

DEPARTMENT OF THE INTERIOR

U.S. GEOLOGICAL SURVEY

DRILLING LOGS AND WIRELINE GEOPHYSICAL LOGS OF THE CAJON PASS WELL,  
SAN BERNARDINO COUNTY, CALIFORNIA

by

D. J. Stierman<sup>1</sup>

Open-File Report 86-349

This report is preliminary and has not been reviewed for conformity with U.S. Geological Survey editorial standards and stratigraphic nomenclature. Any use of trade names is for descriptive purposes only and does not imply endorsement by the USGS.

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1986

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## CONTENTS

Introduction.....	1
Discussion.....	3
Acknowledgements.....	5
References.....	5
Appendix A: Drilling History.....	A-1
Appendix B: Mud Log.....	B-1
Appendix C: Dip Log.....	C-1
Appendix D: Dip Log Calculations.....	D-1
Appendix E: Dual Induction Guard Log.....	E-1
Appendix F: Compensated Density Log.....	F-1
Appendix G: 5" Sonic Log.....	G-1
Appendix H: Radioactivity Log.....	H-1

## TABLES

Table 1: Summary of Drilling Data for the Cajon Pass well.....	1
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## FIGURES

Figure 1: Location map of the Cajon Pass site.....	2
Figure 2: Deviation of Cajon Pass well as a function of depth..	4

UNITED STATES  
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INTRODUCTION

This report contains data from the Cajon Pass well, the hole which is intended to be deepened to 5 km so that extensive downhole measurements and core analyses can be made on rocks adjacent to the San Andreas fault.

FEDERAL #1-26 was drilled by Arkoma Production Company of California as a natural gas wildcat. The hole is located in Cajon Pass, 33 km northwest of San Bernardino, California, approximately 4 km northeast of the San Andreas fault (fig. 1). When it became apparent that drillers had penetrated crystalline basement, the owners turned the hole over to the university and government scientists. Now referred to as the Cajon Pass well, this hole will be deepened for the purpose of investigating the structures and physical properties of rocks at seismogenic depths near the San Andreas fault.

The Cajon Pass well penetrates about 2160 ft. (660 m) of arkosic sandstone and conglomerate of the Punchbowl Formation (Woodburne and Golz, 1972) of Miocene age and extends into crystalline basement to a total depth of 5,890 feet (1,795 m). This hole is near the southern end of the rupture of the 1857 ft. Tejon earthquake, a fault segment where large earthquakes ( $m = 8$ ) seem to occur at approximately 140-year intervals (Sieh, 1978, 1984). Plans to deepen this hole have generated considerable interest, particularly among scientists investigating the San Andreas fault, the tectonics of the Transverse Ranges or the chemistry of deep crustal rocks. The purpose of this report is to organize and make available to these interested parties a complete set of the available logs and other documentation of the early history of this well.

TABLE 1  
SUMMARY OF DRILLING DATA FOR THE CAJON PASS WELL

Date of drilling completion: March 9, 1984	Total depth: 5,890 ft. (1795 m)
Location: $34^{\circ} 19' N$ , $117^{\circ} 29' W$ (1313 ft. S and 1745 ft. W from NW Corner of Section 26, T3N-R6W)	Bit size: 17-1/2 in. to 507 ft. 12-1/4 in. to 1314 ft. 8-3/4 in. to 5874 ft. 8-1/2 in. to T.D.
Drilling rate (in crystalline basement) average 11-12 ft/hr.	
Casing: 13-3/8 in. to 507 ft. 9-5/8 in. to 1313 ft.	
Logs run: Dip log, Dual induction guard log, Compensated Density Log, 5" Sonic Log, Radioactivity Log, Caliper, Spontaneous Potential	





## DISCUSSION

The precise location of the basement unconformity is not obvious from examination of these logs. The Mud Log (pp. B-1 to B-15) documents a general decrease in drilling rate and increase in feldspar and quartz (at the expense of clay minerals) between 1800 feet and 2400 feet below the surface, but the drop in drilling rate is gradual and the cuttings are no doubt contaminated by erosion of the sedimentary rocks. Sonic log transit times of 53 micro-seconds/foot (P-wave velocity = 5.8 km/s) at 3070 ft. (936 m) (p. G-5) below the surface indicate sound crystalline rock. Above 2160 ft. (658 m), seismic velocities of 4.1 km/s or less (p. G-4) are consistent with values expected for sedimentary rocks. Between 658 and 762 m, P-wave velocity averages about 5.1 km/s; this interval may represent the weathered zone that formed when the granitic rocks were exposed. Between 762 m and 936 m, P-wave velocities between 5.1 km/s and 5.5 km/s suggest crystalline rock that is modestly fractured and weathered. Fracture zones at 756 m and 927 m separate rocks of distinct characteristics; these fractures may represent faults.

The dip log (Appendix D) shows variations in the orientation of the tool (and, hence, the hole) as a function of depth. These variations are summarized in Figure 2. Near the top of the logged interval (1500 ft. below the surface), the hole is nearly vertical. After drifting to the west between 1500 ft. and 2100 ft., the hole swings gently east-south-east to 2700 ft. At this point, dip of the hole begins to increase without changing azimuth until dip reaches  $9^{\circ}$ , azimuth =  $115^{\circ}$ , at 3200 ft. Between 3200 ft. and 4000 ft., dip increases as the hole's azimuth swings clockwise until maximum dip is reached at 4000 ft. From 4000 ft. to last reading at 5800 ft., dips remain between  $11^{\circ}$  and  $13^{\circ}$  as the dip azimuth rotates gradually clockwise.

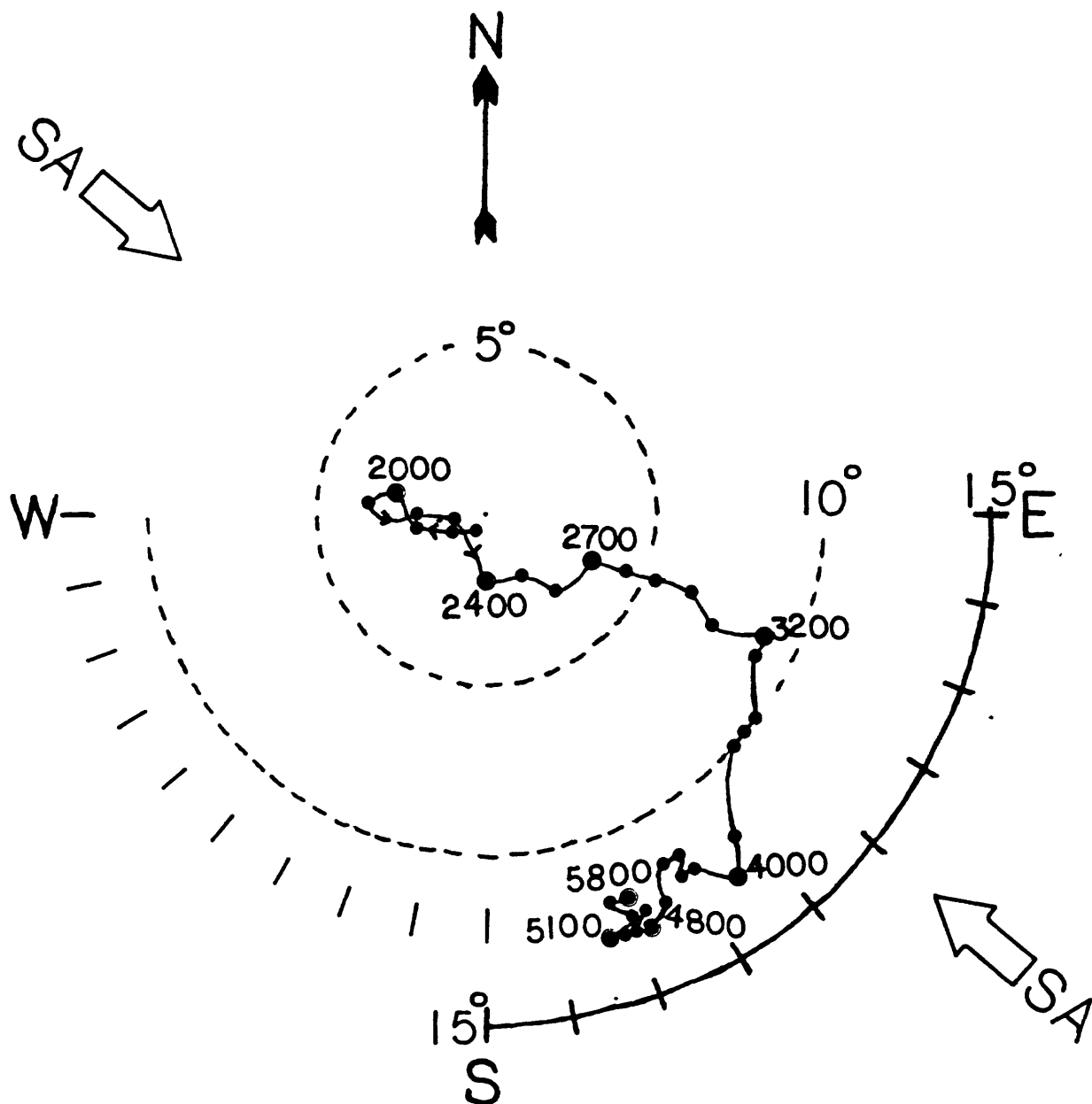


Figure 2: Dip and dip azimuth of the Cajon Pass well as a function of depth. Arrows marked "SA" show approximate strike of the San Andreas fault. Numbers indicate depth in feet for dip and plunge azimuth of inscribed dots.

## ACKNOWLEDGEMENTS

Mark Zoback, Tom Moses, Don Mandel and Fred Berry supplied copies of these logs. I thank Buttes Gas and Oil and Donald J. Mandel of Arkoma Production for permission to Open-file all logs and data on Arkoma FEDERAL #1-26.

## REFERENCES

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APPENDIX A

ARKOMA PRODUCTION COMPANY OF CALIFORNIA

FEDERAL 1-26

Sec. 26-3N-6W

San Bernardino County, CA

Est. T.D. 7500'

- 2/11/84      Day 1      Preparing to run casing @ 507'. MIRU Hexadyne Rig #3.  
Spud 17 1/2" hole at 11:00 AM, 2/10/84. Drill to 507'. Cut  
507' in 17 1/2 hrs. Circulating and conditioning hole for  
casing at report time.  
Mud Wt. 9      Vis. 43      Wtr. Loss 11
- 2/12/84      Day 2      RIH to drill out cement @ 507'. Condition hole for casing.  
Ran 13 jts, 507' on hook, 54.5#, J-55, ST&C Casing. Cemented  
regular guide shoe at 507' and insert differential baffle at 466'  
w/302 cu.ft. Class 'G' w/4% gel and 2% CaCl<sub>2</sub>, followed by 137 cu.ft.  
Class 'G' w/2% CaCl<sub>2</sub>. 1 top and 1 bottom rubber plug bump @ 12:53 PM  
w/700 psi. Approx. 75' returns on cement. Float held ok. WOC 3 hrs.  
Land casing and weld on 12" x 3000 psi casing head. Test weld to  
2000 psi. Install 12" Class III BOPE stack and test to 1200 psi, OK.  
Made up bottom hole assembly and running in hole at report time.
- 2/13/84      Day 3      Drilling @ 854'. Wait on DOG and Federal Representative. Check pipe  
rams and hydril. All manifold valves individually top and bottom  
kelly cock and check valves at 2000 psi, OK by DOG and Federal Repre-  
sentative. Drill out cement and shoe at 6:00 PM. Drill 12 1/4" hole  
from 617' to 854'. Cut 237' in 6 1/2 hrs. Drilling ahead at report t:  
Mud Wt. 68      Vis. 40      Wtr. Loss 12.5
- 2/14/84      Day 4      Logging @ 1314'. Drill to 1,074'. Made 220' in 8 1/2 hr. Trip  
for Bit #3. Drill to 1314', wipe hole and condition mud for logs.  
Rig up Schlumberger and ran DIL/SFL/Sonic GammaRay combination log.  
Running Dipmeter at report time.  
Mud Wt. 71      Vis. 35      Wtr. Loss 13.5
- 2/15/84      Day 5      WOC @ 1314'. Ran Schlumberger Dipmeter. Circulated and conditioned  
mud for casing. Ran 35 joints, 1318', 9 5/8", 36#, ST&C casing.  
Cemented regular guide shoe at 1314' and differential insert baffle  
at 1282' w/310 cu. ft. Class 'G' cement with 4% gel and 2% CaCl<sub>2</sub>.  
Followed by 220 cu. ft. Class 'G' cement w/2% CaCl<sub>2</sub>. Bumped plugs  
w/1000 psi. Cement in place at 6:20 PM. No cement returns to surface.  
Waited on cement. Cemented annulus thru 100' of 1" pipe w/39 cu.ft.  
Class 'G' cement. CIP @ 10:05 PM. Landed casing. Install 10" x  
5000# RSRRA BOPE stack. WOC at report time.  
Mud Wt. 70      Vis. 33      Wtr. Loss 14

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FEDERAL 1-26

San Bernardino County, CA

PAGE TWO

2/16/84 Day 6 Waiting on parts to repair rig @ 1415'. Install BOPE stack. Test same to 2450 psi. Lay down 8" drill collars and monel. Pick up 6" drill collars and monel. Tag cement at 1252'. Test BOPE and manifold valves individually for 5 minutes each at 2500 psi. Test both kelly cocks at 2500 psi. OK'd by DOG. Drill out cement and shoe. Drill hole to 1415'. Made 101' in 2 hours. POOH and pick up 5 stabilizers and lead collar. Ran to shoe and shut down waiting on parts to repair rig.  
Mud Wt. 66 Vis. 38 Wtr. Loss 14

2/17/84 Day 7 Repairing rig @ 1415'. Shut down waiting for parts and repairs.

2/18/84 Day 8 Repairing Rig @ 1314'. Shut down to repair the rig.

2/19/84 Day 9 POOH, Change Bit and BHA @ 1853'. Repaired rig until 4:00 PM. Reamed to 1415'. Survey at 1415'. Drill to 1853'. Cut 436' in 10 hrs. Surveys at 1688' and 1841'. POOH at report time to change bit and BHA.  
Mud Wt. 9.4 Vis. 38 Wtr. Loss 13.4

2/20/84 Day 10 Drlg. @ 2375'. TFB #5. Drill to 2375'. Cut 522' in 20 hrs. Surveys at 1985', 2142', and 2297'. Drilling ahead at report time.  
Mud Wt. 9.2 Vis. 38 Wtr. Loss 7.3

2/21/84 Day 11 Tripping @ 2521'. Drill from 2375' to 2422'. Made 47' in 2 1/2 hrs. Tripped for Bit #6. Drill to 2460'. Made 38' in 4 hours. Trip for Bit #7. Drill to 2521'. Made 61' in 6 hours. Tripping out of hole to check bit and change stabilizer at report time.  
Mud Wt. 9.3 Vis. 36 Wtr. Loss 7.1

2/22/84 Day 12 Drilling @ 2787'. Drill to 2787'. Made 266' in 23 hrs. Drilling ahead at report time.  
Mud Wt. 9.1 Vis. 36 Wtr. Loss 7.3

2/23/84 Day 13 Survey @ 3033'. Drill to 3033'. Made 246' in 22 hrs. Survey @ report time.  
Mud Wt. 9.1 Vis. 34 Wtr. Loss 8.1

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FEDERAL 1-26

San Bernardino County, CA

PAGE THREE

2/24/84 Day 14 Drilling @ 3133'. Trip for Bit #8. Ream hole from 2845' to 3033'.  
Drill to 3041'. Made 8' in 1 hr. Reamer washed. POOH and change  
bottom hole assembly. Drill to 3133'. Made 92' in 8 hrs. Drilling  
ahead at report time.  
Mud Wt. 9.1 Vis. 34 Wtr. Loss 8.1

2/25/84 Day 15 Drlg. @ 3450'. Drill to 3450'. Made 317' in 22 hrs. Surveys at  
3338' and 3370'. Drilling at report time.  
Mud Wt. 9.3 Vis. 35 Wtr. Loss 8.5

2/26/84 Day 16 Changing Bit and Reamer @ 3607'. POOH looking for wash-out. Laid  
down 2 jts. HWP and check bit and pick up 8 3/4" reamer above bit.  
Drill to 3607'. Made 157' in 14 hrs. Survey at 3527'. POOH and change  
bit and dress reamer at report time.  
Mud Wt. 9.3 Vis. 37 Wtr. Loss 8.8

2/27/84 Day 17 Drlg. @ 3858'. RIH and ream from 3491' to 3607'. Drill to 3858'.  
Surveys at 3684' and 3841'. Drilling ahead at report time.  
Mud Wt. 9.2 Vis. 37 Wtr. Loss 9

2/28/84 Day 18 Drlg. @ 4128'. Made 270' in 22 1/2 hrs. Drilling at report time.  
Mud Wt. 9.2 Vis. 38 Wtr. Loss 9.8

2/29/84 Day 19 Tripping for Bit @ 4407'. Drill to 4407'. Made 279' in 21 3/4 hrs.  
TFB at report time.  
Mud Wt. 9.3 Vis. 38 Wtr. Loss 10.0

3/1/84 Day 20 Drilling @ 4592'. Completed trip for bit. Reamed from 4350' to 4407'.  
Drilled to 4592'. Made 185' in 15 1/2 hrs.  
Mud Wt. 9.2 Vis. 37 Wtr. Loss 9.0

3/2/84 Day 21 Drlg. @ 4816'. Made 224' in 21 hrs. Drilling ahead at report time.  
Mud Wt. 9.3 Vis. 37 Wtr. Loss 9.2

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FEDERAL 1-26

San Bernardino County, CA

PAGE FOUR

3/3/84 Day 22 Drlg. @ 4984' Drill to 4953'. Made 137' in 15 hrs. TFB #11.  
Ream from 4900' to 4953'. Drill to 4972'. Worked on pump.  
Drill to 4984'. Made 31' in 2 1/2 hrs. Drilling at report time.  
Mud Wt. 9.3 Vis. 38 Wtr. Loss 9.0

3/4/84 Day 23 Drlg. @ 5230'. Made 246' in 22 1/2 hrs.  
Mud Wt. 9.3 Vis. 37 Wtr. Loss 9.2

3/5/84 Day 24 Drlg. @ 5474'. Made 244' in 23 hrs. Drilling at report time.  
Mud Wt. 9.3 Vis. 39 Wtr. Loss 8.8

3/6/84 Day 25 RIH @ 5635'. Drill to 5635'. Made 161' in 14 1/2 hrs. TFB #12.  
RIH at report time.  
Mud Wt. 9.2 Vis. 37 Wtr. Loss 8.8

3/7/84 Day 26 Coring @ 5742'. RIH with Bit #12. Drill to 5734'. Made 99' in  
8 1/2 hrs. POOH and pick up Christensen Corehead MC-20. Cored  
from 5734' to 5742' in 4 hours. Coring at report time.  
Mud Wt. 9.2 Vis. 38 Wtr. Loss 10.6

3/8/84 Day 27 Drlg. @ 5831'. Cored from 5742' to 5751', 9 hours. POOH and  
tripped to re-run bit #12. Reamed the cored interval from 5744' to  
5751'. Drill to 5831'. Made 80' in 8 hrs. Drilling at report time.  
Mud Wt. 9.2 Vis. 39 Wtr. Loss 10.4

3/9/84 Day 28 Coring @ 5881'. Drill to 5875'. Made 44' in 4 1/2 hrs. POOH and  
pick up Christensen core gun. Wait on new core barrel 6 hours.  
RIH and cor from 5875' to 5881', 4 hours. Coring at report time.  
Mud Wt. 9.2 Vis. 39 Wtr. Loss 11.0

3/10/84 Day 29 Logging @ 5890'. Cored from 5881' to 5890'. Chained out. Laid down  
drill collars and stabilizers. Attempted to run Schlumberger DIL w/  
success. Running Sonic while waiting on new DIL.  
Mud Wt. 9.2 Vis. 38 Wtr. Loss: 11.0

3/11/84 Day 30 Logging @ 5890'. Ran Schlumberger Sonic/Caliper log, no charge.  
Rigged up Welex and ran DIL/GamaRay combination log. Ran Dipmeter.  
Calculating dips at report time.

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FEDERAL 1-26

San Bernardino County, CA

PAGE FIVE

- 3/12/84 Day 31      Circulating @ 5890'. Ran Welex Density log, stuck with top at 1913' and bottom at 1942'. Pulled out of rope socket at 12:40 PM. Waited on fishing tools and Gamma collar locator. Ran Midway overshot but failed to hook onto fish at 1913'. Ran Gamma collar locator, fish was not at 1913' any longer. Collar locator wouldn't go below 1968'. Ran open-ended drill pipe to 1975'. and collar locator inside of drill pipe. Again locator wouldn't go below 1999'. Re-ran Bit #12 and reamed the hole from 1999' to 2501'. Circulating at 2501' to prepare to run collar locator at report time.  
Mud Wt. 9.2      Vis. 39      Wtr. Loss: 11.0
- 3/13/84 Day 32      POOH w/wash pipe. 5890' T.D. Circulated at 2501'. POOH and laid down jars. Ran Welex collar locator, could not locate fish. Wouldn't go below 2497'. Ran in hole with overshot, jars and bumper sub. Worked tools to 5857'. Worked on top of fish indicating granite boulders on top of fish. Pulled out and waited on Marcel washover shoe. Ran in hole with H-90 wash pipe, Marcel type washover shoe, jars and bumper sub. Worked on fish from 5858' to 5864'. Pulling out of hole at report time.
- 3/14/84 Day 33      Laying Down Fish. Depth 5890' T.D. Pulled out of hole with washpipe. RIH with overshot, jars and bumper sub. Hooked onto fish. Chained out of hole, recovered part of fish. Ran in hole with Welex collar locator, couldn't locate remaining fish. Ran in hole with Marcel washover shoe, jars, bumper sub and wash pipe. Hooked onto fish at 5884'. Chained out of hole with fish. Laying down fish at report time. Will release rig this afternoon.
- 3/15/84 Day 34      Rig Released. Lay down bottom hole assembly, drill pipe, kelly cock, rat hole and mouse hole. Clean out mud pits. Pulled BOPE stack. Installed 10" x 5000 psi x 2" x 5000 psi Xover spool with 2" flange valve on top. Released rig at 8:00 PM 3/14/84.



# RETRO-AEC

## GEOLOGICAL WELLSITE SERVICES

P.O. Box 974  
Yreka, Calif.  
96097

Telephone  
916 842-1377

### APPENDIX B

<b>ARKOMA PRODUCTION COMPANY OF CALIFORNIA</b> Federal 1-26 San Bernardino, California 1303' South and 1745' East from the NW Corner of Section 26, T3N-R6W, San Bernardino Co., CA		<b>API Well No.</b>  Ground Level Elevation: 3272.0' K.B. Elevation: 3286.0' State Permit:		Spud Date: February 10, 1984 Date T.D. Reached: March 9, 1984 Completion Date: Total Depth: 5890 Feet	
Contractor: Hexadyne Drilling Div. Rig #3 Mud: Gel-water (Milchem) Logging Unit: FL 201 Instruments: Hydrogen Flame Total Gas Calibrated to 100 units of gas equals 2% Meth. with Hydrogen Flame Chromatograph.		Mud Pumps: #1 6" Liner; 8" Stroke #2 5 1/2" Liner; 8" Stroke  Hole Size: 17 1/4" to 507' 12 1/4" to 1314' 8 3/4" to 5875' 8 1/4" to T.D.  Casing: 13 3/8" to 507' 9 5/8" to 1313'		<b>LEGEND</b> Clay..... Shale..... Siltstone..... Sand (stone)..... Conglomerate..... Coal..... Chert.....  Limestone..... Volcanics.....	
Logging Geologists: Byron Alexander Jared Morrow Bill Snively  Began logging: February 10, 1984 Released: March 9, Rig-Down March 10, 1984 Well Site Geologists: Donald J. Mandel		Auxiliary Services: H S Detector; CO Analyzer 2 He Detector 2		New Bit -XXX-Y-Y Hole Deviation T.G. Trip Gas C.O. Circulated Out C.B. Core Bit Recovered Lost Cored Interval Automatic Driller Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	

**SHOW CLASSIFICATION**

SLIGHT TRACE: ..... minute amount of cut fluorescence from less than one percent (1%) of sample.  
 TRACE: ..... more than 1% but less than 10% of sample show fluorescence and cut fluorescence.  
 should be accompanied by a slight increase in gas.  
**STRONG TRACE: ..... 10% to 20% of the sample with initial and cut fluorescence and a moderate gas increase including C<sub>4</sub> and traces of C<sub>5</sub>.**  
**SHOW: ..... 20% to 50% of the sample with initial and cut fluorescence and fair increase in gas with quantities of C<sub>1</sub> through C<sub>5</sub>.**  
**GOOD SHOW: ..... 50% of the sample or more with initial and cut fluor and heavy gas increase and substantial amounts of C<sub>4</sub> and C<sub>5</sub>.**  
**VERY GOOD SHOW: ..... majority of sample with fluorescence and cut fluorescence with heavy gas increase, large amounts of C<sub>4</sub> and C<sub>5</sub> and free oil in drilling fluid and samples.**

DRILL RATE feet per hour	LITHOLOGY DEPTH	REMARKS	SHOWS	TOTAL GAS (UNITS)	ppm HYDROCARBONS IN DITCH GAS C <sub>1</sub> + 0.1 C <sub>2</sub> + C <sub>3</sub> + C <sub>4</sub> + C <sub>5</sub>
				50	100
				100	200
				150	300
				200	400
				250	500
				300	600
				350	700
				400	800
				450	900
				500	1000
				550	1100
				600	1200
				650	1300
				700	1400
				750	1500
				800	1600
				850	1700
				900	1800
				950	1900
				1000	2000
				1050	2100
				1100	2200
				1150	2300
				1200	2400
				1250	2500
				1300	2600
				1350	2700
				1400	2800
				1450	2900
				1500	3000
				1550	3100
				1600	3200
				1650	3300
				1700	3400
				1750	3500
				1800	3600
				1850	3700
				1900	3800
				1950	3900
				2000	4000
				2050	4100
				2100	4200
				2150	4300
				2200	4400
				2250	4500
				2300	4600
				2350	4700
				2400	4800
				2450	4900
				2500	5000



11

SANDSTONE: wh-clr occ lt  
orng, fr-brd, com fri,  
abnt lee qtz, feldspars  
com, bimodal sorting, f-  
crse gr, y kno cnt, ang  
ebud, ool-conglomeratic,  
with inc siltstone, dec  
clay.

1200

**NOTE: Do Not Rate Changes**

05-0001-051

1300	1400	1500	1600
<p>SANDSTONE: wh-clr, occ tran, dec orng color, fr- bd, comm fri, abnd lse qts grs, bimodal srt, ang- srd, occ clayey, tr kaol, occ strke dk brn ady siltst.</p> <p>SANDSTONE: wh-clr, occ trans occ org, fr-hrd, poor kaol cnt, abnt lse qtzs and plag grs, fair-poorly srt, ang- srd, occ clay strgs, com vity w/ intbd siltstone.</p> <p>SANDSTONE: wh-clr, trans, occ org, fr-hrd, poor kaol cnt abnt lse qtzs and plag grs bimodal srt, occ conglom, ang-srd, occ ind, occ kaol strgs, comm mica, comm oile at strgs.</p> <p>SANDSTONE: wh-clr, occ trans occ it-og, fr-hrd, poor kaol cnt, abnt lse qtzs and plag grs, poor-bimodal srt, occ conglom, ang-srd, occ ind, occ kaol frags, comm mica, comm intbd w/ rdbrn siltstone.</p> <p>SANDSTONE: wh-clr, fr-hrd, poor kaol cnt, abnt qtzs &amp; plag grs, p srt occ conglom, ang-srd, comm kaol strgs w/ intbd siltst</p>	<p>NOTE: Run 9 5/8" casing @ 314' Run 8 1/2" @ 1114'; DIL, BHCS, RA, SP Di-meter</p> <p>NOTE: Pull into shoe to repair diesel clutch plates and other rig main- tenance.</p>		

CONFIDENTIAL

CARBIDE T/C 80% .65 mil

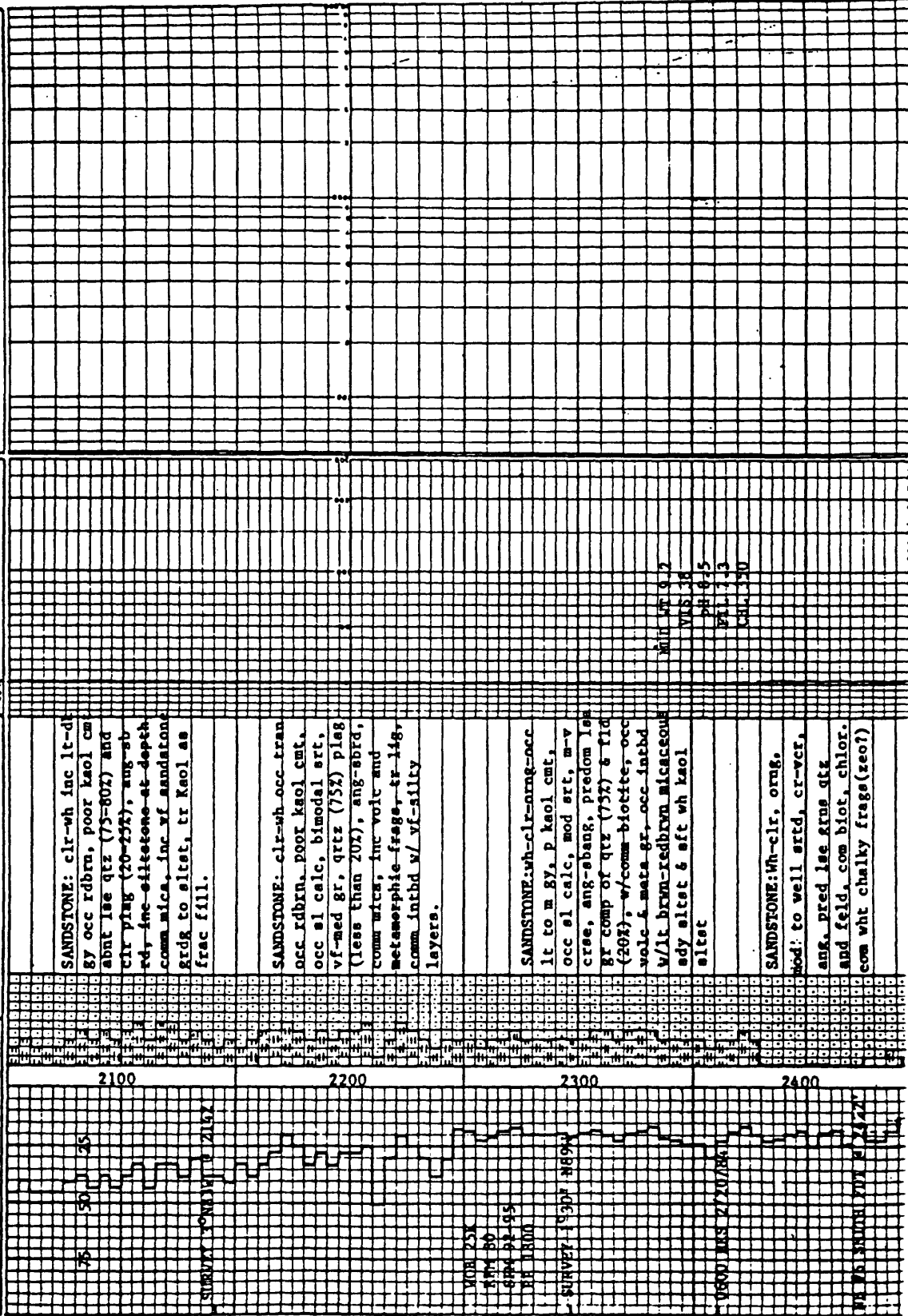
# ALBUQUERQUE

FIELD \_\_\_\_\_

FILE # \_\_\_\_\_

CONTAINER-TOTAL NUMBER, P. No. \_\_\_\_\_

CO - \_\_\_\_\_





# MEIRU-MEL

PHIL - HILGAT

PHIL

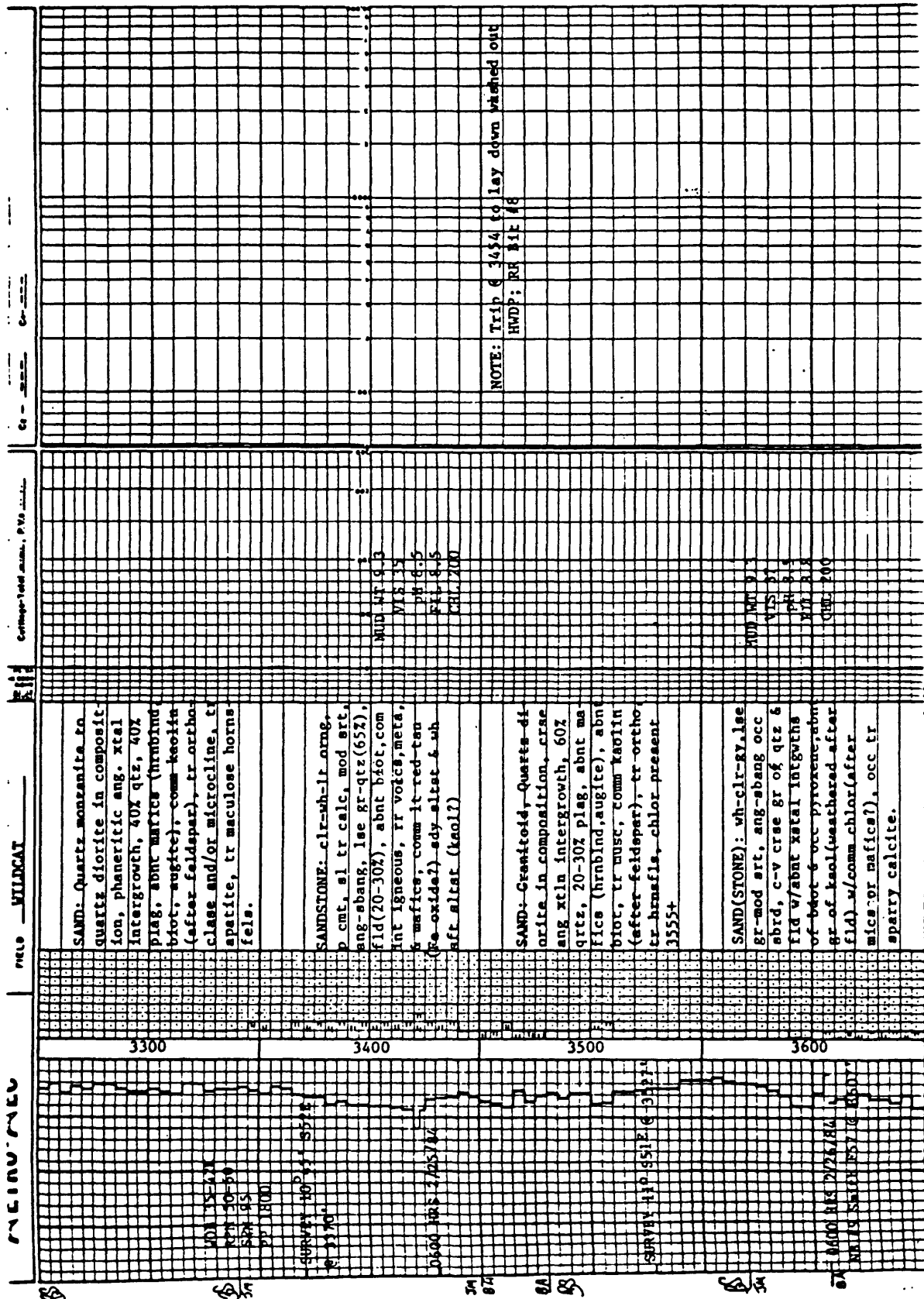
Correspondence: P.V.

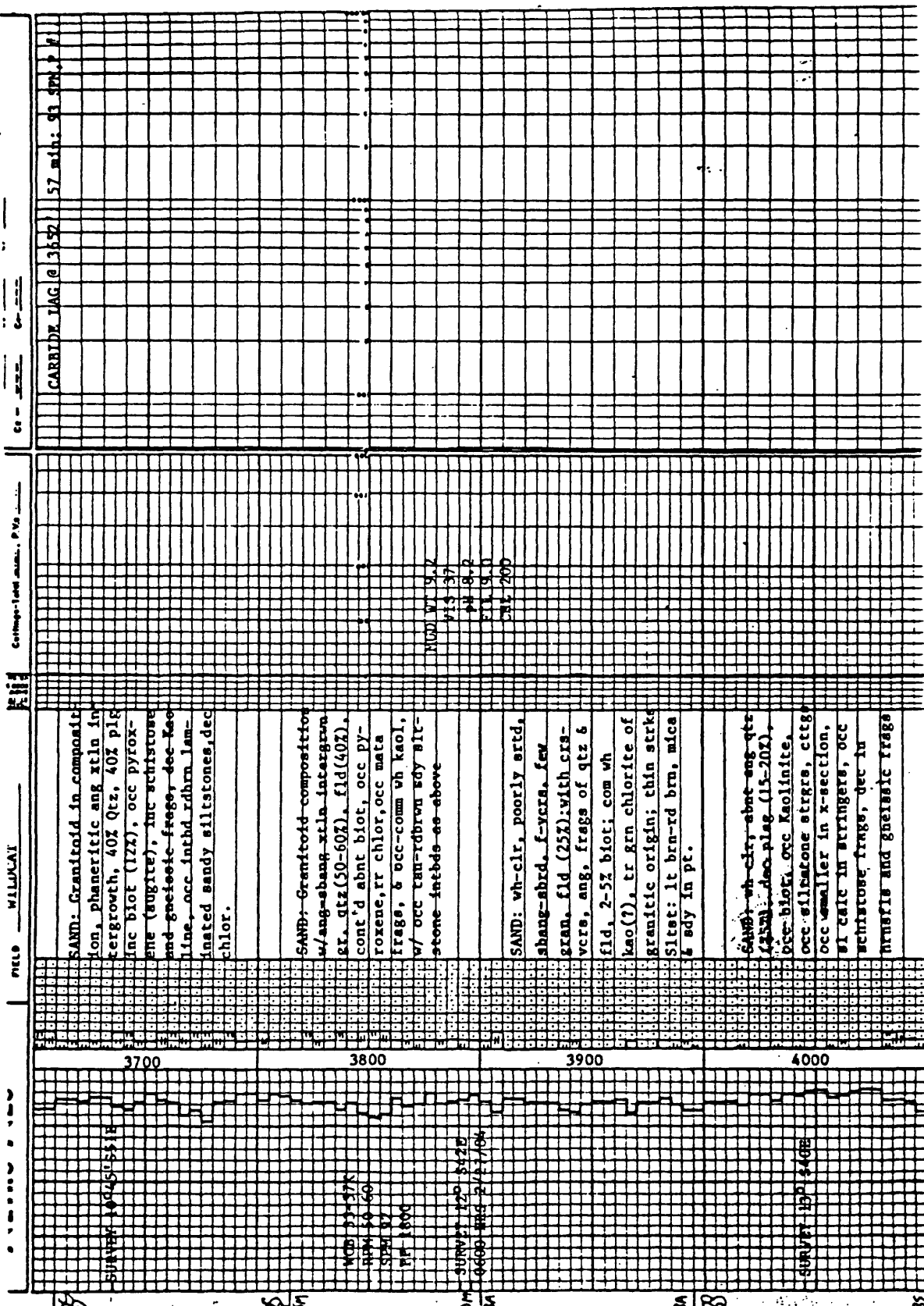
Correspondence: P.V.

