deposition of the unusually thick coal beds of the Powder River Basin may be partially attributable to short-distance water transportation of organic detritus into areas of crustal subsidence. Variations of coal bed thickness throughout the basin relate to changes in the depositional environment. Drill hole data that indicate either the complete absence or extreme attenuation of a thick coal bed probably relate to location of the drill holes within the ancient stream channel system servicing this lowland area in Early Cenozoic time. Where thick coal beds thin rapidly from the depocenter of a favorable depositional environment, it is not unusual to encounter a synclinal structure over the maximum coal thickness due to the differential compaction between organic debris in the coal depocenter and fine-grained clastics in the adjacent areas.

The Wasatch Formation of Eocene age crops out over most of the central part of the Powder River Basin and exhibits a disconformable contact with the underlying Fort Union Formation. The contact has been placed at various horizons by different workers; however, for the purpose of this report, the contact is positioned near the top of the Roland coal bed as mapped by Olive (1957) in northwestern Campbell County, Wyoming. It is considered to disconformably descend in the stratigraphic column to the top of the Wyodak-Anderson coal bed (Roland coal bed of Taff, 1909) along the eastern boundary of the coal measures. No attempt is made to differentiate the Wasatch and Fort Union Formations on geophysical logs or in the subsurface mapping program for this project.

Although Wasatch and Fort Union lithologies are too similar to allow differentiation in some areas, most of the thicker coal beds occur in the Fort Union section on the east flank of the Powder River Basin. Furthermore, orogenic movements peripheral to the basin apparently increased in magnitude during Wasatch time causing the deposition of friable, coarse-grained to gritty, arkosic sandstones, fine- to very fine-grained sandstones, siltstones, mudstones, claystones, brown-to-black carbonaceous shales, and coal beds. These sediments are noticeably to imperceptibly coarser than the underlying Fort Union clastics.

The Jewell Draw Quadrangle is located in an area where surface rocks are classified within the Wasatch Formation. Although the Wasatch Formation is reportedly up to 1,800 feet (549 m) thick (Denson and Horn, 1975),

Olive (1957) mapped 700 to 800 feet (213 to 244 m). Only 750 to 850 feet (229 to 259 m) of Wasatch Formation are exposed in the quadrangle.

Olive (1957) correlated coal beds in the Spotted Horse coal field with coal beds in the northward extension of the Sheridan coal field, Montana (Baker, 1929), and Gillette coal field, Wyoming (Dobbin and Barnett, 1927), and with coal beds in the Ashland coal field (Bass, 1932) in southeastern Montana. This report utilizes, where possible, the coal bed nomenclature used in previous reports. The Felix and Arvada coal beds were named by Stone and Lupton (1910). Taff (1909) named the Smith coal bed. The Swartz coal bed was named by McKay and Mapel (1973). The Anderson, Canyon, and Wall coal beds were named by Baker (1929). The Cook coal bed was named by Bass (1932). Warren (1959) named the Pawnee and Cache coal beds. IntraSearch Inc. (1979, 1978) informally assigned the names to the Moyer and Oedekoven coal beds.

Local. The Jewell Draw Quadrangle lies on the eastern flank of the Powder River Basin, where the strata dip gently westward. The Wasatch Formation crops out over the entire quadrangle and is composed of friable, coarse-grained to gritty, arkosic sandstones, fine- to very fine-grained sandstones, siltstones, mudstones, claystones, brown-to-black carbonaceous shales, and coal beds.

### III. Data Sources

Areal geology of the coal outcrops is derived from the Powder River coal field report (Stone and Lupton, 1910). The coal bed outcrops are adjusted to fit the current topographic maps of the area.

Geophysical logs from oil and gas test bores and producing wells compose the source of subsurface control. Some geophysical logs are not applicable to this study, for the logs relate only to the deep, potentially productive oil and gas zones. More than 80 percent of the logs include resistivity, conductivity, and self-potential curves. Occasionally, the suite of geophysical logs includes gamma, density, and sonic curves. These logs are available from several commercial sources.

All geophysical logs available in the quadrangle and its 3-mile perimeter area were scanned to select those with data applicable to Coal Resource Occurrence mapping. Paper copies of the logs were obtained and interpreted, and coal intervals were annotated. Maximum accuracy of coal bed identification was accomplished where gamma, density and resistivity curves were available. Coal bed tops and bottoms were identified on the logs at the midpoint between the minimum and maximum curve deflections. The correlation of coal beds within and between quadrangles was achieved utilizing a fence diagram to associate local correlations with regional coal occurrences.

The reliability of correlations, set forth by IntraSearch in this report, varies depending on: the density and quality of lithologic and geophysical logs; the details, thoroughness, and accuracy of published and unpublished surface geological maps, and interpretative proficiency. There is no intent on the part of IntraSearch to refute nomenclature established in the literature or used locally by workers in the area. IntraSearch's nomenclature focuses upon the suggestion of regional coal

bed names applicable throughout the eastern Powder River Basin. It is expected and entirely reasonable that some differences of opinion regarding correlations, as suggested by IntraSearch, exist. Additional drilling for coal, oil, gas, water, and uranium, coupled with expanded mapping of coal bed outcrops and associated clinkers, will broaden the data base for coal bed correlations and allow continued improvement in the understanding of coal bed occurrences in the eastern Powder River Basin.

The topographic map of the Jewell Draw Quadrangle is published by the U. S. Geological Survey, compilation date 1972. Land network and mineral ownership data are compiled from land plats available from the U. S. Bureau of Land Management in Cheyenne, Wyoming. This information is current to October 13, 1977.

