

Table 8.--Records of selected petroleum-test wells and core holes--Continued

Location	Name	Year constructed	Altitude (feet)	Depth drilled (feet)	Selected geologic data			Interval tested		Other data available	Remarks
					Formation code	Depth to top (feet)	Depth to bottom (feet)	Depth to top (feet)	Depth to bottom (feet)		
(D-26-7) 7cad-1	Colorado Energetics No. 23-X Federal	1973	6,017	3,230	220NVJO	214	-	-	-	-	
17bca-1W	Mountain Fuel No. 1 Federal	1946	6,125	3,845	220NVJO 231WNGT 310CCNN	204 1,500 3,038	1,270 1,707 3,458	-	-	-	Plugged back to 1,134 feet and left for freshwater supply.
17bdb-1	Mountain Fuel No. 1-A Federal	1947	6,124	8,518	220NVJO 231WNGT 310CCNN 330MSSP	204 1,387 3,075 4,630	1,250 1,730 4,035	-	-	-	
17cba-1	Ramsey No. 1 Senior	1934	6,122	3,168	220NVJO 231WNGT 310CCNN	215 1,270 3,002	1,195 1,689	-	1,100 1,745	-	Well produced (bailed?) 7 gal/min when well was 963 feet deep. Water in Navajo Sandstone "stood" at 900 feet, which seemed to be its level when well was 1,100 feet deep. Water level was about 740 feet below land surface when well was 1,745 feet deep. Well produced natural gas from Moenkopi Formation.
17cda-1	Byrd-Frost No. 1 English	1952	6,118	2,753	220NVJO 231WNGT 237SNBD	220 1,310 2,738	1,240 1,710	-	-	-	Water reported in Sinbad Limestone Member of Moenkopi Formation.
18aab-1	Coleman 1A English	1951	6,084	2,875	220NVJO 231WNGT	230 1,416	1,309 1,734	-	-	-	Well reported to produce 1½ gal/min at 852-855 feet, 3½ gal/min at 860-870 feet, and an unmeasured increase at 946-968 feet.
19bbd-1	Shell No. 1 Federal	1960	5,955	6,704	220NVJO 231WNGT 310CCNN 300PLZC	390 1,527 3,342 3,502	1,384 1,909 3,502 4,304?	3,706	3,921	C	Rocks equivalent to Supai Formation. DST recovered 2,218 feet of mud-cut sulfur water.
					330RDLL	5,002	5,906?	5,420	5,530		DST recovered 3,890 feet of mud-cut water and sulfur water.
					341ELBR	6,220	6,672?	6,300	6,704		DST recovered 4,540 feet of mud-cut water.
20dab-1	Shumway Mining No. 1 Parker	1957	5,200	2,620	220NVJO 231WNGT 231CHNL	38 1,137 1,537	1,050 1,537 1,745	603 - 1,655	650 1,450 1,660	B	
(D-26-8) 14bdb-1	Texaco No. 1 Federal	1967	6,480	4,415	220NVJO 310CCNN 330MSSP	0 2,620 4,330	-	-	-	-	Drill-stem test produced no water.
(D-26-13) 17cdb-1	Larue No. 1 Kerr-McGee	1962	5,262	5,780	221ENRD 220NVJO 231WNGT 310CCNN 330MSSP	10 - 1,380 2,625 5,565	- 1,150 1,675 -	-	-	-	
25cbd-2	Pan American No. 9 Humble	1949	5,402	6,380	221ENRD 220NVJO 231WNGT 310WTRM 324HRMS	0 540 1,350 2,572 4,186	300 1,000 1,630 3,225 5,394	5,035	5,135		DST recovered 960 feet of water-cut mud, 775 feet of mud-cut water, and 1,920 feet of fresh(?) water. DST recovered 300 feet of mud-cut water and 3,618 feet of water with odor of hydrogen sulfide.
					330MSSP	5,464	6,144	5,540	5,641		DST recovered 465 feet of slightly water-cut mud, 651 feet of mud-cut salt water, and 2,718 feet of slightly mud-cut salty sulfur water.
32aaa-1	Callahan No. 1 State	1946	5,390	2,638	221ENRD 310CCNN	10 2,605	-	-	-	-	
35aca-1	Pan American No. 10 Humble	1964	5,652	6,040	221ENRD 220NVJO 310CCNN 330MSSP	0 740 2,813 5,923	566 1,238 -	5,940	6,040		DST recovered 860 feet of slightly mud-cut water and 2,954 feet of sulfur water.
(D-26-14) 7bbc-1	Odessa No. 1 Shannon	1959	5,155	5,750	221ENRD 220NVJO 231WNGT 310CCNN 331MDSN	0 490 1,197 2,247 5,617	-	5,619	5,750	B	DST recovered 180 feet of mud-cut sulfur water and 2,595 feet of sulfur water.
26ddc-1	Carter No. 1 Federal	1958	5,680	6,700	221ENRD 231WNGT 310WTRM 330MSSP	10 - 2,747 6,436	- 1,806 3,353 -	6,500	6,700		DST recovered 810 feet of muddy salt water and 4,240 feet of slightly salty sulfur water.
30cdb-1	Humble No. 7 Federal	1961	5,330	6,007	221ENRD 220NVJO 310CCNN 330MSSP	10 557 2,614 5,812	- -	5,860	6,007	C	
(D-26-16) 31cccd-1	Hunt Oil No. 1 Federal	1972	5,210	5,000	220NVJO 231WNGT 310WTRM	- 790 2,198	630 1,170 2,720	- 965 2,280	- 2,550		Drilled with air. Well producing an estimated 18 gal/min of freshwater by air lift. Producing an estimated 100 gal/min of slightly brackish water by air lift.