

Table 8.--Records of selected petroleum-test wells and core holes--Continued

Location	Name	Year constructed	Altitude (feet)	Depth drilled (feet)	Selected geologic data		Interval tested		Other data available	Remarks
					Formation code	Depth to top (feet)	Depth to bottom (feet)	Depth to top (feet)	Depth to bottom (feet)	
(D-26-17)5ccc-1	Superior No. 14-5	1961	5,041	6,498	220NVJO	0	-	-	-	C Reported "massive porosity" at 6,262 feet. DST 3 sampled from recovered 450 feet of water after well flowed by gas lift and blew gas and water spray. DST 5 sampled from bottom of fluid column. Recovered 2,340 feet of sulfur water after flow due to gas lift.
					310CCNN	1,935	2,227	-	-	
					330MSSP	6,001	-	6,350	6,410	
								6,410	6,466	
(D-27-4)23bbc-1	Shumway Uranium No. 1 Federal	1957	10,050	1,917	221ENRD	170	340	-	-	-
					220NVJO	1,110	-	-	-	
(D-27-8)13aad-1	Amax No. 1 Federal	1959	4,990	6,235	220NVJO	435	1,317	-	-	-
					231WNGT	1,556	1,843	-	-	
					310CCNN	3,063	3,725	-	-	
					330LDVL	5,824	-	-	-	
(D-27-12)9aac-1	Carter No. 1 Federal	1958	5,035	6,430	221ENRD	0	-	-	-	B DST 3 recovered 540 feet of water-cut mud and 4,920 feet of slightly brackish water.
					220NVJO	-	1,300	-	-	
					231WNGT	1,510	1,814	-	-	
					310WTRM	2,698	3,150	-	-	
					330MSSP	6,000	-	6,210	6,430	
(D-27-13)30abc-1	Superior No. 31-30 Federal	1962	5,029	7,664	221ENRD	10	-	-	-	C Reported "massive porosity" at 6,684 feet. DST 2 recovered 550 feet of mud and mud-cut water and 5,000 feet of brackish water.
					220NVJO	183	-	-	-	
					231WNGT	1,060	1,375	-	-	
					310CCNN	2,258	-	-	-	
					330MSSP	6,390	-	6,549	6,685	
36cdc-1	Conoco No. 1 State	1958	5,220	6,820	221ENRD	10	-	-	-	B DST recovered 360 feet of water-cut mud and 1,350 feet of muddy brackish water. DST recovered 5,600 feet of salty sulfur water. DST recovered 5,510 feet of salty sulfur water.
					220NVJO	-	930	-	-	
					324PRDX	5,180	-	5,176	5,335	
					330MSSP	6,645	-	6,712	6,820	
(D-27-14)5bca-1	Carter Oil No. 1 Federal	1955	5,682	5,940	221ENRD	-	440	-	-	B Water reported in Glen Canyon Group. DST 1 recovered 510 feet of mud-cut water.
					220NVJO	550	-	-	-	
					231MBGR	2,165	-	2,142	2,256	
					310CCNN	2,760	3,350	-	-	
					310CTLR	3,350	3,605	-	-	
13ddc-1	Arco No. 1 Murphy-Federal	1962	5,608	5,700	221ENRD	10	-	-	-	
					231WNGT	-	1,607	-	-	
					310CCNN	2,517	-	-	-	
17ccb-1	Amerada No. 5 Federal	1959	5,560	6,523	221ENRD	10	483	-	-	C DST 2 recovered 1,355 feet of muddy freshwater.
					220NVJO	596	1,156	-	-	
					231WNGT	1,483	1,768	-	-	
					310WTRM	2,695	3,320	2,731	2,826	
31dbc-1	British-American No. 1 Federal	1964	5,231	5,993	221ENRD	0	-	-	-	
					231WNGT	-	1,495	-	-	
					310CCNN	2,300	3,008	-	-	
(D-27-15)32adb-1	Texaco No. 6 State	1960	5,615	8,096	221ENRD	10	-	-	-	B DST 2 recovered 650 feet of muddy freshwater. DST 4 recovered 100 feet of mud and 4,500 feet of brackish water. DST recovered 720 feet of mud-cut water and 3,810 feet of brackish water.
					231WNGT	-	1,421	-	-	
					310WTRM	2,352	-	2,330	2,366	
					330MSSP	5,845	6,378?	5,900	5,990	
					341ELER	6,508	-	6,510	6,776	
35bcc-1	Carter No. 2 Federal	1956	5,516	5,534	374TNTC	7,985	-	-	-	C Lost circulation of drilling mud at 2,683 feet. DST 9 recovered 720 feet of drilling fluid and 3,085 feet of brackish water. Odor of hydrogen sulfide in bottom 290 feet.
					220NVJO	40	-	-	-	
					310CCNN	2,010	2,500	-	-	
					310CTLR	2,500	2,900	-	-	
(D-27-16)lcaa-1W	Quintana No. 1 Federal	1970	5,340	6,791	330MSSP	5,170	-	5,170	5,410	
33abc-1	Superior No. 32-33 Federal	1961	5,719	6,867	220NVJO	50	572	-	-	-
					231WNGT	682	1,140	-	-	
					310CCNN	2,148	2,456	-	-	
					310CTLR	2,450	-	-	-	
					330LDVL	6,612	-	-	-	
33abc-1	Superior No. 32-33 Federal	1961	5,719	6,867	221SRFL	0	-	-	-	C DST 6 recovered 580 feet of brackish muddy water and 3,653 feet of brackish water.
					231WNGT	-	1,225	-	-	
					310CCNN	2,173	-	-	-	
					330MSSP	5,779	6,435?	5,894	5,994	
					370CMER	6,828	-	-	-	
(D-28-4)11bcb-1	Texaco No. 1 Federal	1959	9,370	-	220NVJO	10	1,042	-	-	-
					231WNGT	1,300	1,716	-	-	
					310CCNN	3,353	3,450?	3,341	3,369	
					330MSSP	5,250	-	-	-	
					370CMER	6,742	-	-	-	
25bac-1	Texaco No. 2 Federal	1960	7,915	5,478	231WNGT	0	247	-	-	-
					310CCNN	1,898	3,007?	-	-	
					330RDLL	3,744	-	-	-	