#### IV. Coal Bed Occurrence

The Wasatch Formation and Fort Union Formation coal beds that are present in all or part of the Jewell Draw Quadrangle include, in descending stratigraphic order: the Upper Felix, Lower Felix, Arvada, Upper Smith, Lower Smith, Swartz, Upper Anderson, Lower Anderson, Upper Canyon, local, Lower Canyon, Cook, local, Wall, Upper Pawnee, Lower Pawnee, Moyer and Oedekoven coal beds. The Upper and Lower Smith, Anderson and Upper Canyon, Lower Canyon and Cook, the Wall and Pawnee, and Moyer and Oedekoven coal beds were mapped as coal zones. A suite of maps composed of: coal isopach and mining ratio, where appropriate; structure; overburden isopach; areal distribution of identified resources; identified resources and hypothetical resources, where applicable, was prepared for each of these coal beds or coal zones. Mining ratios are presented on the isopach maps of the Upper Felix, Arvada, and Smith coal beds.

No physical or chemical analyses are known to have been published regarding the coal beds in the Jewell Draw Quadrangle. For Johnson and Sheridan County coal beds, the "as received" proximate analysis; the Btu value computed on a moist, mineral-matter-free basis;\* and the coal rank are as follows:

COAL BED NAME		Lab. No.								
Felix	(**)	6432	5.6	35.7	25.8	32.9	0.39	8465	9010	Subbtm. C
		Hole								
Arvada	(1)	78-3	8.2	32.4	29.8	29.6	1.40	7736	8483	Subbtm. C
		Hole								
Smith	(1)	78-2	6.4	36.3	28.9	28.4	0.80	8084	8682	Subbtm. C
		Hole								
Swartz	(U)	7338	5.7	34.1	31.2	28.9	0.66	7735	8239	Lignite A
		Hole								
Anderson	(1)	78-3	4.2	37.9	27.8	30.1	0.20	8709	9123	Subbtm. C
		Hole								
Canyon- Cook	(U)	7334	5.1	34.9	29.4	30.5	0.28	8329	8814	Subbtm. C
		Hole								
Wall	(U)	7426	9.5	29.3	32.2	29.0	0.50	7279	8112	Lignite A
		Hole								
Pawnee	(U)	7424	7.9	31.0	31.9	29.2	0.39	7344	8025	Lignite A
		Hole								
Cache	(U)	741	9.5	30.5	31.4	28.6	0.49	7271	8097	Lignite A

\* The moist, mineral-matter-free Btu values are calculated in the manner stipulated in the publication by American Society for Testing and Materials (1971).

\*\* Stone and Lupton (1910).

(1) Correia (U. S. Geological Survey unpublished data)

(U) U. S. Geological Survey and Montana Bureau of Mines and Geology (1974, 1976).

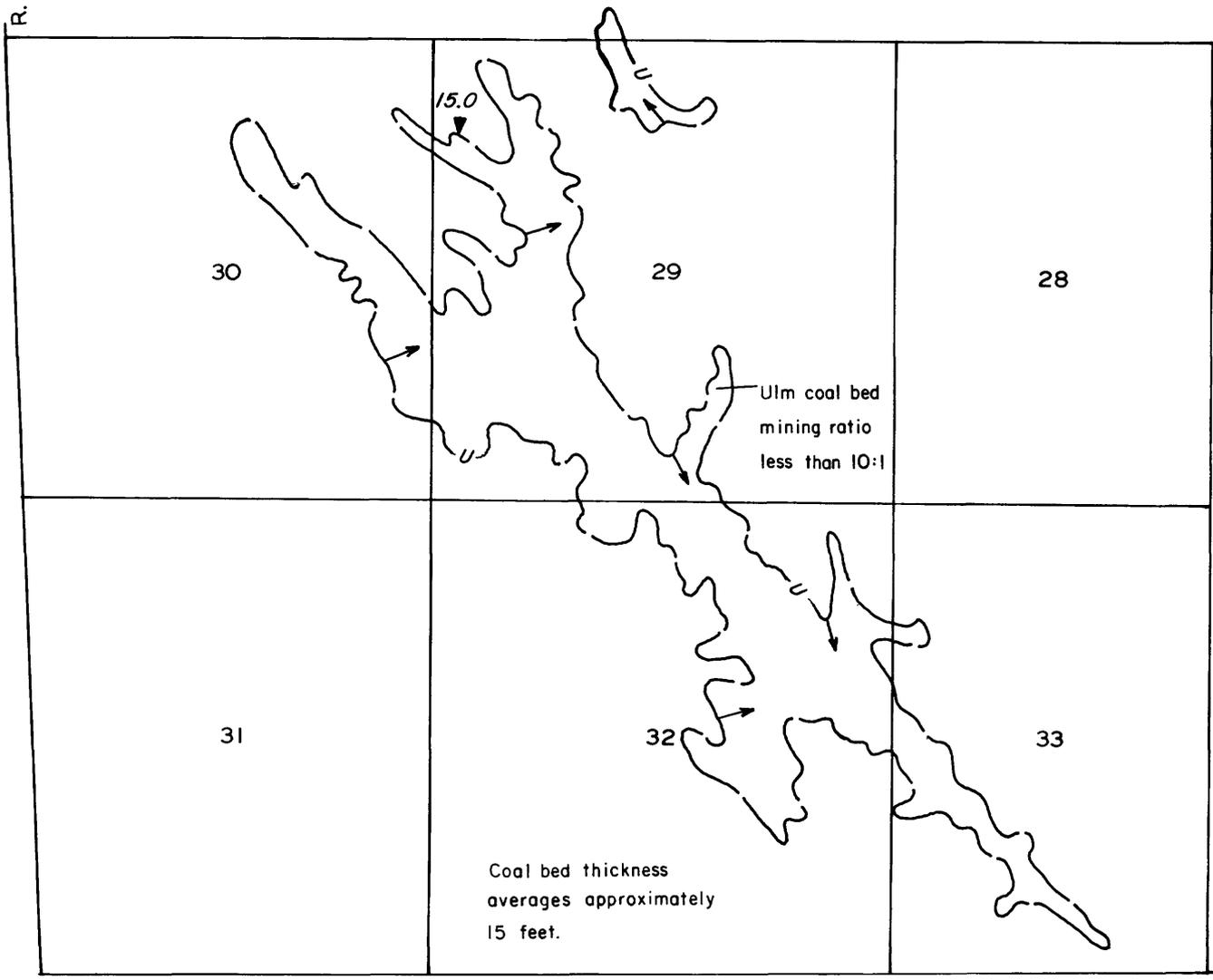
Except for the Felix, Arvada, Smith, and Anderson coal beds, the proximate analyses presented above are from core hole or outcrop locations in excess of 20 miles (32 km) from this quadrangle. In order to simplify tonnage computations, all coal beds in the Jewell Draw Quadrangle are tentatively classified as subbituminous C rank by us.