2500	2600	2700	2800
<p>400 10-25K RPM 10-50 SPM 15 0600 HRS 2/11/74</p>	<p>400 20-30K RPM 40-60 SPM 35 0600 HRS 2/11/74</p>	<p>400 15-30K RPM 50-60 SPM 35 PP 1400</p>	<p>400 10-25K RPM 10-50 SPM 15 0600 HRS 2/11/74</p>
<p>SANDSTONE: clr-wh-orn, mod srt, crse-v crse, ang-sb ang, predom lse gr of qtz (70-80%) &amp; fld(20-30%), w/ com biot, occ chlor, occ tr calc; com wh chalky- sly frage as above, tr redbrn-grn sdy sltst</p>	<p>SANDSTONE: clr-wh-orn, mod mod-veil srt, ang, few sub ang, pred lse grs qtz (75%) feld(25%); com biot, wh chky min(kao?), chlor, tr brn, rd- brn sdy sltst, occ lse grs vf-m, ang-srt, qtz &amp; fld</p>	<p>SANDSTONE: clr-wh, mod-veil srt-occ bimodal, p cat com kaol tr calc, sbrt lse gr (80-85%) and feldspars (10) com biot and kaol, occ quartz monazite frage, tr sltstone</p>	<p>SANDSTONE: clr-wh-lt-orn, mod p cat com kaol occ calc, mod srt, ang-abang trsbrd, crse-v crse, predom lse gr of qtz(80%) &amp; fld(10-20%), w/ com biot-occ-chlor, occ granitic gr, tr-walc-meta gr, com wh kaol sltst &amp; occ grn-gy-redbrn vf-f gr sdy micaceous sltst</p>
<p>MUD BT 9.3 VLS 36 FIL 8.9 FIL 7.1 CAL 350</p>			<p>MUD BT 9.3 VLS 36 FIL 8.9 FIL 7.1 CAL 350</p>
<p>NOTE: Trip @ 2500 to ream hole, check bit RR bit #7 SMITH 1-3</p>			









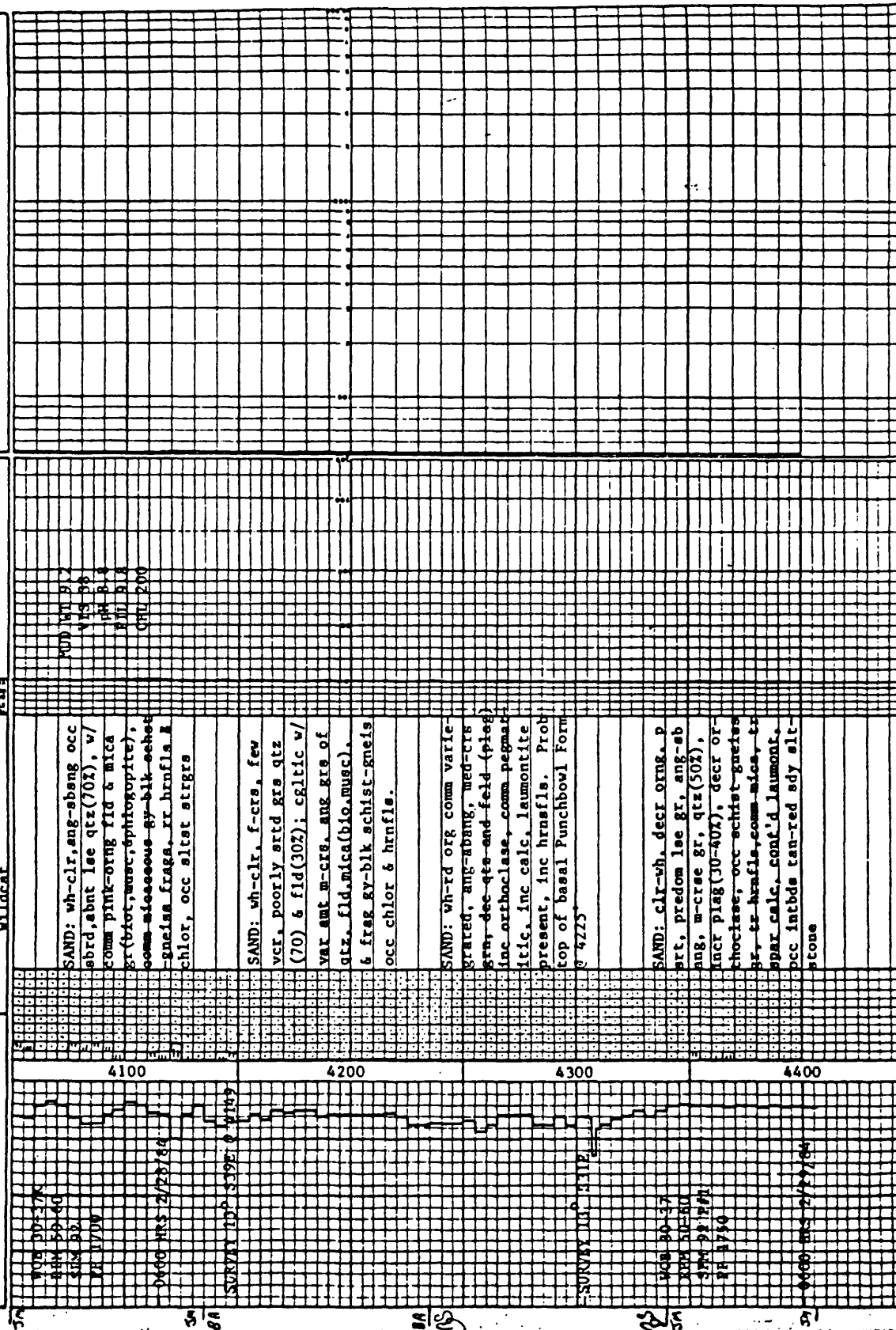
# MEIRU-MEU

FIELD SHEET

DATE

Collector-Field No., etc.

Scale 1:20



# RETRO-AEC

WELL RETRO-AEC-70  
FIELD Wildcat

Depth - Total P.V. -  
Casing - Total P.V. -

C.S. -  
C.S. -

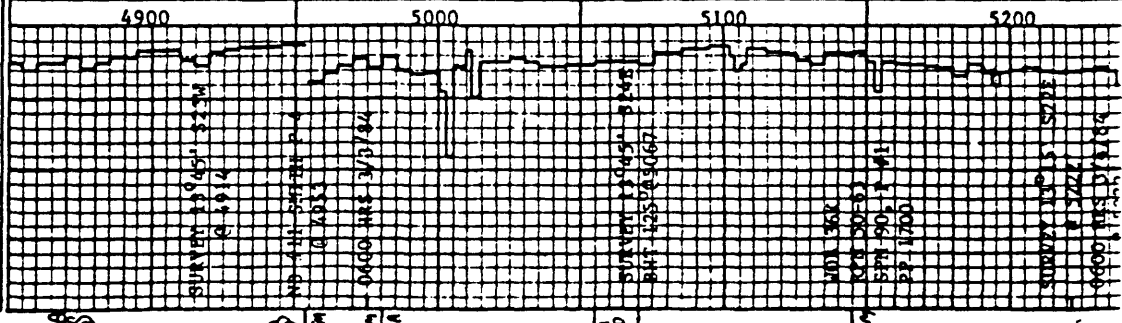
4500	4600	4700	4800
<p>SURVEY 15015 824E P 4402</p> <p>408 30-396 RPM 60 SPM 92, P 11 pp 150</p> <p>404 83-85 0600 HRS 11/1/84</p> <p>RPM 60 SURVEY 15015 824E P 4402</p>	<p>SAND: wh-clr, p-mod art, ang-sbang, abnt lse qtz and plag gr, comm chlor poss gleuconese, oee-sale-stra cont laumontite, occ intbd gy-rdbrn lam sltst strgrs.</p> <p>SAND: wh-clr-lt gy, mod art abnt lse ang-sbang plag(50% &amp; qtz(40%) w/comm biot, occ eng-orthoclase-gr-tr-chlor occ schist-gneiss gr, occ strgrs tan-rdbrn lam sdy sltst, cont'd poss laumont.</p> <p>SAND: wh-clr, orng, brn, mod art, cr-vct, pred de- trital grs qtz(60) &amp; fld (40%) w/ Cr-vct, ang gritic &amp; meta frag; strks Sltst: brn, dk brn, rd-brn, mica. &amp; sdy (vf-f) in pt.</p> <p>SANDSTONE: wh-clr occ tran mod art, med-crse gr, p cmt, abnt lse qtz and-plg ang-sbang, comm hrnsfls &amp; schistose-gneissic frags. occ intbd rdbrn occ lam sltstone strgrs, sl-mod calc strgrs, poss tr lign.</p> <p>SAND: wh-clr mod art, pre- dom lse plag(50%) &amp; qtz(40) w/comm biot &amp; pyrox, occ schist-gneiss, tr hrnfl, tr chlor, cont'd sltst intbds</p>	<p>408 30-396 RPM 60 SPM 92, P 11 pp 150</p> <p>404 83-85 0600 HRS 11/1/84</p> <p>RPM 60 SURVEY 15015 824E P 4402</p>	<p>408 30-396 RPM 60 SPM 92, P 11 pp 150</p> <p>404 83-85 0600 HRS 11/1/84</p> <p>RPM 60 SURVEY 15015 824E P 4402</p>

# RETRO-AEC

WELL CASON PASS, FED. I-26  
HOLE WILDCAT

Depth - Total ---, PVS ---  
Casing - Total ---, PVS ---

C. H. B. I. --- Co. --- Co. ---  
Co. --- Co. --- Co. ---



SANDSTONE: wh-clr occ tran  
mod ert, p-non cmt, ang-sb  
ang, predom lse qtz (50%)  
and plag (30-40%), comm bi  
ot-and-musc, occ chlor-and  
schistose-gneissic frags,  
occ hrnsfls, occ calc strg  
occ rdbrn lamm sdy sltst  
strgrs, tr kaolinite.

SANDSTONE: wh-clr-occ-tran  
mod-well art, p-non cmt,  
ang-abrd, predom lse qtz  
(80%), dec plag, comm biot  
and chlor, tr hrnsfls and  
schistose frags, si-non cld

SANDSTONE: wh-clr-occ-tran  
mod-well strtd, abnt lse qtz  
(80%) ang-abang, comm plag  
(10-15%) ang-abrd, occ kao  
(after plag), comm biot &  
chlor, tr hrnsfls and gneis-  
sic frags, occ rdbrn lamm  
sdy siltstone, sl - non  
calcareous.

SANDSTONE: wh-clr-occ-tran  
rr orng, mod ert, ang-abang  
occ abrd, occ conglom, pre-  
dom lse qtz (40-50%) & fld  
(60%) w/ comm biot, occ  
chlor, occ schist frags,  
rr hrnfl & gneiss frags, sl  
calc, occ sltst strgrs as  
above

NOTE: Running on Pump #2 @ 5040"	
NOTE: Return to Pump #1 @ 5125'	
CARBIDE LAC 5140' 178 min. P #1, 90 SPN	

SANDSTONE: wh-clr-occ trns, mod-well strd, crse gr, p trmr, avg-occ shang, predom disc qtz (50%) and plag (40%)  
occ chlor, some blatta-  
eous, siltstone present  
only as rnd cavings

8/5/5 341 0090

SURVEY 130' 921E  
B 5 532

7/9/78  
DOYD  
FBI  
SOUTH  
C



\_\_\_\_\_

TOTAL DRILLER'S DEPTH  
1500 HRS 3/9/84


NOTES:	Core #2, attempt	15875'-5890'
	Christensen Tools:	
	Bit #30039, PO-230	
	O.D. 2 1/2" I.H. 4"	
	14 feet of Core Recovered	

006 BH3  
-2101 11.1  
9.8 11.4  
9.6 51.4  
7.6 11.4

NOTE: Scaled chance for  
scored interval

NOTE SCALE CHANGE FOR  
CORED INTERVAL

# APPENDIX C

		<h2>DIP LOG</h2>			
COMPANY WELL FIELD PRINT FIELD County State	COMPANY <u>ARKOMA PRODUCTION CO.</u>				
	WELL <u>FEDERAL 1-24</u>				
	FIELD <u>WILDCAT</u>				
	COUNTY <u>SAN BERNARDINO</u> STATE <u>CALIFORNIA</u>				
	Location <u>1303'S 1745'E FROM NW CORNER SEC 26</u>			Other Services: <u>DUAL IND/GUARD DENSITY</u>	
Sec. <u>26</u> Twp. <u>3N</u> Rge. <u>6W</u>					
Permanent Datum <u>GL</u> Elev. <u>3272</u>			Elev. K.B. <u>—</u>		
Log Measured From <u>KB</u> Ft. Above Perm Datum <u>—</u>			D.F. <u>—</u>		
Drilling Measured From <u>KB</u>			G.L. <u>3272</u>		
Date	<u>3-10-84</u>				
Run No	<u>ONE</u>				
Depth—Driller	<u>5890'</u>				
Depth—Welex	<u>5888'</u>				
Btm Log Inter.	<u>5886'</u>				
Top Log Inter.	<u>1328'</u>				
Casing—Driller	<u>7.625 @ 1313</u>	@	@	@	@
Casing—Welex	<u>1312'</u>				
Bit Size	<u>8.5</u>				
Type Fluid in Hole	<u>GEL WATER</u>				
Dens I Visc	<u>9.2 139.0</u>	I	I	I	I
pH I Fluid Loss	<u>8.5 11.0 ml</u>	I	I	I	I
Source of Sample	<u>FLOWLINE</u>				
R <sub>m</sub> @ Meas Temp	<u>5.0 @ 62°F</u>	@	@	@	@
R <sub>m</sub> @ Meas Temp	<u>4.6 @ 53°F</u>	@	@	@	@
R <sub>mx</sub> @ Meas Temp	<u>5.1 @ 52°F</u>	@	@	@	@
Source R <sub>m</sub> R <sub>mx</sub>	<u>MAA 1 MEAS</u>				
R <sub>m</sub> @ BHT	<u>1.8 @ 121°F</u>	@	@	@	@
Time Since Circ	<u>40 min</u>				
Max Rec Temp	<u>117°F @ 5088</u>	@	@	@	@
Equip. I Location	<u>30151-2</u>				
Recorded By	<u>A. S. S. S. S.</u>				
Witnessed By	<u>M. MANDEL</u>				



Service Ticket No. 51 Remarks NO REPEAT SECTION DUE TO HOLE CONDITION

Change in Mud Type or Additional Samples

Date Sample No  
Depth - Driller  
Type Fluid in Hole

Dens Visc  
ph Fluid Loss

Source of Sample

R<sub>100</sub> Meas Temp

R<sub>50</sub> Meas Temp

R<sub>25</sub> Meas Temp

Source R<sub>100</sub> R<sub>50</sub>

R<sub>100</sub> BHT

R<sub>50</sub> BHT

R<sub>25</sub> BHT

SCALE CHANGES

Type Log Depth Scale Up Hole Scale Down Hole

EQUIPMENT DATA

Run No	Tool Type and No	Tool Type	Tool Position	Other
ONE	DIP 26.880			

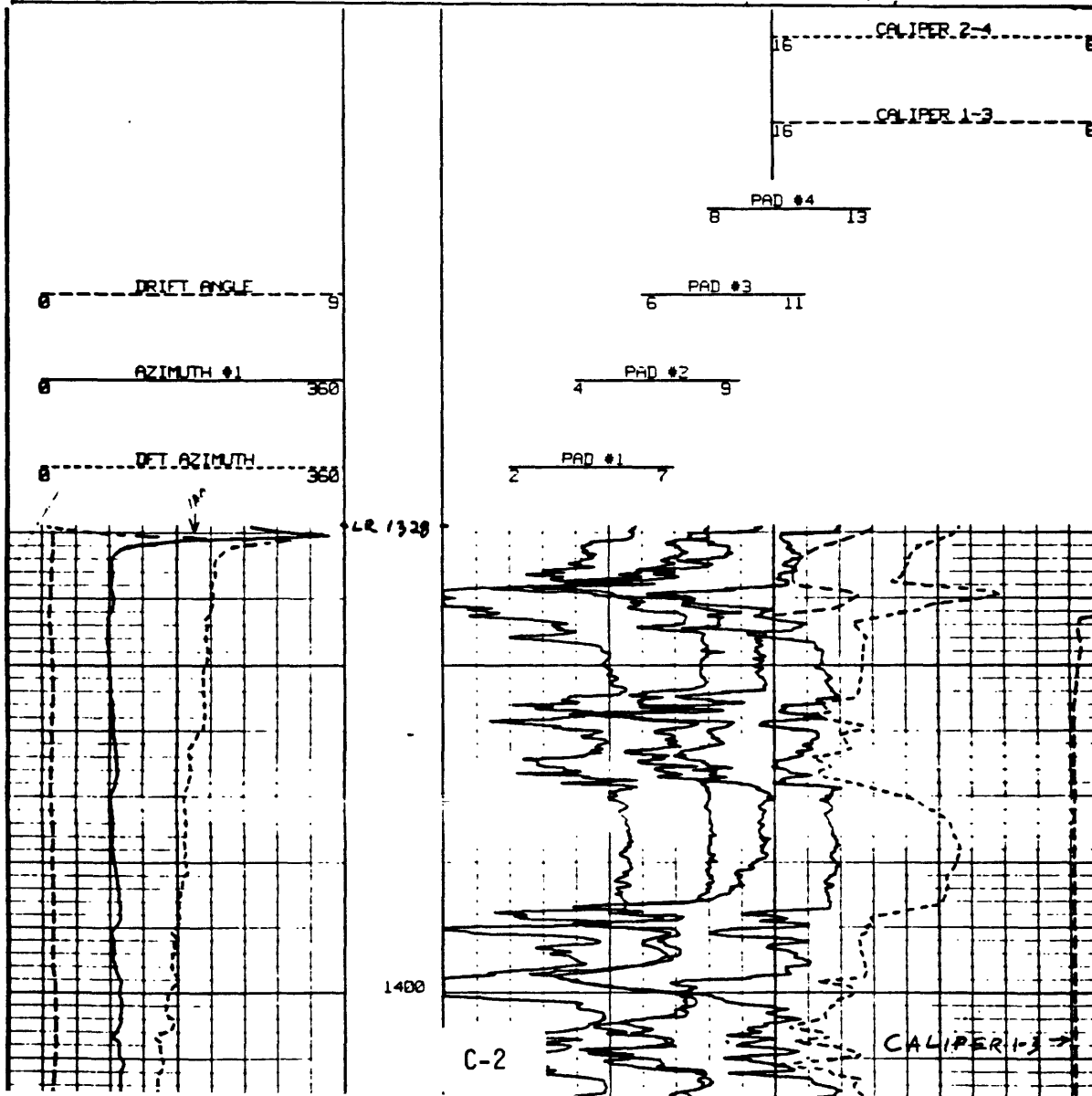
PROG. 3.09

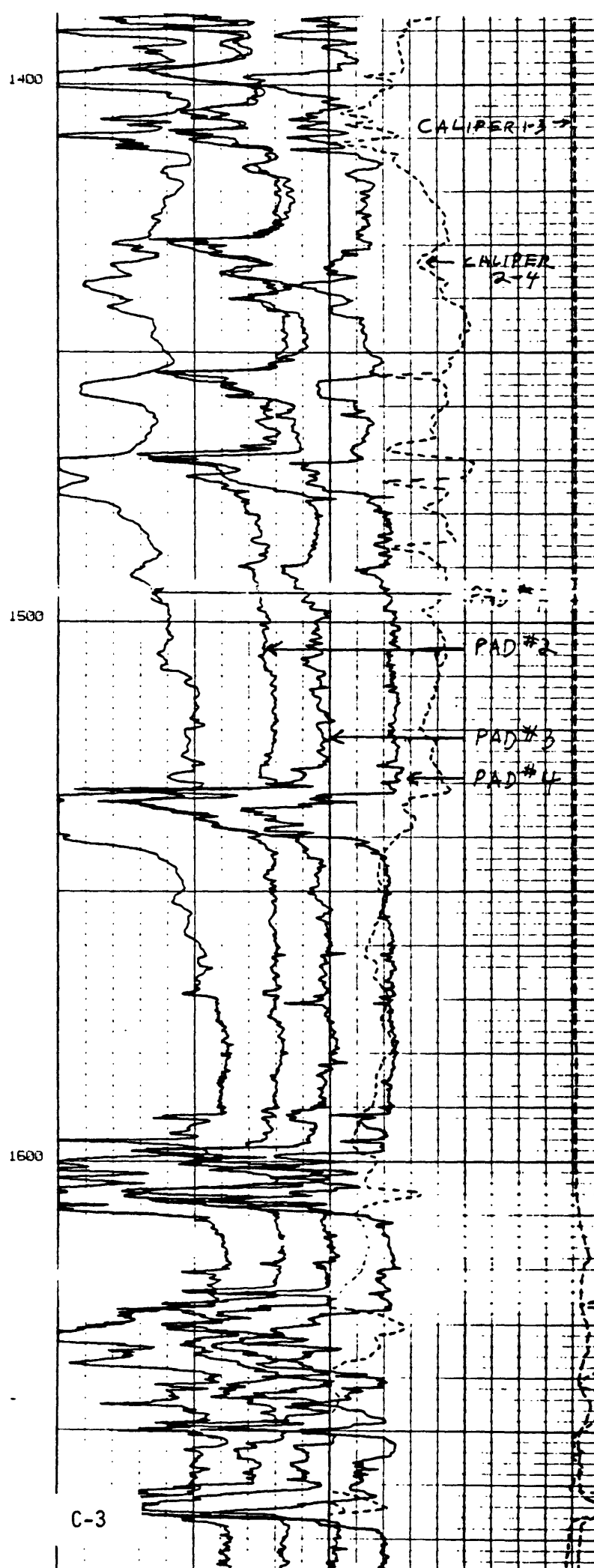
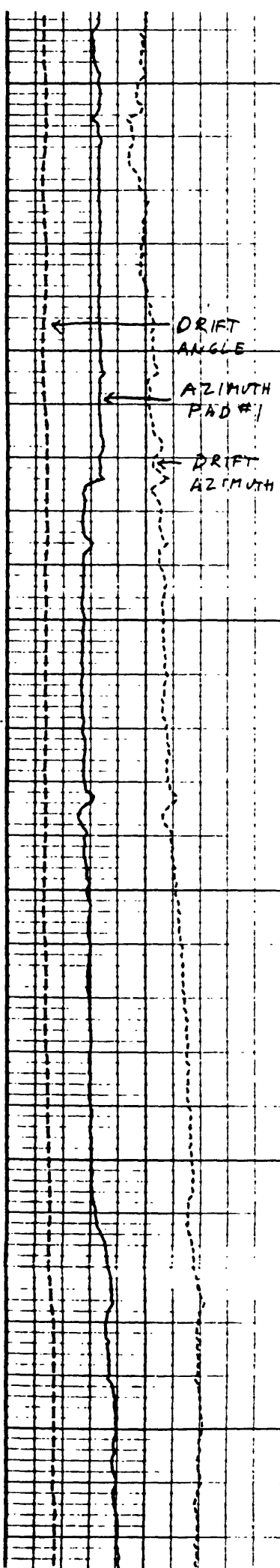
Welex does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Welex personnel or which may appear on the log data. Any user of log data interpretations, conversions, or recommendations agrees that Welex is not responsible except where it is a direct consequence of a failure of the log data or equipment, or an error in the log data or equipment, or an error in the use thereof.

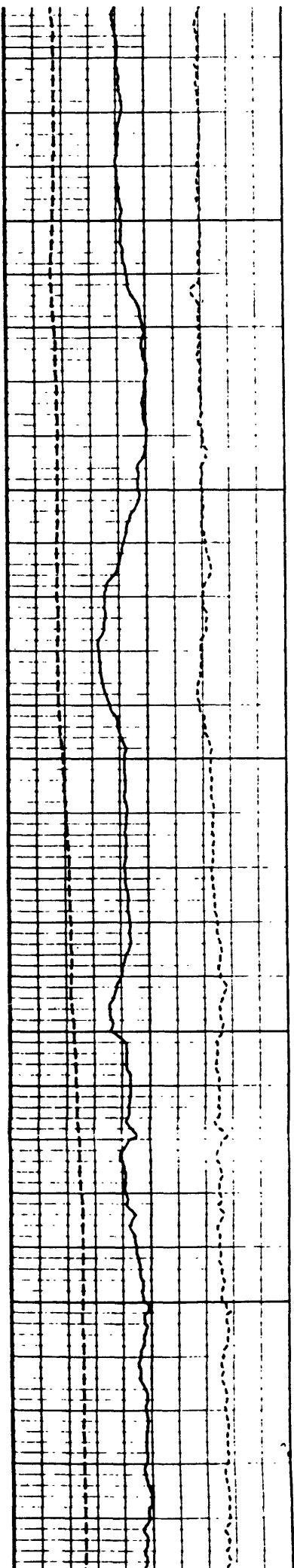
ROLL NO.	INTERVAL
ONE	5886 - 3444
TWO	3444 - 1328

MAGNETIC DECLINATION
----------------------







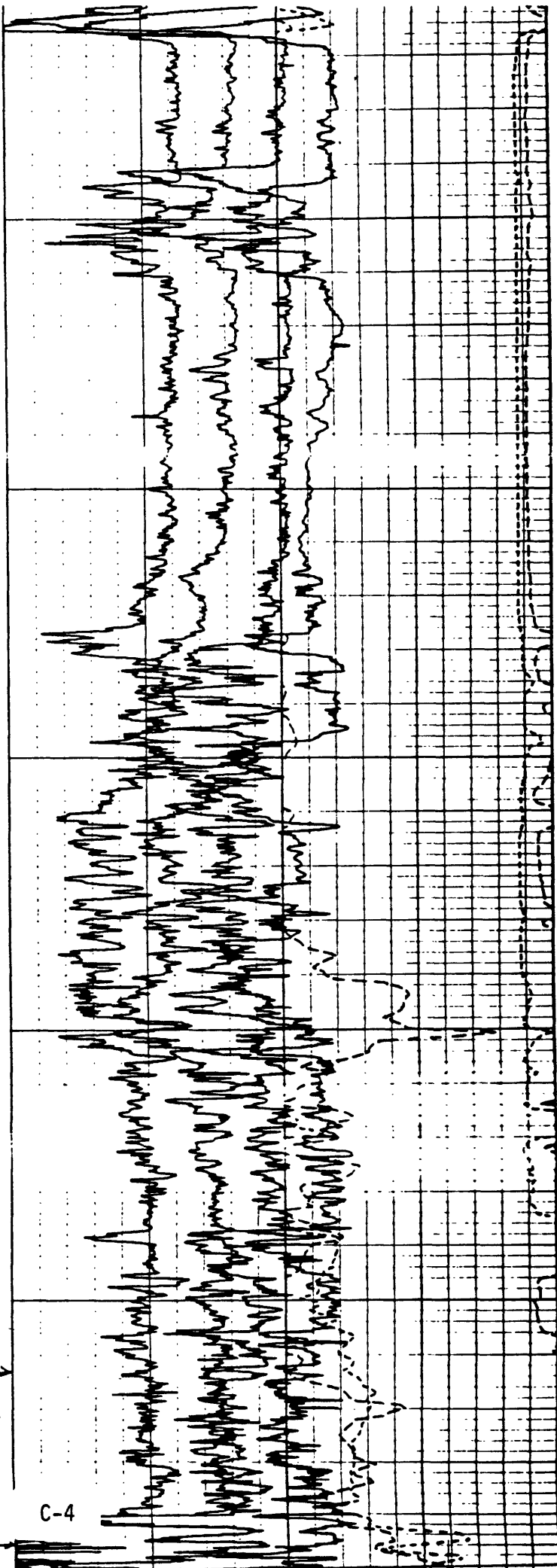
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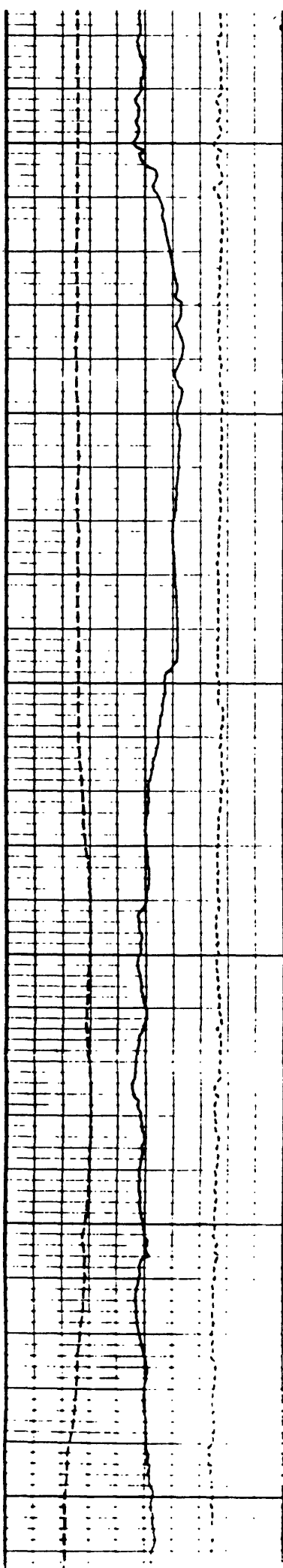
1800

1900

200  
100  
0  
-100  
-200

C-4

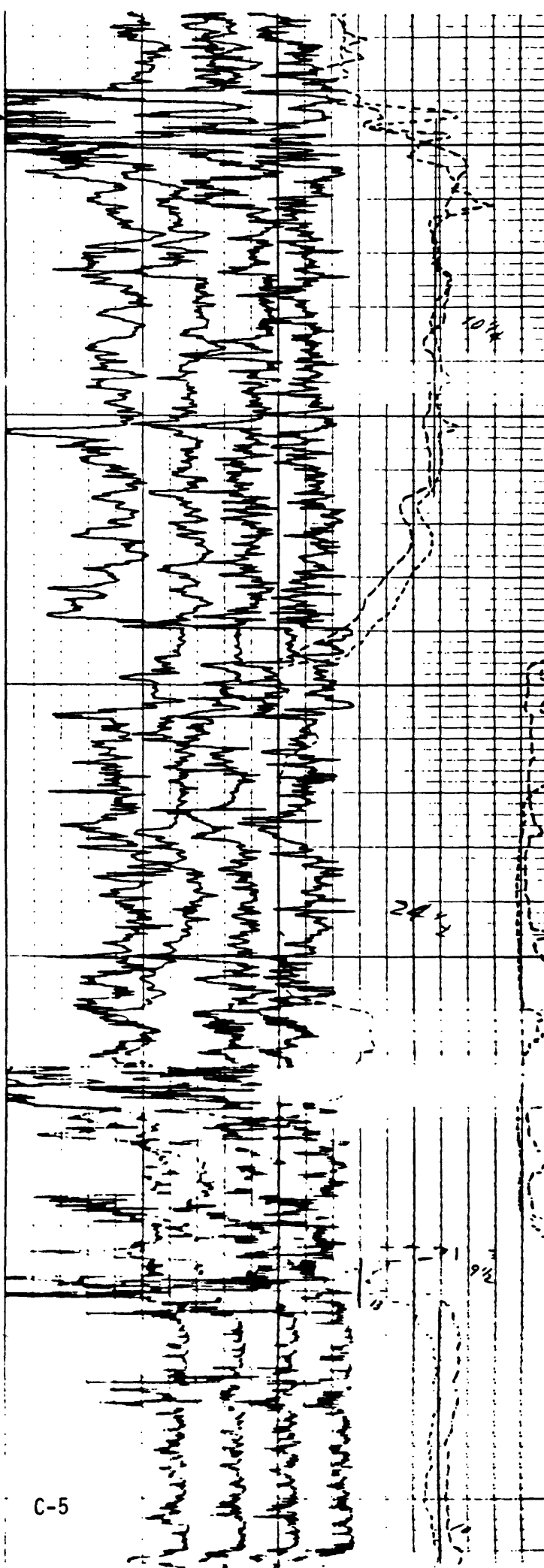




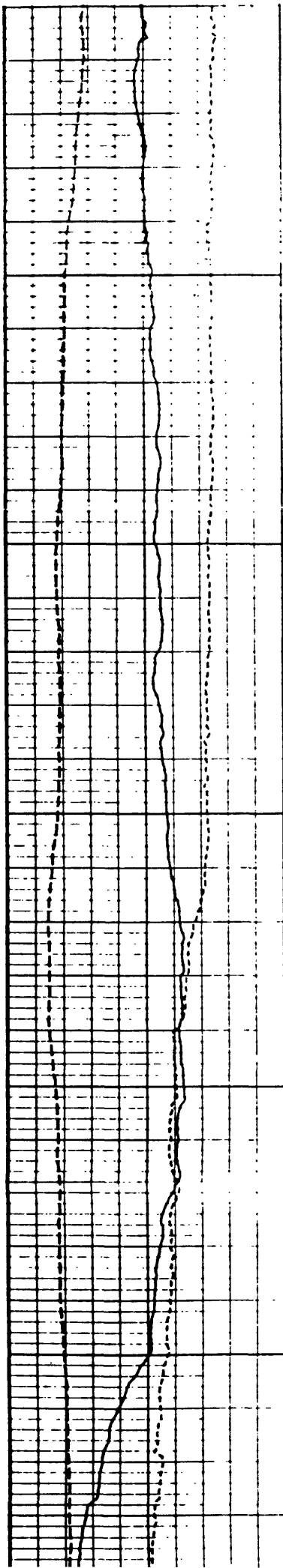
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2100

2200



C-5



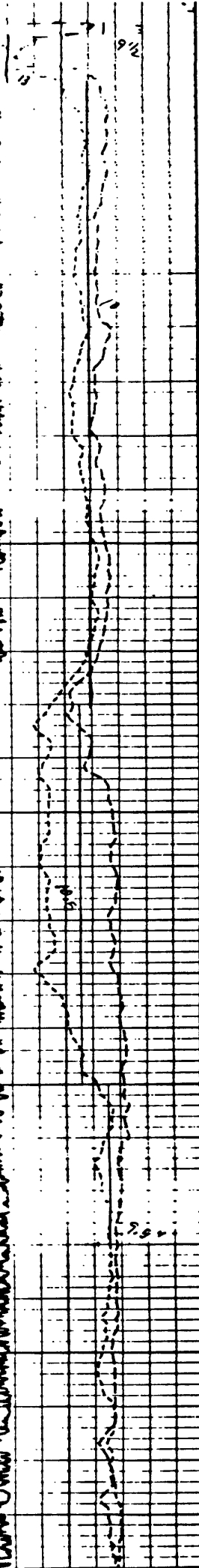
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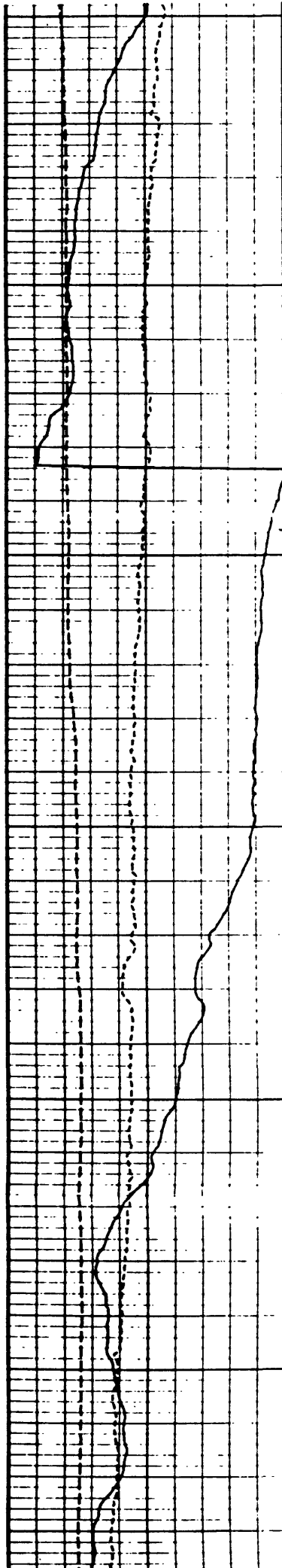
2400

2300

C-6

Handwritten notes in cursive script, likely describing geological or surveying data. The text is written across the middle section of the page, between the two profile graphs. It appears to be a detailed description of the terrain or data points represented in the graphs.



