

Table 1.—Oil and gas wells in the mapped area as of January 1, 1975.

(Compiled from U.S. Geological Survey and Wyoming State Oil and Gas Commission records. Fields partly or totally within the mapped area are: Boone Dome, Iron Creek, Oil Mountain, Pine Mountain-Blue Canyon Area, Pine Mountain-Salt Canyon Area, Pine Mountain, Poison Spider, South Casper Creek, and West Poison Spring. The Tensleep Formation is equivalent to the Casper Formation; strata called Lakota, Skull Creek and Dakota may include rocks now assigned to the Muddy Shale, Thermopsis Shale, and/or Cloverly Shale; unit called Muddy refers to the Muddy Sandstone Member of the Thermopsis Shale; Amaden refers to the Madison; Deadwood refers to Cambrian rocks, und.; strata called Alcova and Embar are subdivisions of the Cheyenne Group and the Goose Egg Formation; the unit called Teapot refers to the Teapot Sandstone Member and those called Parman and Fales are subdivisions of the Mesaverde Formation in this report.)

Number on map ¹	Sec.	Locations Footages	Field ²	Operator	Well number/Name	Year drilling ceased	Year first active	Final status	Elev. in feet ³	Total depth, in feet	Formations Producing	I.P.	BOPO ⁴	MCFSPD ⁵	Remarks
1	2	SM	IC	New York Oil	0	1957	1967	DA	5800	1300	Lakota				
2	3	660 fml 1950 fml	IC	Cabeen Exploration Co	1	1956	1956	abd	5585	1263	Dakota				
3	3	889 fml 1775 fml	IC	David L. Mills	1	1956	1956	PAA	5567	1089	Dakota				
4	10	1575 fml 120 fml	IC	Empire State Oil Co	4	1918	1935	ADOM	5970	1633	Sundance				OMMO NYO 4
5	10	2670 fml 970 fml	IC	Empire State Oil Co	1	1918	1935	PAA	5825	2200	Sundance				20,000
6	10	2690 fml 300 fml	IC	Murray P. Dahill	1	1955	1965	PAA	5550	54	Alfuron				
7	10	1833 fml 588 fml	IC	Murray P. Dahill	1	1955	1965	PAA	5458	756	Dakota				1
8	10	3320 fml 300 fml	IC	New York Oil	1	1918	1965	DA	5500	650	Frontier				SO-6 ⁶
9	11	2250 fml 1000 fml	IC	Empire State Oil Co	1	1917	1973	ADM	5502	856	Dakota				250
10	11	1175 fml 1175 fml	IC	Empire State Oil Co	3	1918	1972	ADM	5478	845	Dakota				2
11	11	1500 fml 2550 fml	IC	Empire State Oil Co	3	1918	1972	PAA	5478	845	Dakota				3,500
12	11	1500 fml 520 fml	IC	Empire State Oil Co	3	1918	1972	ADM	5478	845	Dakota				8
13	11	1725 fml 1175 fml	IC	Empire State Oil Co	3	1918	1972	PAA	5478	1094	Dakota				8
14	11	2681 fml 660 fml	IC	Empire State Oil Co	6	1924	1972	ADM	5486	846	Dakota				8
15	11	2445 fml 1815 fml	IC	Morris E. Dale	1	1952	1952	abd	5524	980	Dakota				2
16	11	1120 fml 1815 fml	IC	Morris E. Dale	1	1952	1952	abd	5524	980	Dakota				2
17	11	2000 fml 250 fml	IC	Murray P. Dahill	1	1917	1949	abd	5469	721	Dakota				2
18	11	1927 fml 1120 fml	IC	Murray P. Dahill	1	1952	1962	o/c	5486	1000	Sundance				18,000
19	11	1049 fml 330 fml	IC	Murray P. Dahill	2	1956	1959	abd	5460	830	Dakota				2
20	11	2200 fml 1300 fml	IC	Murray P. Dahill	2	1956	1959	abd	5460	830	Dakota				2
21	11	2130 fml 1175 fml	IC	Murray P. Dahill	2	1956	1959	abd	5460	830	Dakota				2
22	11	2200 fml 1175 fml	IC	Murray P. Dahill	2	1956	1959	abd	5460	830	Dakota				2
23	11	422 fml 2725 fml	IC	Murray P. Dahill	1	1973	1973	ADM	5500	900	Dakota				5
24	11	3540 fml 1730 fml	IC	Murray P. Dahill	1	1973	1973	ADM	5500	900	Dakota				5
25	11	2100 fml 455 fml	IC	Murray P. Dahill	4	1944	1964	o/c	5478	900	Frontier				6
26	11	2310 fml 1950 fml	IC	Murray P. Dahill	4	1944	1964	o/c	5478	900	Frontier				6
27	11	2430 fml 810 fml	IC	Murray P. Dahill	11	1965	1965	abd	5400	400	Frontier				6
28	11	1945 fml 1045 fml	IC	Murray P. Dahill	12	1965	1965	abd	5400	400	Frontier				6
29	11	2950 fml 1650 fml	IC	Murray P. Dahill	14	1965	1965	abd	5400	400	Frontier				6
30	11	4780 fml 2860 fml	IC	Murray P. Dahill	2	1952	1962	o/c	5457	380	Frontier				4
31	11	2420 fml 215 fml	IC	Murray P. Dahill	3	1952	1962	o/c	5457	380	Frontier				4
32	11	1874 fml 313 fml	IC	Murray P. Dahill	3	1952	1962	o/c	5457	380	Frontier				4
33	11	942 fml 1025 fml	IC	Murray P. Dahill	4	1952	1962	o/c	5457	380	Frontier				4
34	11	1833 fml 588 fml	IC	Oil Property Mgmt	1	1955	1955	gas	5458	756	Dakota				no I.P. Figures listed; OMMO Schalt 1-60
35	11	2310 fml 990 fml	IC	Texas Company	1	1944	1965	DA	5458	3437	Tensleep				1-60

1. Number on map - refers to the well number on the map.
2. Locations - refers to the location of the well on the map.
3. Footages - refers to the total depth of the well in feet.
4. Field - refers to the geological field in which the well is located.
5. Operator - refers to the company or individual who drilled the well.
6. Well number/Name - refers to the specific name of the well.
7. Year drilling ceased - refers to the year the well was last drilled.
8. Year first active - refers to the year the well was first produced.
9. Final status - refers to the current status of the well (e.g., abandoned, producing, etc.).
10. Elev. in feet - refers to the elevation of the wellhead in feet.
11. Total depth, in feet - refers to the total depth of the well in feet.
12. Formations Producing - refers to the geological formations from which the well produces.
13. I.P. - refers to the initial production in barrels of oil per day (BOPO).
14. BOPO - refers to the initial production in barrels of oil per day.
15. MCFSPD - refers to the initial production in millions of cubic feet of gas per day (MCFSPD).
16. Remarks - refers to additional information about the well, such as completion details or production history.