The Coal Data sheet, plate 3, shows the down-hole identification of coal beds within the quadrangle as interpreted from U. S. Geological Survey and Montana Bureau of Mines and Geology drill holes and geophysical logs from oil and gas test bores and from producing sites. This portrayal is schematic by design; hence, no structural or coal thickness implications are suggested by the dashed correlation lines projected through No Record (NR) intervals. Inasmuch as the Wall coal bed underlies the entire quadrangle, it is designated as datum for the correlation diagram. The Wall coal bed shows the thickest coal bed occurrences throughout the study area. The Arvada, Upper Smith, Anderson, Cook, and Moyer coal beds show a moderately thick coal bed occurrence. The remaining coal beds are relatively thin throughout the Jewell Draw Quadrangle. Insufficient thickness and limited areal extent preclude any detailed mapping of the Lower Felix and local coal beds.

The Ulm coal bed crops out in the higher elevations of the quadrangle and is eroded from 95 percent of the study area. The only Ulm coal occurrence is in the southeast quarter of the quadrangle where the coal bed thickness averages approximately 15 feet (5 m). Structure contours drawn on top of the Ulm coal bed indicate gentle dip to the southwest. The Ulm coal bed occurs from 0 to 175 feet (0 to 53 m) beneath the surface.

The Upper Felix coal bed occurs approximately 375 to 475 feet (114 to 145 m) below the Ulm coal bed and ranges in thickness from 0 to 8 feet (0 to 2.4 m). Maximum thickness occurs in the southeast quarter of the study area. The Felix coal bed is absent from approximately 4

R. 78 W.  
R. 77 W.



T. 53 N.  
T. 52 N.

Base from U.S. Geological Survey, 1972

SCALE 1 : 24,000

Compiled in 1980

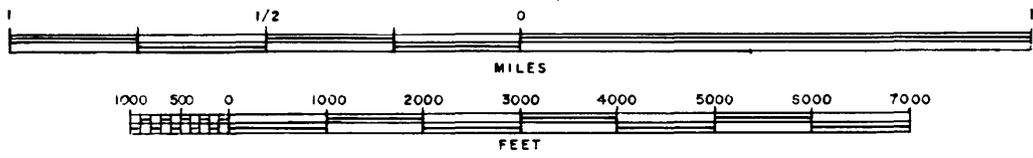
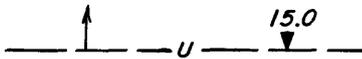


FIGURE 1  
 ISOPACH AND MINING-RATIO MAP  
 OF ULM COAL BED IN  
 JEWELL DRAW QUADRANGLE  
 SHERIDAN AND JOHNSON COUNTIES, WYOMING  
 (See following page for Explanation)