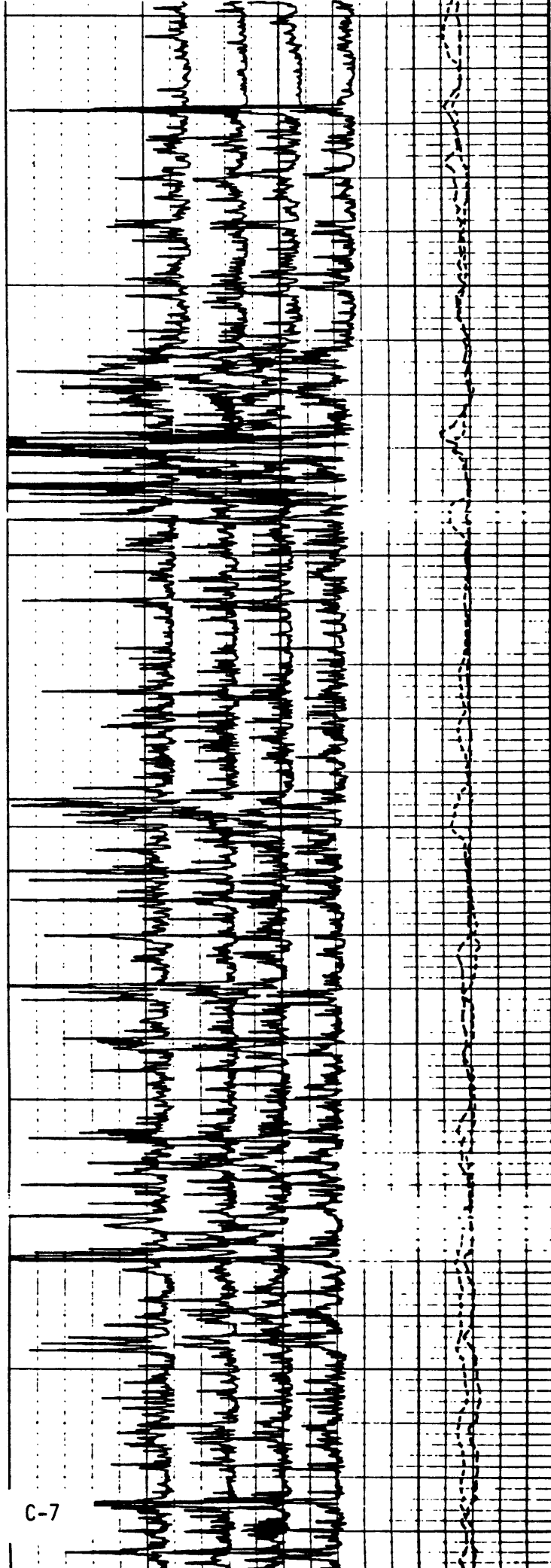


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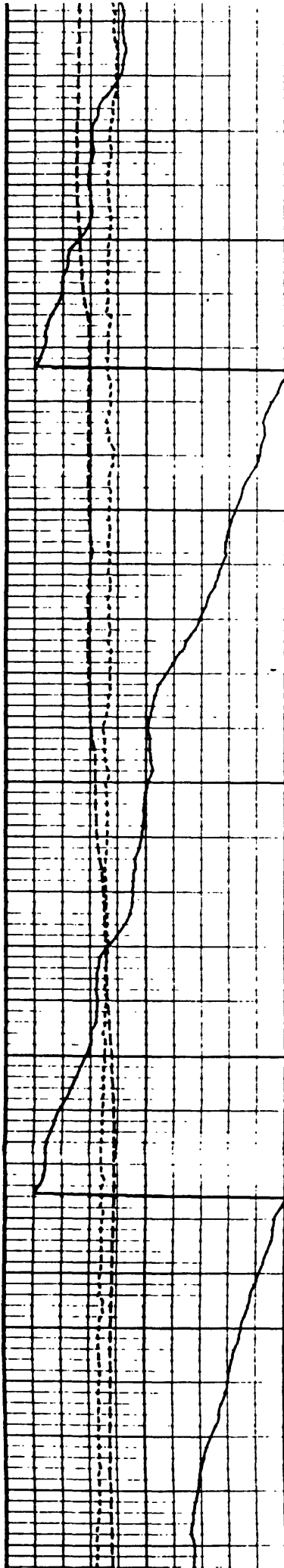
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2600

2700

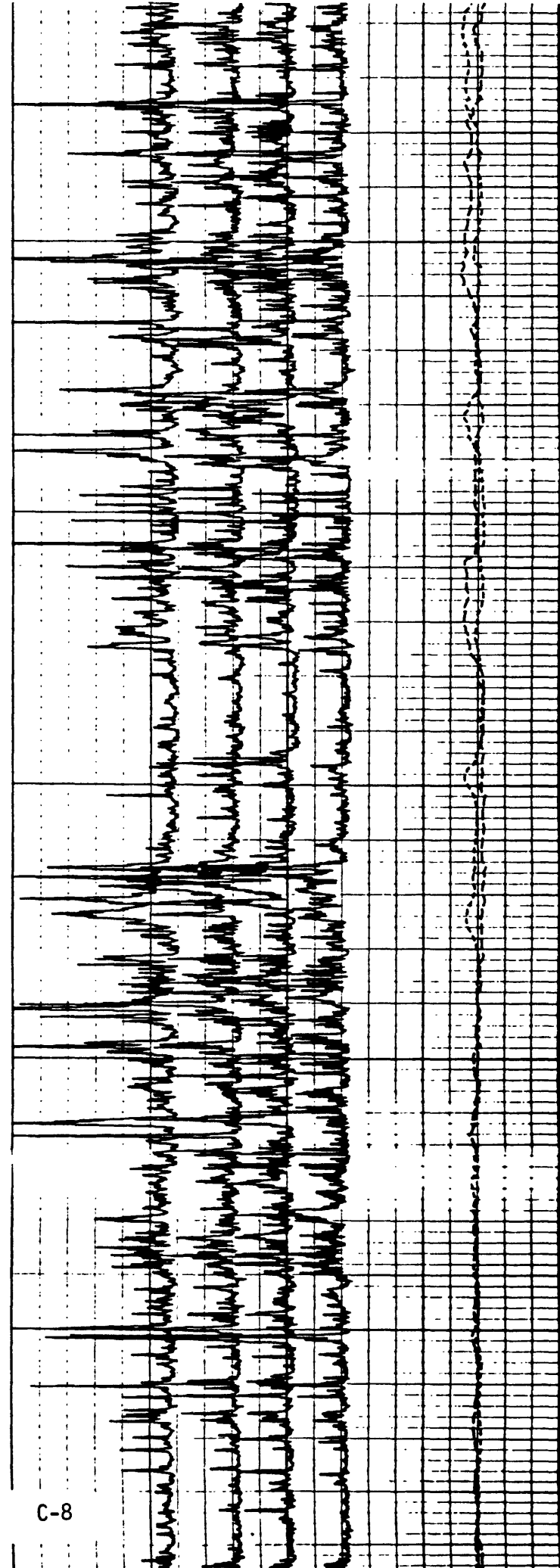


C-7

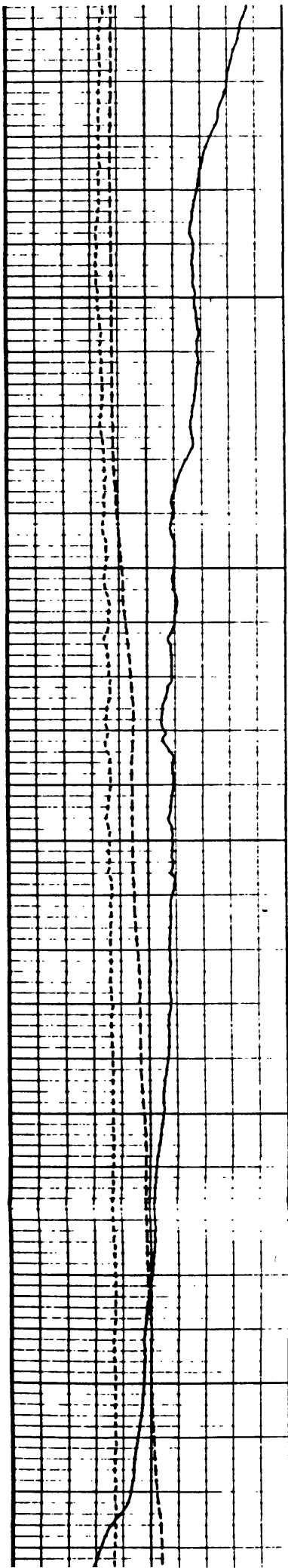


2700  
2800  
2900

Q.L.  
200  
Power  
2000-22



C-8

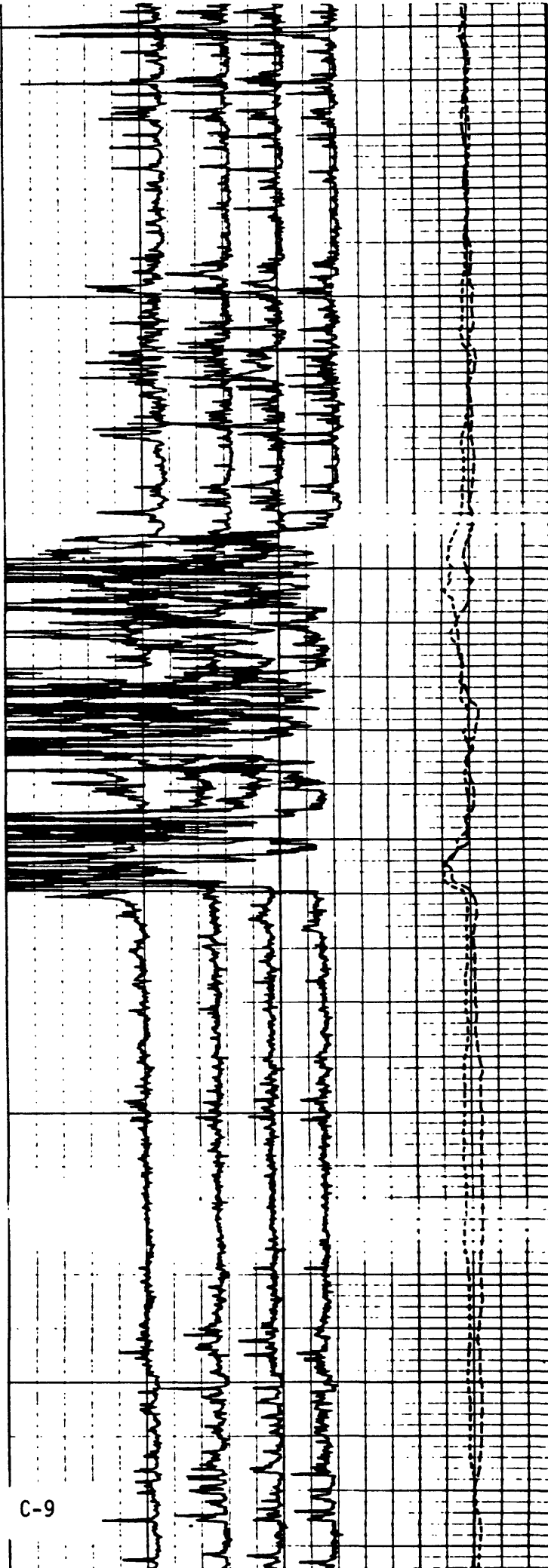


2900

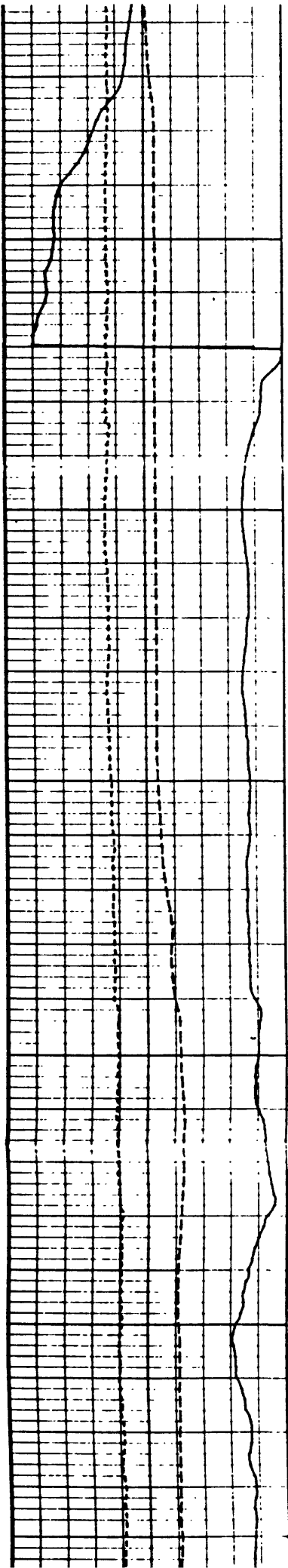
3000

3100

C-9





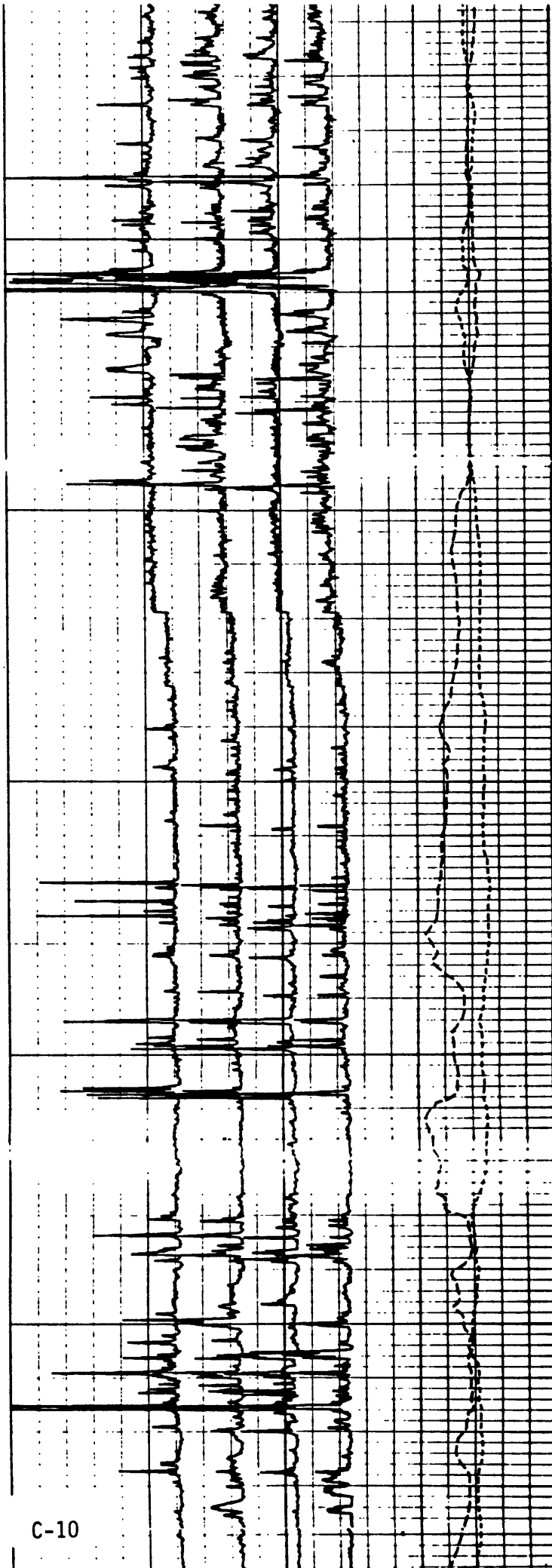


9 25  
15' 800  
5000' 10  
3:00

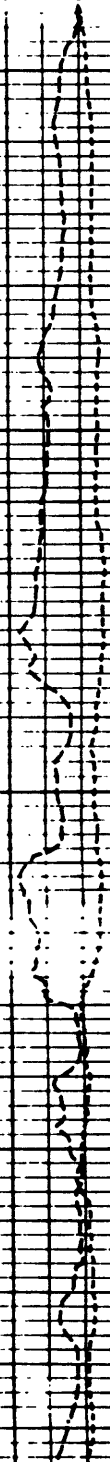
3200

3300

3400



C-10



DRIFT  
AZIMUTH

DRIFT  
ANGLE

AZIMUTH  
PAD 01

3500

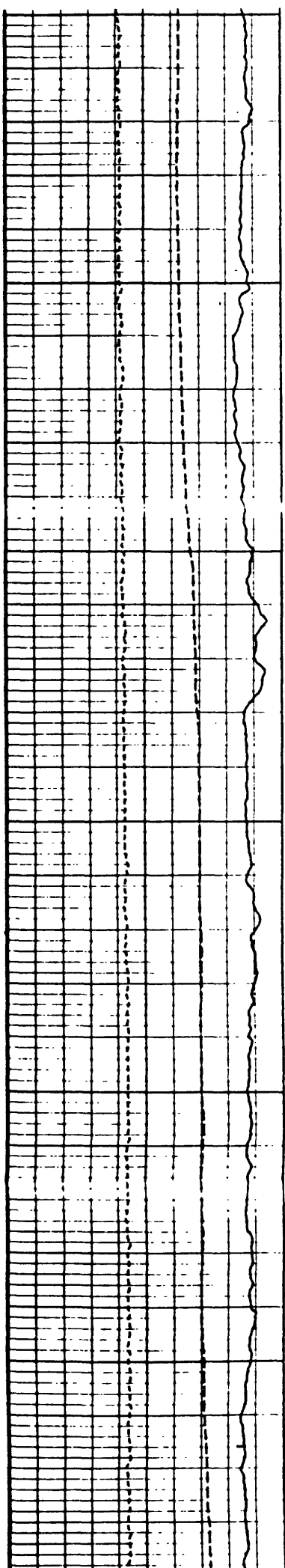
3600

CALIPER  
2-4

CALIPER  
1-3

C-11

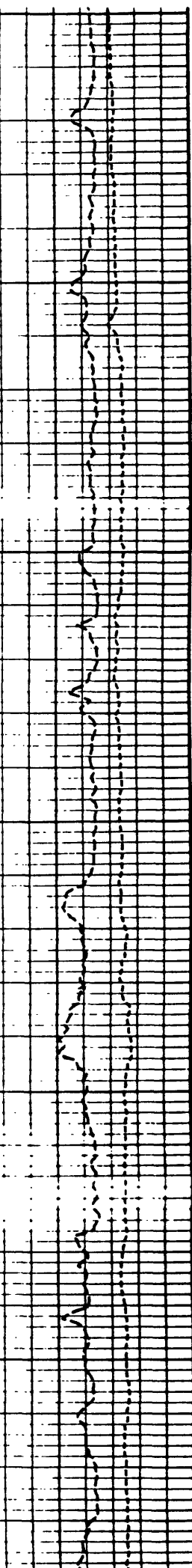
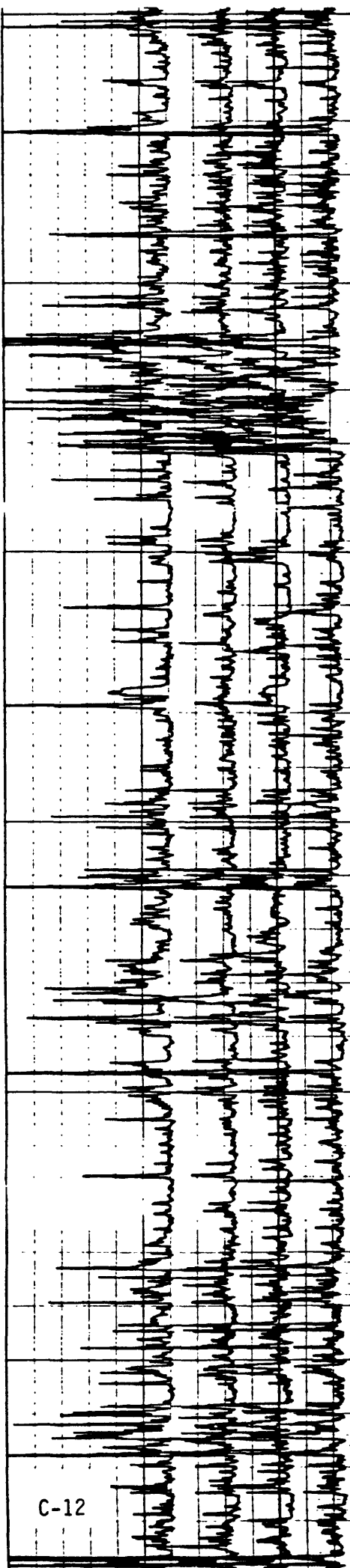
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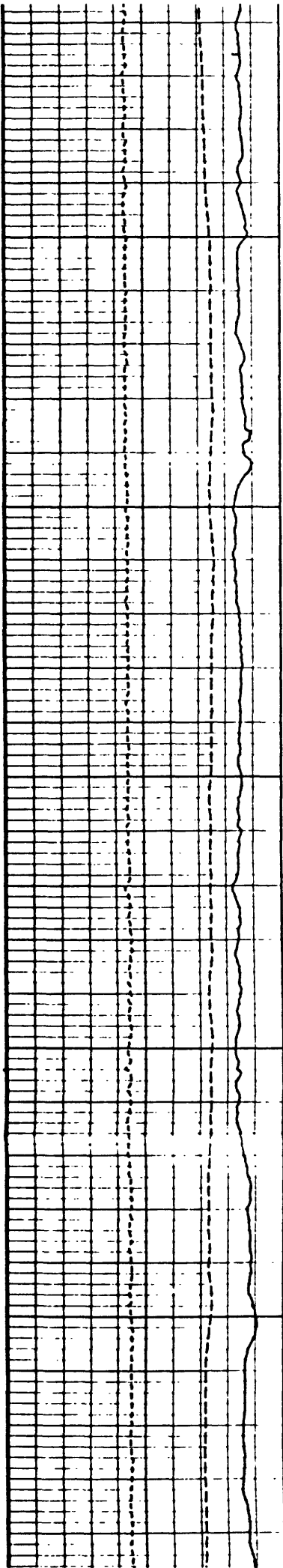
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3800

3900

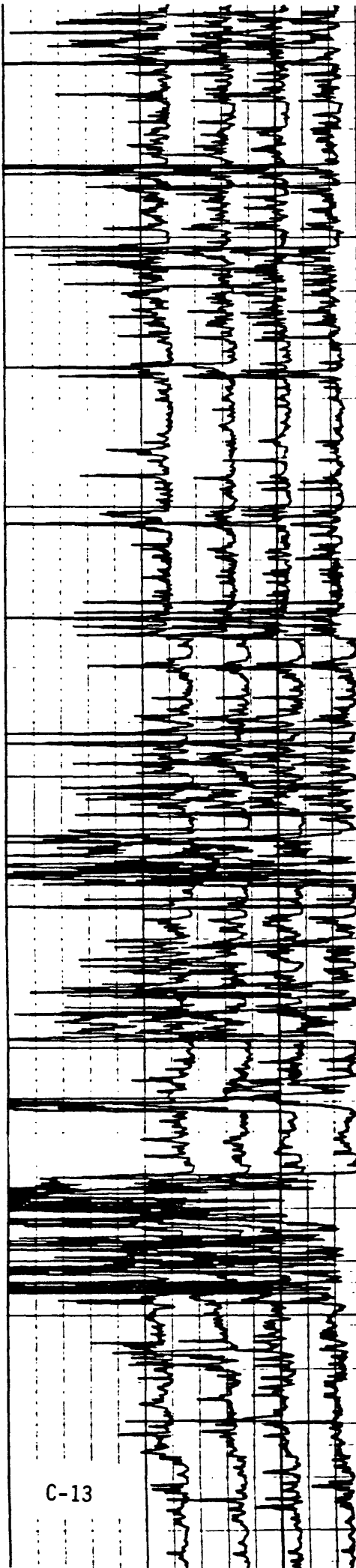


C-12

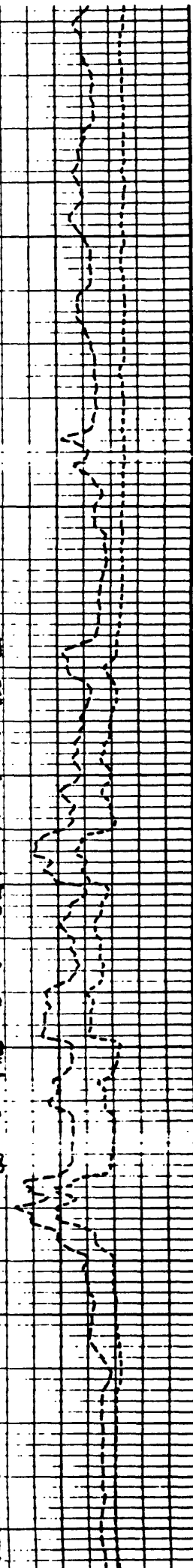


4000

4100



C-13



4200

4300

4400

C-14

Handwritten notes on graph paper, likely a log or field record. The text is written in cursive and appears to be a series of entries or observations, possibly related to a survey or measurement. The notes are organized into columns, with some entries spanning multiple columns. The handwriting is somewhat difficult to decipher due to the cursive style and the density of the text.

C-15

4600

4500

4400

1. The first part of the report is a description of the project and its objectives. The second part is a description of the methodology used in the study. The third part is a description of the results of the study. The fourth part is a description of the conclusions of the study.

2. The first part of the report is a description of the project and its objectives. The second part is a description of the methodology used in the study. The third part is a description of the results of the study. The fourth part is a description of the conclusions of the study.

3. The first part of the report is a description of the project and its objectives. The second part is a description of the methodology used in the study. The third part is a description of the results of the study. The fourth part is a description of the conclusions of the study.

4. The first part of the report is a description of the project and its objectives. The second part is a description of the methodology used in the study. The third part is a description of the results of the study. The fourth part is a description of the conclusions of the study.

C-16

4900

4800

4700

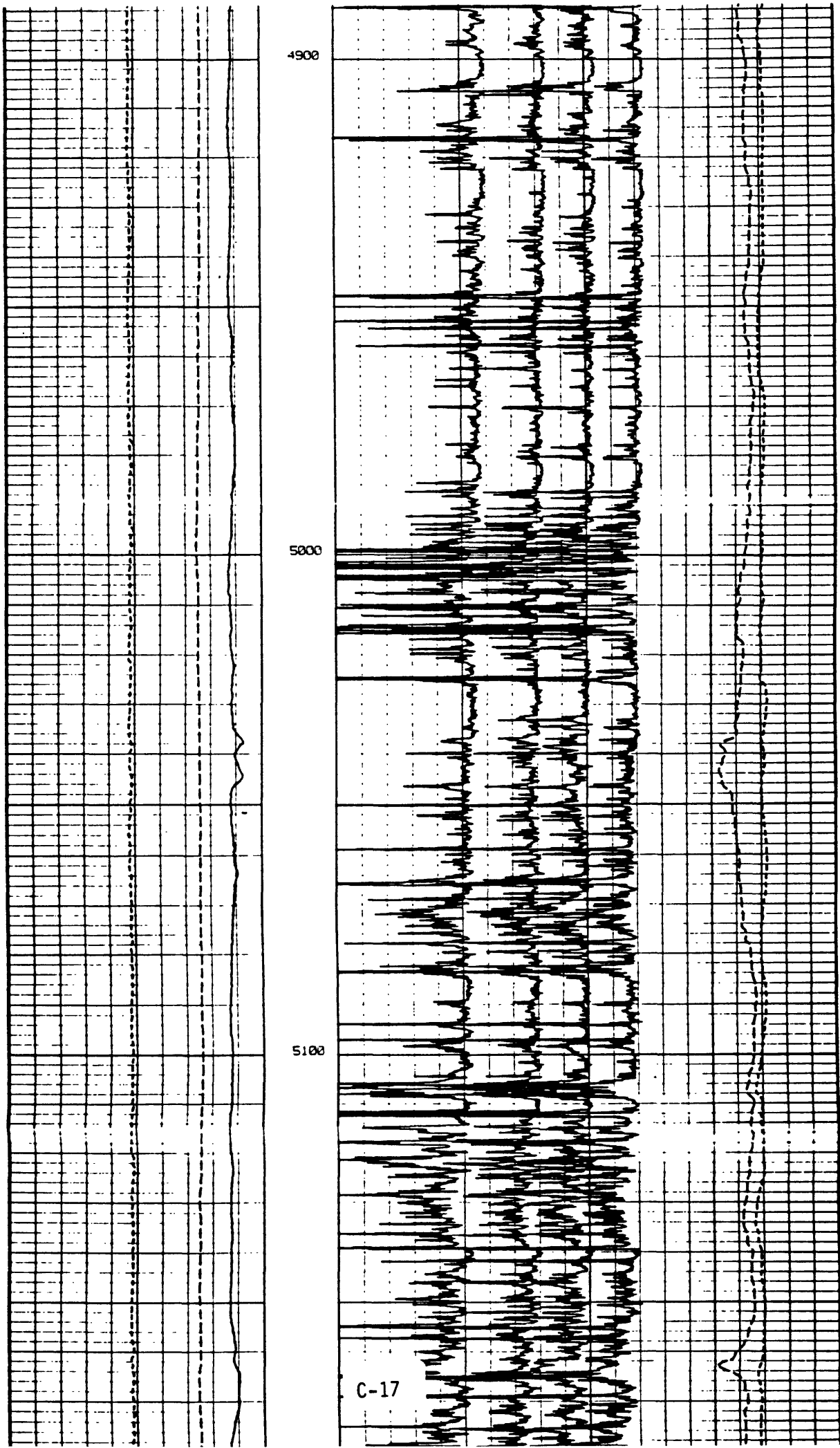
Handwritten notes on graph paper, including the label "C-16" and numerical markings "4900", "4800", and "4700". The notes are written in a cursive script and appear to be a list or series of entries, possibly related to a survey or measurement. The entries are written in a cursive script and appear to be a list or series of entries, possibly related to a survey or measurement.

4900

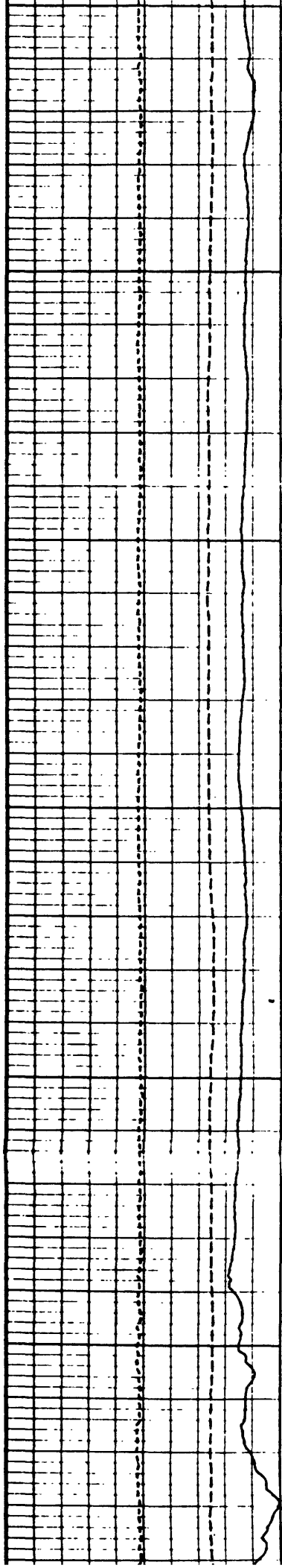
5000

5100

C-17





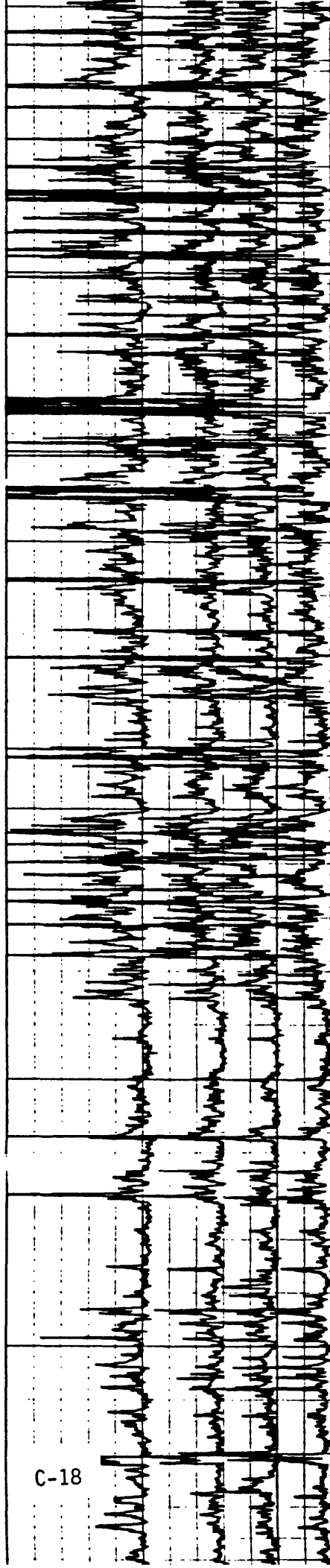


5200

5300

5400

C-18



2-10-12  
160

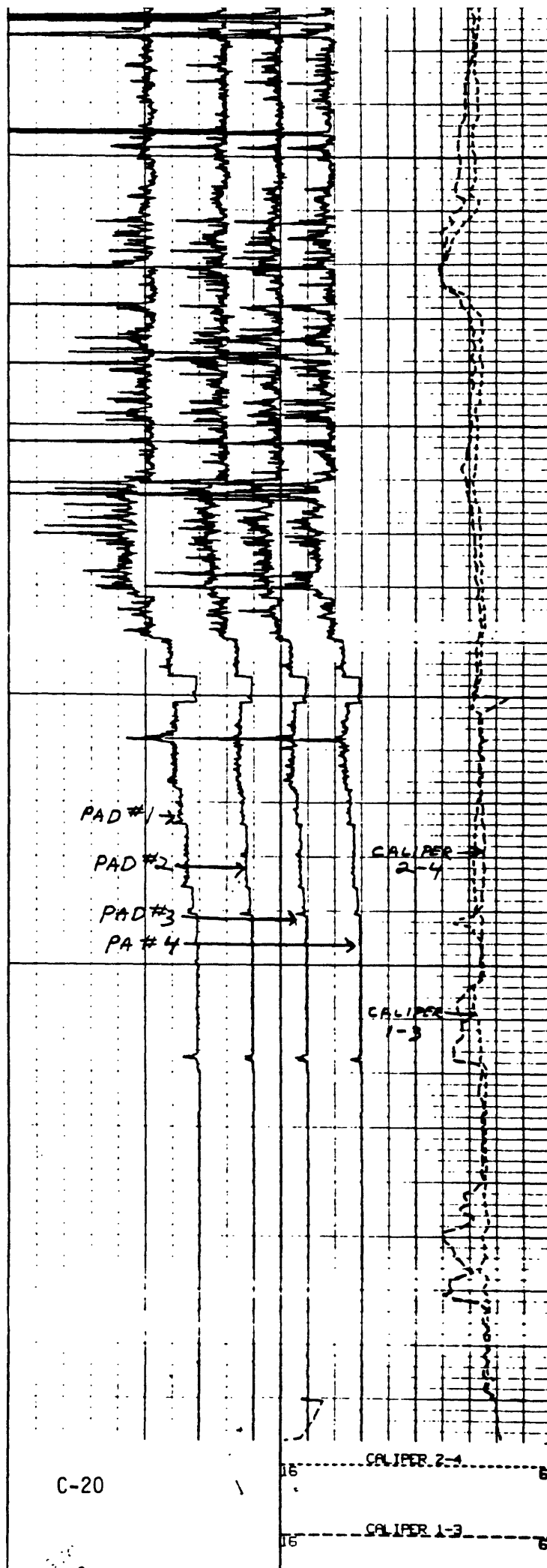
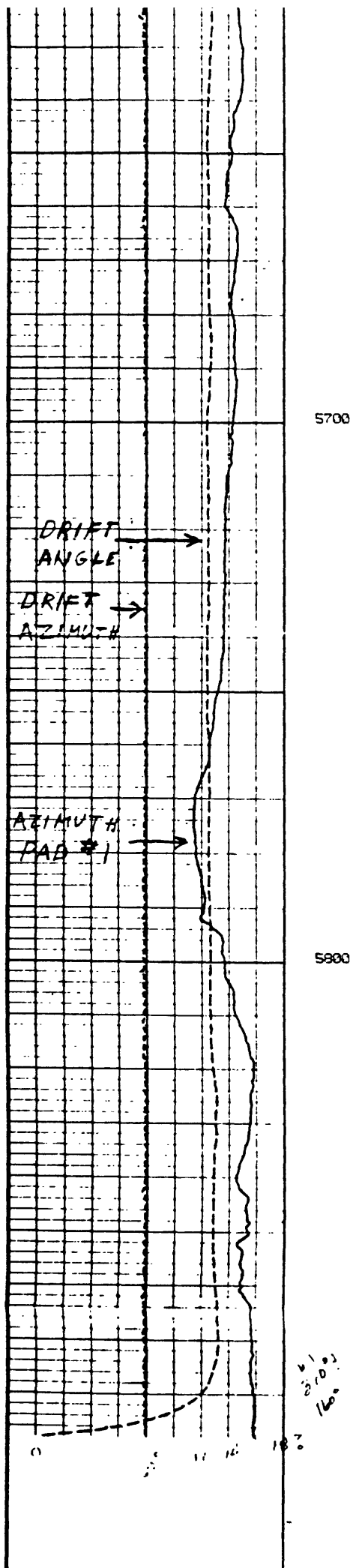
5400

5500

5600

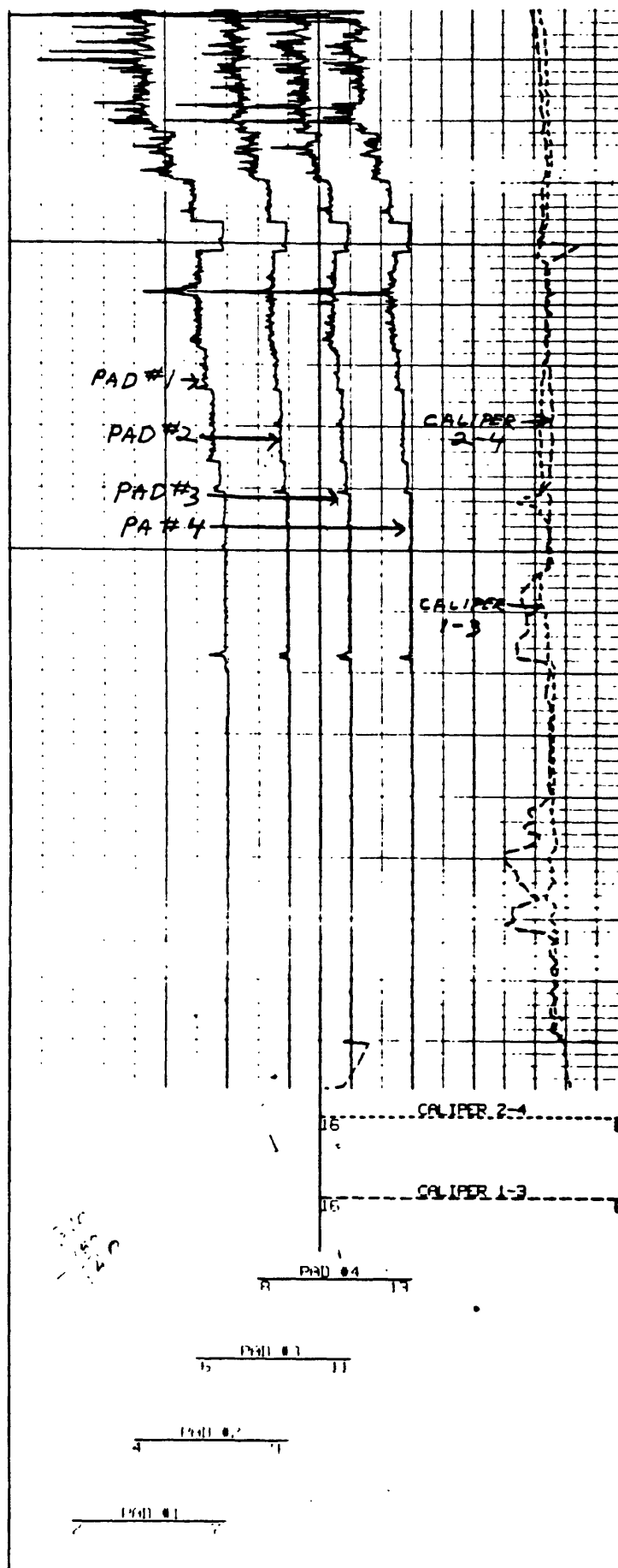
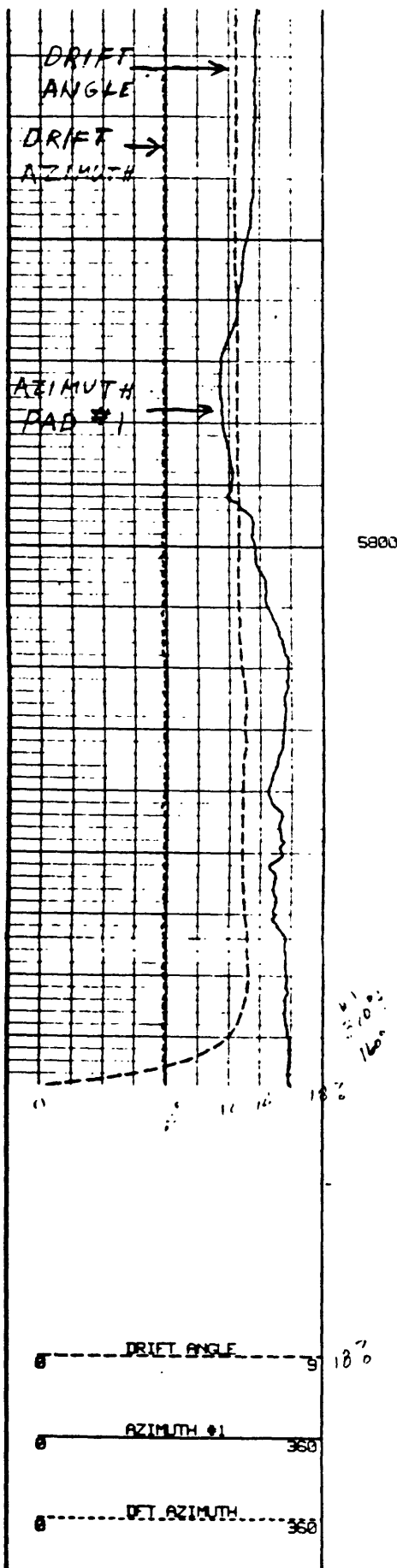
C-19

