

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

ESTIMATES OF UNDISCOVERED RECOVERABLE RESOURCES OF TOTAL GAS

BY PROVINCE--

STATISTICAL BACKGROUND DATA FOR U.S. GEOLOGICAL SURVEY CIRCULAR 860

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This report is preliminary and has
not been reviewed for conformity with
U.S. Geological Survey editorial standards

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INTRODUCTION

The Nation's undiscovered recoverable conventional resources of natural gas were recently appraised (Dolton and others, 1981). Estimates for total gas were included for Regions and other major areas, but were not for individual provinces.

For each province, estimates of associated-dissolved gas and non-associated gas were aggregated into estimates of total gas and are presented here. The estimates presented here are unconditional or "risked".

Definitions of commodity and resource terms; and a summary of the appraisal methods are included in Dolton and others, 1981. Small-scale index maps of the provinces are shown in figures 1 and 2. Large-scale index maps were published by Varnes and others, 1981, U.S. Geological Survey Open-File Reports 81-84 A, B, and C.

The United States has not resolved its offshore boundaries with other States concerned. The lines on this chart are for purposes of illustration only, and do not necessarily reflect the position or views of the United States with respect to the boundary involved.

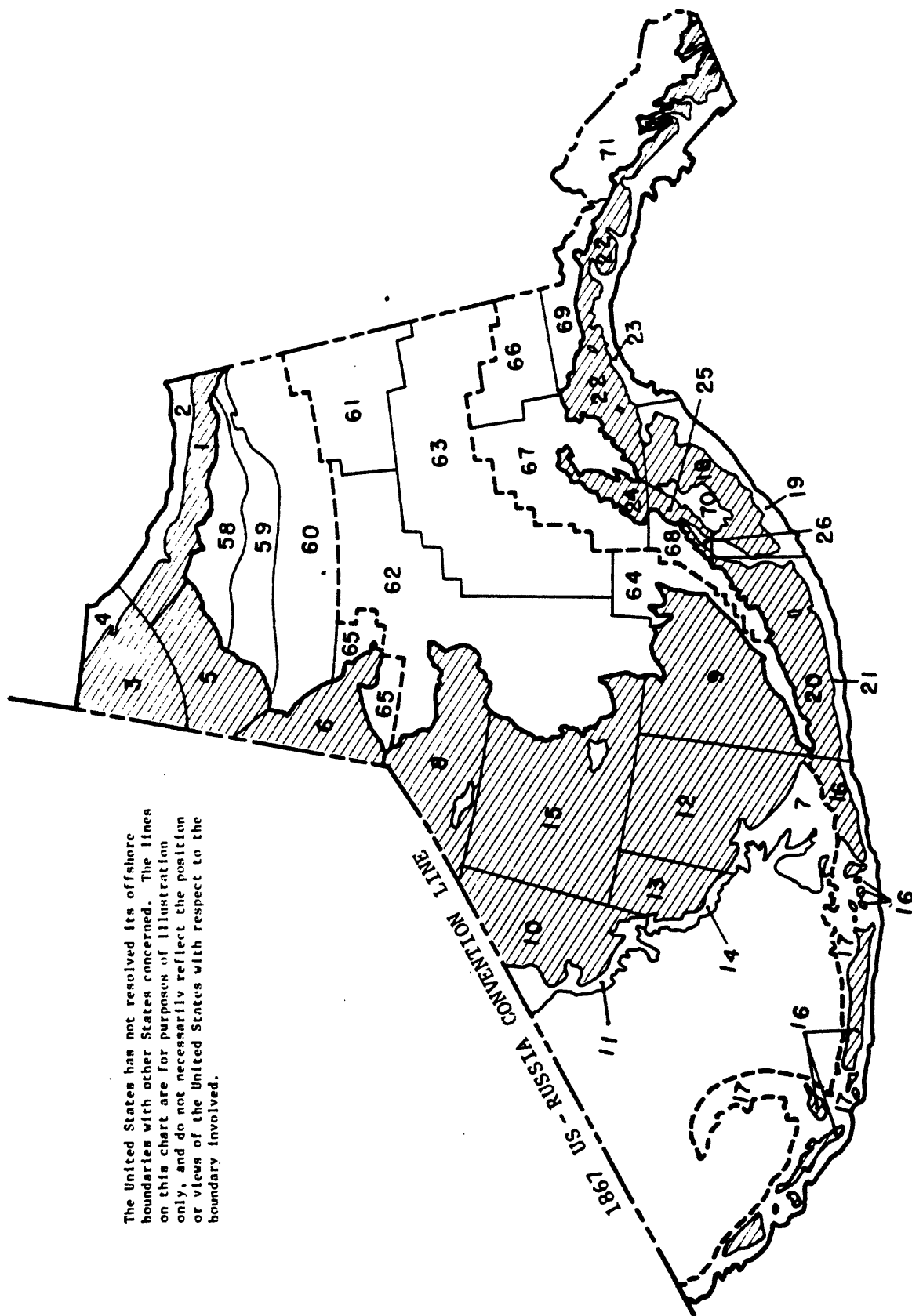


Figure 1.--Index map of Alaska showing provinces assessed. Shading denotes offshore shelf areas; names of provinces are listed by number in the table.