EXPLANATION FOR FIGURE 1



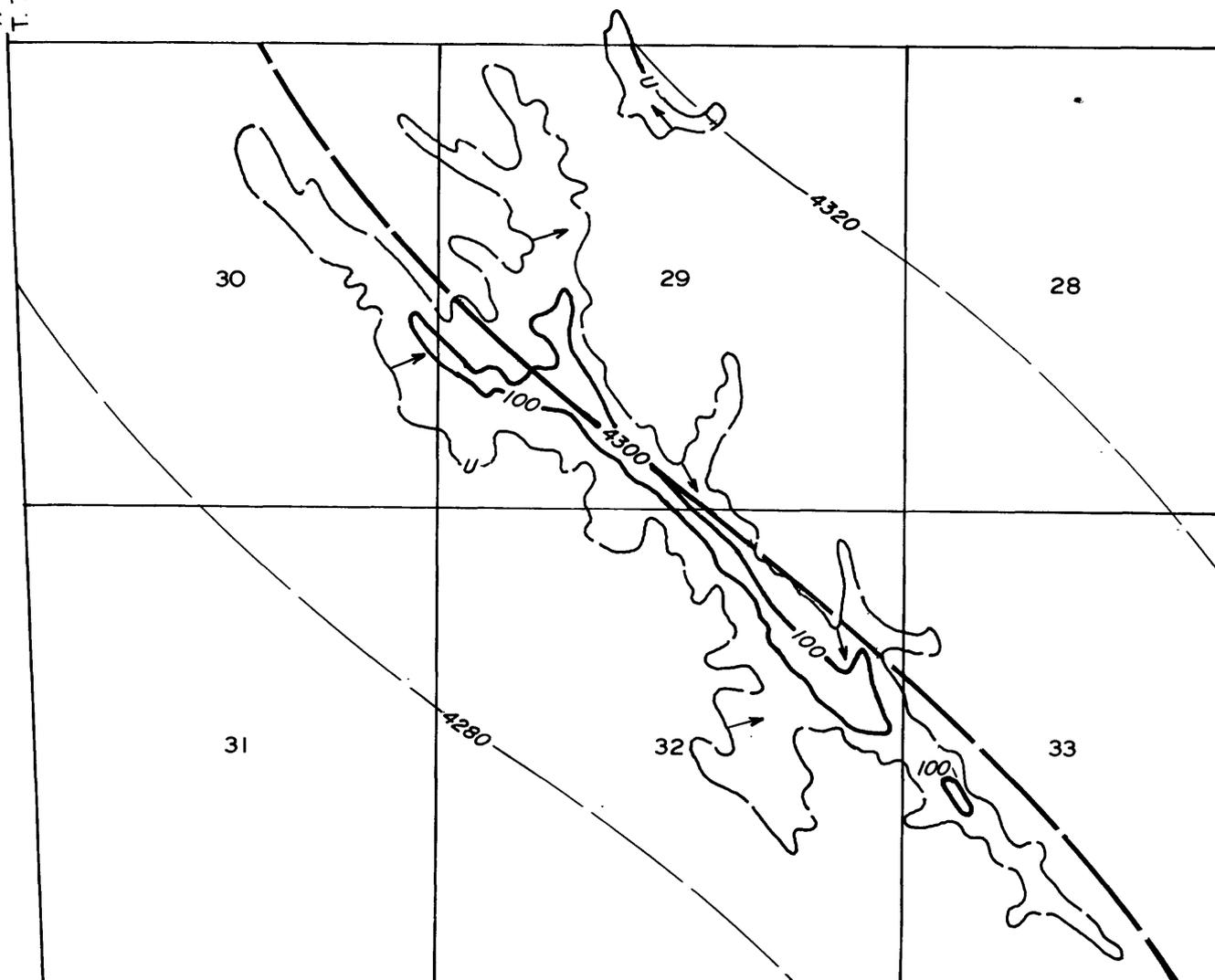
TRACE OF COAL BED OUTCROP-Showing coal thickness, in feet, measured at triangle. Arrow points toward the coal-bearing area. Coal bed dashed where inferred or projected.

10:1

MINING-RATIO VALUE-Number indicates cubic yards of overburden per tons of recoverable coal by surface mining methods. Mining-ratio value shown only in area suitable for surface mining within the stripping limit.

To convert feet to meters, multiply feet by 0.3048.

T. 78 W.  
T. 77 W.



T. 53 N.  
T. 52 N.

Base from U.S. Geological Survey, 1972

Compiled in 1980

SCALE 1 : 24,000

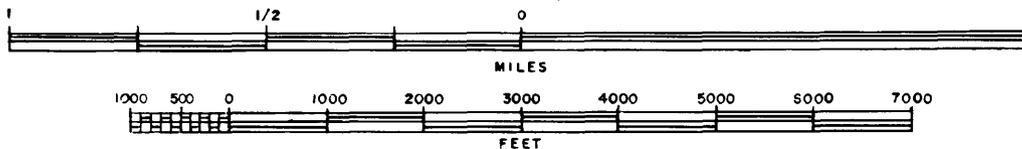
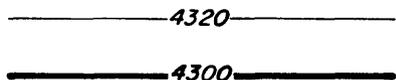


FIGURE 2  
 STRUCTURE CONTOUR AND ISOPACH OF OVERBURDEN MAP  
 OF ULM COAL BED IN  
 JEWELL DRAW QUADRANGLE  
 SHERIDAN AND JOHNSON COUNTIES, WYOMING  
 (See following page for Explanation)

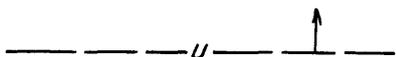
EXPLANATION FOR FIGURE 2



STRUCTURE CONTOURS-Drawn on top of coal bed. Contour interval 20 feet. Datum is mean sea level. Dashed where coal is burned or eroded.



OVERBURDEN ISOPACH-Showing thickness of overburden, in feet, from the surface to the top of the coal bed. Isopach interval 100 feet.