60°



C-20

16 CALIPER 2-4 6  
16 CALIPER 1-3 6



BUA2  
110-140

Location?  
016, 1000 300  
= 120°

## APPENDIX D



# DIP LOG CALCULATIONS

COMPANY ARKOMA PRODUCTION CO. WELL FEDERAL 1-26 FIELD WILDCAT COUNTY S.B. DINORATE CALIF	COMPANY <u>ARKOMA PRODUCTION COMPANY</u>			
	WELL <u>FEDERAL 1-28</u>			
	FIELD <u>WILDCAT</u>			
	COUNTY <u>SAN BERNADINO</u> STATE <u>CALIFORNIA</u>			
	Location 1303' SOUTH & 1745' EAST FROM THE NORTHWEST CORNER OF:		Other Services: DIL C/DENS.	
Sec. <u>26</u> Twp. <u>3N</u> Rge. <u>6W</u>				
Permanent Datum <u>G.L.</u> Elev. <u>3272</u>		Elev. K.B. <u>N/A</u>		
Log Measured From <u>K.B.</u> Ft. Above Perm. Datum		D.F. <u></u>		
Drilling Measured From <u>K.B.</u>		G.L. <u>3272</u>		
Date	3-10-84			
Run No.	0NE			
Depth - Driller	5890			
Depth - Welex	5888			
Btm. Log Inter.	5886			
Top Log Inter.	1328			
Casing - Driller	9 5/8 @ 1313	@	@	@
Casing - Welex	1312			
Bit Size	8 1/2			
Type Fluid in Hole	GEL WATER			
Dens.   Visc.	9.2   39			
pH   Fluid Loss	8.5   11 ml	ml	ml	ml
Source of Sample	FLOWLINE			
R <sub>m</sub> @ Meas. Temp.	5.0 @ 62 °F	@ °F	@ °F	@ °F
R <sub>mf</sub> @ Meas. Temp.	4.6 @ 58 °F	@ °F	@ °F	@ °F
R <sub>mt</sub> @ Meas. Temp.	5.1 @ 62 °F	@ °F	@ °F	@ °F
Source R <sub>mf</sub> R <sub>mt</sub>	MEASURED			
R <sub>m</sub> @ BHT	1.86 @ 174 °F	@ °F	@ °F	@ °F
Time Since Circ.	40 HRS.			
Max. Rec. Temp.	174 °F @ BHT.	°F @	°F @	°F @
Equip.   Location	2898   SFS			
Recorded By	K. QUALLS, D. SHARBAK			
Witnessed By	D. MANDEL			

Service Ticket No.		Remarks <b>NO REPEAT SECTION DUE TO HOLE CONDITIONS.</b>						
Change in Mud Type or Additional Samples								
Date	Sample No.	I	I	Run No.	1	2	3	4
Depth	Driller			Tool Type	DIP			
Type Fluid in Hole				Tool Number	76880			
				Pad Type	FORX0			
Dens.	Visc	I	I	Correlated By				
pH	Fluid Loss	I	ml	Computed By				
Source of Sample								
R <sub>m</sub> @ Meas. Temp	@	F	@	F	Remarks			
R <sub>m1</sub> @ Meas. Temp	@	F	@	F				
R <sub>m2</sub> @ Meas. Temp	@	F	@	F				
Source R <sub>m1</sub>	R <sub>m2</sub>	I	I					
R <sub>m</sub> @ BHT	1.86 @	174 F	@	F				
R <sub>m1</sub> @ BHT	1.61 @	174 F	@	F				
R <sub>m2</sub> @ BHT	1.62 @	174 F	@	F				
PROGRAM 3.09								

Magnetic Declination NORTH 15° EAST

**TABLE OF CONSTANTS FOR DETERMINING VERTICAL DIFFERENCE  
AT VARIOUS DIP ANGLES**

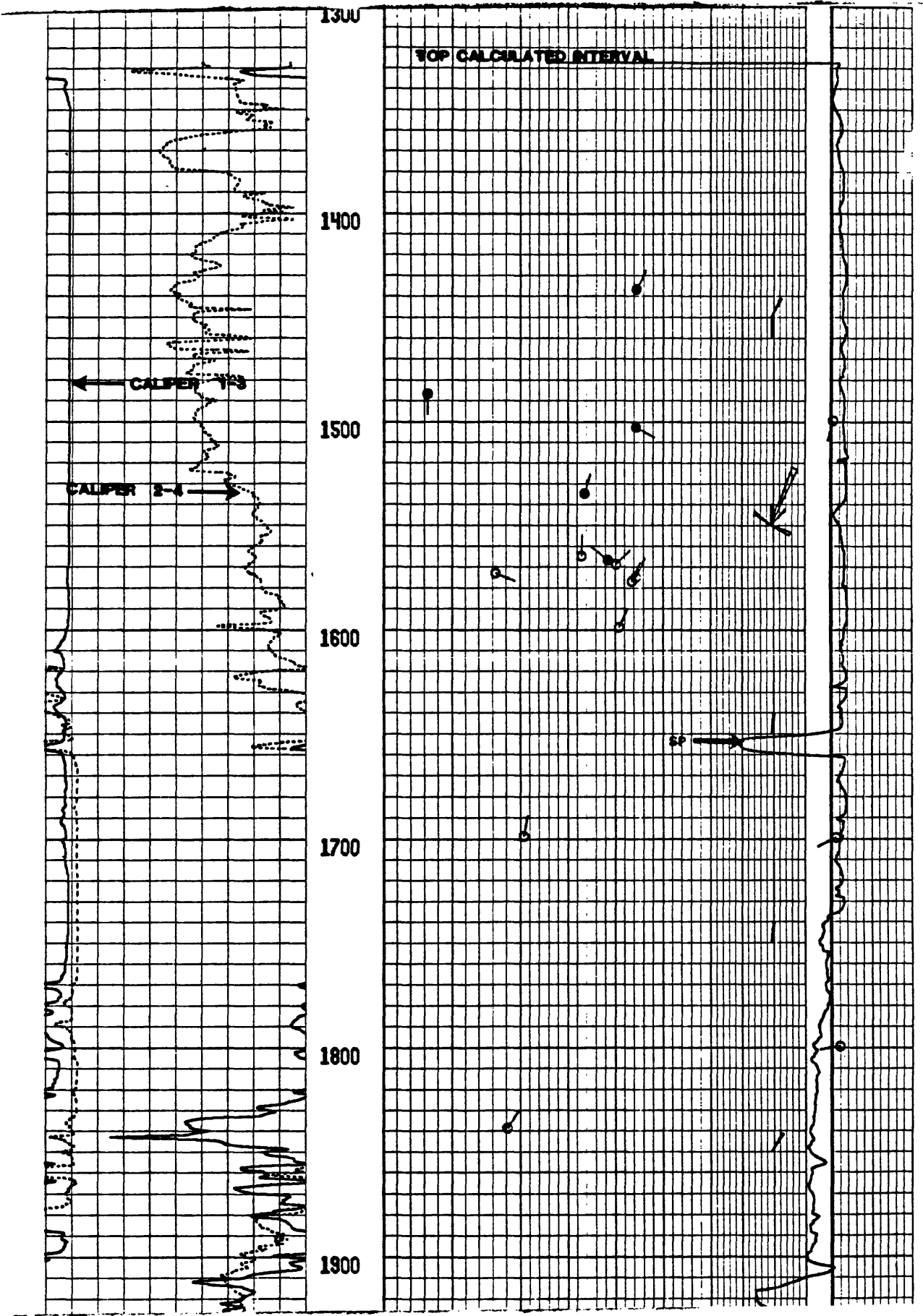
DIP ANGLES Degrees	CONSTANT	DIP ANGLES Degrees	CONSTANT	DIP ANGLES Degrees	CONSTANT	DIP ANGLES Degrees	CONSTANT
1	.0175	11	.194	21	.384	35	.700
2	.035	12	.213	22	.404	40	.839
3	.052	13	.231	23	.425	45	1.000
4	.070	14	.249	24	.445	50	1.192
5	.088	15	.268	25	.466	55	1.428
6	.105	16	.287	26	.487	60	1.732
7	.123	17	.306	27	.509	65	2.144
8	.141	18	.325	28	.531	70	2.748
9	.158	19	.344	29	.554	75	3.732
10	.176	20	.364	30	.577	80	5.671

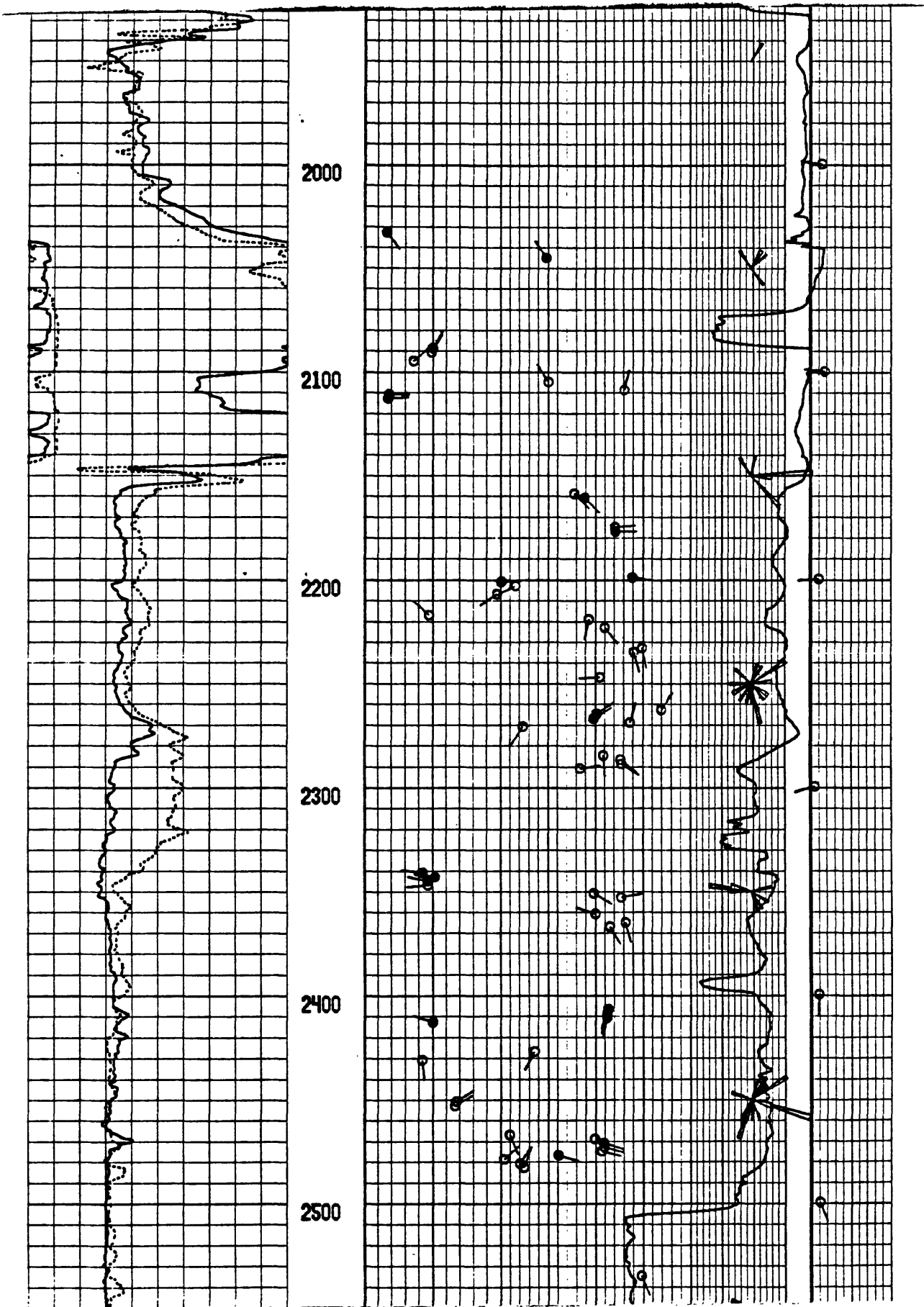
Vertical difference in feet is obtained by multiplying the constant for any given dip angle by the horizontal distance in feet.

Example: Dip angle 10°. Horizontal distance 440 ft.

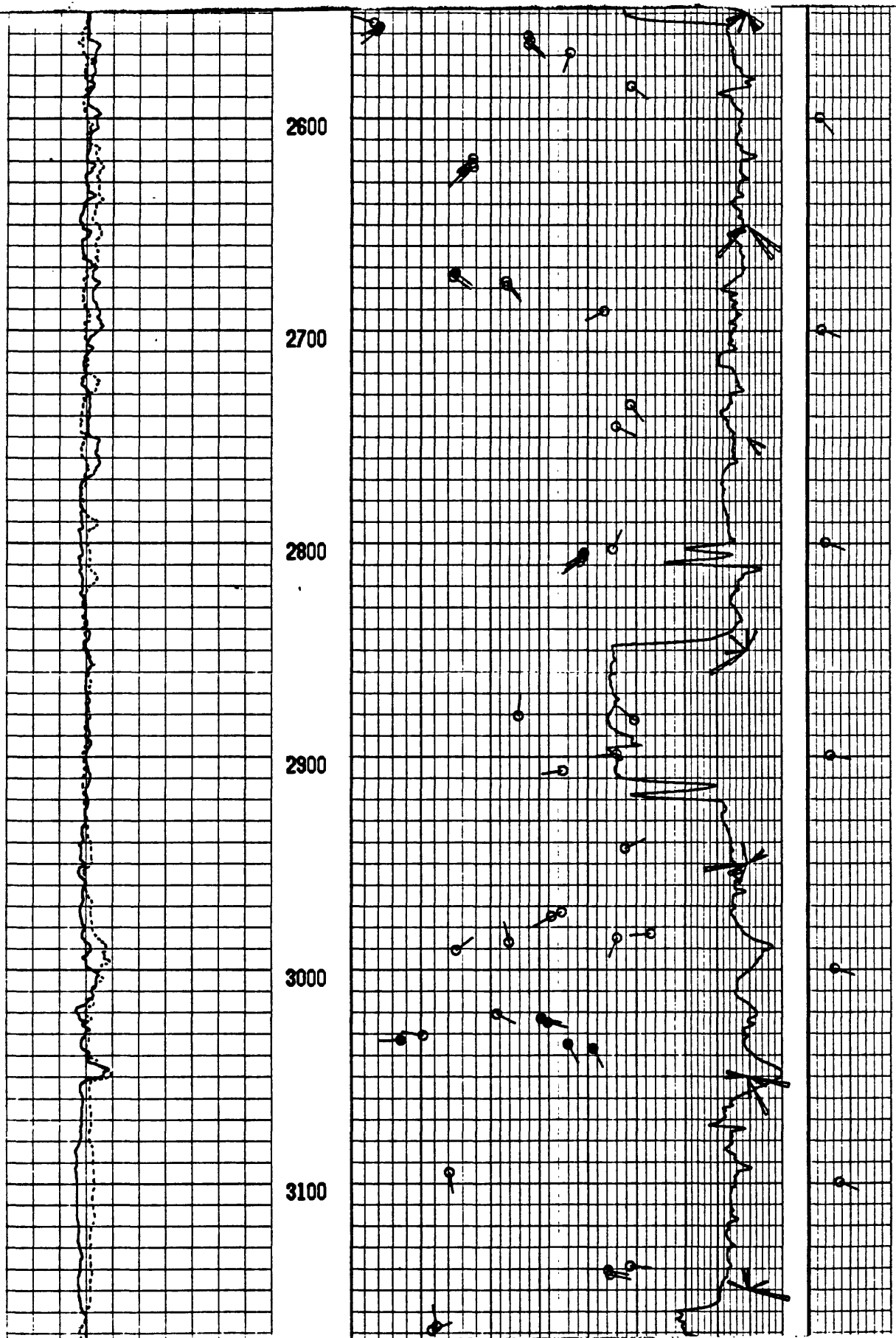
Vertical difference = .176 x 440 = 77.44

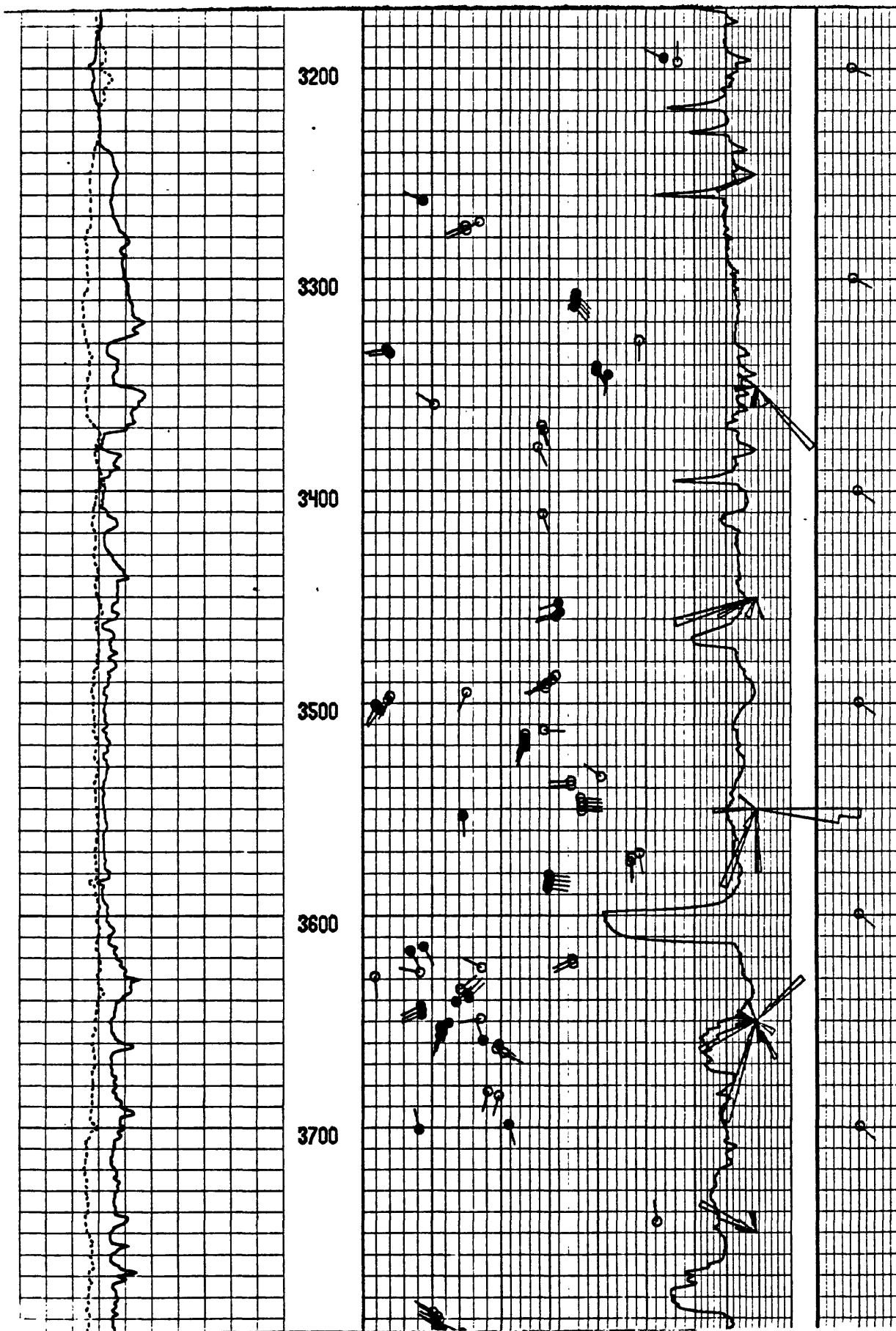
<div style="display: flex; align-items: center;"> <b>GRAPHIC PRESENTATION</b> </div>			
CORRELATION CURVE	DEPTH	TRUE DIP ANGLE AND AZIMUTH	DRIFT AND ORIENTATION OF TOOL
		<div style="display: flex; justify-content: space-between; padding: 0 10px;"> <span>0°</span><span>10°</span><span>20°</span><span>30°</span><span>40°</span><span>50°</span><span>60°</span><span>70°</span><span>80°</span><span>90°</span> </div>	<div style="display: flex; justify-content: space-between; padding: 0 10px;"> <span>0°</span><span>20°</span> </div>

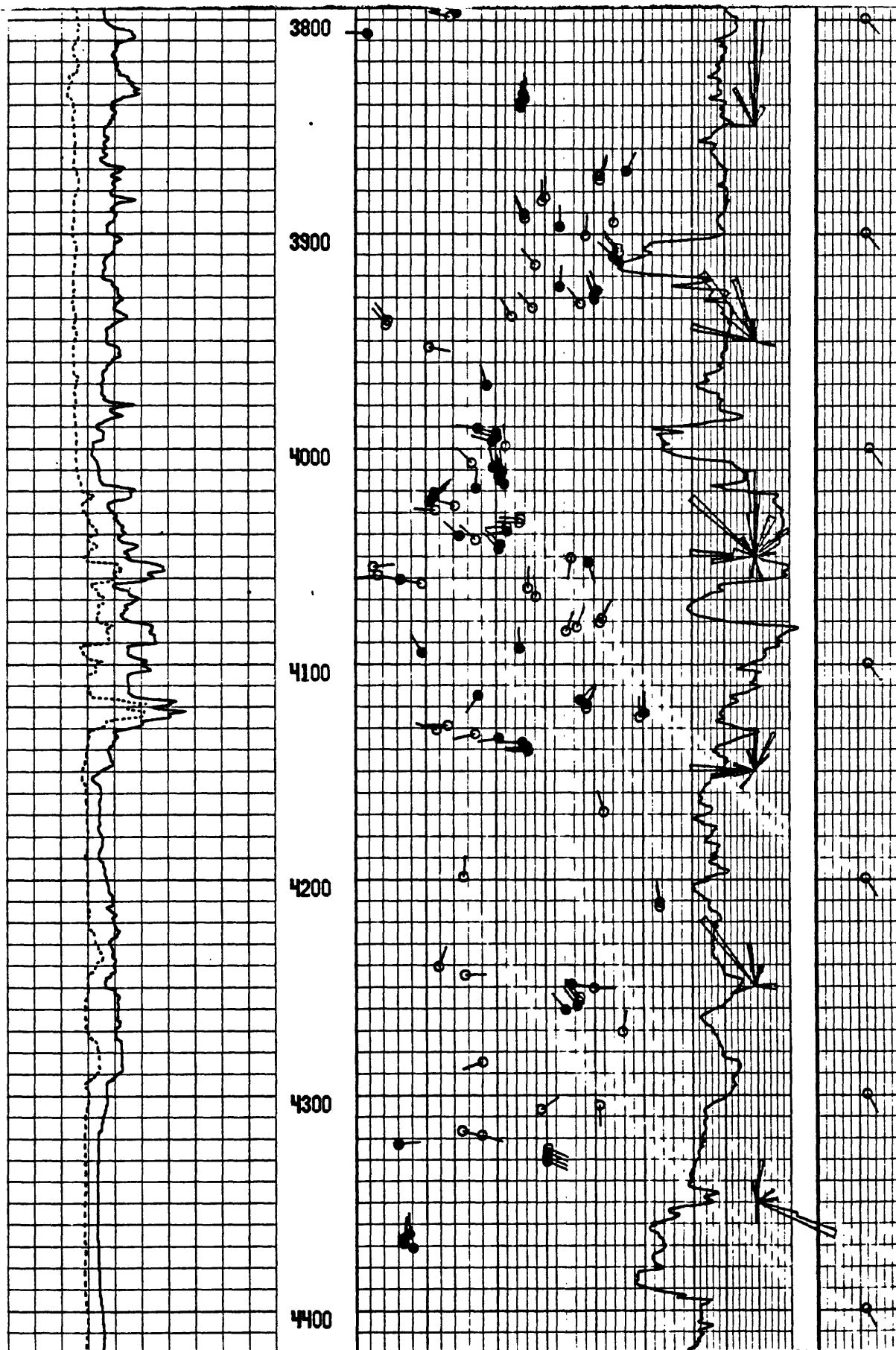


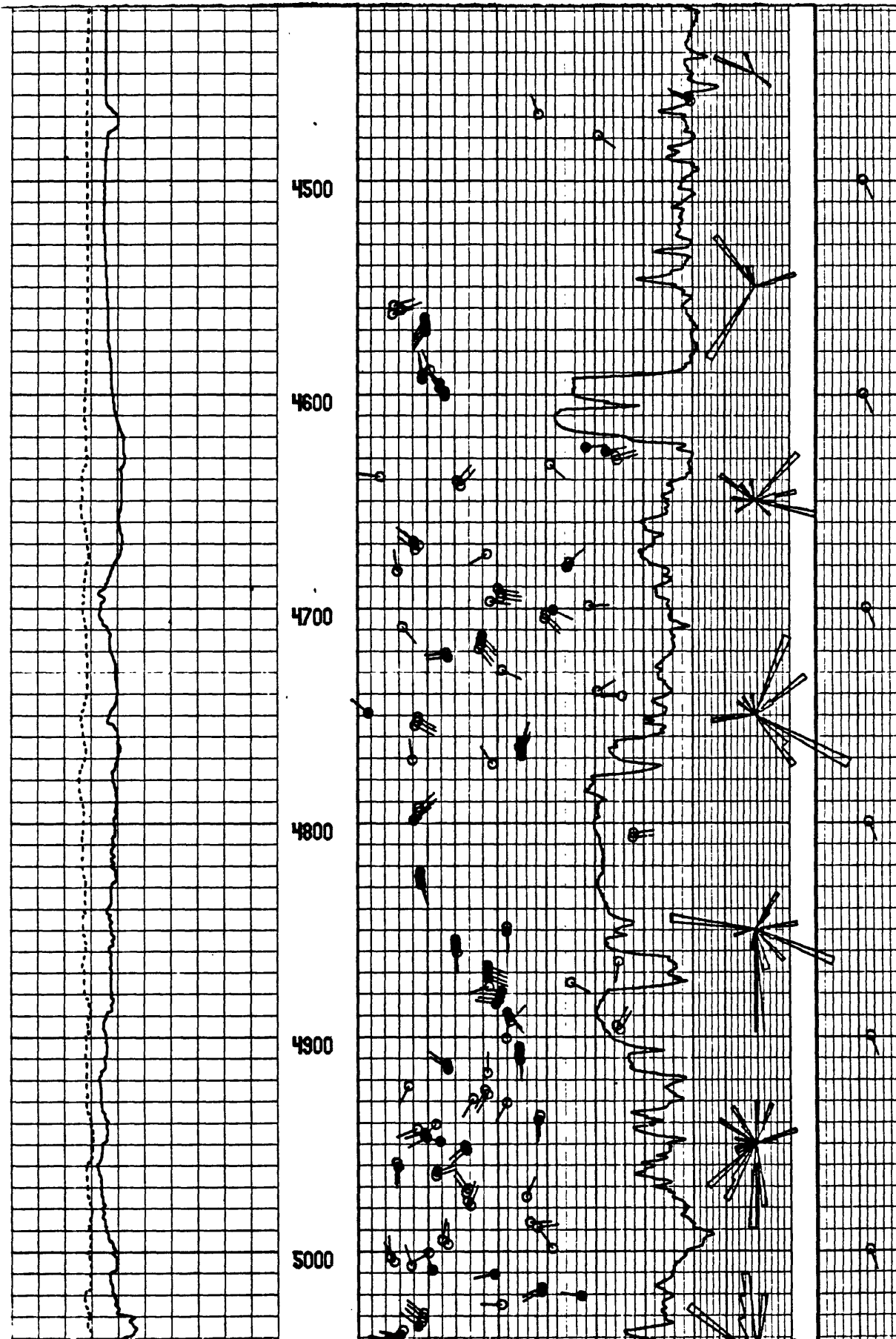


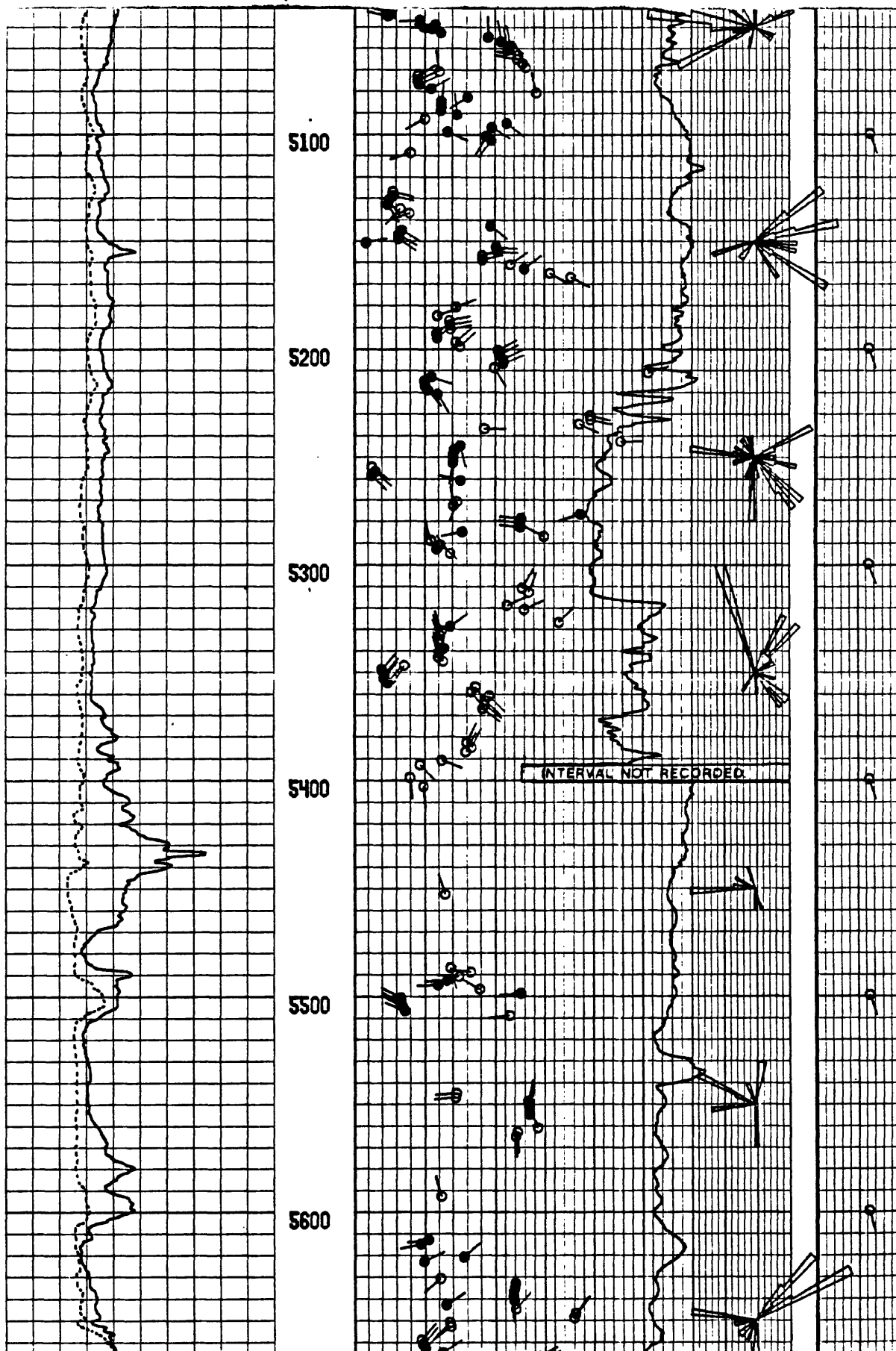


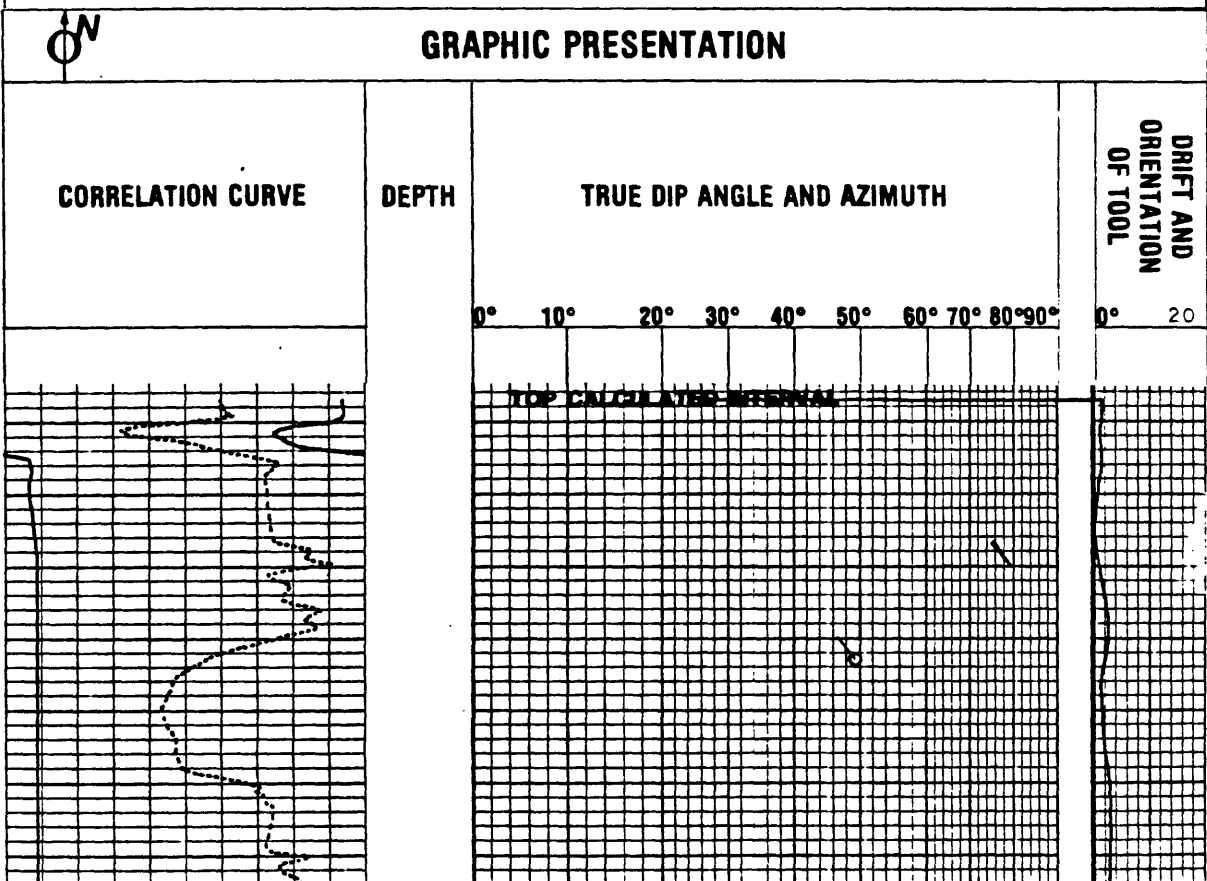
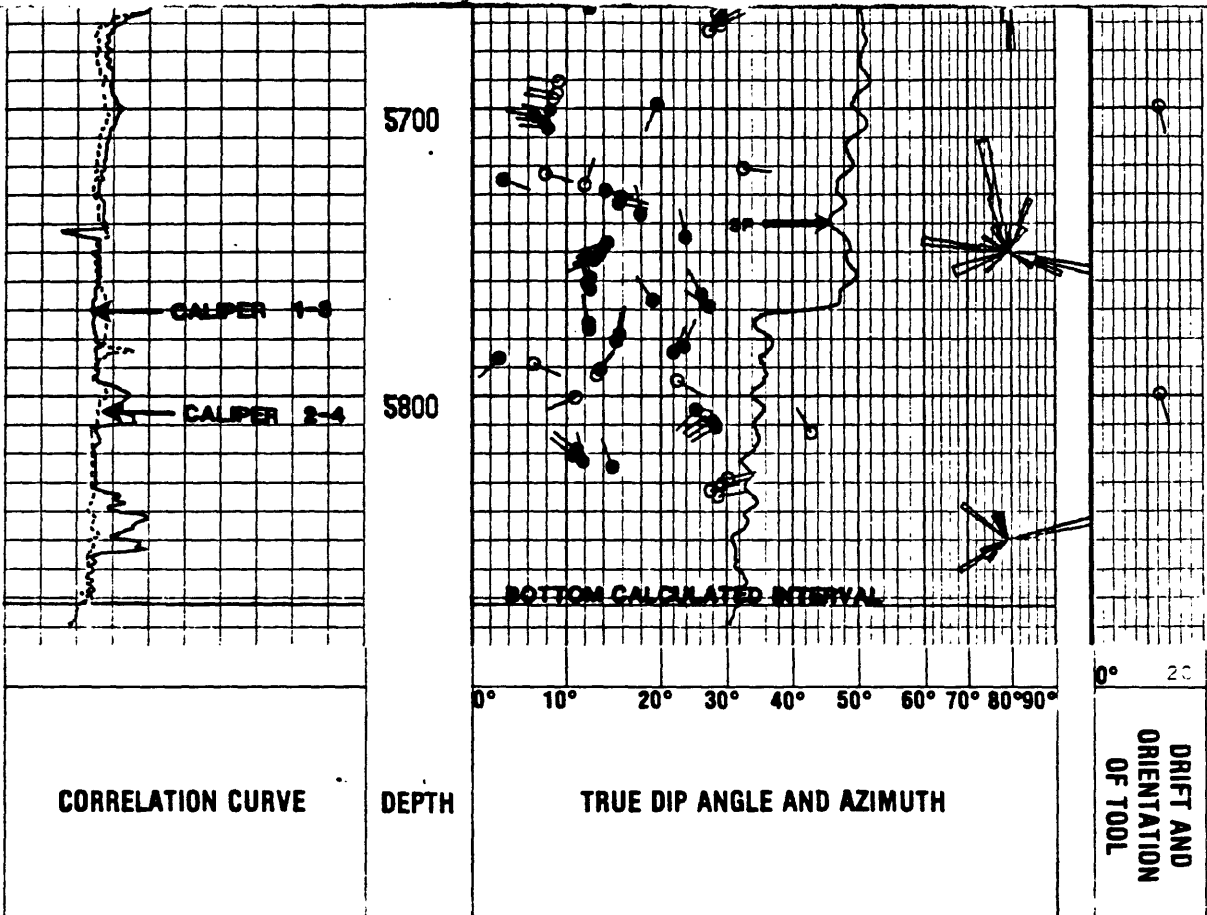