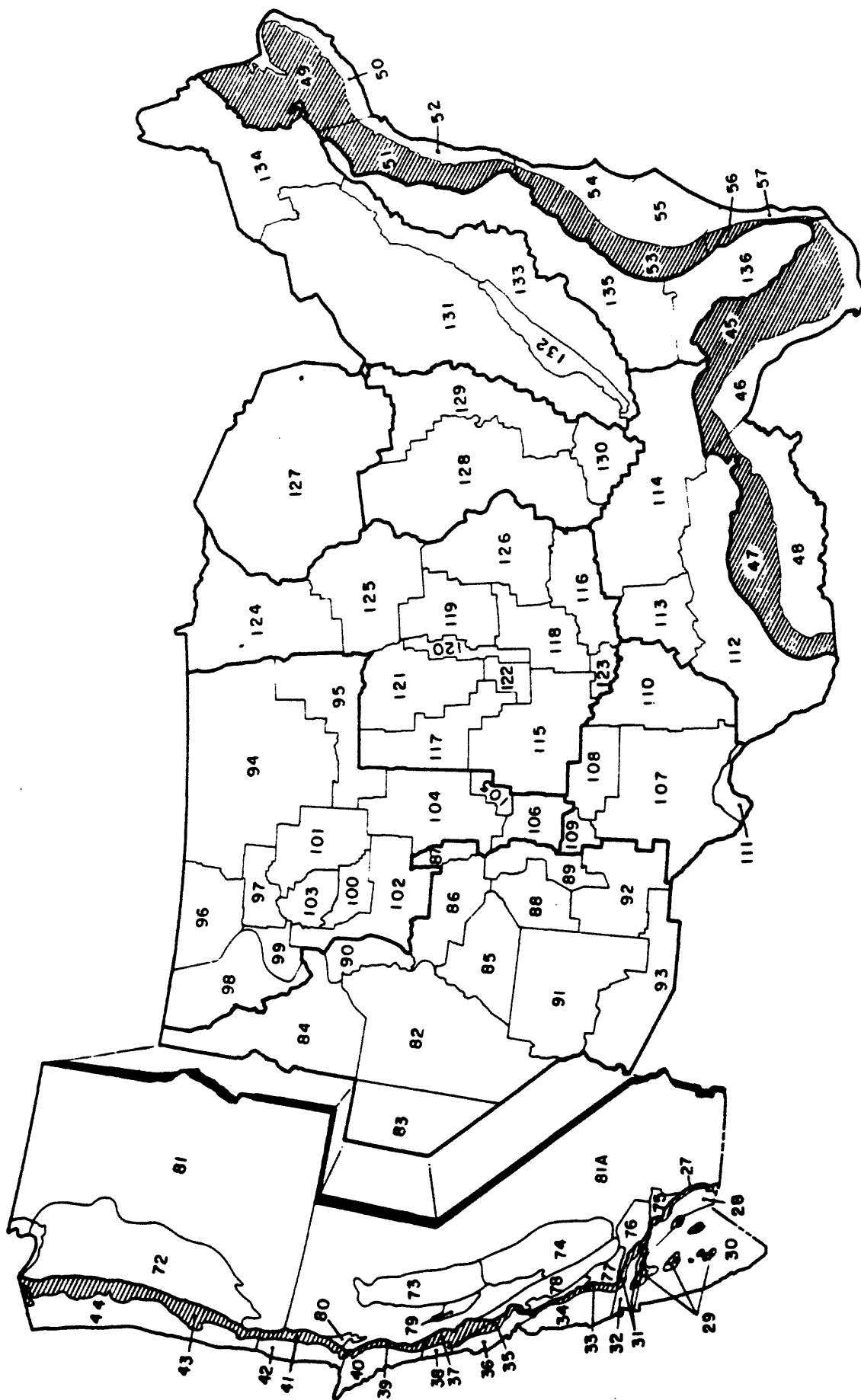


Figure 2.--Index map of lower 48 States showing provinces assessed. Shading denotes offshore shelf areas; names of provinces are listed by number in table.

[Negl., negligible, less than or equal to 0.005 trillion cubic feet of gas]

Region, province and water depth category (meters)	Estimated amounts (trillion cubic feet)			
	Low 2F ₉₅	High 2F ₅	Mean	Standard deviation
1A Alaska				
1 Beaufort Shelf (0-200).....	13.54	71.92	35.03	20.27
2 Beaufort Slope (200-2400).....	0	15.78	4.31	11.52
3 North Chukchi Shelf (0-200).....	0	14.10	3.47	5.36
4 North Chukchi Slope (200-2400).....	0	4.35	1.09	3.43
5 Central Chukchi (0-200).....	0	11.88	3.07	4.72
6 Hope Basin (0-200).....	0	1.71	0.31	0.90
7 Umnak Plateau (200-2400).....	0	0	0	0
8 Norton Basin (0-200).....	0	4.65	1.24	1.82
9 Bristol Basin (0-200).....	0	4.77	1.00	2.15
10 Navarin Basin Shelf (0-200).....	0	19.63	5.11	7.60

¹These estimates are unconditional or "risky".