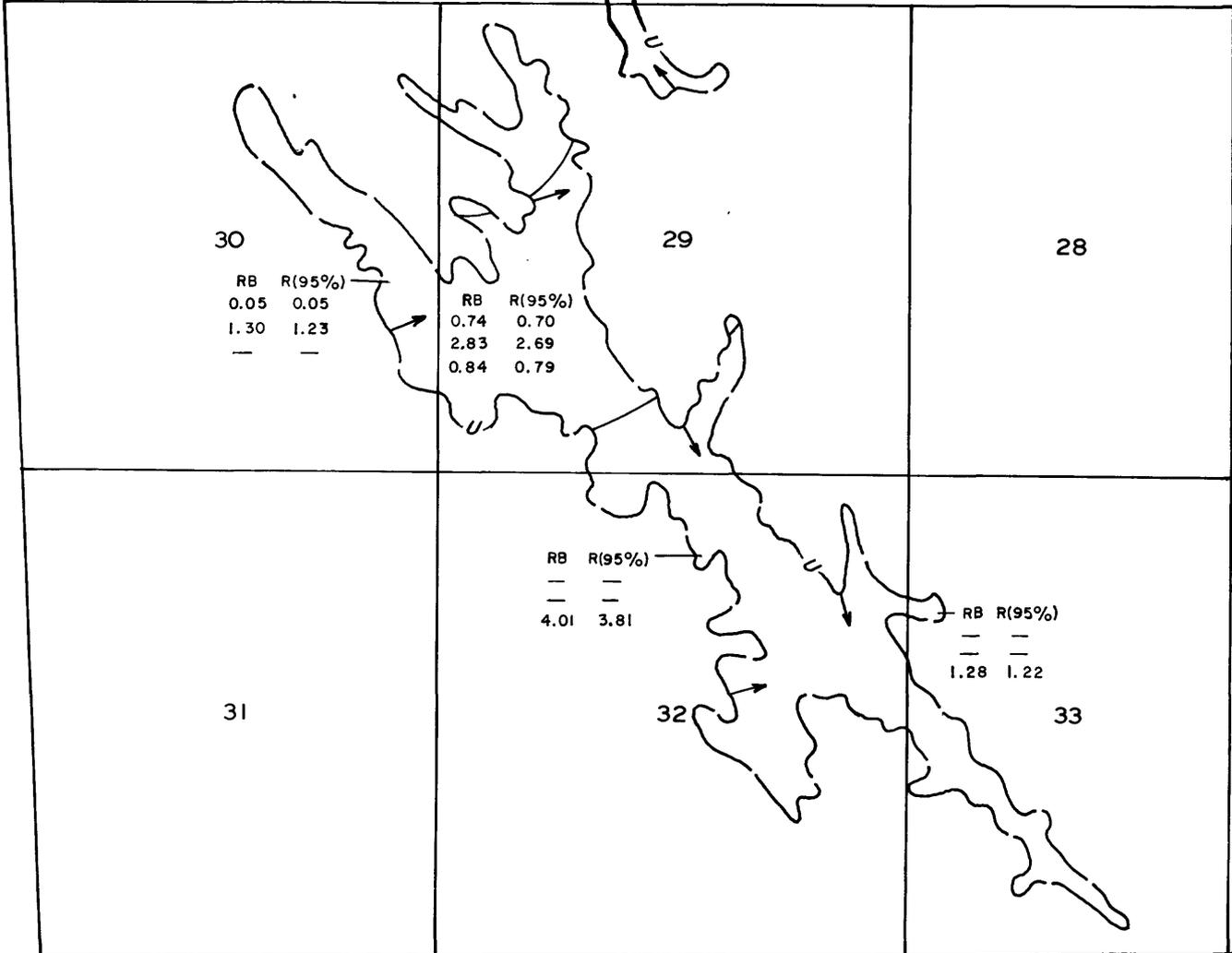


TRACE OF COAL BED OUTCROP-Arrow points toward the coal-bearing area. Coal bed dashed where inferred or projected.

To convert feet to meters, multiply feet by 0.3048.

T. 78 W.  
T. 77 W.

-17-  
RB R(95%)  
0.02 0.02



T. 53 N.  
T. 52 N.

Base from U.S. Geological Survey, 1972

SCALE 1:24,000

Compiled in 1980

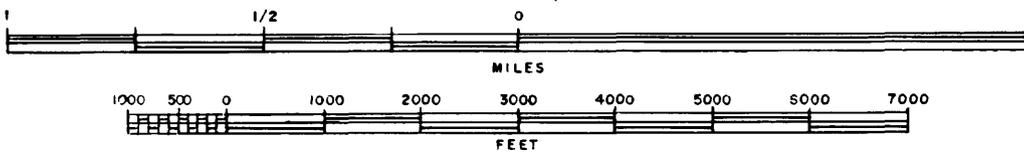
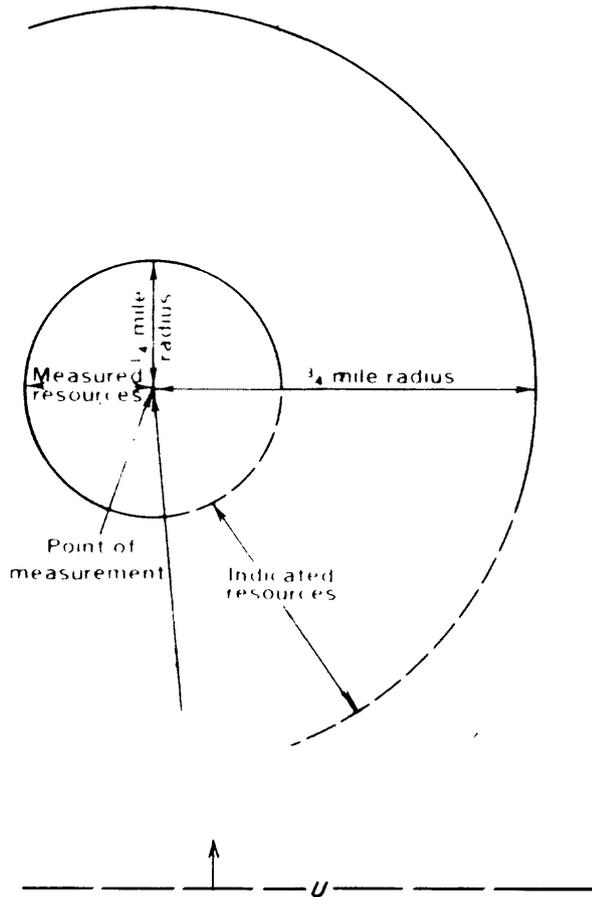


FIGURE 3  
AREAL DISTRIBUTION OF IDENTIFIED RESOURCES  
AND IDENTIFIED RESOURCES MAP  
OF ULM COAL BED IN  
JEWELL DRAW QUADRANGLE  
SHERIDAN AND JOHNSON COUNTIES, WYOMING  
(See following page for Explanation)

EXPLANATION FOR FIGURE 3



BOUNDARY LINES-Enclosing areas of measured, indicated and inferred coal resources of the coal bed. Dashed where projected from adjacent quadrangles.

TRACE OF COAL BED OUTCROP-Arrow points toward the coal-bearing area. Coal bed dashed where inferred or projected.