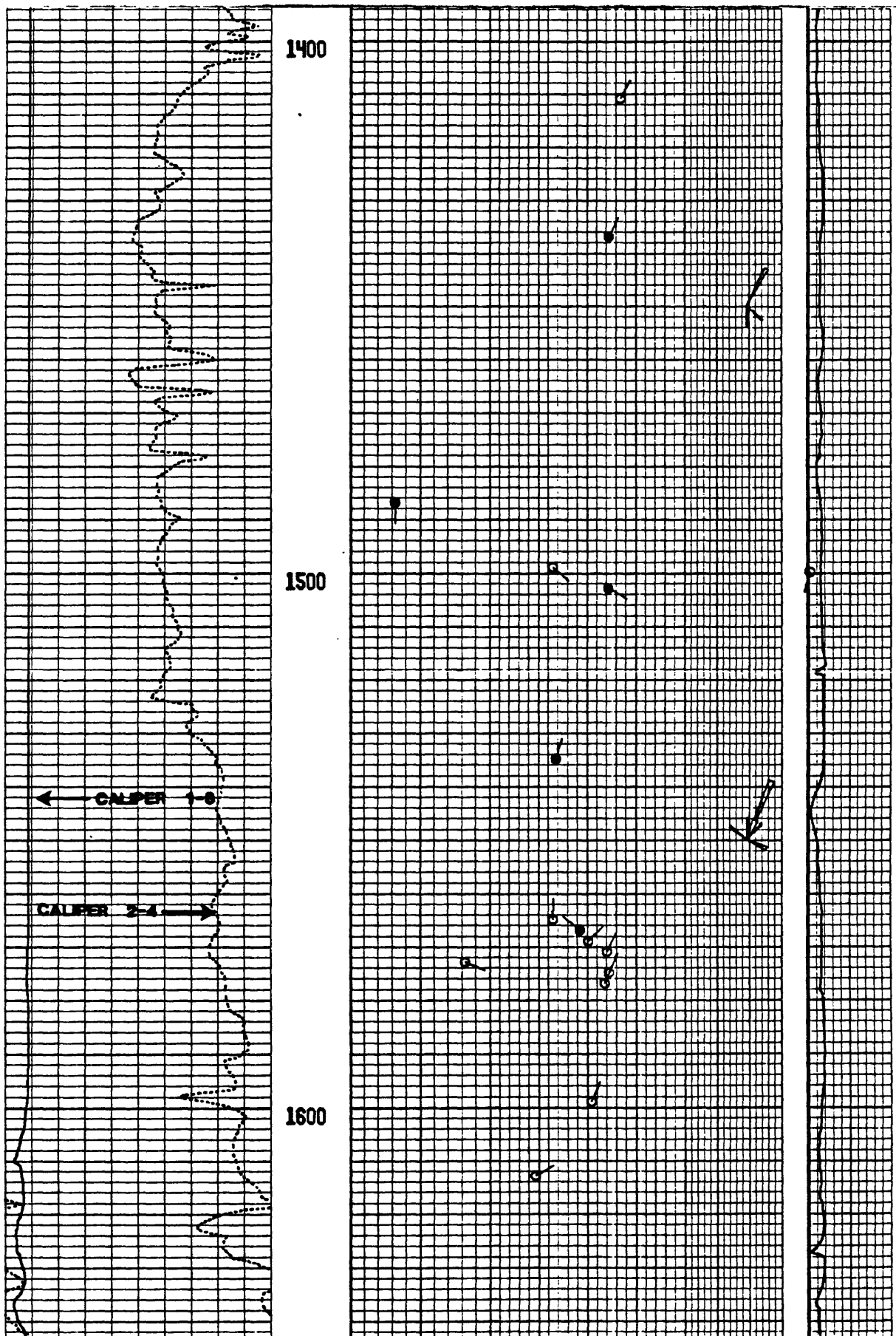


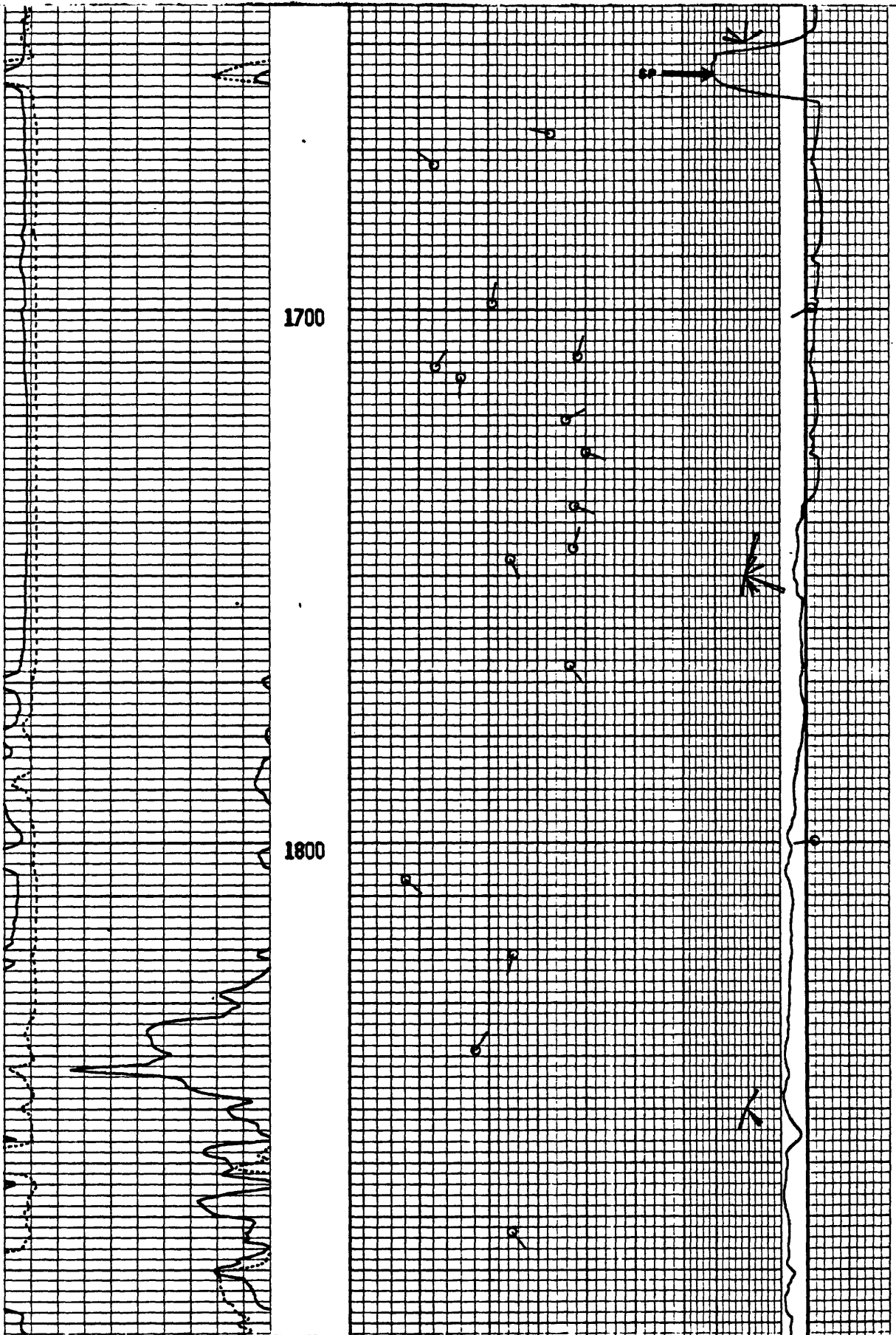




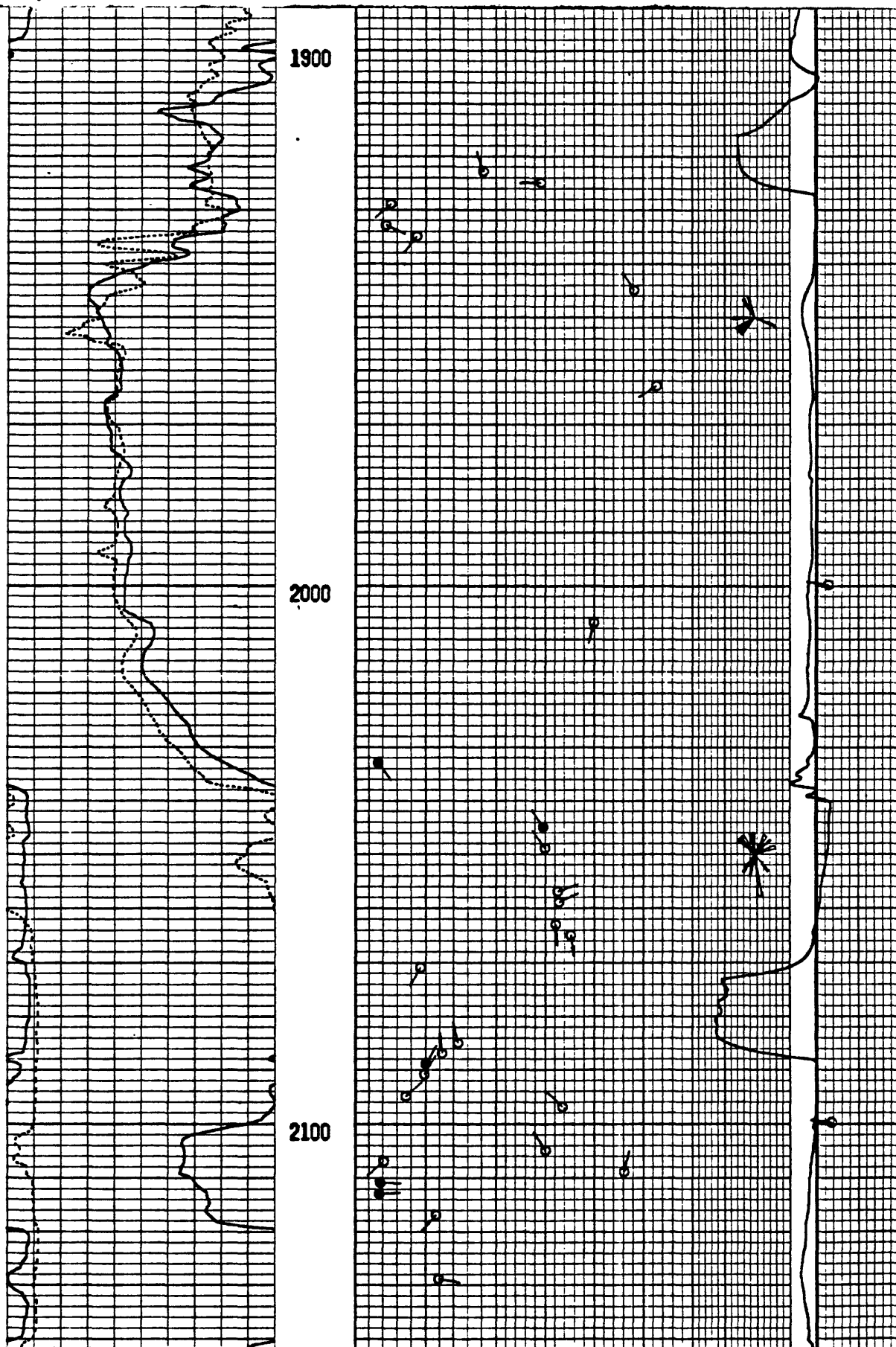


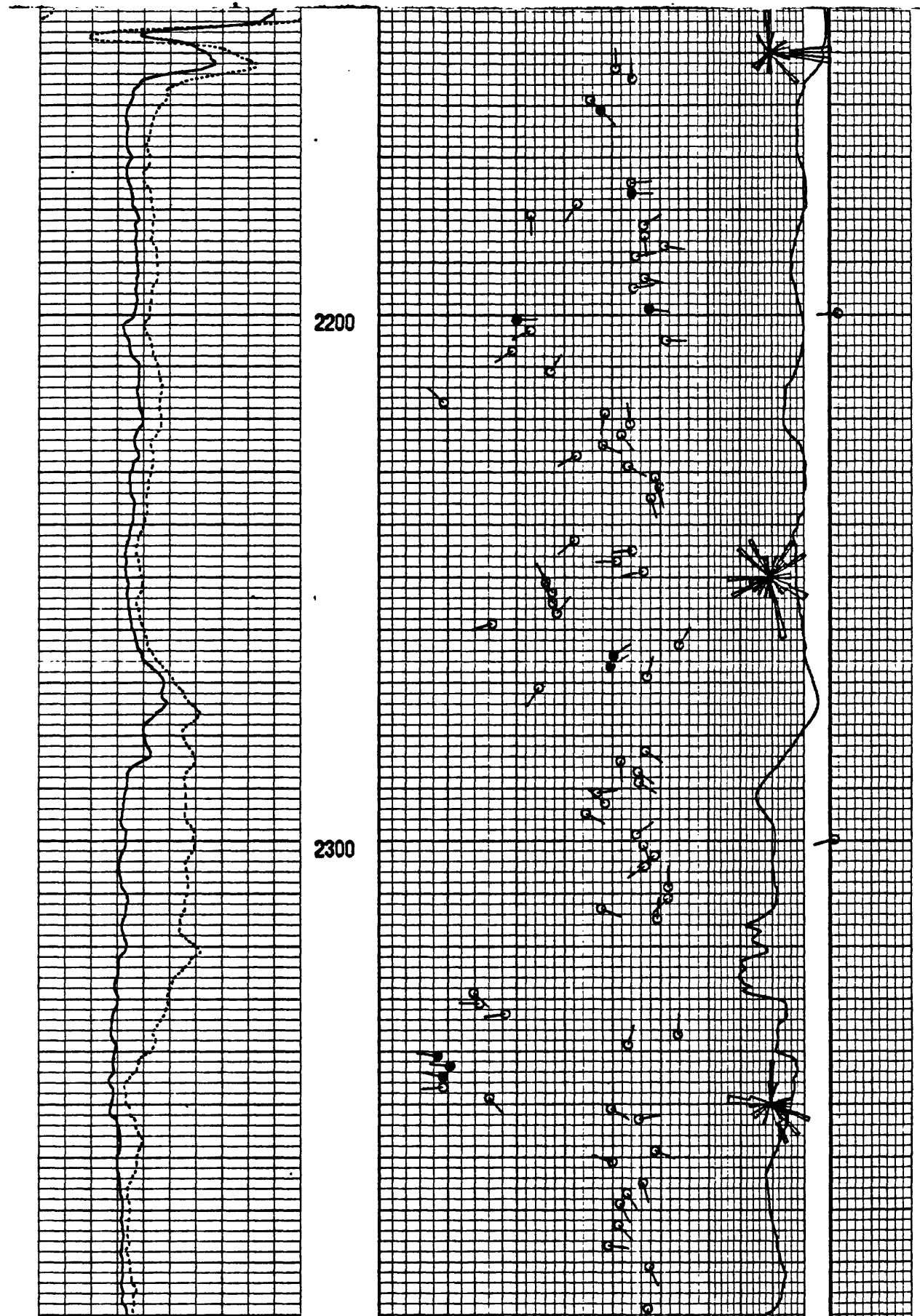


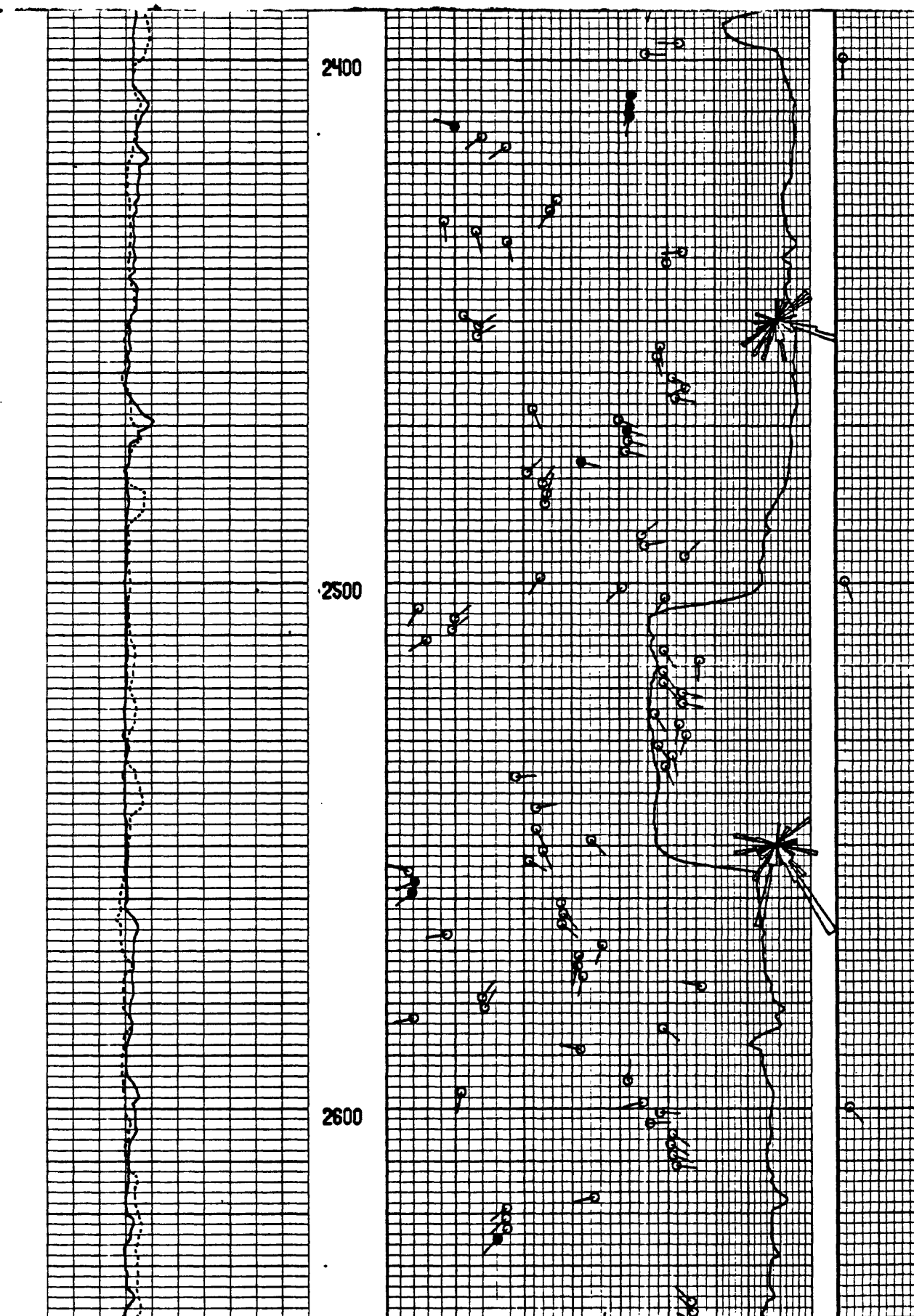


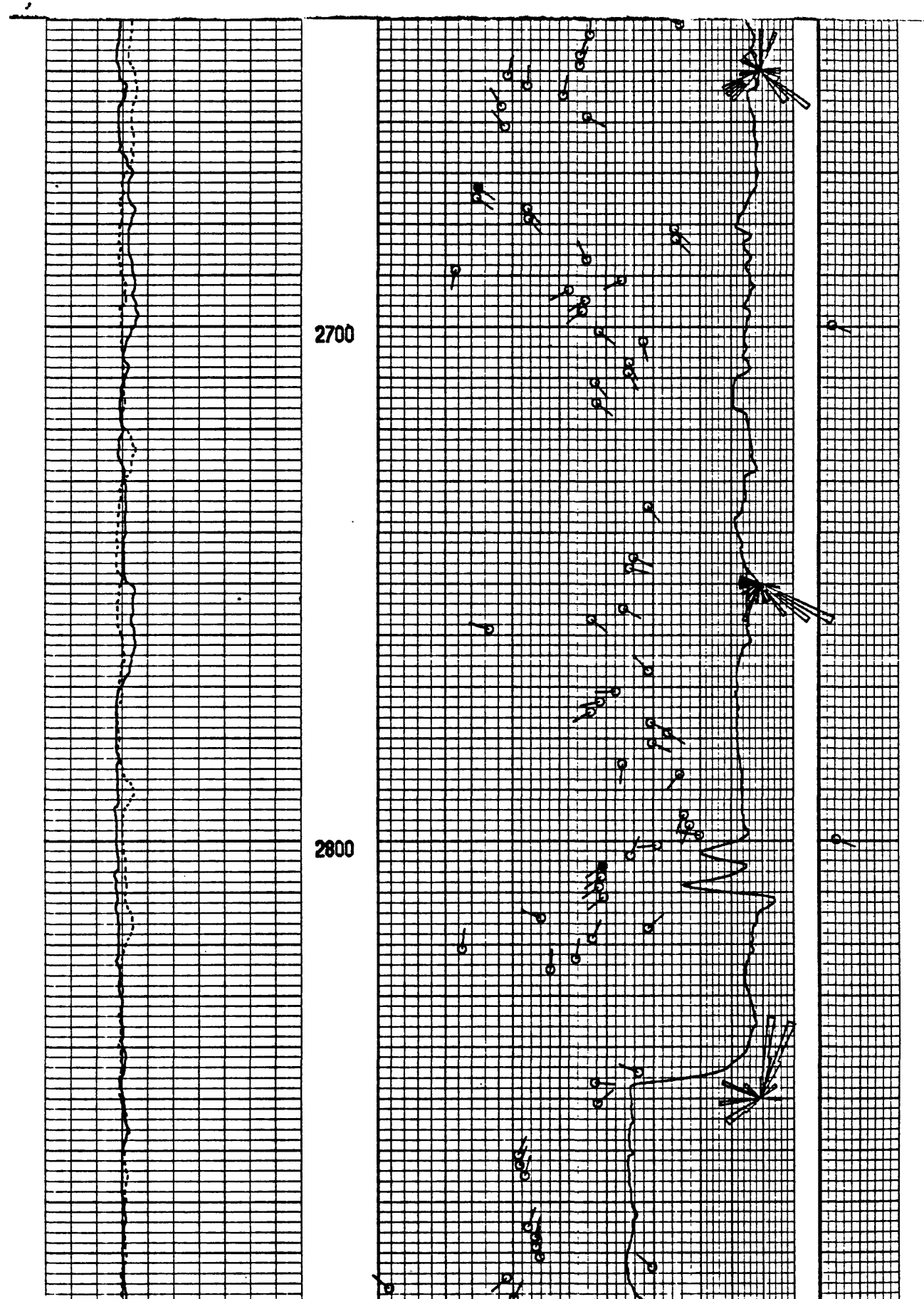


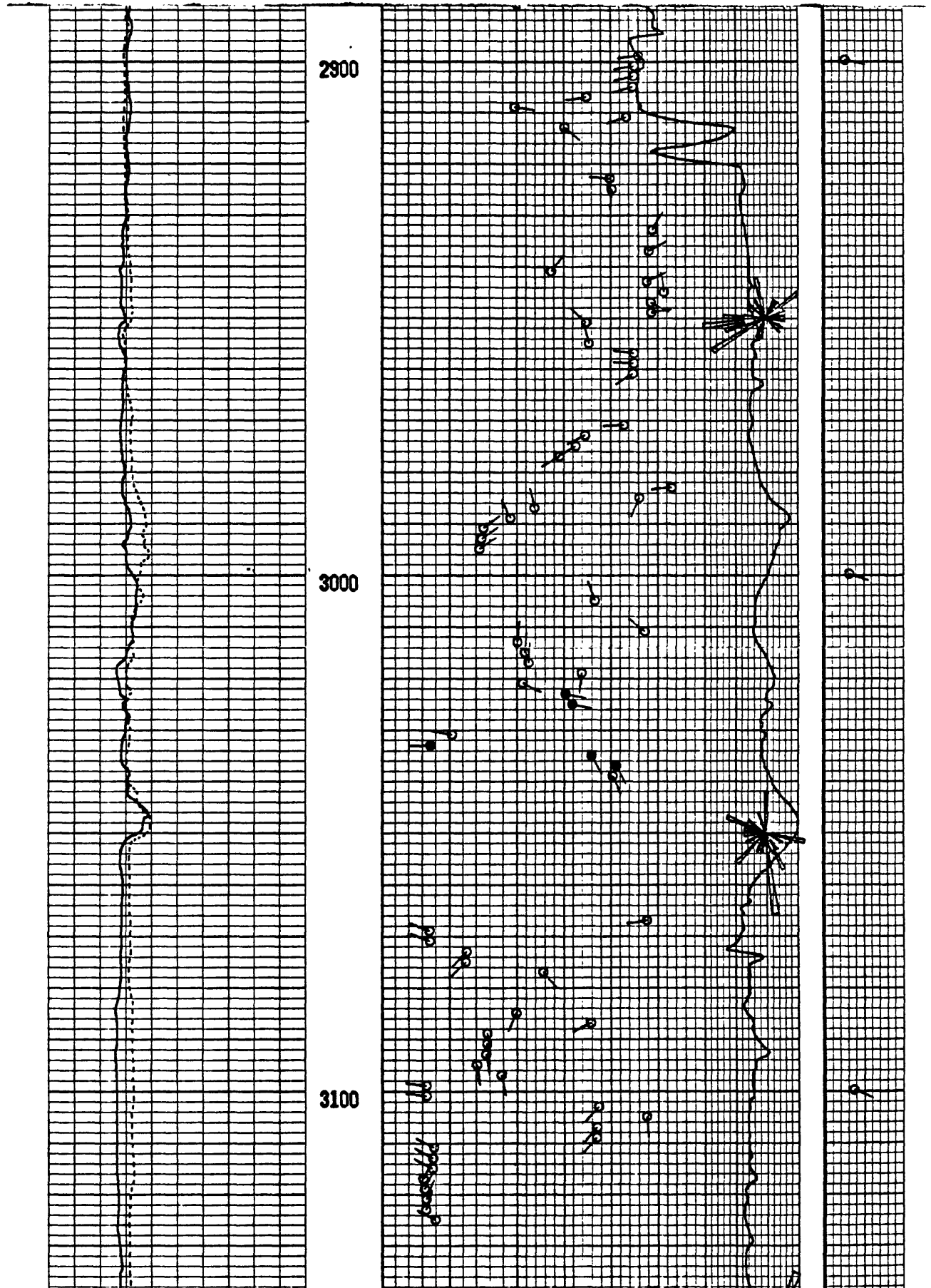


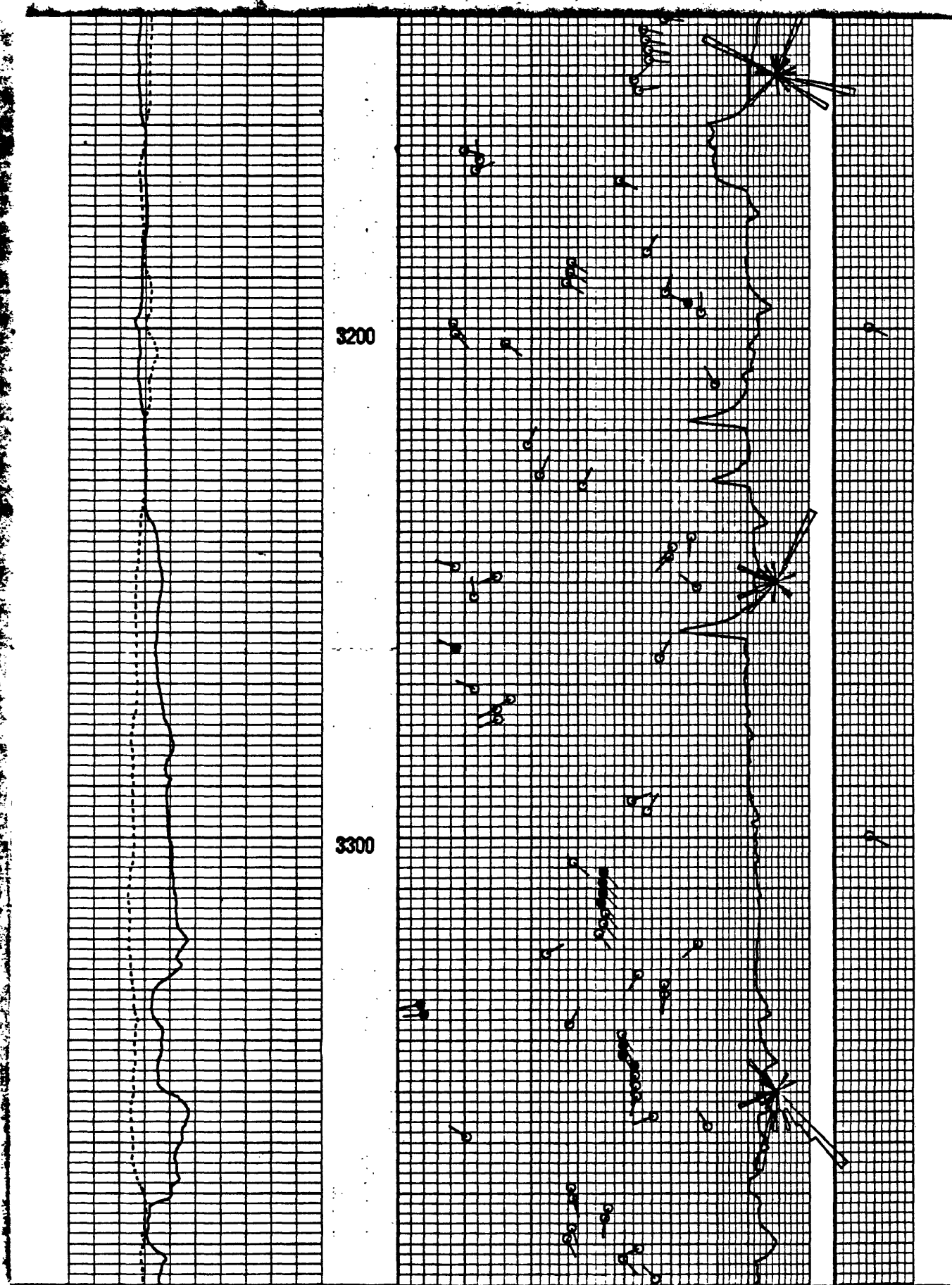


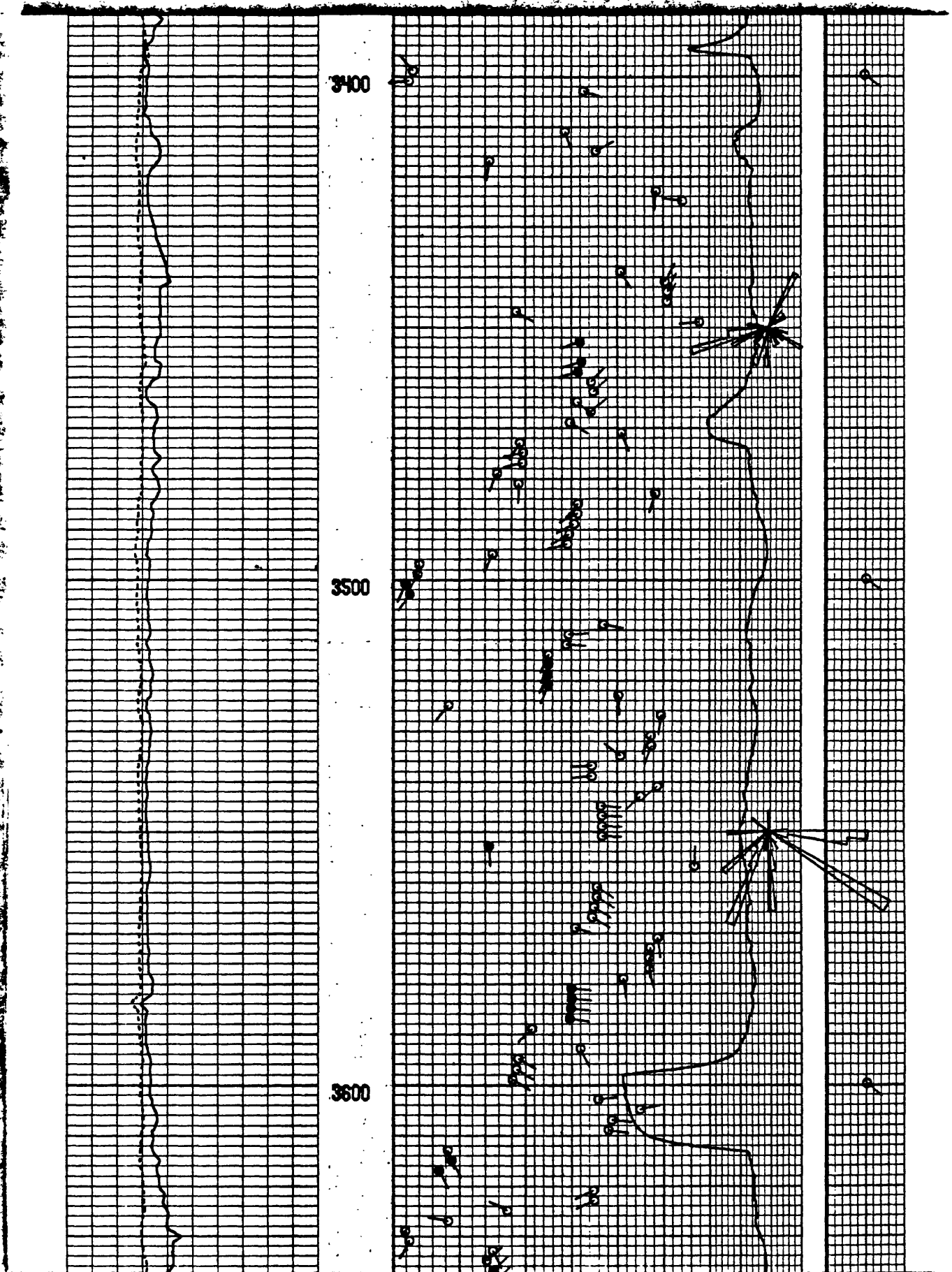




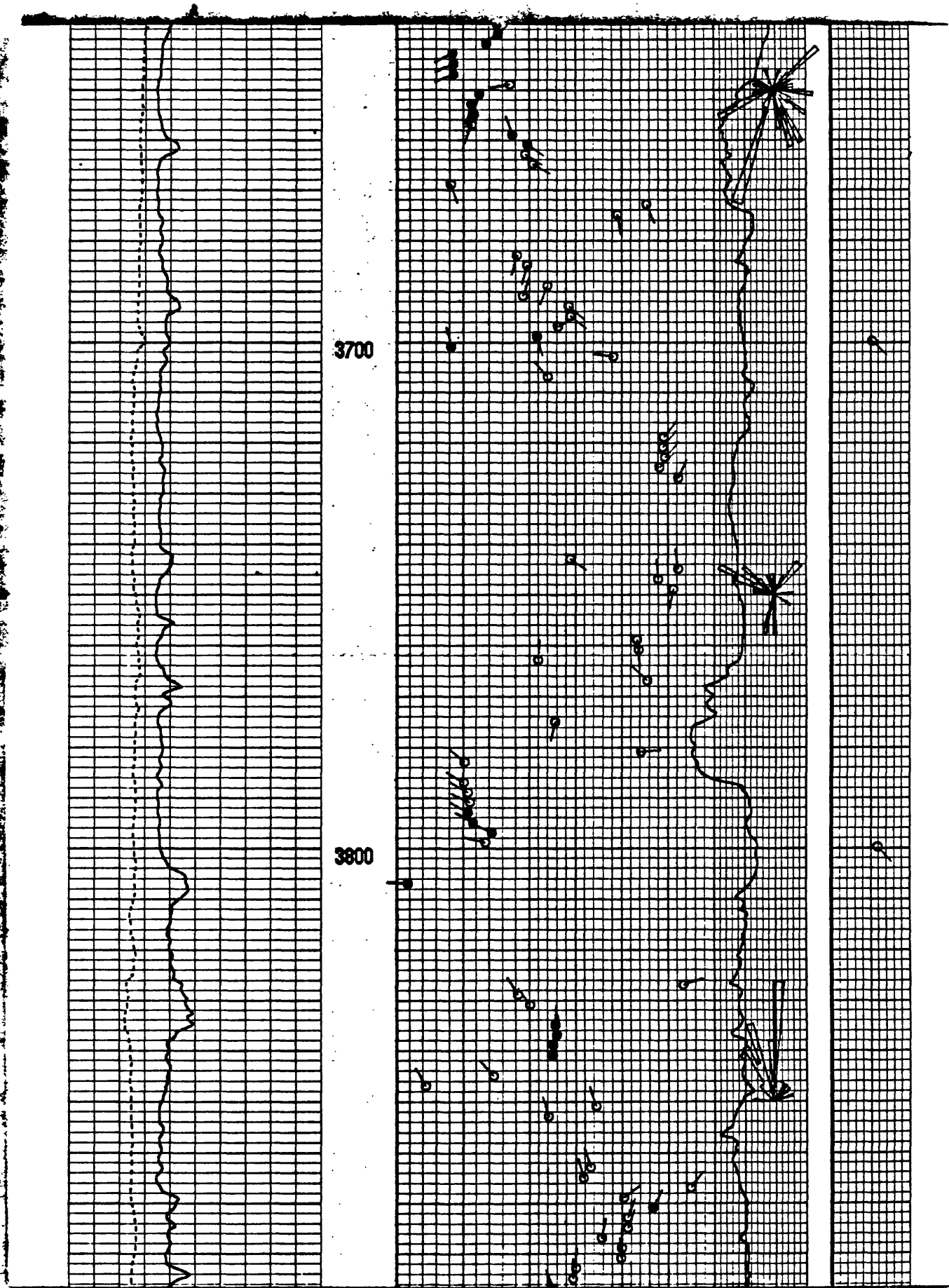




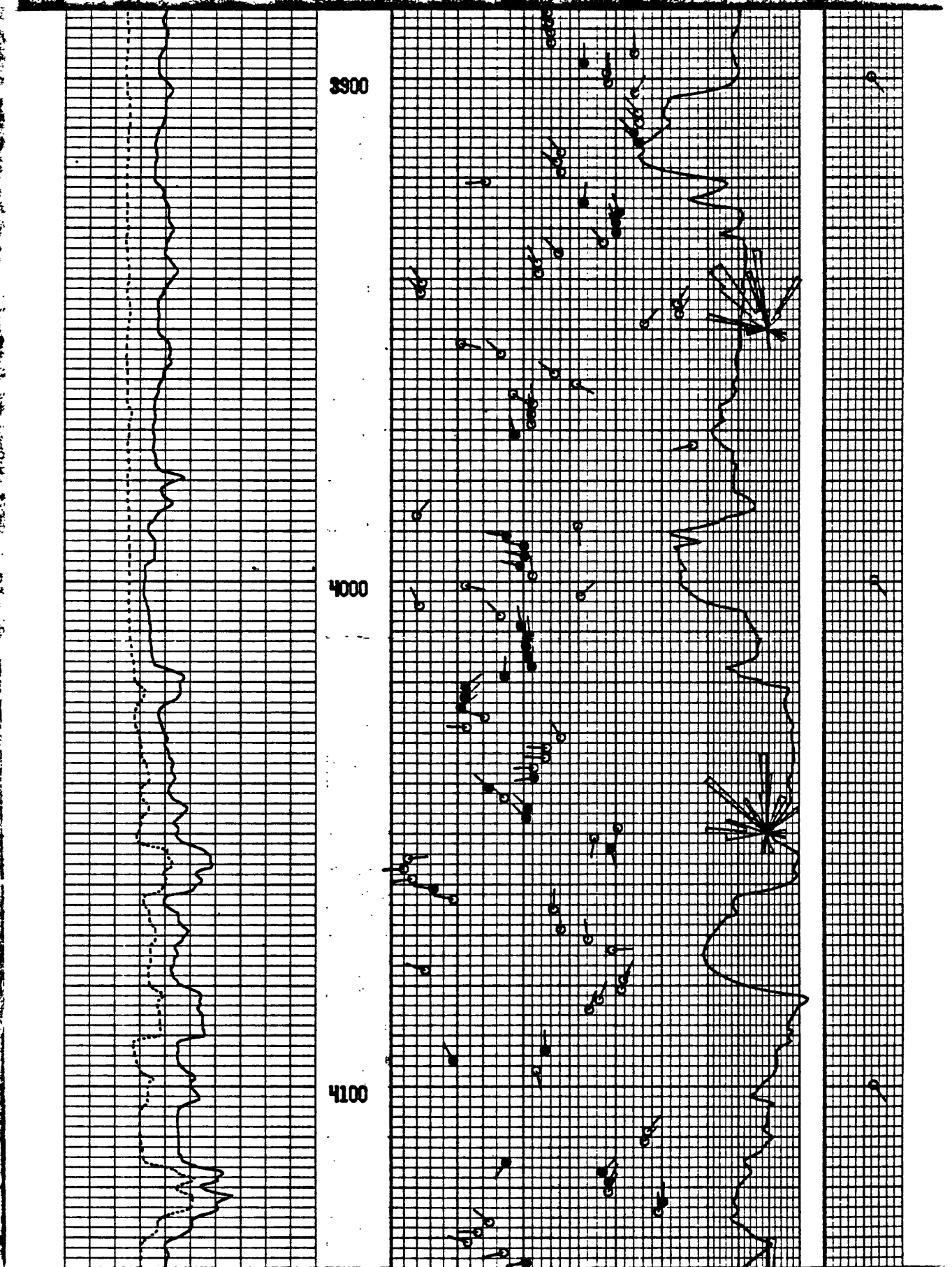


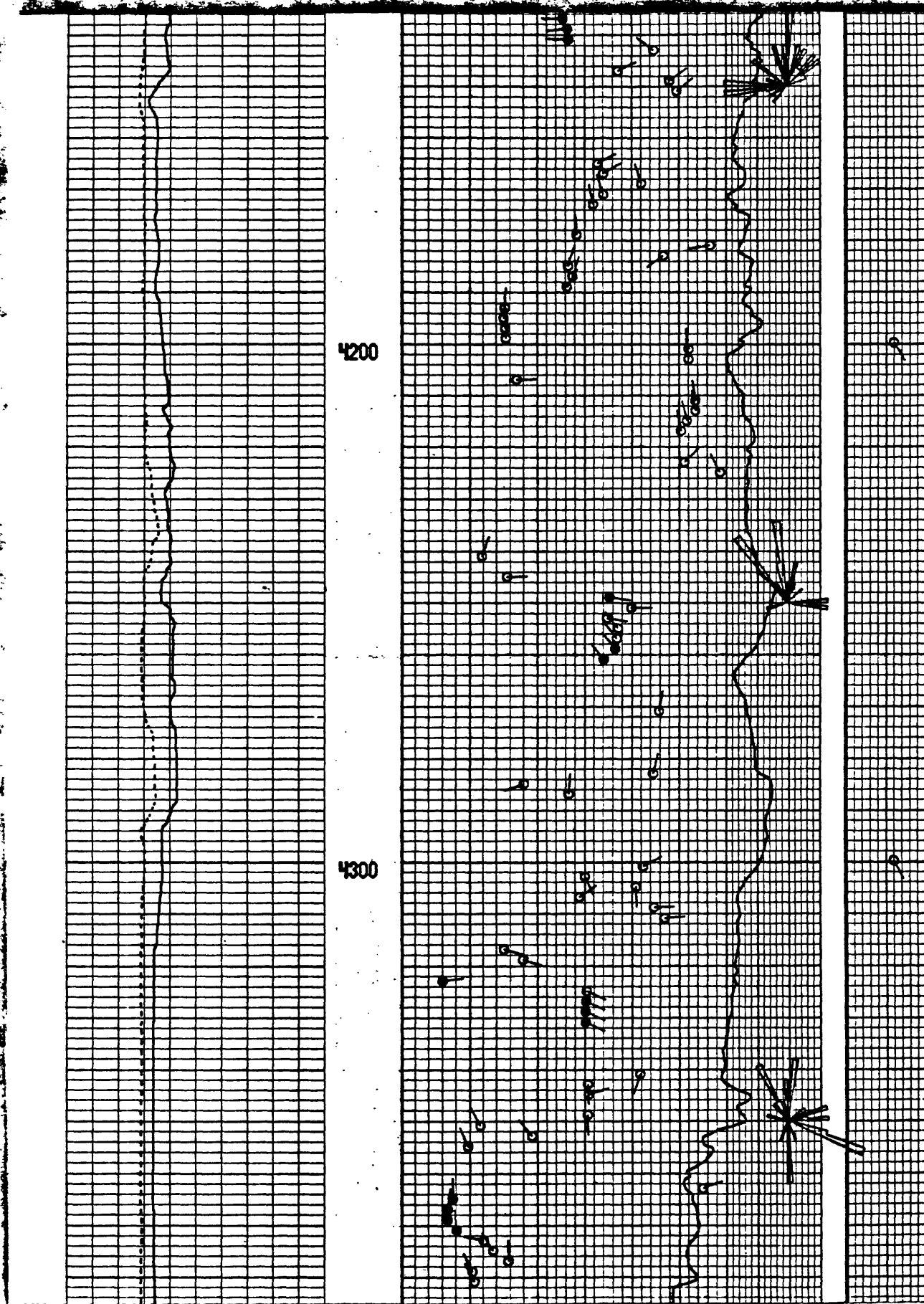


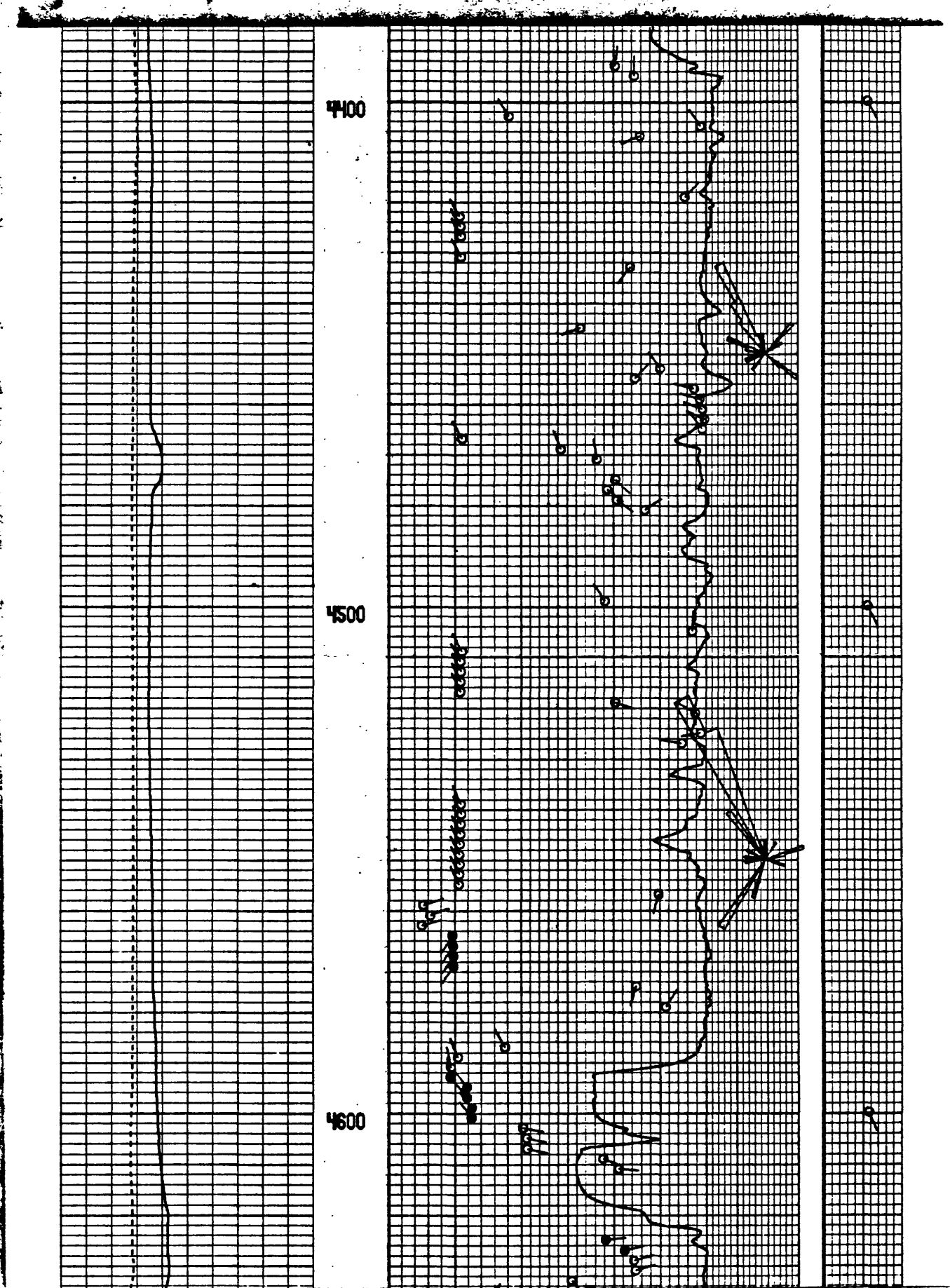


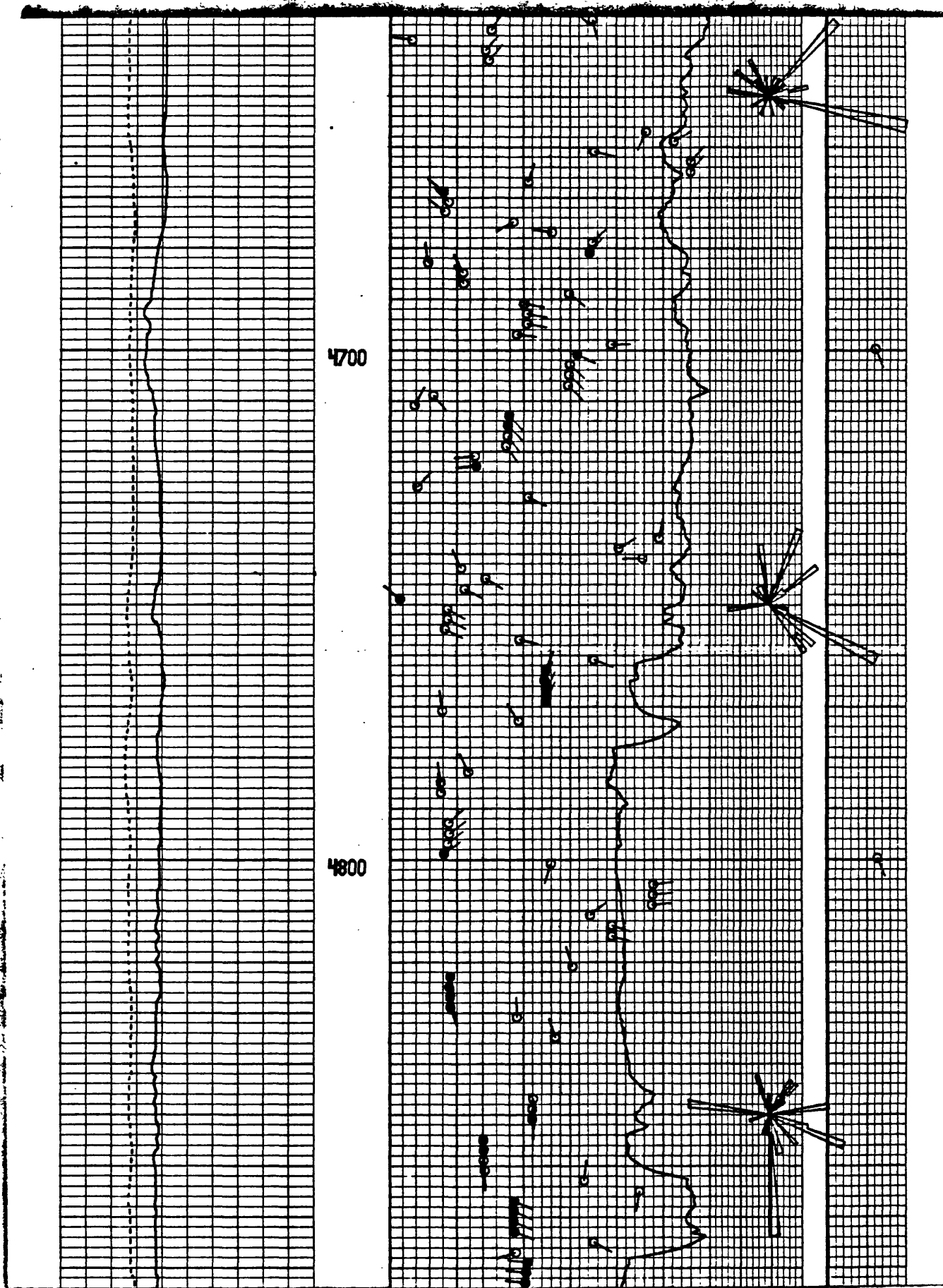


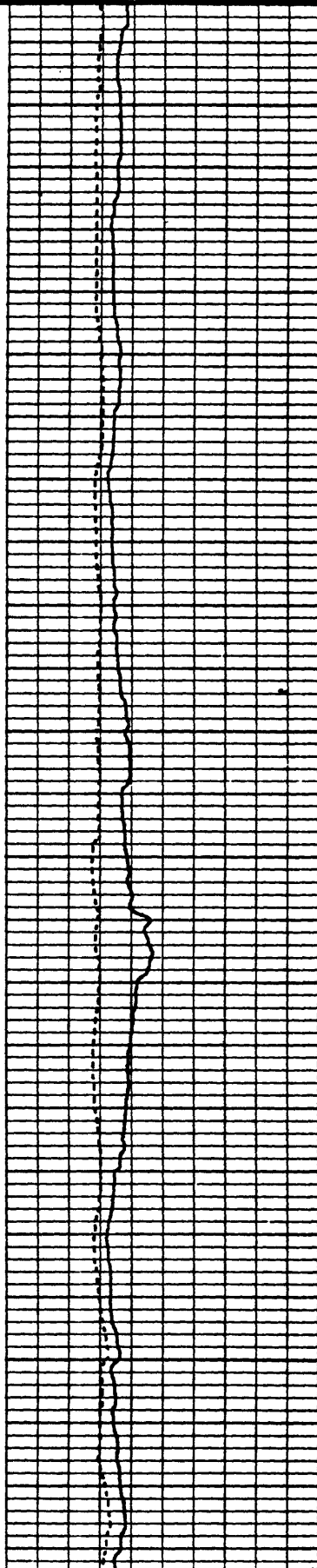








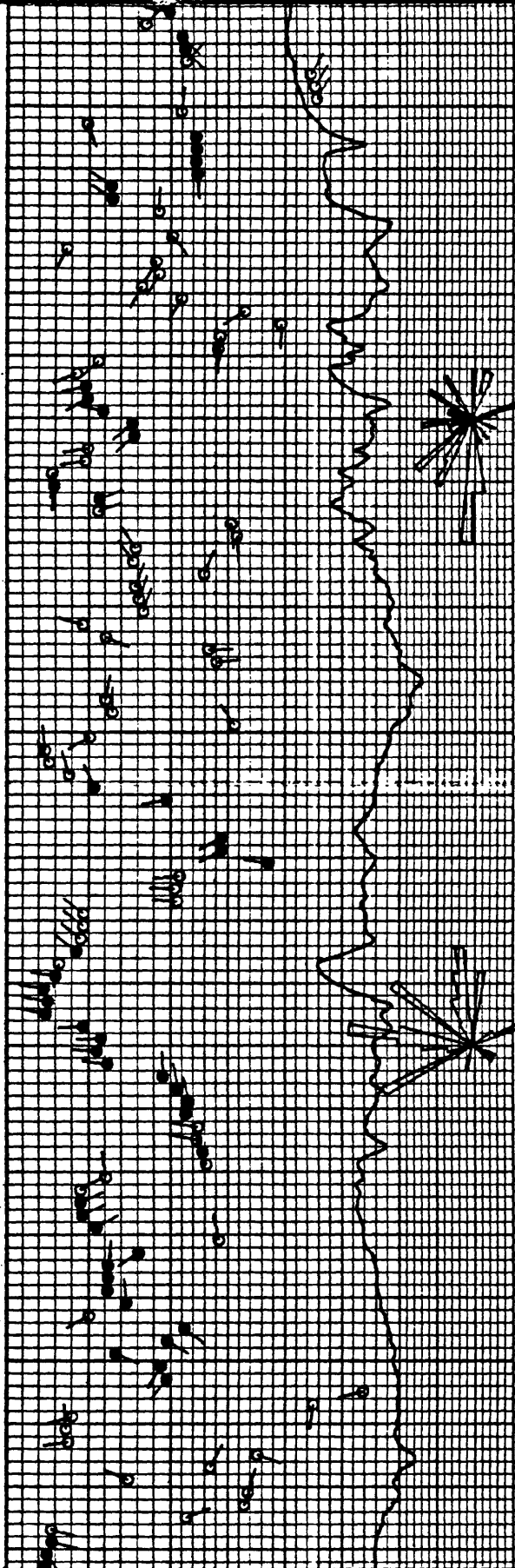


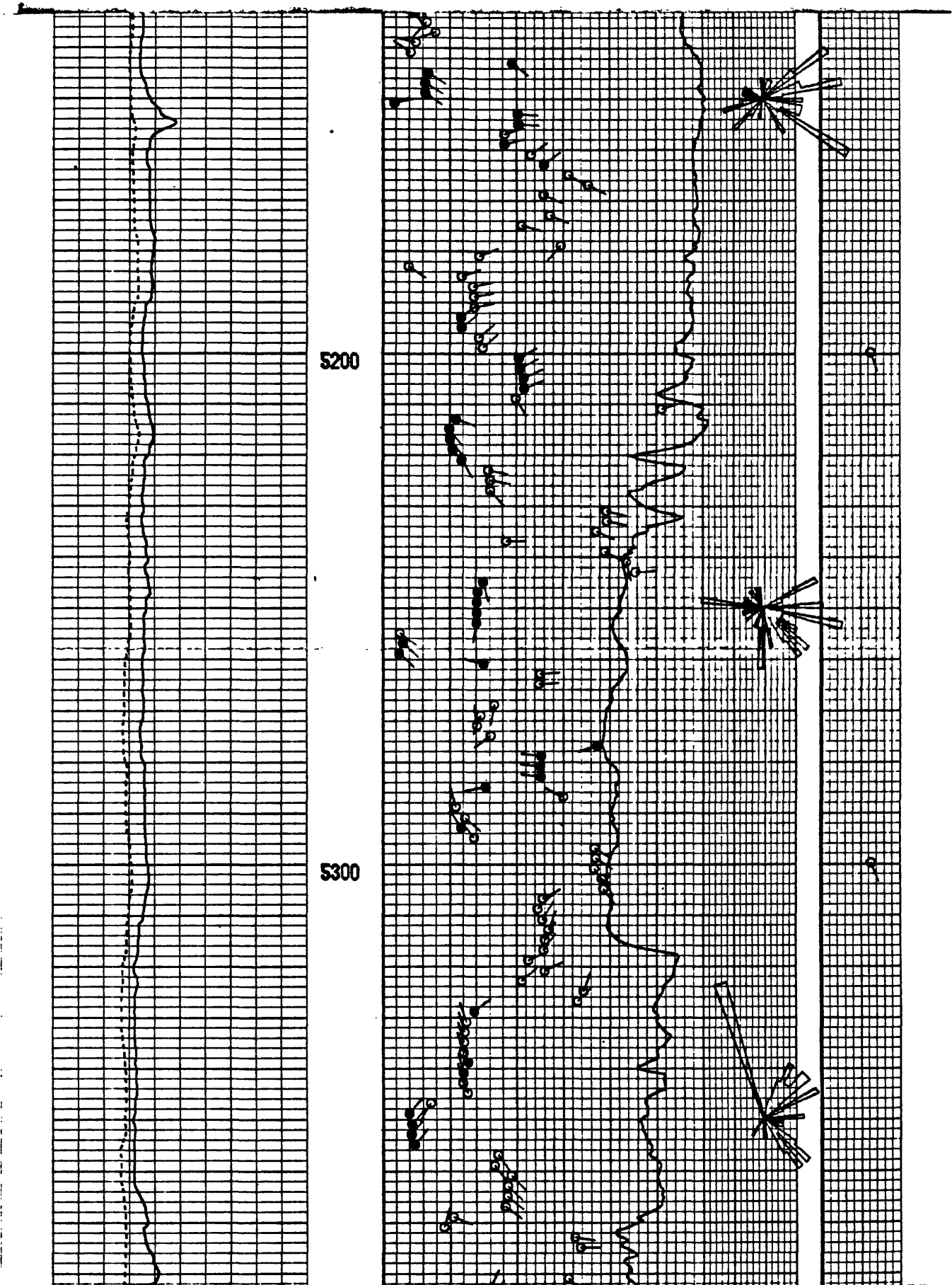


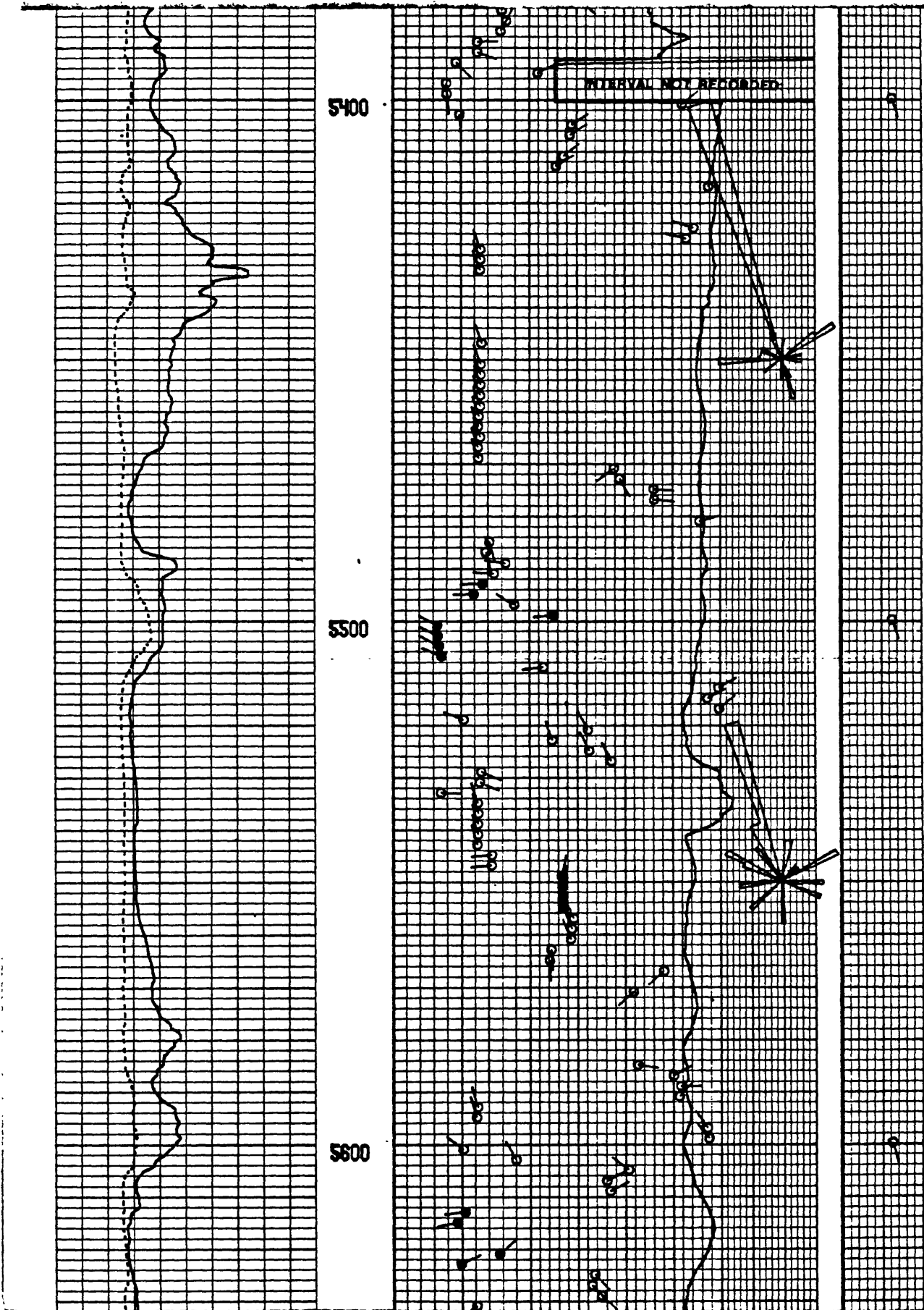
4900

5000

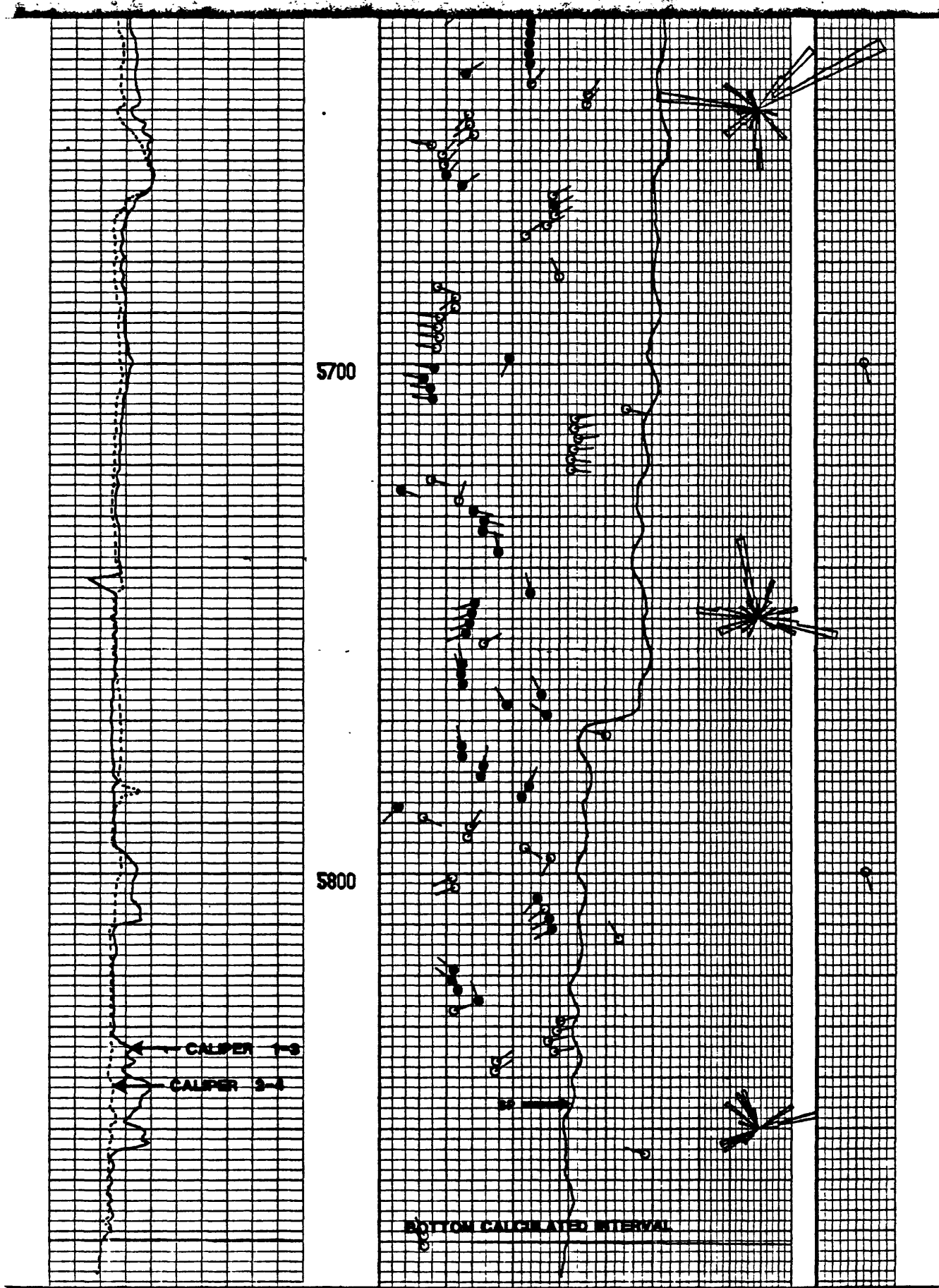
5100













CORRELATION CURVE		DEPTH	TRUE DIP ANGLE AND AZIMUTH	DRIFT AND ORIENTATION OF TOOL
			0° 10° 20° 30° 40° 50° 60° 70° 80° 90°	0° 20°
<b>COMPANY</b> ARKOMA PRODUCTION COMPANY <b>WELL</b> FEDERAL 1-26 <b>FIELD</b> WILDCAT <b>COUNTY</b> S. BERNARDI <b>STATE</b> CALIFORNIA		<b>T.D. LOGGED</b> 5886 <b>T.D. DRILLER</b> 5890 <b>T.D. WELEX</b> 5888 <b>ELEV: K.B.</b> <b>D.F.</b> <b>S.L.</b> 3272		

ICP - 19101

## APPENDIX E



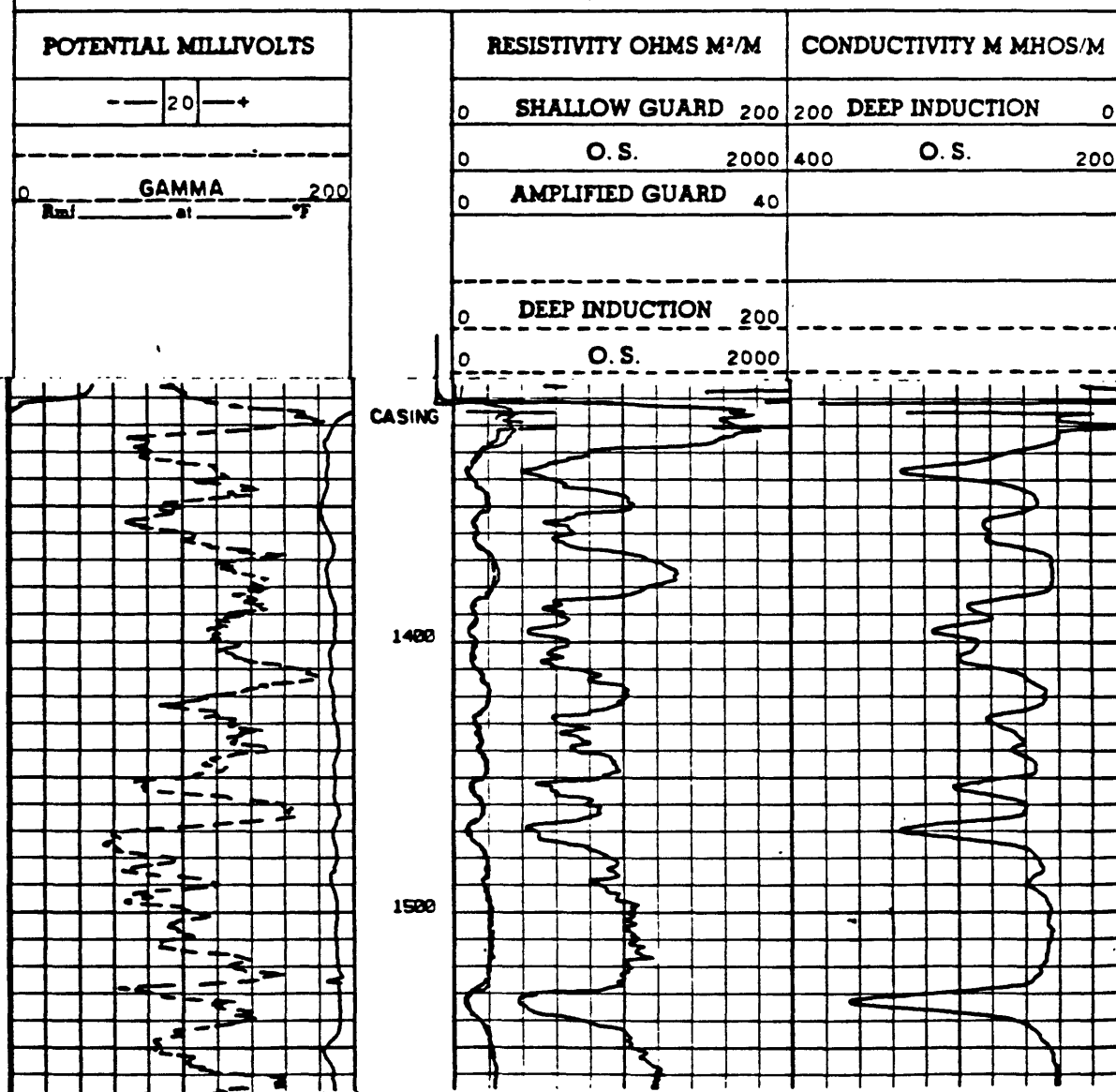
# DUAL INDUCTION GUARD LOG

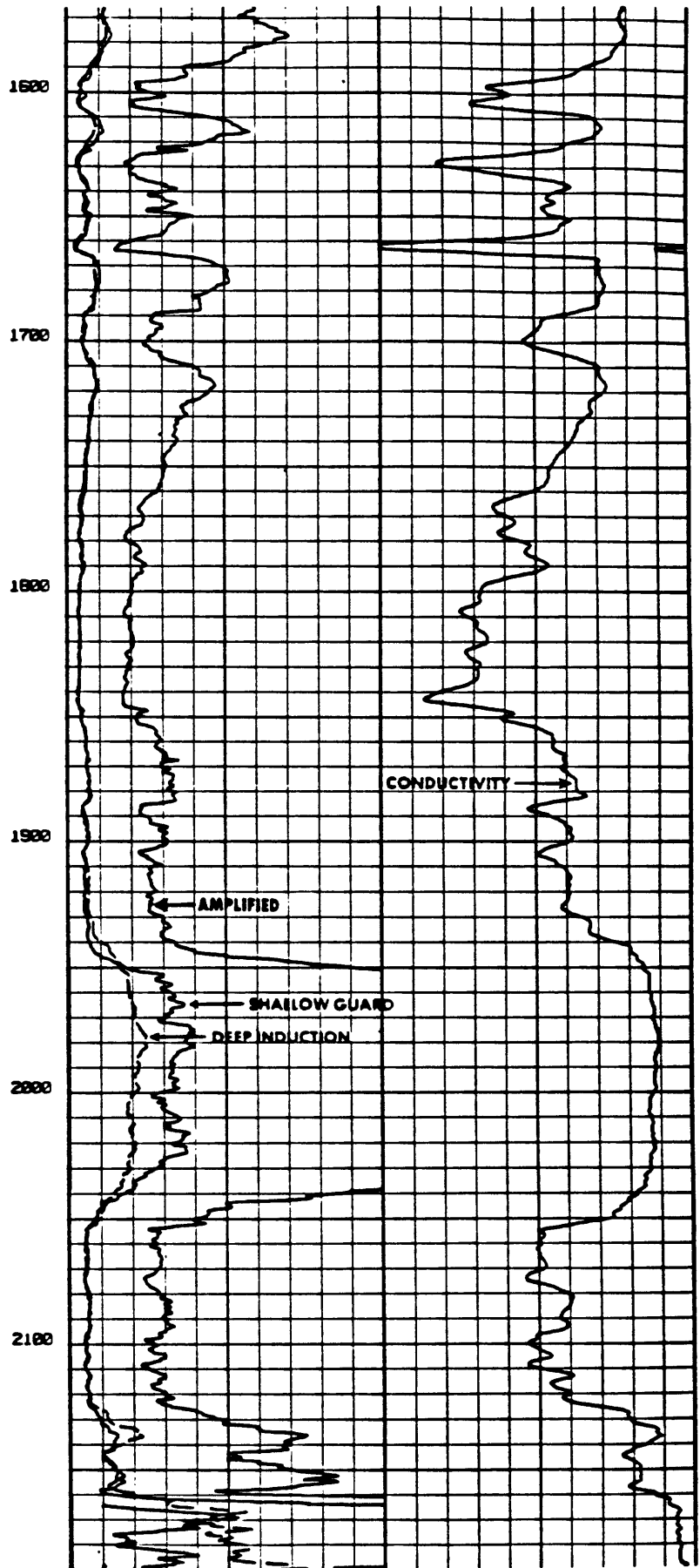