²F₉₅ denotes the 95th fractile; the probability of *more than* the amount F₉₅ is 95 percent. F₉₅ is defined similarly. Fractile values are not additive.

Total gas--Estimates¹ of undiscovered recoverable resources by petroleum province,

Circular 860 study, 1980--continued

Region, province and water depth category (meters)	Estimated amounts (trillion cubic feet)		
	Low 2F ₉₅	High 2F ₅	Mean Standard deviation
11 Navarin Basin Slope (200-2400).....	0	2.23	0.46 0.89
12 St. George Basin (0-200).....	0	8.90	2.36 3.27
13 Zhemchug Shelf (0-200).....	0	0.93	0.15 0.52
14 Zhemchug Slope (200-2400).....	0	0	0 0
15 St Matthew-Hall Basin (0-200).....	0	0	0 0
16 Aleutian Shelf (0-200).....	0	0	0 0
17 Aleutian Slope (200-2400).....	0	0	0 0
18 Kodiak Shelf (0-200).....	0	5.62	1.31 2.47
19 Kodiak Slope (200-2400).....	0	3.56	0.66 1.91
20 Shumagin Shelf (0-200).....	0	1.73	0.31 0.76
21 Shumagin Slope (200-2400).....	0	1.74	0.29 0.93
22 Gulf of Alaska Shelf (0-200).....	0	6.93	1.67 2.75
23 Gulf of Alaska Slope (200-2400).....	0	2.15	0.43 1.02