RB	R(95%)
0.05	0.05 (Measured)
1.30	1.23 (Indicated)
—	— (Inferred)

IDENTIFIED RESOURCES OF COAL BED-In millions of short tons. Dash indicates no resources in that category. Reserve Base (RB) x the recovery factor (95%) = Reserves (R).

Reserves are not calculated for coal bed greater than 500 feet in depth.

To convert short tons to metric tons, multiply short tons by 0.9072.

To convert feet to kilometers, multiply miles by 1.609.

percent of the quadrangle in small areas in the northeast and southwest quarters. Structural contours drawn on top of the Upper Felix coal bed indicate a westward-plunging anticline extending across the northern half of the study area. The Upper Felix coal bed lies from 0 to 757 feet (0 to 236 m) beneath the surface.

The Arvada coal bed lies approximately 350 to 450 feet (107 to 137 m) below the Upper Felix coal bed and ranges in thickness from 0 to 18 feet (0 to 5 m). Maximum thicknesses occur in the northwest quarter and thin to the south. The Arvada coal bed is absent from approximately 12 percent of the quadrangle in the southwest quarter and along the southern boundary in the southeast quarter. Structural contours drawn on top of the Arvada coal bed indicate a westward-plunging anticline extending across the northern half of the quadrangle. A westward-plunging syncline is present in the central portion of the study area. The Arvada coal bed occurs from 175 to 1,150 feet (53 to 351 m) beneath the surface.

The Smith coal beds occur approximately 150 to 200 feet (46 to 61 m) beneath the Arvada coal bed. The coal beds include an Upper and Lower Smith coal bed and a thin, lenticular coal bed occurring between the Smith coal beds. The total coal thickness ranges from 20 to 50 feet (6 to 15 m) with maximum thicknesses occurring in the southwest corner of the study area. The clastic interval separating the coal beds ranges from 100 to 150 feet (30 to 46 m). Structure contours drawn on top of the Upper Smith coal beds indicate a southwest-plunging anticline extending across the northern boundary of the quadrangle. A southwest-plunging syncline is present in the southwestern quarter of the study area. The Smith coal beds lie from 375 to 1,325 feet (114 to 404 m) beneath the surface.

The Swartz coal bed lies approximately 100 to 175 feet (30 to 53 m) below the Lower Smith coal bed. The coal bed thickness ranges from 0 to 10 feet (0 to 3 m) with maximum thicknesses occurring in the southwest quarter of the quadrangle. The Swartz coal bed is absent from approximately 10 percent of the quadrangle in the northwest quarter and west-central part of the study area. Structure contours drawn on top of the Swartz coal bed indicate a southward-plunging syncline extending through the southwest quarter of the study area. The Swartz coal bed occurs from 650 to 1,600 feet (198 to 488 m) beneath the surface.

The Anderson-Upper Canyon coal beds occur approximately 85 to 175 feet (26 to 53 m) below the Swartz coal bed. The total coal thickness ranges from 28 to 50 feet (9 to 15 m), and includes the Upper and Lower Anderson and the Upper Canyon coal beds. Maximum thicknesses occur in the east-central and southwest parts of the study area. The clastic interval separating the coal beds ranges from 150 to 250 feet (46 to 76 m). Structure contours drawn on top of the Upper Anderson coal bed indicate a southwest-to-south-plunging syncline which extends from the northeast quarter into the southwest quarter of the study area. The Anderson-Upper Canyon coal beds occur from 850 to 1,725 feet (259 to 526 m) beneath the surface.

The Lower Canyon-Cook coal beds lie approximately 120 to 200 feet (37 to 61 m) below the Upper Canyon coal bed. The coal beds include two Lower Canyon coal beds and the Cook coal bed. The total coal thickness ranges from 24 to 48 feet (7 to 15 m) with maximum thicknesses occurring in the west-central portion of the quadrangle. The clastic interval

separating the coal beds ranges from 100 to 200 feet (30 to 61 m) in thickness. Structure contours drawn on top of the uppermost Lower Canyon coal bed indicate a west-to-southwest-plunging anticline is also present in the northern portion of the quadrangle. The Lower Canyon-Cook coal beds lie from 1,150 to 2,150 feet (351 to 655 m) beneath the surface.

The Wall-Pawnee coal beds occur approximately 150 to 350 feet (46 to 107 m) below the Cook coal bed, and are composed of a thick Wall coal bed overlying two, thin Pawnee coal beds. The total coal thickness ranges from 50 to 89 feet (15 to 27 m) with maximum thicknesses occurring throughout the west-central part of the study area. The clastic interval separating the coal beds ranges from 150 to 275 feet (46 to 84 m). Structure contours drawn on top of the Wall coal bed indicate a southwest-plunging anticline extending across the northern third of the study area. A southward-plunging syncline is present in the southwest quarter of the quadrangle. The Wall-Pawnee coal beds range from 1,480 to 2,600 feet (451 to 792 m) beneath the surface.

The Moyer-Oedekoven coal bed composite occurs approximately 325 to 450 feet (99 to 137 m) below the Lower Pawnee coal bed, and includes a moderately thick Moyer coal bed overlying one-to-two, thin Oedekoven coal beds. The total coal composite thickness ranges from 0 to 39 feet (0 to 12 m) with maximum thicknesses occurring in the west-central part of the study area. The clastic interval separating the coal beds ranges from 0 to 100 feet (0 to 30 m). The Moyer-Oedekoven coal zone is absent from approximately 1 percent of the quadrangle along the southern boundary. Structure contours drawn on top of the Moyer coal bed indicate a southward-plunging syncline in the southwest quarter of the study area. The Moyer-Oedekoven coal bed composite lies from 2,150 to 3,240 feet (655 to 988 m) beneath the surface.