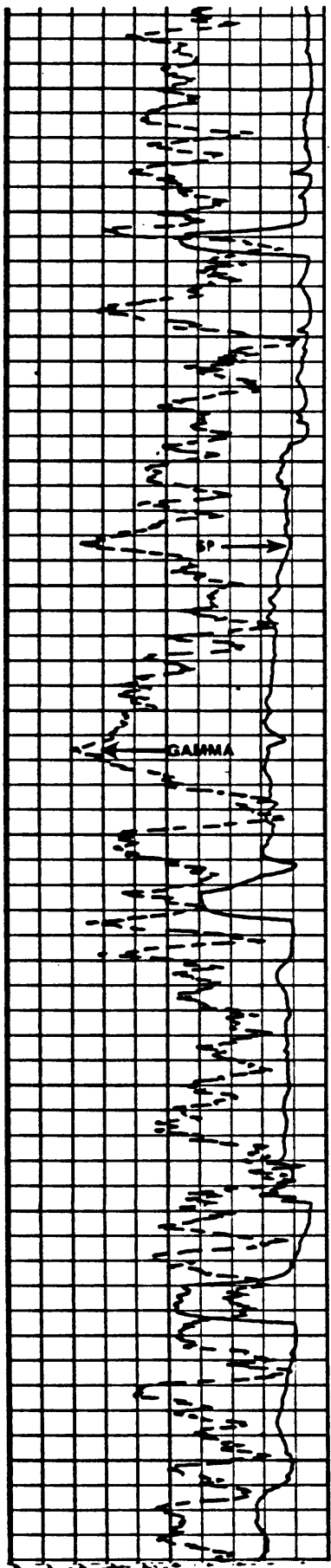
COMPANY ARKOMA PRODUCTION COMPANY WELL FEDERAL 1-26 FIELD WILDCAT County S. BERNADINO State CALIF	COMPANY ARKOMA PRODUCTION COMPANY			
	WELL FEDERAL 1-26			
	FIELD WILDCAT			
	COUNTY SAN BERNADINO STATE CALIFORNIA			
Location 1303' SOUTH & 1745' EAST FROM THE NORTHWEST CORNER OF:			Other Services: DIP C/DENS	
Sec. 26 Twp 3N Rge 6W				
Permanent Datum G.L. Elev. 3272			Elev.: K.B. N/A	
Log Measured From K.B. Ft. Above Perm. Datum			D.F.	
Drilling Measured From K.B.			G.L. 3272	
Date	3-10-84			
Run No.	ONE			
Depth—Driller	5890			
Depth—Welex	5890			
Btm. Log Inter.	5888			
Top Log Inter.	1312			
Casing—Driller	9 5/8 @ 1313	@	@	@
Casing—Welex	1312			
Bit Size	8 1/2			
Type Fluid in Hole	GEL WATER			
Dens.   Visc.	9.2   39			
pH   Fluid Loss	8.5   11 ml	ml	ml	ml
Source of Sample	FLOWLINE			
R <sub>m</sub> @ Meas. Temp.	5.00 @ 62 °F	@ °F	@ °F	@ °F
R <sub>m</sub> @ Meas. Temp.	4.60 @ 58 °F	@ °F	@ °F	@ °F
R <sub>m</sub> @ Meas. Temp.	5.10 @ 62 °F	@ °F	@ °F	@ °F
Source R <sub>m</sub> R <sub>m</sub>	MEASURED			
R <sub>m</sub> @ BHT	1.86 @ 174 °F	@ °F	@ °F	@ °F
Time Since Circ.	44 HRS.			
Max. Rec. Temp.	174 °F @ BHT.	°F @	°F @	°F @
Equip.   Location	2898   SFS			
Recorded By	K. QUALLS, D. SHARBAK			
Witnessed By	D. MANDEL			

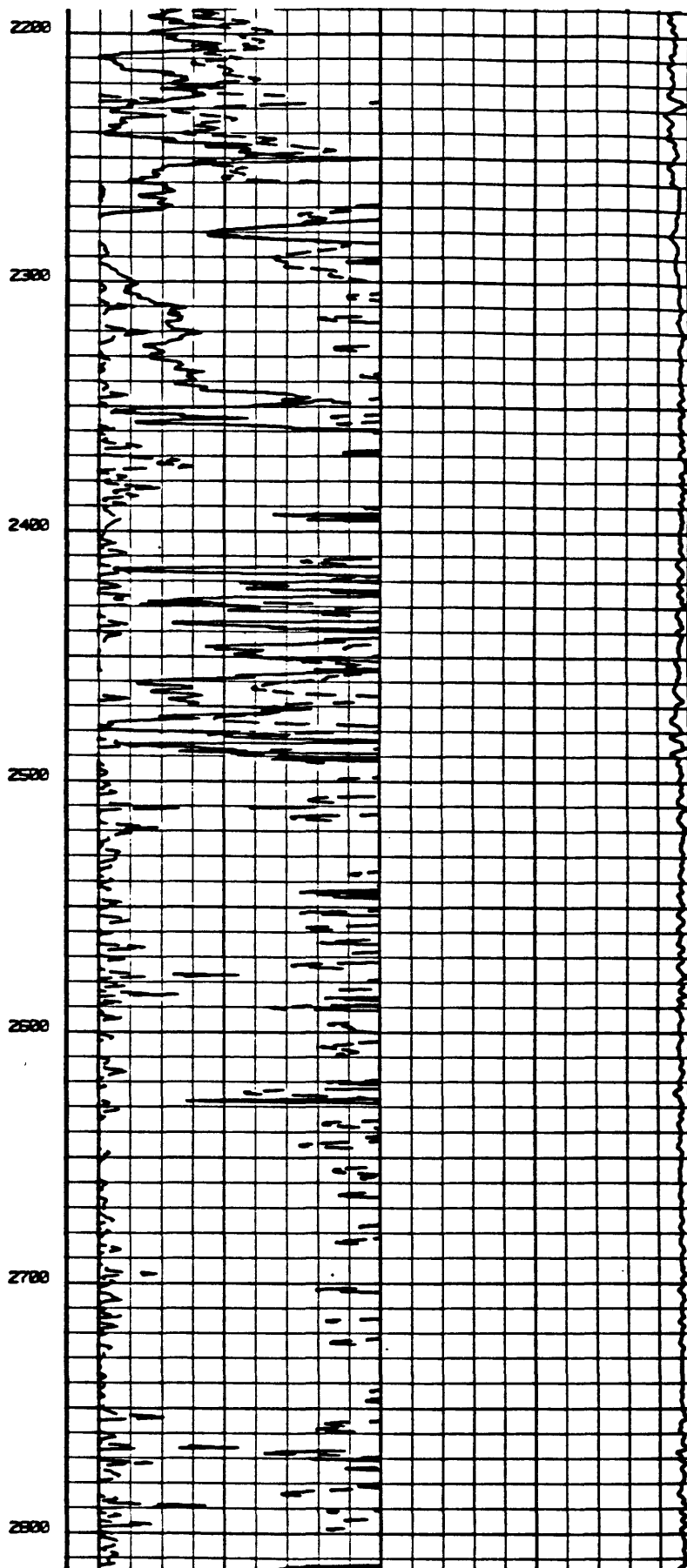
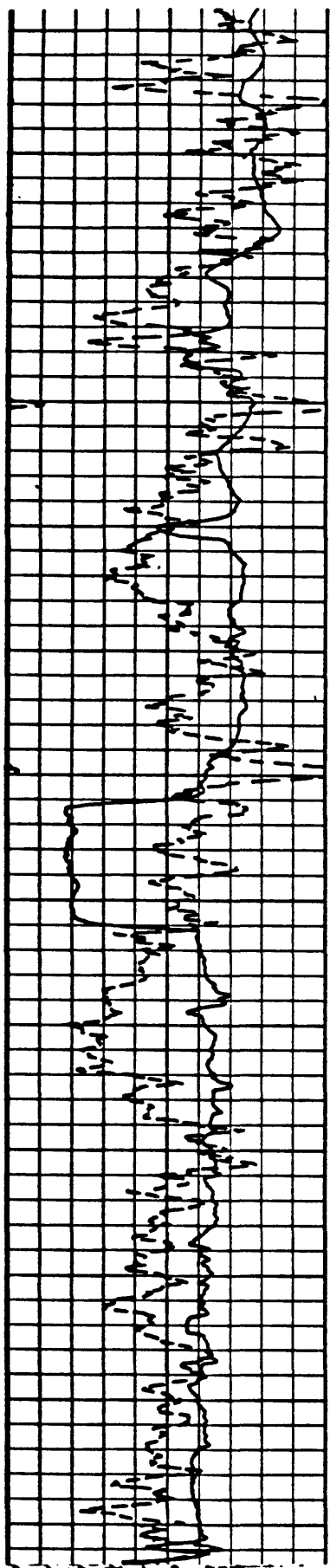
Fold Here