Total gas---Estimates¹ of undiscovered recoverable resources by petroleum province,

Circular 860 study, 1980---continued

Region, province and water depth category (meters)	Estimated amounts (trillion cubic feet)		
	Low 2F ₉₅	High 2F ₅	Mean Standard deviation
24 Cook Inlet (0-200).....	0.85	5.03	2.19 1.40
25 Shelikof Strait Shallow (0-200).....	0	0.79	0.15 0.45
26 Shelikof Strait Deep (200-2400).....	0	0	0 0
2A Pacific Coast Offshore			
27 Inner Basins Shallow (0-200).....	0.07	0.82	0.31 0.28
28 Inner Basins Deep (200-2500).....	0	0.86	0.18 0.47
29 Outer Basins and Ridges Shallow (0-200).....	0	0.11	0.01 0.06
30 Outer Basins and Ridges Deep (200-2500).....	0	4.05	0.90 1.77
31 Santa Barbara Channel Shelf (0-200).....	0.29	2.68	1.05 0.98
32 Santa Barbara Channel Deep (200-2500).....	0.43	3.60	1.51 1.28
33 Santa Maria Shelf (0-200).....	0	0.68	0.19 0.28
34 Santa Maria Slope (200-2500).....	0	1.96	0.45 1.00
35 Santa Cruz Shelf (0-200).....	0	0.46	0.10 0.18
36 Santa Cruz Slope (0-2500).....	0	0.45	0.09 0.28

Total gas--Estimates¹ of undiscovered recoverable resources by petroleum province,

Circular 860 study, 1980---continued

Region, province and water depth category (meters)	Estimated amounts (trillion cubic feet)			
	Low 2F95	High 2F5	Mean	Standard deviation
37 Bodega Shelf (0-200).....	0	0.20	0.04	0.11
38 Bodega Slope (200-2500).....	0	0.13	0.02	0.06
39 Point Arena Shelf (0-200).....	0	0.19	0.03	0.10
40 Point Arena Slope (200-2500).....	0	0.32	0.05	0.16
41 Eel River Shelf (0-200).....	0	0.96	0.21	0.36
42 Eel River Slope (200-2500).....	0	1.35	0.32	0.54
43 Oregon-Washington Shelf (0-200).....	0	2.38	0.58	0.97
44 Oregon-Washington Slope (200-2500).....	0	3.67	0.85	1.52

Total gas--Estimates¹ of undiscovered recoverable resources by petroleum province,

Circular 860 study, 1980---continued

Region, province and water depth category (meters)	Estimated amounts (trillion cubic feet)		
	Low 2F ₉₅	High 2F ₅	Standard Mean deviation
6A Gulf of Mexico			
45 Eastern Gulf Shelf (0-200).....	0	7.36	2.44 2.54
46 Eastern Gulf Slope (200-2500).....	0	2.06	0.44 0.86
47 Western Gulf Shelf (0-200).....	20.43	77.59	42.87 18.32
48 Western Gulf Slope (200-2500).....	10.73	51.05	26.09 13.77
11A Atlantic Coast			
49 North Atlantic Shelf (0-200).....	0	8.12	2.45 3.08
50 North Atlantic Slope (200-2500).....	0	10.16	3.25 3.78
51 Mid-Atlantic Shelf (0-200).....	0.69	13.13	5.61 3.97
52 Mid-Atlantic Slope (200-2500).....	0	21.11	8.61 7.30
53 South Atlantic Shelf (0-200).....	0	0.95	0.16 0.41
54 Carolina Trough (200-2500).....	0	10.91	2.82 4.73
55 Blake Plateau (200-2500).....	0	3.21	0.75 1.43

Total gas--Estimates¹ of undiscovered recoverable resources by petroleum province,