V. Geological and Engineering Mapping Parameters

The correct horizontal location and elevation of drill holes utilized in subsurface mapping are critical to map accuracy. IntraSearch plots the horizontal location of the drill hole as described on the geophysical log heading. Occasionally this location is superimposed on or near to a drillsite shown on the topographic map, and the topographic map horizontal location is utilized. If the ground elevation on the geophysical log does not agree with the topographic elevation of the drillsite, the geophysical log ground elevation is adjusted to conformance. If there is no indication of a drillsite on the topographic map, the "quarter, quarter, quarter" heading location is shifted within a small area until the ground elevation on the heading agrees with the topographic map elevation. If no elevation agreement can be reached, the well heading or data sheet is rechecked for footage measurements and ground elevation accuracy. Inquiries to the companies who provided the oil and gas geophysical logs frequently reveal that corrections have been made in the original survey. If all horizontal location data sources have been checked and the information accepted as the best available data, the drillsite elevation on the geophysical log is modified to agree with the topographic map elevation. IntraSearch considers this agreement mandatory for the proper construction of most subsurface maps, but in particular, the overburden isopach, the mining ratio, and Coal Development Potential maps.

Subsurface mapping is based on geologic data within, and adjacent to, the Jewell Draw Quadrangle area. Data from geophysical logs are used to correlate coal beds and control contour lines for the coal thickness, structure, and overburden maps. Isopach lines are also drawn to honor selected measured sections where there is sparse subsurface control. Isopach lines extend to the coal bed outcrops, the projections

of coal bed outcrops, and the contact between porcellanite (clinker) and unoxidized coal in place. Attenuation of total coal bed thickness is known to take place near these lines of definition; however, the overestimation of coal bed tonnages that results from this projection of total coal thickness is insignificant to the Coal Development Potential maps. Structure contour maps are constructed on the tops of the main coal beds. Where subsurface data are scarce, supplemental structural control points are selected from the topographic map along coal outcrops.

In preparing overburden isopach maps, no attempt is made to identify coal beds that occur in the overburden above a particular coal bed under study. Mining ratio maps for this quadrangle are constructed utilizing a 95 percent recovery factor. Contours of these maps identify the ratio of cubic yards of overburden to tons of recoverable coal. Where ratio control points are sparse, interpolated points are computed using coal structure, coal isopach, and topographic control. On the Areal Distribution of Identified Resources Map (ADIR), coal bed reserves are not calculated where the coal is less than 5 feet (1.5 m) thick, where the coal occurs at a depth greater than 500 feet (152 m), and where non-federal coal exists, or where federal coal leases, preference-right lease applications, and coal prospecting permits exist.

Coal tonnage calculations involve the planimetering of areas of measured, indicated, and inferred parts of identified resources, and hypothetical resources to determine their areal extent in acres. An Insufficient Data Line is drawn to delineate areas where surface and subsurface data are too sparse for CRO map construction. Various categories of resources are

calculated in the unmapped areas by utilizing coal bed thicknesses mapped in the geologically controlled area adjacent to the insufficient data line. Acres are multiplied by the average coal bed thickness and 1,750, or 1,770--the number of tons of lignite A or subbituminous C coal per acre-foot, respectively (12,874 or 13,018 metric tons per hectare-meter, respectively)--to determine total tons in place. Recoverable tonnages (reserves) are calculated at 95 percent of the total tons in place. Where tonnages are computed for the CRO-CDP map series, resources and reserves are expressed in millions of tons. Frequently, the planimetry of coal resources on a sectionized basis involves complexly curvilinear lines (coal bed outcrop and 500-foot stripping limit designations) in relationship with linear section boundaries and circular resource category boundaries. Where these relationships occur, generalizations of complex curvilinear lines are discretely utilized, and resources and/or reserves are calculated within an estimated 2 to 3 percent, plus or minus, accuracy.

VI. Coal Development Potential

Strippable Coal Development Potential. Areas where coal beds are 5 feet (1.5 m) or more in thickness and are overlain by 500 feet (152 m) or less of overburden are considered to have potential for surface mining and are assigned a high, moderate, or low development potential based on the mining ratio (cubic yards of overburden per ton of recoverable coal). The formula used to calculate mining ratios for subbituminous coal is as follows:

$$MR = \frac{t_o (0.911)*}{t_c (rf)}$$

where MR = mining ratio  
to = thickness of overburden  
tc = thickness of coal  
rf = recovery factor  
0.911 = conversion factor (cu. yds./ton)

\*A conversion factor of 0.922 is used for lignite.

A surface-mining development potential map (plate 44) was prepared utilizing the following mining-ratio criteria for coal beds 5 feet to 40 feet (1.5 to 12 m) thick:

1. Low development potential = 15:1 and greater ratio.
2. Moderate development potential = 10:1 to 15:1 ratio.
3. High development potential = 0 to 10:1 ratio.

The following mining-ratio criteria are utilized for coal beds greater than 40 feet (12 m) thick:

1. Low development potential = 7:1 and greater ratio.
2. Moderate development potential = 5:1 to 7:1 ratio.
3. High development potential = 0 to 5:1 ratio.

The surface-mining development potential is high for approximately 6 percent of the quadrangle. These high development potential areas result from low overburden-to-coal ratios for the Upper Felix coal bed, and occur primarily along the Upper Felix outcrop located in the eastern half of the quadrangle. Moderate development potential ratings cover approximately 12 percent of the study area and occur primarily in the eastern half of the quadrangle. These moderate development potential areas are attributed to moderate overburden-to-coal ratios for the Upper Felix and Smith coal beds. A low development potential rating covers approximately 30 percent of the quadrangle and is attributed to high overburden-to-coal ratios for the

Upper Felix, Arvada, and Smith coal beds. No development potential for surface mining exists in approximately 45 percent of the study area and is attributed to the absence of near-surface coal beds exceeding 5 feet (1.5 m) in thickness. Non-federal coal land covers the remaining 7 percent of the quadrangle and is not evaluated in this study.