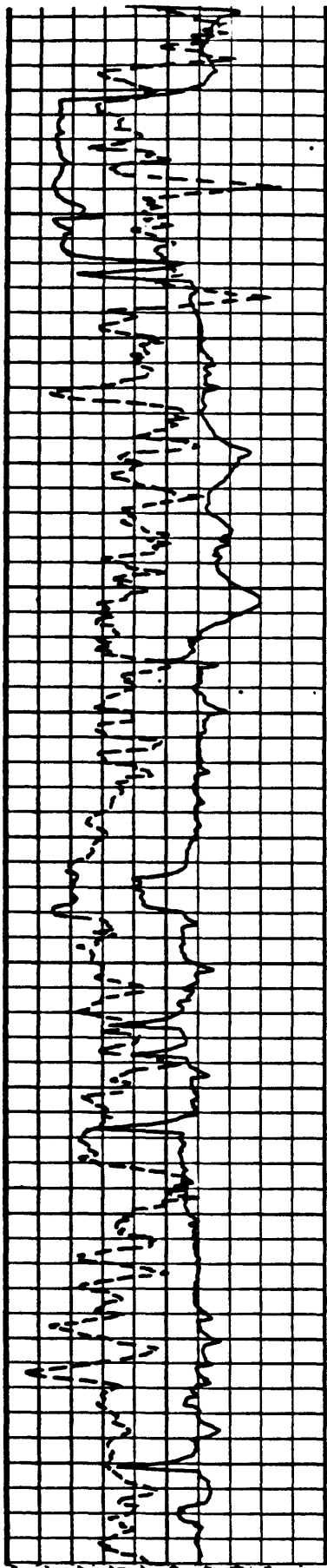
Service Ticket No 185251 Remarks SP SHIFT AND SPLICE AT 5370'									
Change in Mud Type or Additional Samples					SCALE CHANGES				
Date	Sample No				Type Log	Depth	Scale Up Hole	Scale Down Hole	
Depth—Dnler									
Type Fluid in Hole									
Dens Visc									
ph Fluid Loss			ml						
Source of Sample					EQUIPMENT DATA				
R <sub>m</sub> @ Meas Temp	@	°F	@	°F	Run No	Tool Type and No	Pad Type	Tool Position	Other
R <sub>m</sub> @ Meas Temp	@	°F	@	°F	ONE	DIL 22276		FREE	
R <sub>m</sub> @ Meas Temp	@	°F	@	°F		GRD 22283		FREE	
Source R <sub>m</sub> / R <sub>sp</sub>									
R <sub>m</sub> @ BHT	1.86	@174	°F	@	°F				
R <sub>sp</sub> BHT	1.61	@174	°F	@	°F				
R <sub>sp</sub> BHT	1.62	@174	°F	@	°F				
TAPE VERSION 4.13									
<small>Wells does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Wells personnel or which may appear on the log or in any other form. Any use of such data, interpretations, conversions, or recommendations agrees that Wells is not responsible, except where due to gross negligence or willful misconduct, for any loss, damages, or expenses resulting from the use thereof.</small>									

2" = 100'









2900

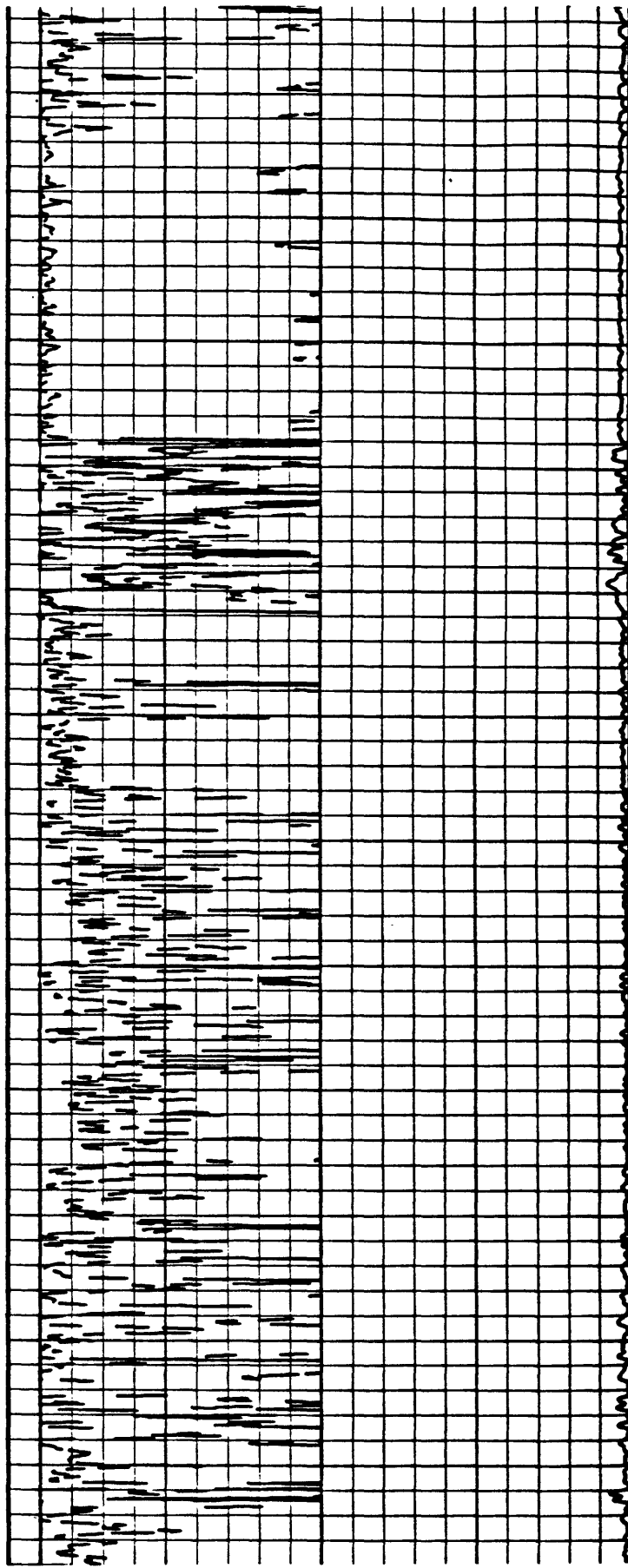
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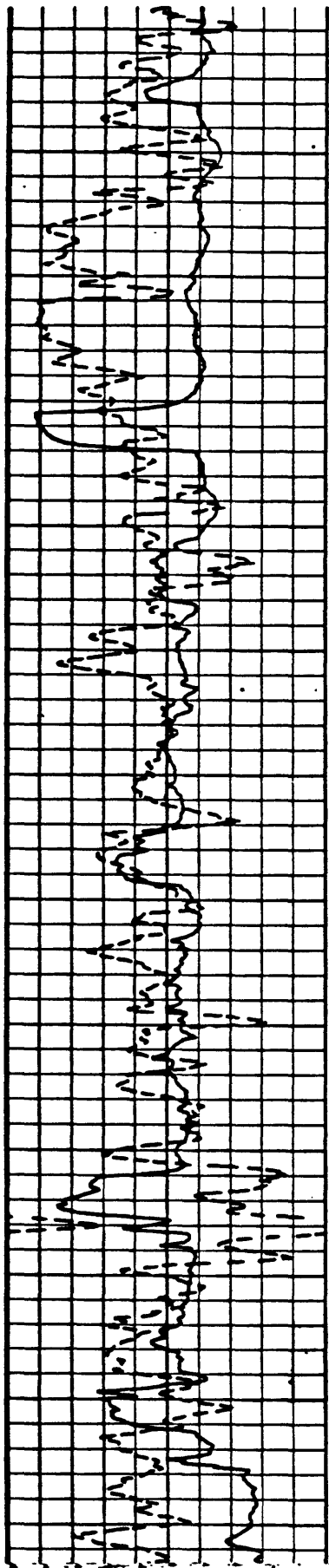
3100

3200

3300

3400





3500

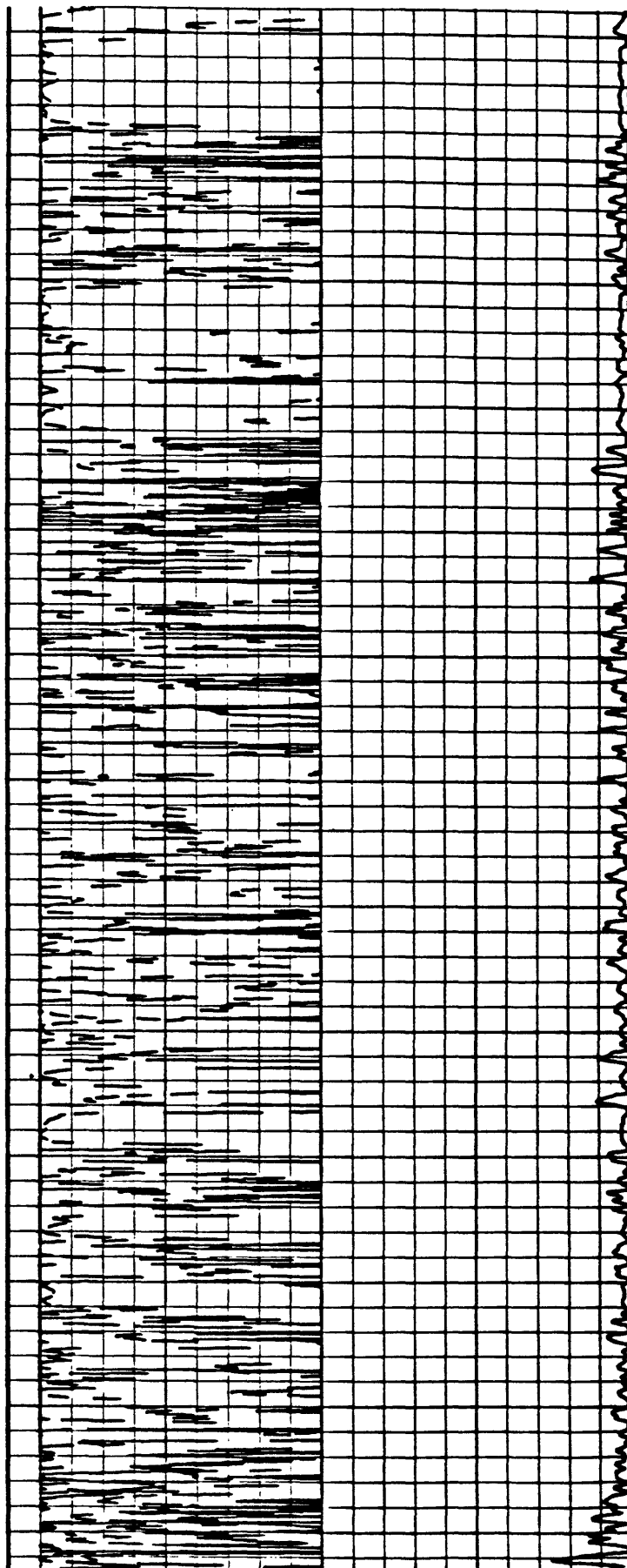
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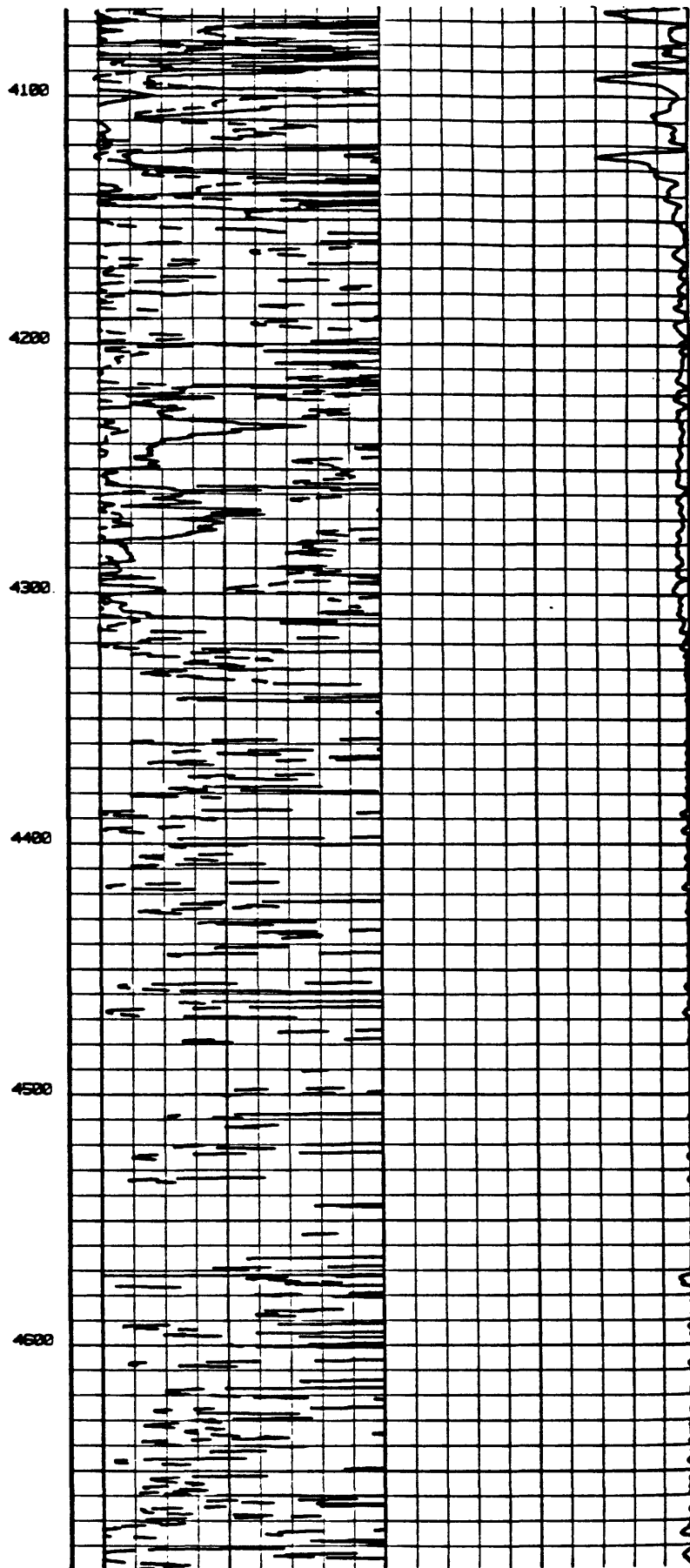
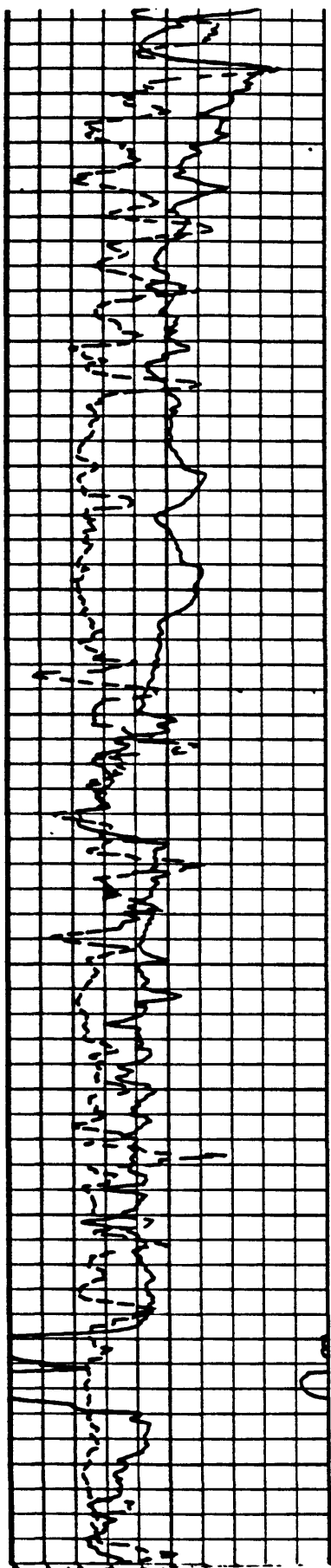
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3900

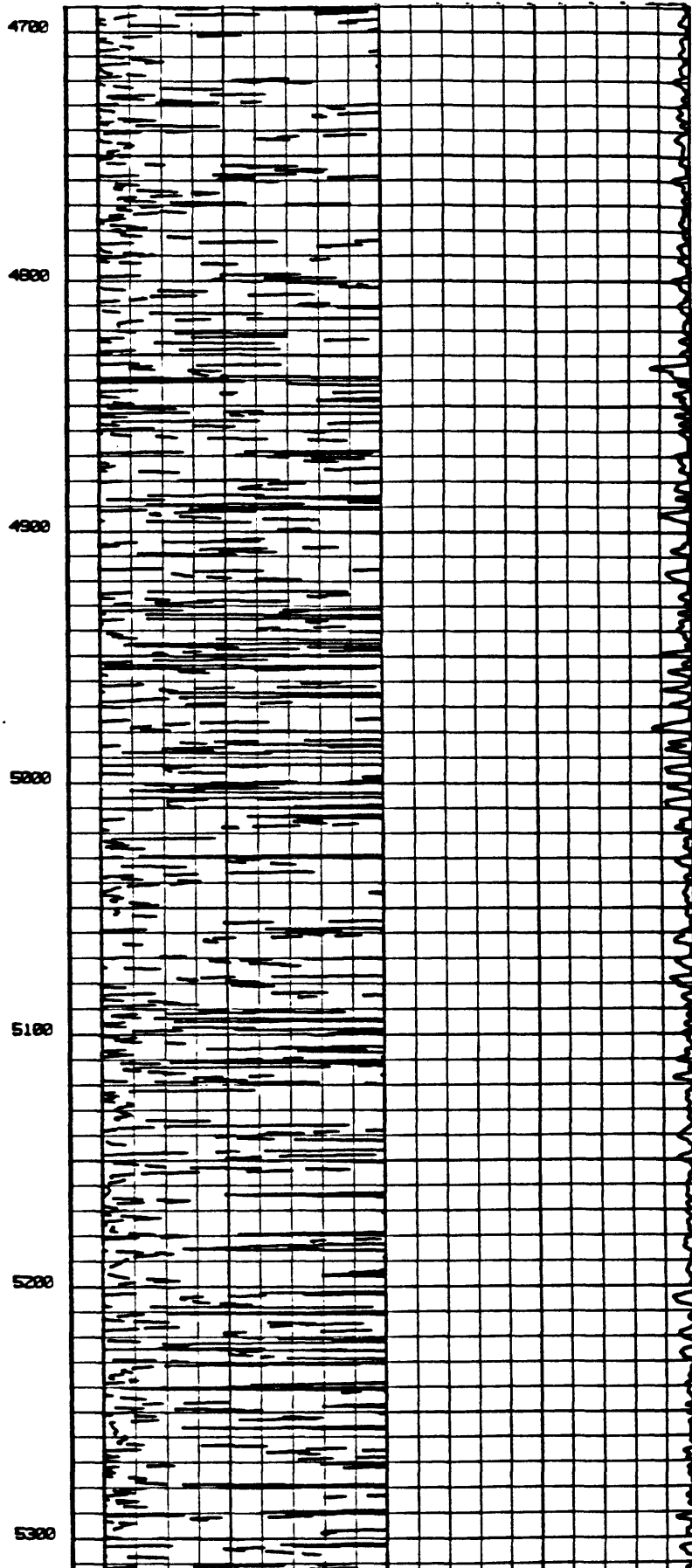
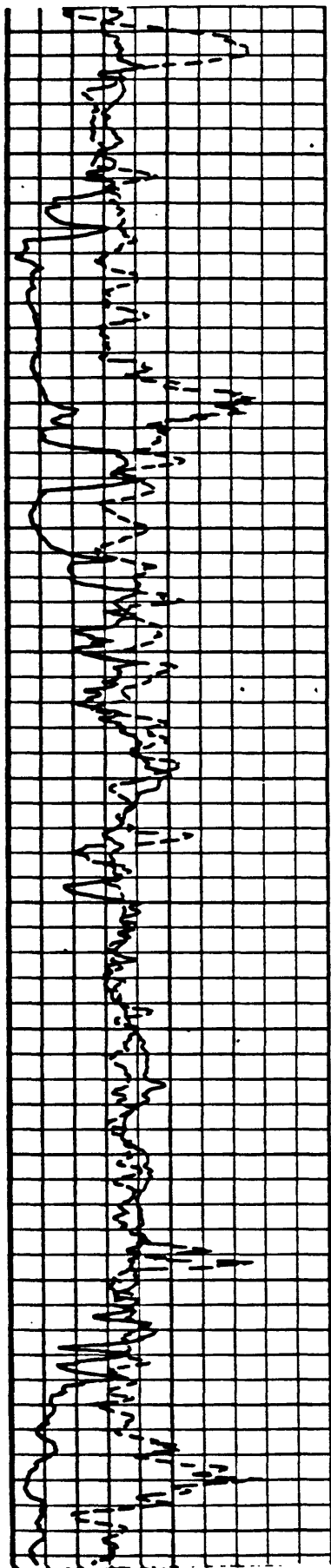
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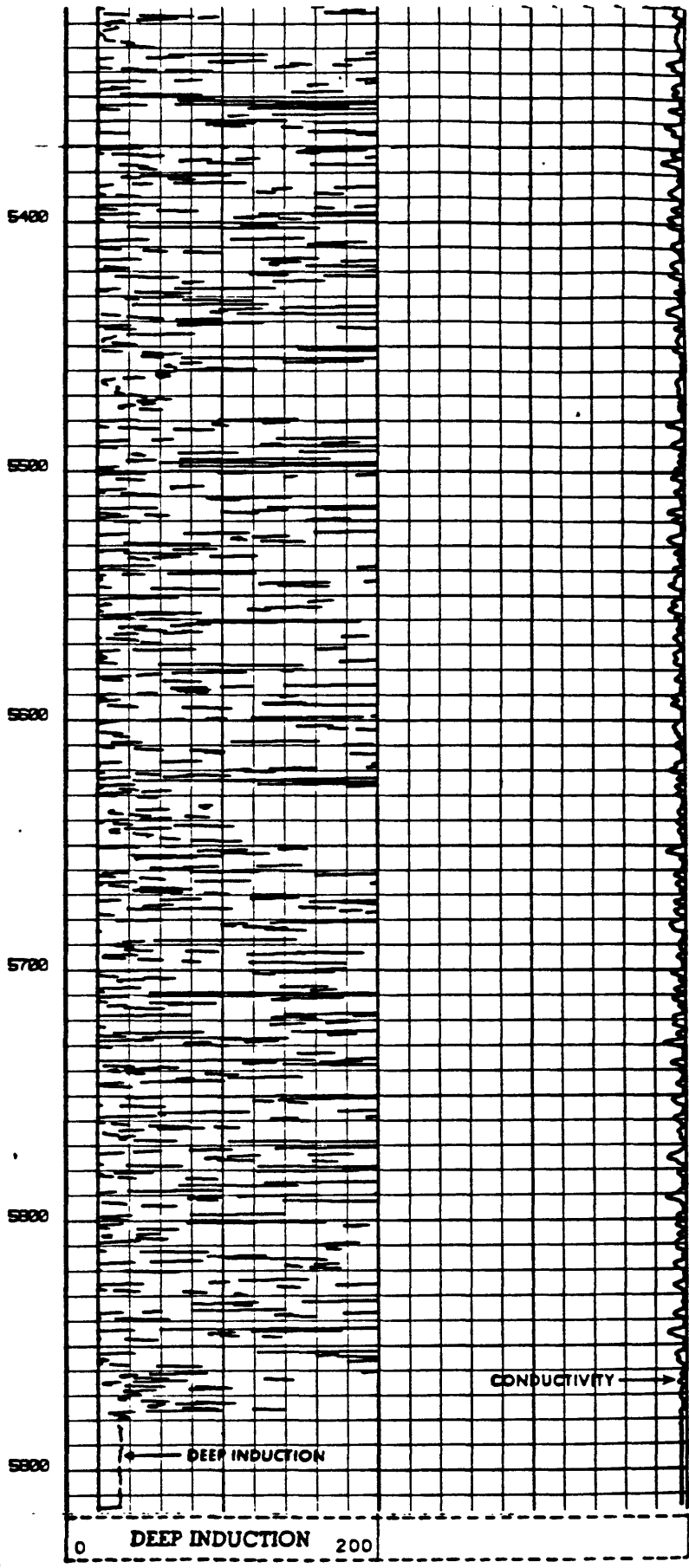
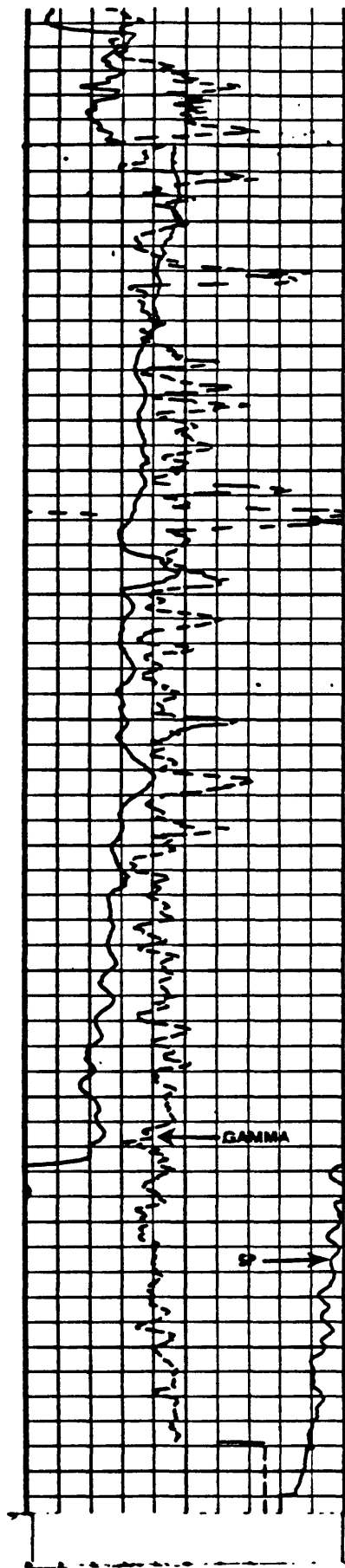
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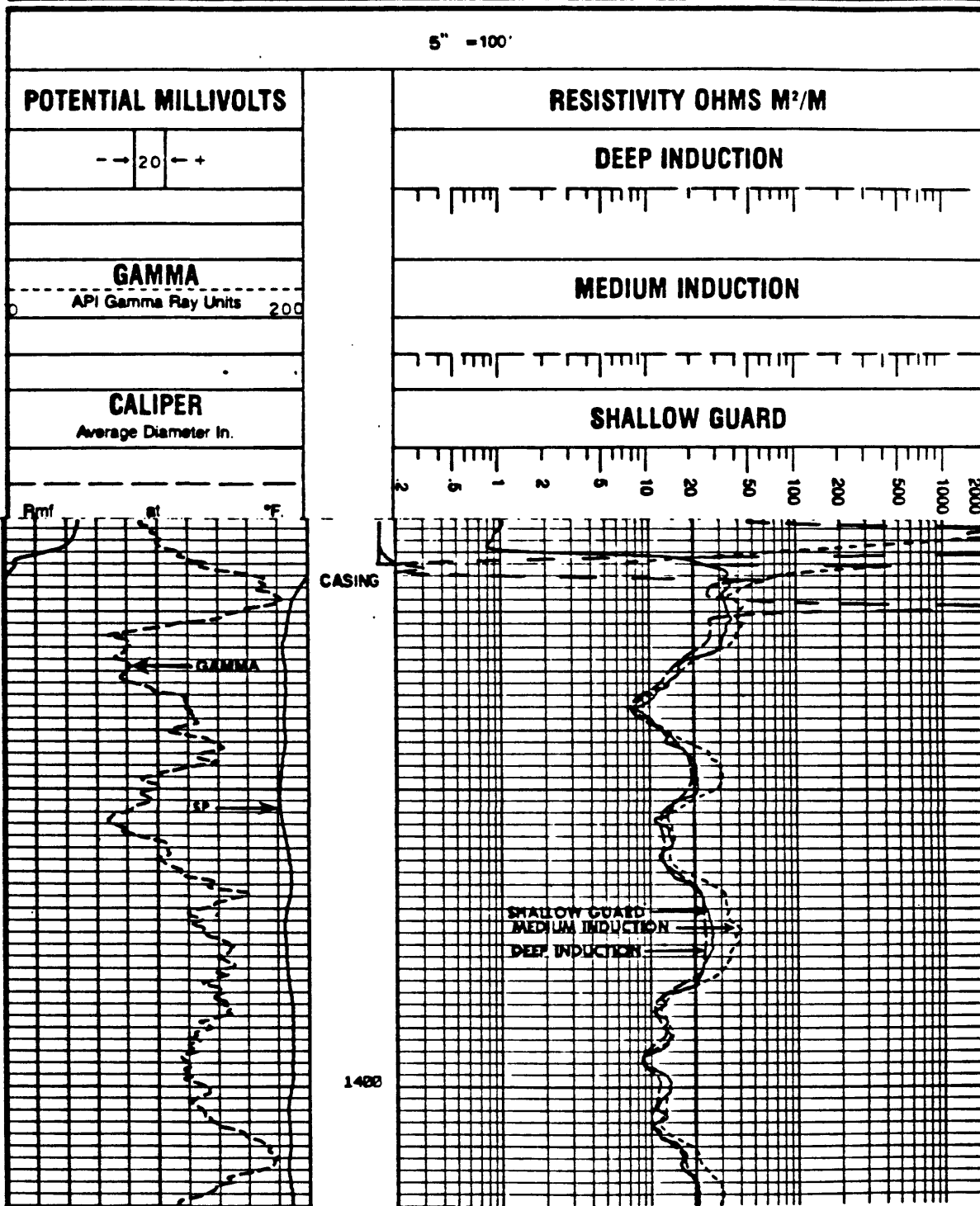








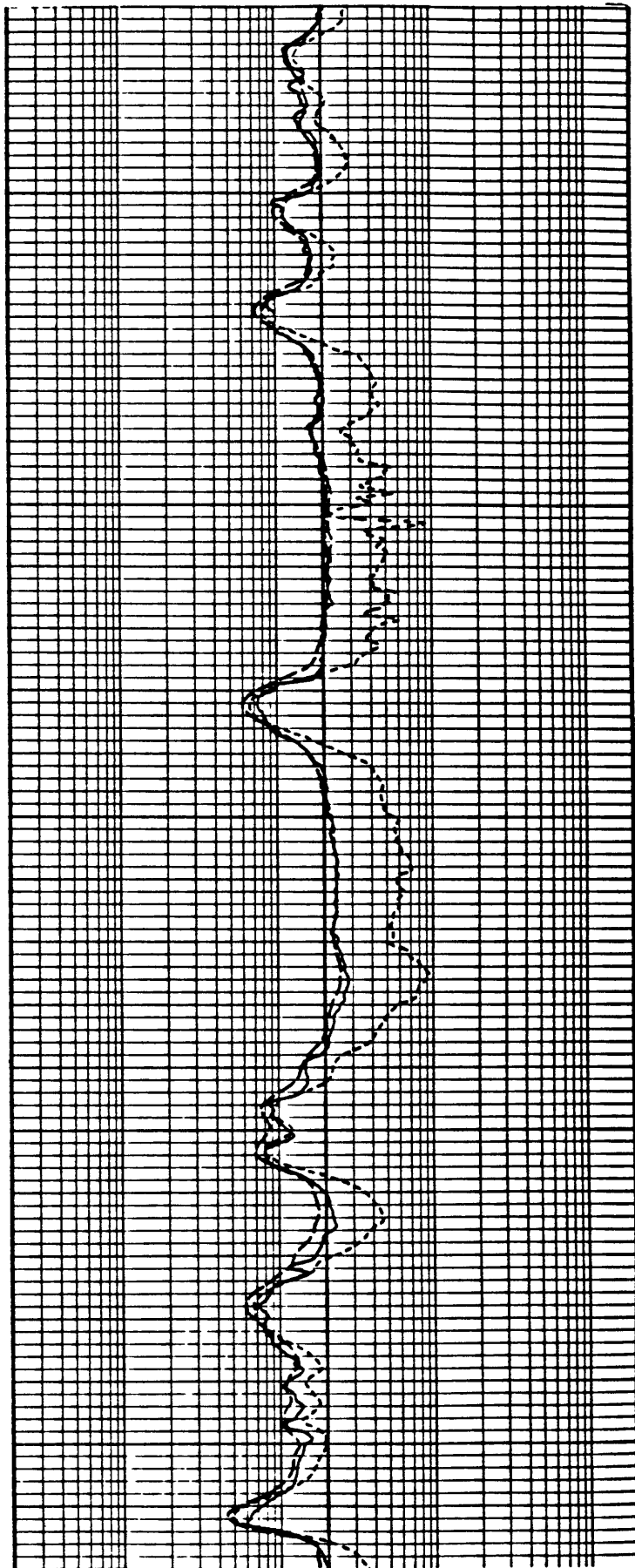
Rm 1.61 at 174 °F <hr/> 0 <b>GAMMA</b> 200 <div style="text-align: center;"> <div style="display: inline-block; width: 10px; height: 10px; border: 1px solid black; margin-right: 5px;"></div> 20 <div style="display: inline-block; width: 10px; height: 10px; border: 1px solid black; margin-left: 5px;"></div> </div> <hr/> <b>POTENTIAL MILLIVOLTS</b>	<div style="text-align: center;">O. S.      2000</div> <hr/> 0 <b>SHALLOW GUARD</b> 200 <hr/> <div style="text-align: center;">O. S.      2000</div> <hr/> 0 <b>AMPLIFIED GUARD</b> 40      400 <div style="text-align: center;">O. S.      200</div> <hr/> <b>RESISTIVITY OHMS M<sup>2</sup>/M</b> <b>CONDUCTIVITY M MHOS/M</b>	<div style="text-align: center;">O. S.      2000</div> <hr/> 0 <b>SHALLOW GUARD</b> 200 <hr/> <div style="text-align: center;">O. S.      2000</div> <hr/> 0 <b>AMPLIFIED GUARD</b> 40      400 <div style="text-align: center;">O. S.      200</div> <hr/> <b>RESISTIVITY OHMS M<sup>2</sup>/M</b> <b>CONDUCTIVITY M MHOS/M</b>
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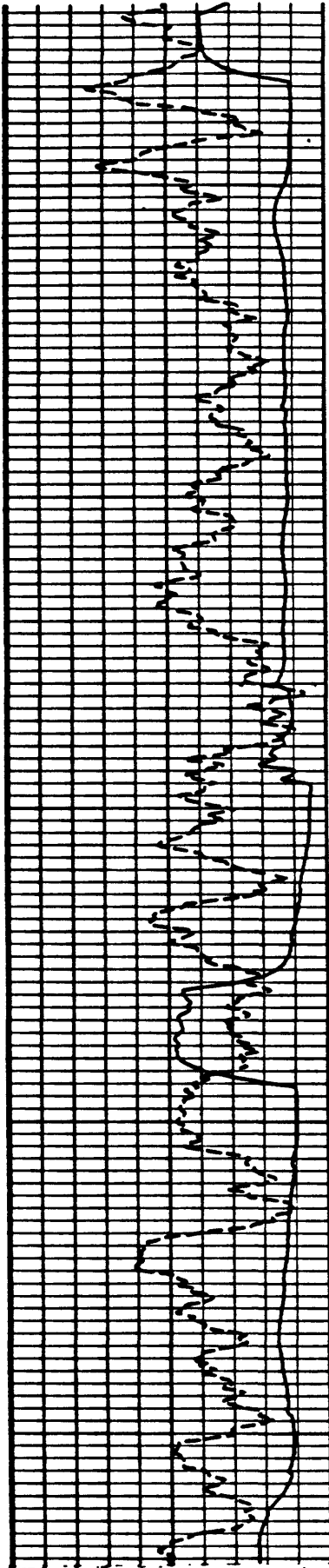