Circular 860 study, 1980--continued

Region, province and water depth category (meters)	Estimated amounts (trillion cubic feet)		
	Low 2F ₉₅	High 2F ₅	Mean Standard deviation
56 Southeast Florida Shelf (0-200).....	0	0	0
57 Florida Straits (200-2500).....	0	0	0
1 Alaska Onshore			
58 Arctic Coastal Plain.....	5.99	39.69	18.18 11.84
59 Northern Foothills.....	4.63	23.75	11.70 6.33
60 Southern Foothills and Brooks Range.....	0	7.94	2.03 3.41
61 Yukon-Porcupine Basins.....	0	0	0.02 0.11
62 Yukon-Koyukuk Basins.....	0	0.55	0.08 0.34
63 Interior Lowlands.....	0	0	Negl. 0.03
64 Bristol Basin Onshore.....	0	1.92	0.51 0.79
65 Hope Basin Onshore.....	0	0	0
66 Copper River Basin.....	0	0.51	0.10 0.19
67 Cook Inlet Onshore.....	1.27	7.41	3.53 2.09
68 Alaska Peninsula.....	0	0.83	0.15 0.33

Total gas--Estimates¹ of undiscovered recoverable resources by petroleum province,

Circular 860 study, 1980---continued

Region, province and water depth category (meters)	Estimated amounts (trillion cubic feet)		
	Low 2F ₉₅	High 2F ₅	Standard deviation
69 Gulf of Alaska Onshore.....	0	1.37	0.32
70 Kodiak Island.....	0	0	0
71 Southeastern Alaska.....	0	0	0
2 Pacific Coast			
72 Western Oregon-Washington.....	0.52	4.92	2.02
73 Sacramento Basin.....	0.54	3.20	1.51
74 San Joaquin Basin.....	0.72	4.76	2.11
75 Los Angeles Basin.....	0.24	1.41	0.67
76 Ventura Basin.....	0.45	2.21	1.12
77 Santa Maria Basin.....	0.04	0.41	0.16
78 Central Coastal Basins.....	0.02	0.23	0.09
79 Sonoma-Livermore Basins.....	0.01	0.07	0.03
80 Humboldt Basin.....	0.01	0.23	0.08

Total gas--Estimates¹ of undiscovered recoverable resources by petroleum province,

Circular 860 study, 1980---continued

Region, province and water depth category (meters)	Estimated amounts (trillion cubic feet)		
	Low 2F ₉₅	High 2F ₅	Mean Standard deviation
81 Eastern Oregon-Washington.....	1.86	16.55	6.96 4.98
81A Eastern California.....	0	0	0 0
3 Colorado Plateau and Basin and Range			
82 Eastern Basin and Range.....	0.65	35.15	10.56 14.09
83 Western Basin and Range.....	0	5.35	1.24 4.47
84 Idaho-Snake River Downwarp.....	0	0	0 0
85 Paradox Basin.....	1.17	8.92	3.83 2.67
86 Uinta-Piceance-Eagle Basins.....	3.20	19.61	8.93 5.62
87 Park Basins.....	0.02	0.62	0.20 0.27
88 San Juan Basin.....	1.02	7.52	3.26 2.25
89 Albuquerque-Santa Fe-San Luis Rift Basins.....	0	1.40	0.31 0.69
90 Wyoming-Utah-Idaho Overthrust Belt.....	29.06	105.38	58.43 24.63
91 Northern Arizona.....	0.03	1.94	0.55 0.98
92 South-central New Mexico.....	0	1.24	0.33 0.54

Total gas--Estimates¹ of undiscovered recoverable resources by petroleum province,