Table 1 sets forth the estimated strippable reserve base tonnages per coal bed for this quadrangle.

Underground Mining Coal Development Potential. Subsurface coal mining development potential throughout the Jewell Draw Quadrangle is considered low. Inasmuch as recovery factors have not been established for the underground development of coal beds in this quadrangle, reserves (recoverable coal tonnages) are not calculated for coal beds that occur more than 500 feet (152 m) beneath the surface. Table 2 sets forth the estimated coal resources in tons per coal bed.

In-Situ Gasification Coal Development Potential. The evaluation of subsurface coal deposits for in-situ gasification development potential relates to the occurrence of coal beds more than 5 feet (1.5 m) thick buried from 500 to 3,000 feet (152 to 914 m) beneath the surface. This categorization is as follows:

1. Low development potential relates to: 1) a total coal section less than 100 feet (30 m) thick that lies 1,000 feet (305 m) to 3,000 feet (914 m) beneath the surface, or 2) a coal bed or coal zone 5 feet (1.5 m) or more in thickness that lies 500 feet (152 m) to 1,000 feet (305 m) beneath the surface.

2. Moderate development potential is assigned to a total coal section from 100 to 200 feet (30 to 61 m) thick and buried from 1,000 to 3,000 feet (305 to 914 m) beneath the surface.
3. High development potential involves 200 feet (61 m) or more of total coal thickness buried from 1,000 to 3,000 feet (305 to 914 m).

The coal development potential for in-situ gasification (plate 45) on the Jewell Draw Quadrangle is high for approximately 8 percent of the study area. This high development rating occurs in the west-central area of the quadrangle and is attributed to a combined coal bed thickness exceeding 200 feet (61 m) throughout this area. A moderate development potential covers approximately 83 percent of the quadrangle. This moderate development potential rating is attributed to the total coal thickness of the coal beds ranging between 100 to 200 feet (30 to 61 m). A low potential rating covers approximately 2 percent of the quadrangle along the eastern boundary of the study area. Non-federal coal land covers approximately 7 percent of the quadrangle and is not evaluated in this study. Table 3 sets forth the estimated coal resources in tons for each category.

Table 1.--Strippable Coal Reserve Base and Hypothetical Resource Data (in short tons) for Federal Coal Lands in the Jewell Draw Quadrangle, Sheridan and Johnson Counties, Wyoming.

Development potentials are based on mining ratios (cubic yards of overburden/ton of recoverable coal).

Coal Bed	High Development Potential (0-10:1 Mining Ratio)	Moderate Development Potential (10:1-15:1 Mining Ratio)	Low Development Potential (>15:1 Mining Ratio)	Total
Reserve Base Resources				
Ulm	10,520,000	-	-	10,520,000
Upper Felix	22,570,000	13,050,000	89,450,000	125,070,000
Arvada	-	-	95,150,000	95,150,000
Smith	-	42,400,000	26,620,000	69,020,000
Total	33,090,000	55,450,000	211,220,000	299,760,000
Hypothetical Resources				
Upper Felix	-	-	230,000	230,000
Total	-	-	230,000	230,000
GRAND TOTAL	33,090,000	55,450,000	211,450,000	299,990,000

Table 2.--Coal Reserve Base and Hypothetical Resource Data (in short tons)  
for Federal Coal Lands in the Jewell Draw Quadrangle, Sheridan  
and Johnson Counties, Wyoming.

Coal Bed Name	High Development Potential	Moderate Development Potential	Low Development Potential	Total
<b>Reserve Base Resources</b>				
Ulm	-	-	-	-
Upper Felix	-	-	1,280,000	1,280,000
Arvada	-	-	296,980,000	296,980,000
Smith	-	-	1,511,580,000	1,511,580,000
Swartz	-	-	214,190,000	214,190,000
Anderson- Upper Canyon	-	-	2,623,710,000	2,623,710,000
Lower Canyon- Cook	-	-	1,830,730,000	1,830,730,000
Wall-Pawnee	-	-	4,107,680,000	4,107,680,000
Moyer- Oedekoven	-	-	968,810,000	968,810,000
<b>Total</b>	-	-	11,554,920,000	11,554,920,000
<b>Hypothetical Resources</b>				
Arvada	-	-	30,000	30,000
Smith	-	-	70,000	70,000
Swartz	-	-	310,000	310,000
Anderson- Upper Canyon	-	-	160,000	160,000
Lower Canyon- Cook	-	-	830,000	830,000
Wall-Pawnee	-	-	2,230,000	2,230,000
Moyer- Oedekoven	-	-	910,000	910,000
<b>Total</b>	-	-	4,540,000	4,540,000
<b>GRAND TOTAL</b>	-	-	11,559,460,000	11,559,460,000

Table 3.--Coal Reserve Base and Hypothetical Resource Data (in short tons)  
for In-Situ Gasification for Federal Coal Lands in the  
Jewell Draw Quadrangle, Sheridan and Johnson Counties, Wyoming.

Coal Bed Name	High Development Potential	Moderate Development Potential	Low Development Potential	Total
Reserve Base Resources	1,331,590,000	9,736,430,000	486,900,000	11,554,920,000
Hypothetical Resources	-	-	4,540,000	4,540,000
TOTAL	1,331,590,000	9,736,430,000	491,440,000	11,559,460,000

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