

PREPARED IN COOPERATION WITH THE U.S. DEPARTMENT OF ENERGY

DISCUSSION

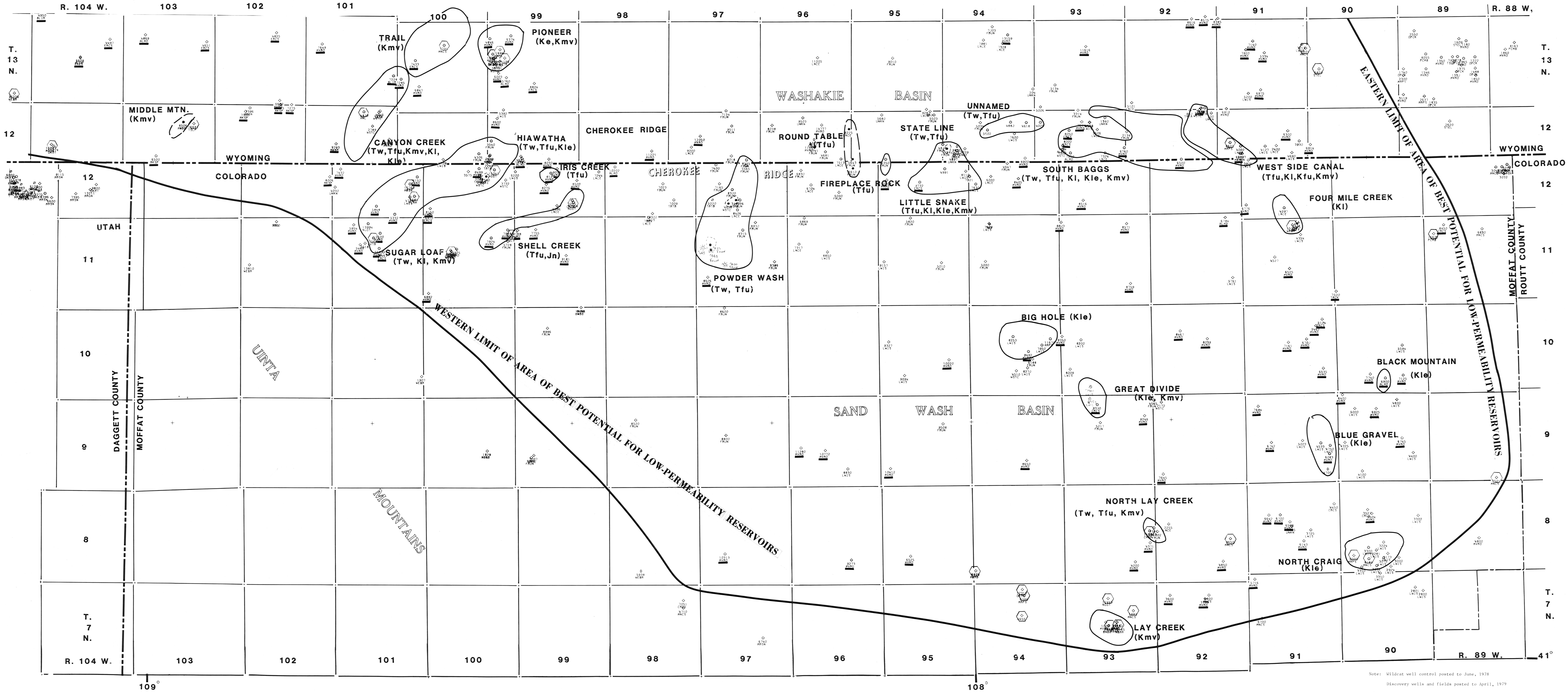
The Sand Wash Basin, Colorado has good potential for the exploitation of low-permeability, gas-bearing reservoirs. The U.S. Geological Survey in conjunction with the Department of Energy is investigating the reservoir characteristics and natural gas resources of low-permeability reservoirs within this basin and other basins in the Western United States. The location of wells shown on this map was obtained from the Petroleum Information, Inc., Well History Control System (WHICS) computer file. The formations reported at the total depth of the wells were furnished to Petroleum Information by the operators and, where necessary, corrections made by the author to correspond to correlations of borehole geophysical logs.