Circular 860 study, 1980--continued

Region, province and water depth category (meters)	Estimated amounts (trillion cubic feet)			
	Low 2F ₉₅	High 2F ₅	Mean	Standard deviation
93 Southern Arizona-Southwestern New Mexico.....	0	8.47	2.44	3.72
4 Rocky Mountains and Northern Great Plains				
94 Williston Basin.....	1.40	6.64	3.33	1.76
95 Sioux Arch.....	0	0	0	0
96 Sweetgrass Arch.....	0.72	6.85	2.71	2.10
97 Central Montana.....	0.12	1.76	0.60	0.65
98 Montana Overthrust Belt.....	2.51	22.44	9.27	7.09
99 Southwestern Montana.....	0	1.35	0.40	0.53
100 Wind River Basin.....	0.96	4.51	2.28	1.20
101 Powder River Basin.....	1.09	4.85	2.53	1.21
102 Southwestern Wyoming Basins.....	7.89	36.90	18.55	9.74
103 Big Horn Basin.....	1.06	4.55	2.39	1.14
104 Denver Basin.....	0.96	4.20	2.21	1.06
105 Las Animas Arch.....	0.27	2.38	0.98	0.73

Total gas--Estimates¹ of undiscovered recoverable resources by petroleum province,

Circular 860 study, 1980---continued

Region, province and water depth category (meters)	Estimated amounts (trillion cubic feet)		
	Low 2F ₉₅	High 2F ₅	Standard Mean deviation
106 Raton Basin-Sierra Grande Uplift.....	0.03	1.36	0.43 0.71
5 West Texas and Eastern New Mexico			
107 Permian Basin.....	13.89	65.26	33.33 17.43
108 Palo Duro Basin.....	0.03	0.41	0.15 0.15
109 Pedernal Uplift.....	0	0	0 0
110 Bend Arch-Fort Worth Basin.....	4.23	14.04	8.17 3.11
111 Marathon Fold Belt.....	0.06	3.61	1.12 1.61
6 Gulf Coast			
112 Western Gulf Basin.....	36.30	220.80	101.22 62.51
113 East Texas Basin.....	2.85	14.51	7.20 3.89
114 Louisiana-Mississippi Salt Basins.....	5.28	37.40	15.99 11.16
7 Mid-Continent			
115 Anadarko Basin.....	14.37	68.06	34.73 17.98
116 Arkoma Basin.....	0.85	9.06	3.57 3.09

Total gas--Estimates¹ of undiscovered recoverable resources by petroleum province,

Circular 860 study, 1980---continued

Region, province and water depth category (meters)	Estimated amounts (trillion cubic feet)		
	Low 2F ₉₅	High 2F ₅	Mean Standard deviation
117 Cambridge Arch-Central Kansas Uplift.....	0.30	1.35	0.70 0.34
118 Cherokee Platform.....	0.23	2.92	1.10 1.05
119 Forest City Basin.....	0.01	0.08	0.03 0.03
120 Nemaha Ridge.....	0.05	0.67	0.22 0.30
121 Salina Basin.....	0	0.03	0.01 0.01
122 Sedgwick Basin.....	0.27	1.52	0.73 0.43
123 Southern Oklahoma.....	1.22	7.23	3.42 2.03
124 Sioux Uplift.....	0	0	0 0
125 Iowa Shelf.....	0	0	0 0
126 Ozark Uplift.....	0	0	0 0
8 Michigan Basin			
127 Michigan Basin.....	1.87	10.77	5.11 3.12

Total gas--Estimates¹ of undiscovered recoverable resources by petroleum province,

Circular 860 study, 1980--continued

Region, province and water depth category (meters)	Estimated amounts (trillion cubic feet)		
	Low 2F ₉₅	High 2F ₅	Mean Standard deviation
9 Eastern Interior			
128 Illinois Basin.....	0.16	1.74	0.66 0.78
129 Cincinnati Arch.....	0.13	1.75	0.64 0.66
130 Black Warrior Basin.....	0.47	2.89	1.39 0.84
10 Appalachians			
131 Appalachian Basin.....	6.05	42.28	19.06 13.00
132 Blue Ridge Overthrust Belt.....	0	5.04	1.07 2.13
133 Piedmont.....	0	0	0 0
134 New England-Adirondack.....	0	0	0 0
11 Atlantic Coast			
135 Atlantic Coastal Plain.....	0	0.30	0.06 0.32
136 Florida Peninsula.....	0.01	0.08	0.03 0.02

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