A low-permeability gas-bearing reservoir, for the purpose of this study is considered "tight" or presently noncommercial if reservoir permeabilities are less than 0.1 millidarcies as measured by conventional methods or less than 0.05 millidarcies at in-situ confining pressures.

In the Sand Wash Basin the best potential for gas-bearing low-permeability reservoirs is found within the Upper Cretaceous Mesaverde Group, Lewis Shale, and Lance Formation. The Tertiary Fort Union Formation probably has potential in the structurally deeper portions of the basin.

The average drilling depth to penetrate the Mesaverde Group is 4,000 to 8,000 ft (1829 to 2438 m) in this basin. There is moderate drilling density around the margins of the basin with the center of the basin less densely drilled.

Oil and gas fields are shown on the map. In general, these fields are producing from commercial to marginally commercial reservoirs. The Hiawatha gas field in the southwest portion of the Washakie Basin, Wyoming and northern portion of the Sand Wash Basin, Colorado are excellent examples of commercial Tertiary gas development. Other fields in the basin produce from reservoirs in the Upper Cretaceous Lance Formation (Kl), sandstones in the Lewis Shale (Kls), and Mesaverde Group (Kmv).



Note: Wildcat well control posted to June, 1978.
Discovery wells and fields posted to April, 1979.

This map is preliminary and has not been edited or proofed for conformity with Geological Survey standards or nomenclature.

SCALE 1:125,000

0 10 20 MI.
0 16 32 Km.

EXPLANATION

WELL SYMBOLS--Numbers indicate depth of well in ft. Letters are code name (where available) of strata reported at total depth from Petroleum Information Well History Control System (See Table 1); underlining of code name, WHD, indicates wells spud in Tertiary rocks and penetrating part of the Upper Cretaceous Mesaverde Group within the area of best potential for tight gas sandstones. Only wildcat well locations shown.

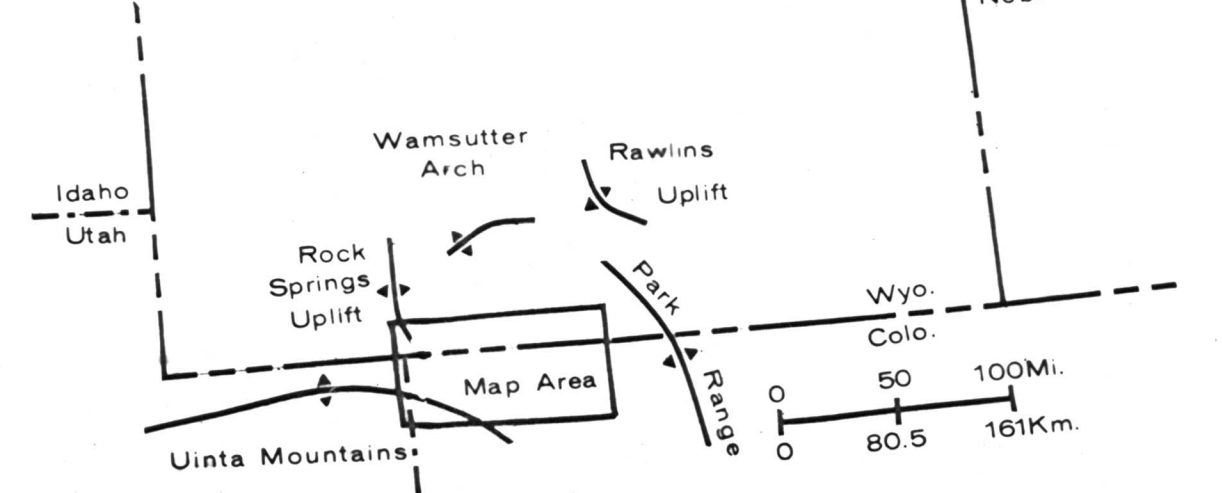
- Abandoned wildcat well
- (u) Discovery well
- Gas discovery well
- Oil and gas discovery well
- Shut-in or temporarily abandoned well
- Well spud in Tertiary sediments and penetrating all of the Mesaverde Group. These wells provide subsurface control for evaluation of most of the interval containing potentially gas-bearing low-permeability reservoirs.
- NAME OF GAS OR OIL FIELD - Letters in parentheses indicate producing formation
- Oil field
- Gas field

Table 1.--WHICS code names used on this map^{1/2/}

TERTIARY	Tertiary, undivided	Tertiary, undivided	Tertiary, undivided
			NOTE (Tw)/
UPPER CRETACEOUS	Vasatch Formation	Fort Union Formation	FRUN(Tfu)
	Cretaceous, undivided		CRCS
	Lance Formation	Lance Shale	LAN(Ls)
	Lance Shale	Lance Shale	LAN(Ls)
	Mesaverde Group, undivided		MEU(Kmv)
	Mesaverde Group		MEU(Kmv)
	Almond Formation		ALMO(Kal)
	Almond Formation		ALMO(Kal)
	Rock Springs Formation		RSP(Ksp)
	Rock Springs Formation		RSP(Ksp)
LOWER CRETACEOUS	Deep Creek Sandstone-equivalent		DCSE(Kdc)
	Deep Creek Sandstone-equivalent		DCSE(Kdc)
	Nance Shale		NANC(Kns)
	Nance Shale		NANC(Kns)
	Hugobon Sandstone, member of the Nance Shale		HUG(Khp)
	Hugobon Sandstone, member of the Nance Shale		HUG(Khp)
	Pierre Shale		PIRE(Kpr)
	Batter Shale		BATR(Kbr)
	Niobrara Shale		NIOR(Knr)
	Frontier Formation		FRNT(Kfr)
JURASSIC	Dakota Sandstone		DKOT(Kdk)
	Jurassic, undivided		JRSC
	Murrian Formation		MUR(Kmr)
	Sagest Sandstone		SAGE(Ksg)
	Triassic, undivided		TRSC
	Triassic, undivided		TRSC
	Permian, undivided		PRNM
	Permian, undivided		PRNM
	Wabers Sandstone		WAB(Kwb)
	Wabers Sandstone		WAB(Kwb)
PENNSYLVANIAN	Pennsylvanian, undivided		PSLV(Kpn)
	Pennsylvanian, undivided		PSLV(Kpn)
	Morgan Formation		MORG(Kmo)
	Morgan Formation		MORG(Kmo)
	Madison Limestone		MDSN(Kmd)
	Madison Limestone		MDSN(Kmd)
	Cambrian, undivided		CMB(Kcb)
	Cambrian, undivided		CMB(Kcb)
	Precambrian, undivided		PRCB(Kpr)
	Precambrian, undivided		PRCB(Kpr)
PRECAMBRIAN	Igneous, intrusive		IGRS
	Igneous, intrusive		IGRS
	Rocks of unknown age or formation at total depth not reported		UNKN
	Rocks of unknown age or formation at total depth not reported		UNKN

^{1/2/}Code names listed in approximate order of increasing (upward) geologic age but not intended as a correlation chart; stratigraphic nomenclature and ages from Petroleum Information.
^{2/}Abbreviations of subsurface usage.

INDEX MAP



WILDCAT WELL PENETRATION MAP SHOWING WELLS DRILLED INTO AND THROUGH POTENTIALLY GAS BEARING, LOW-PERMEABILITY UPPER CRETACEOUS AND TERTIARY RESERVOIRS.

SAND WASH BASIN, COLORADO

BY
THEODORE F. TYLER
1979