1500

1600

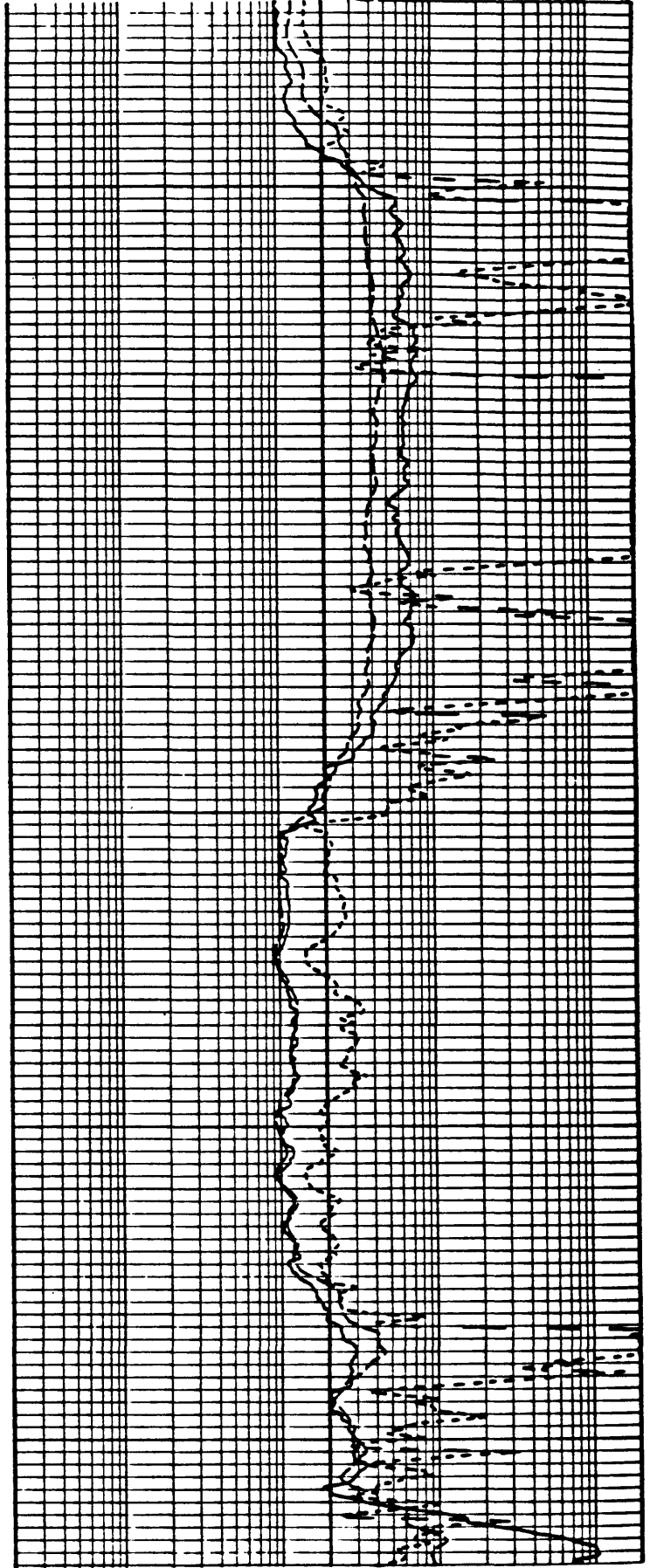


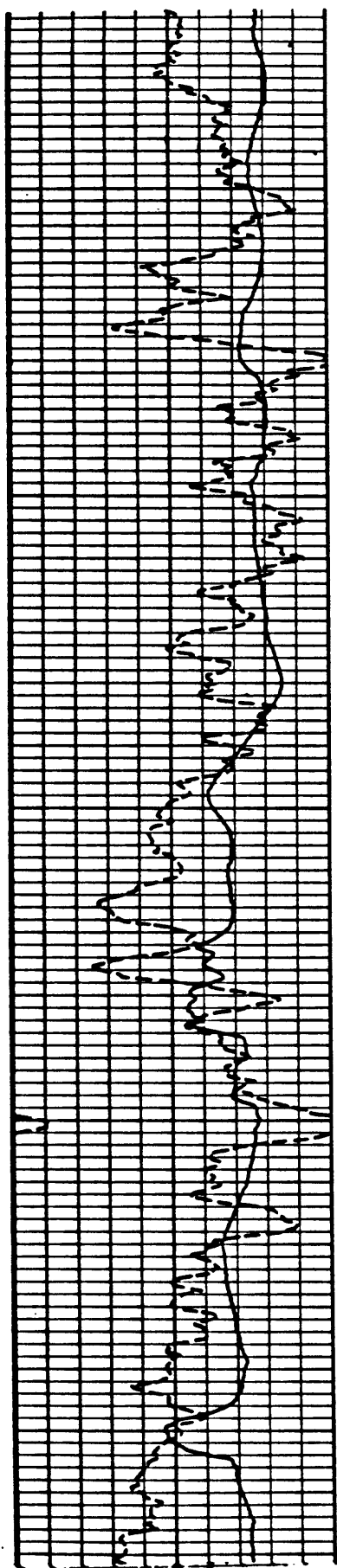




2000

2100

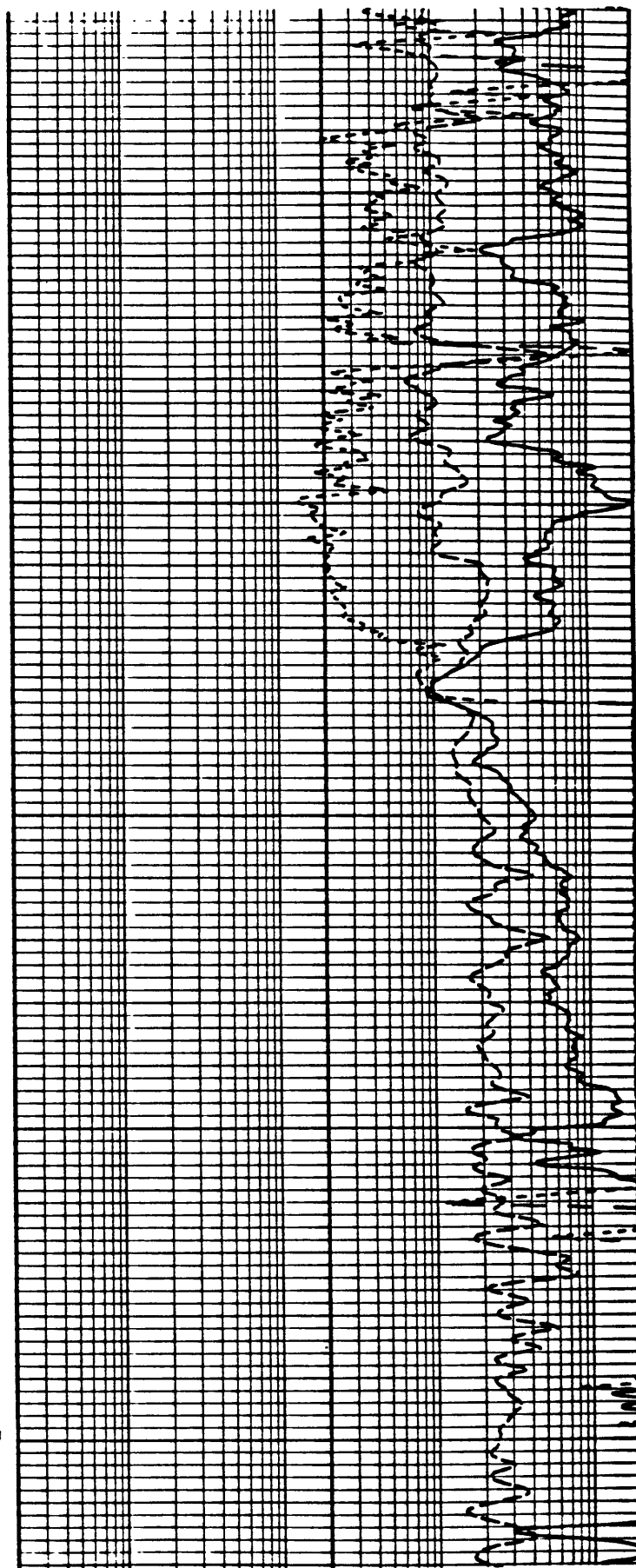


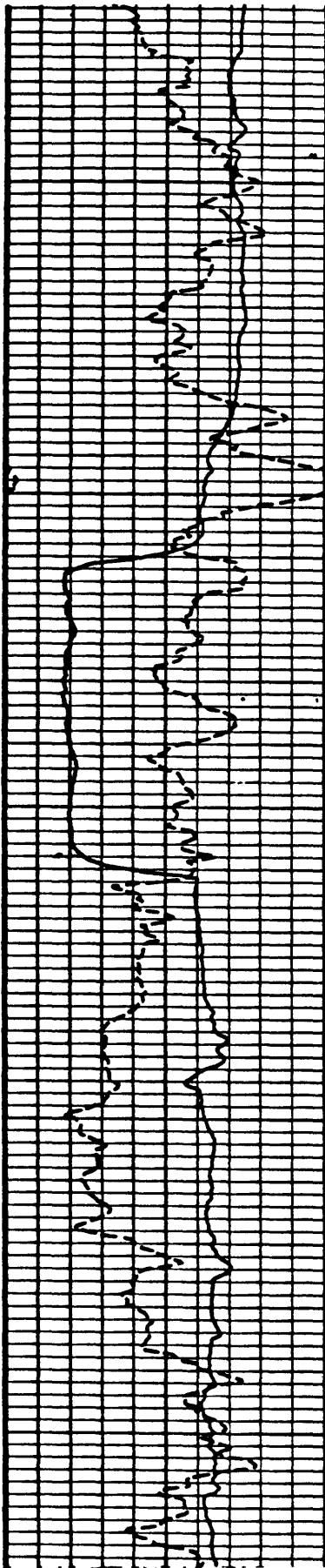


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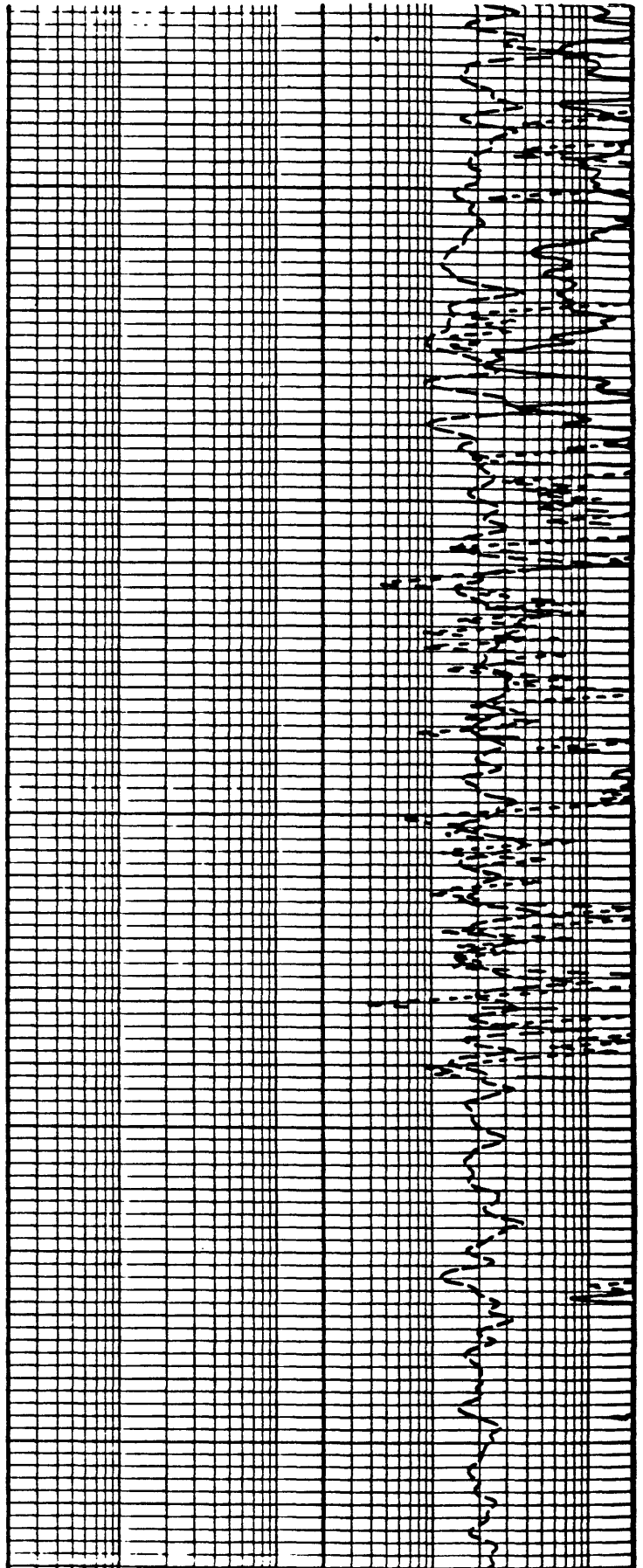
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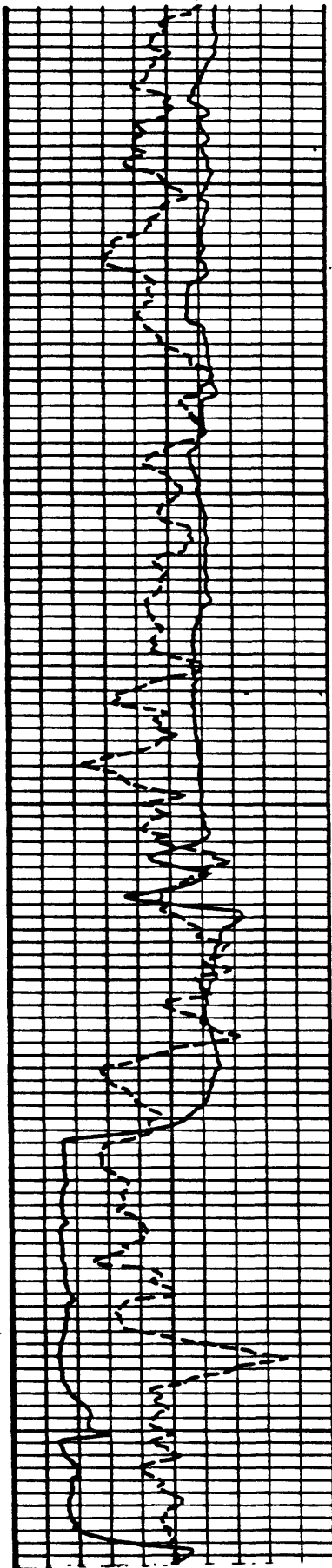


2500

2500



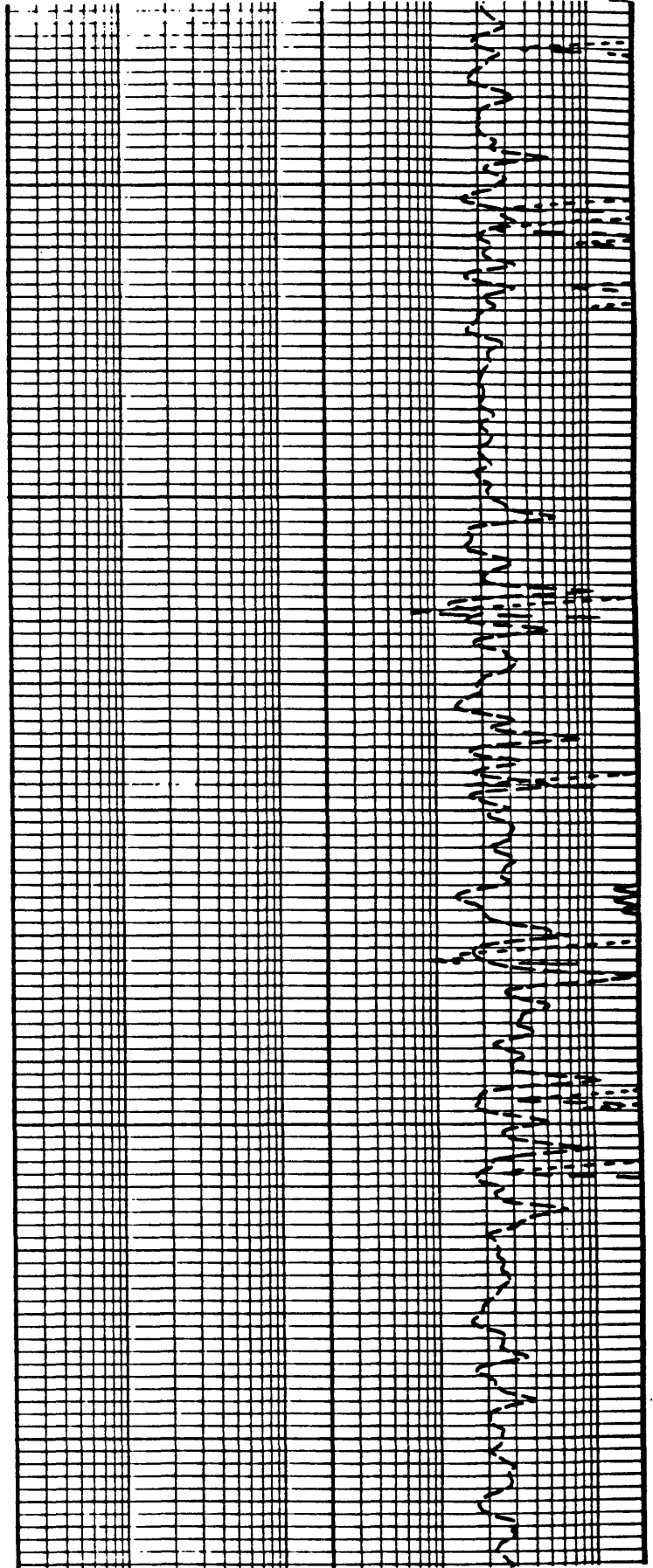


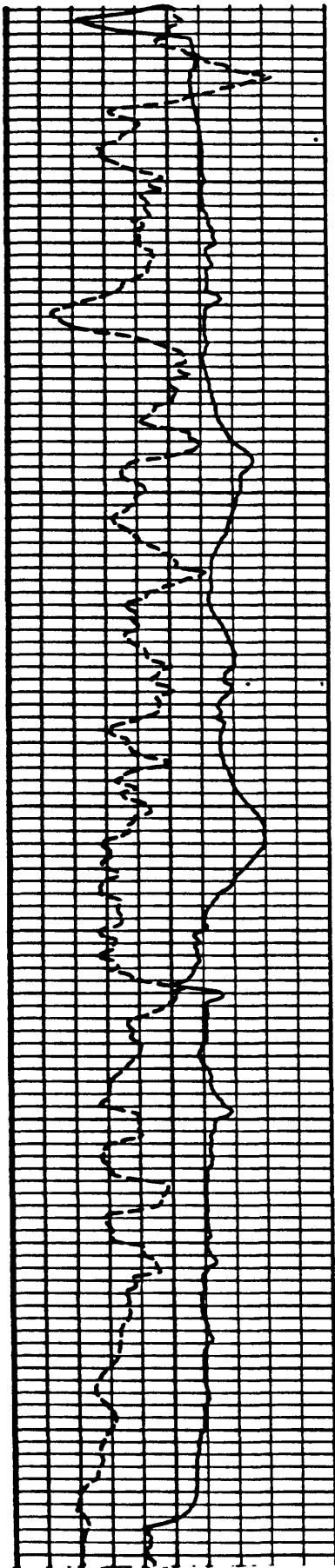


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2900

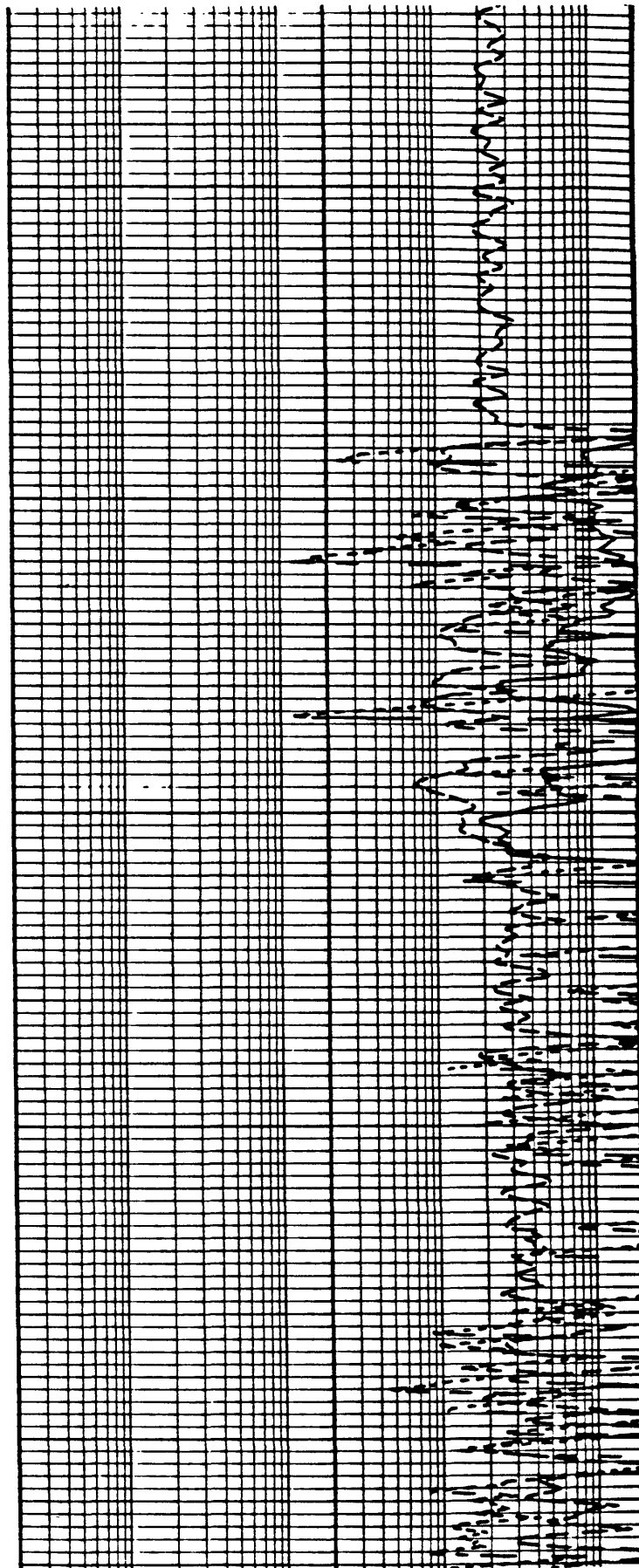
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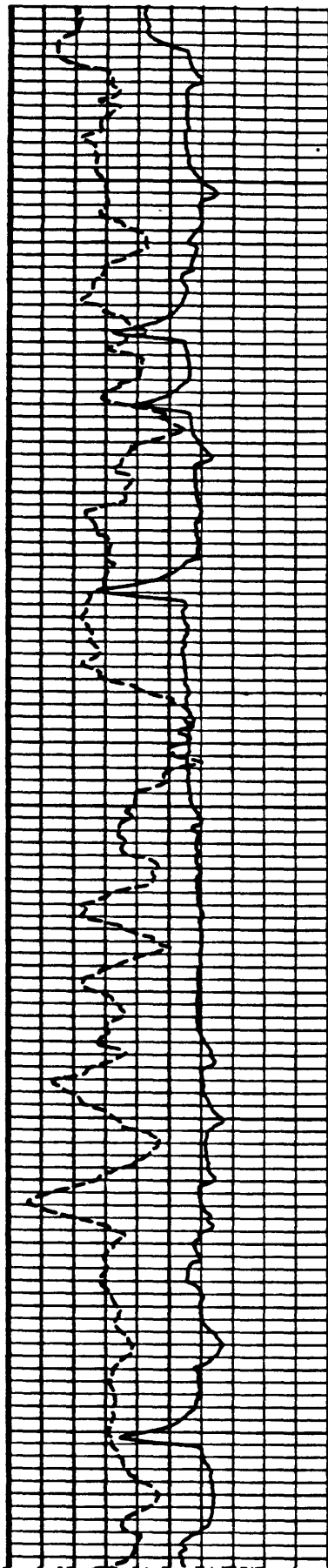




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3100

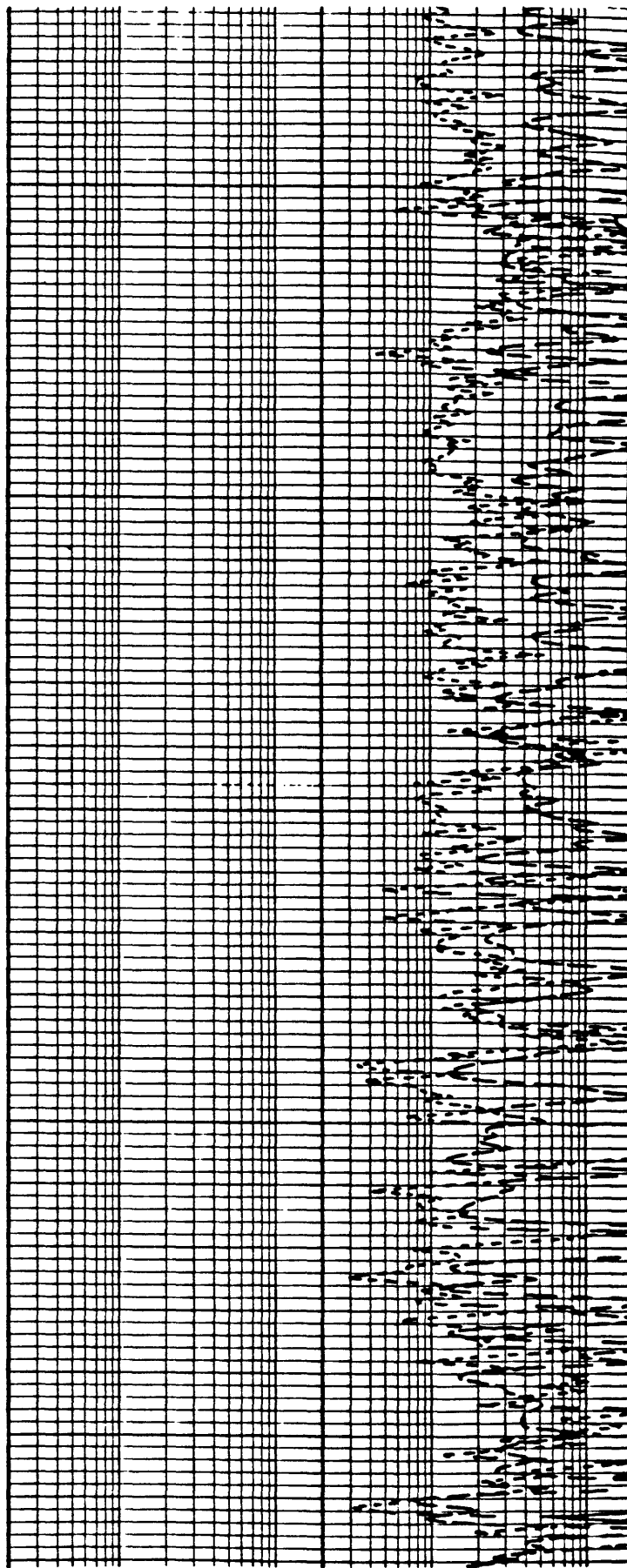


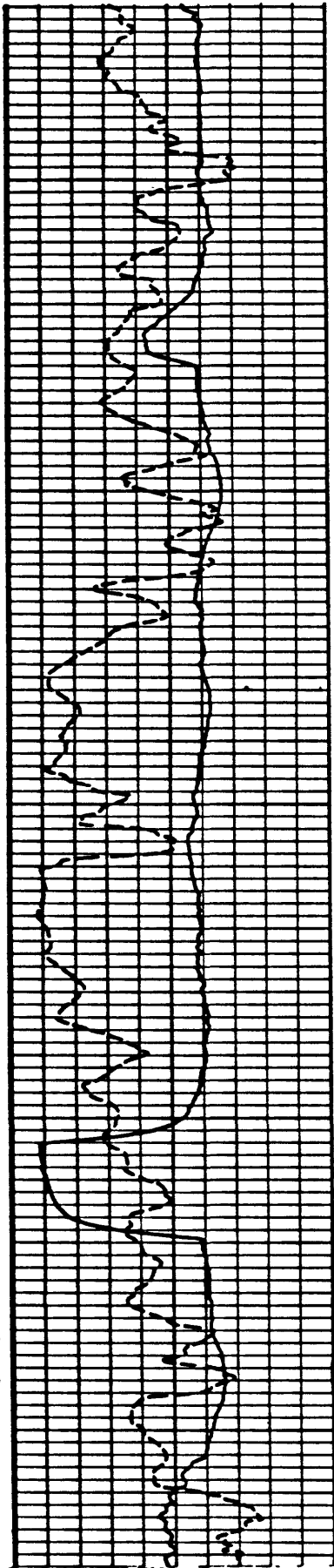


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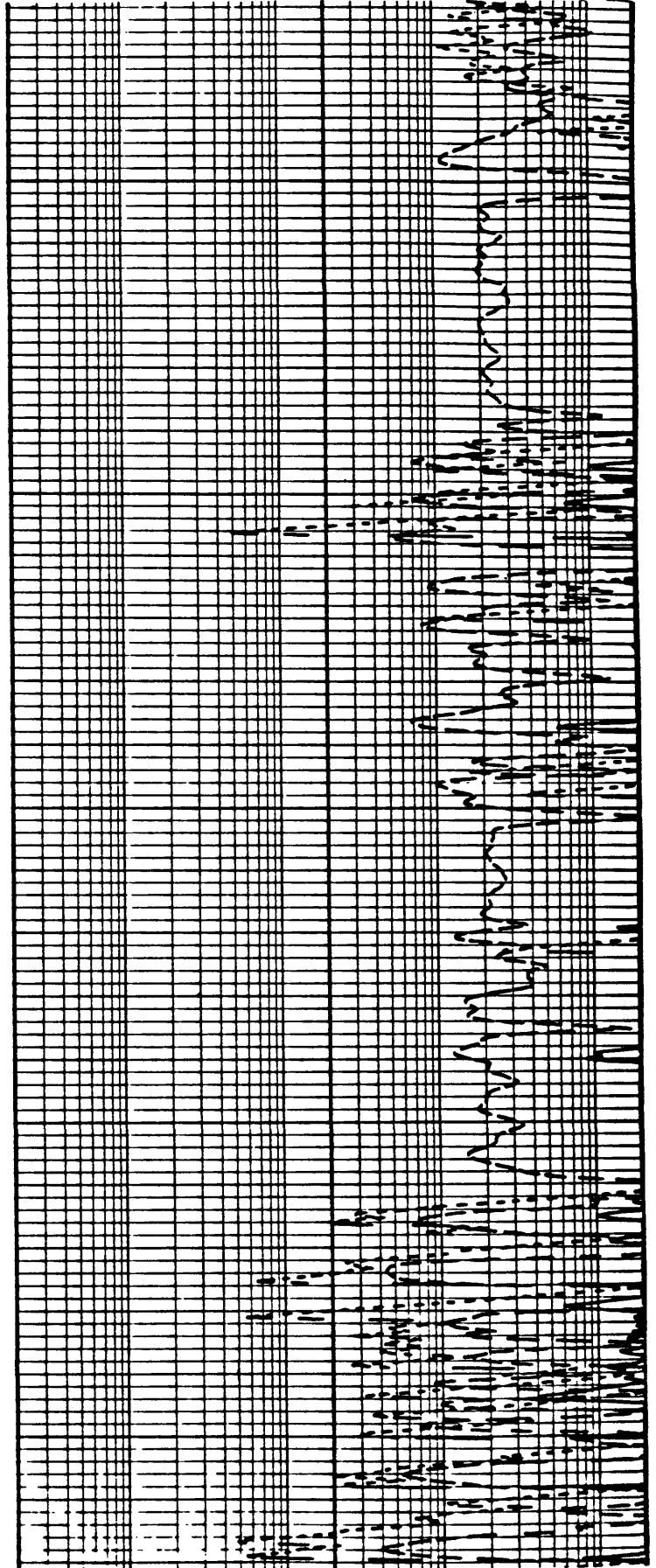
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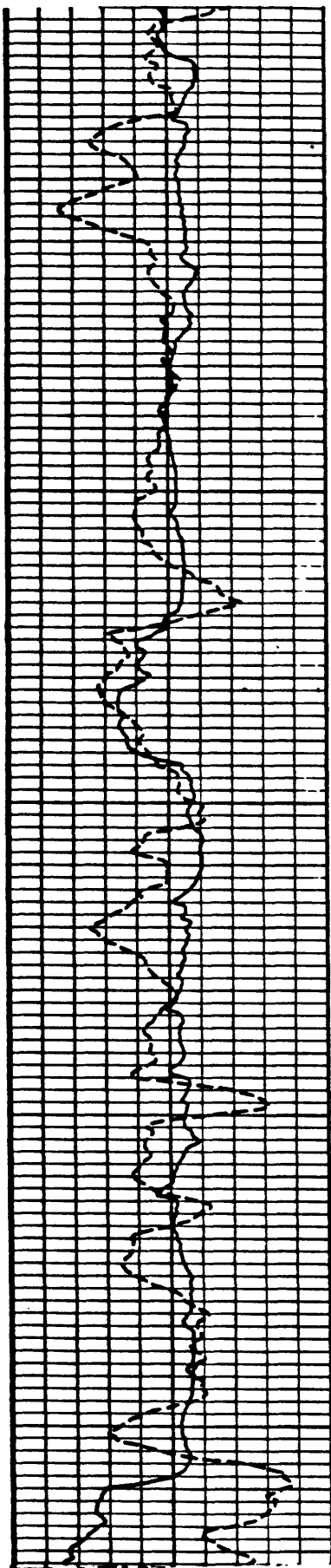




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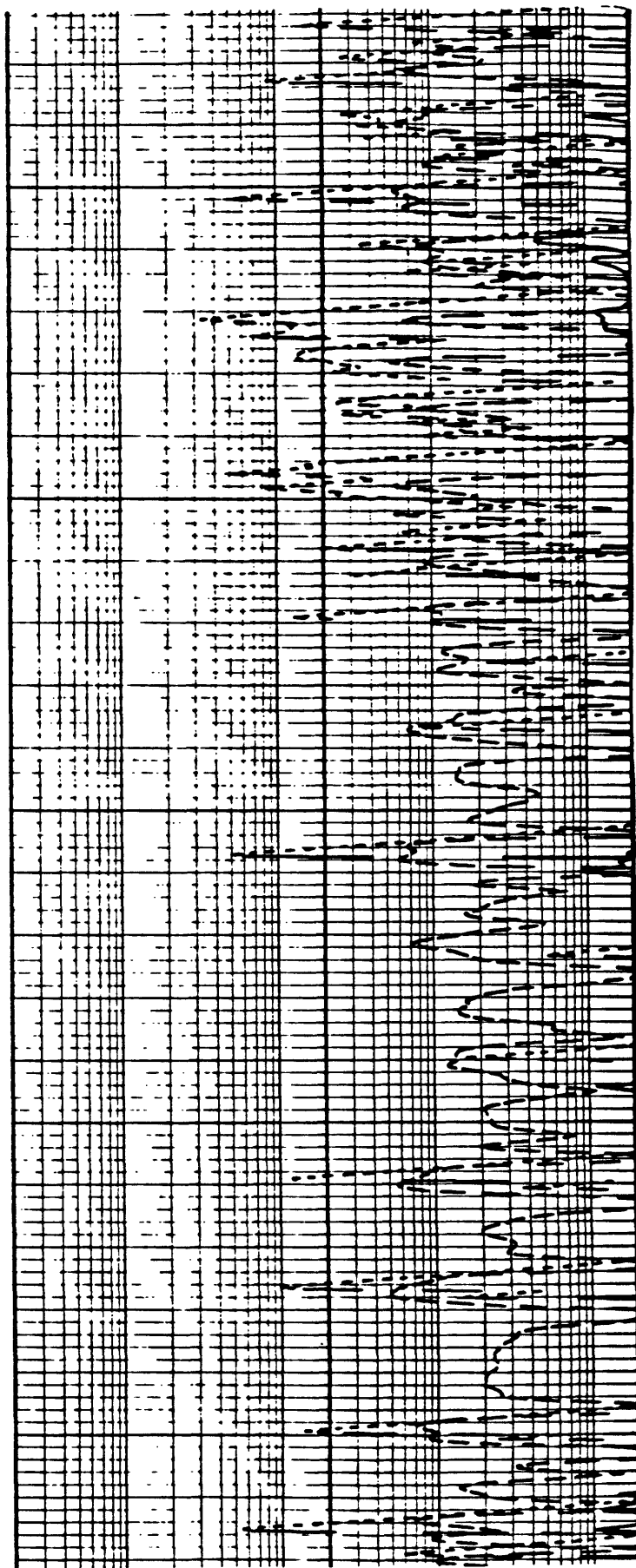


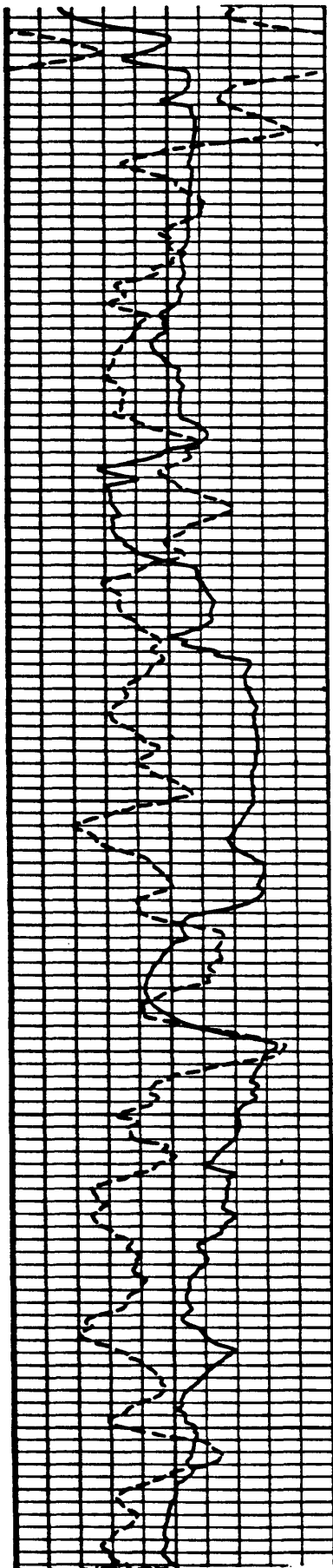


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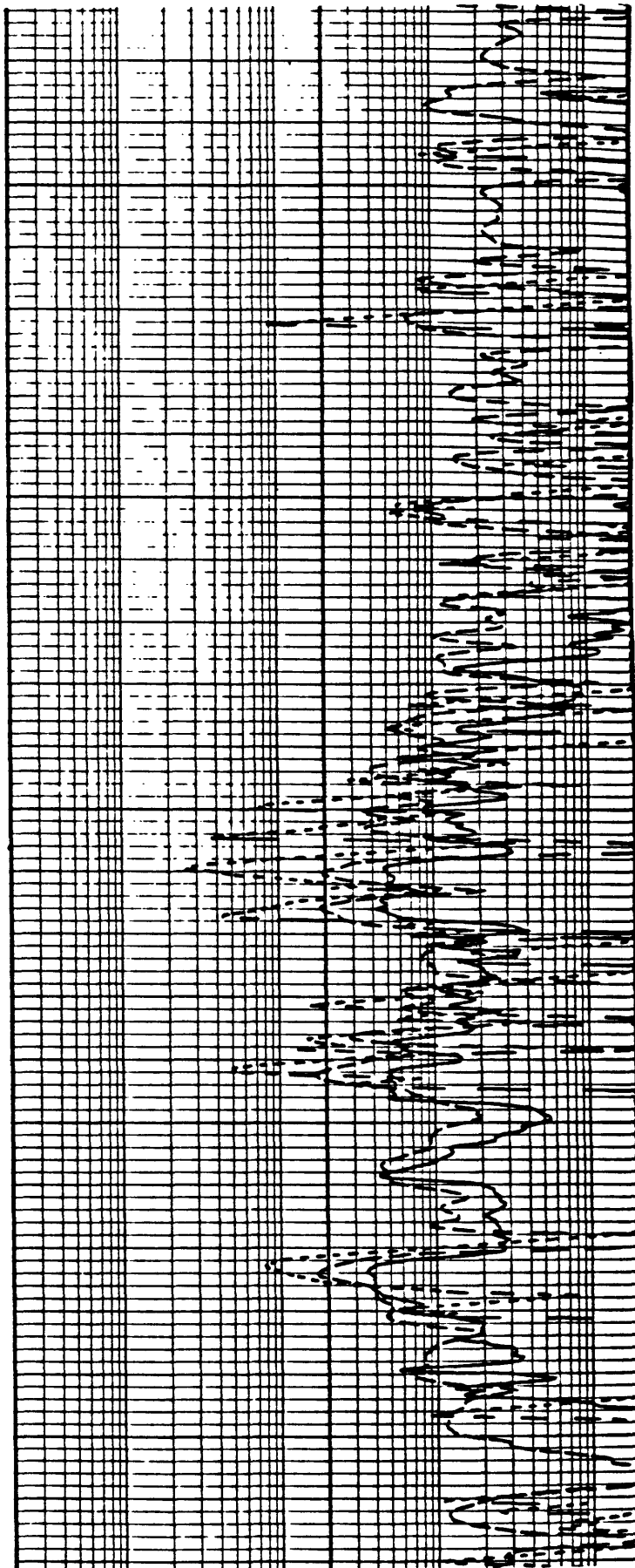
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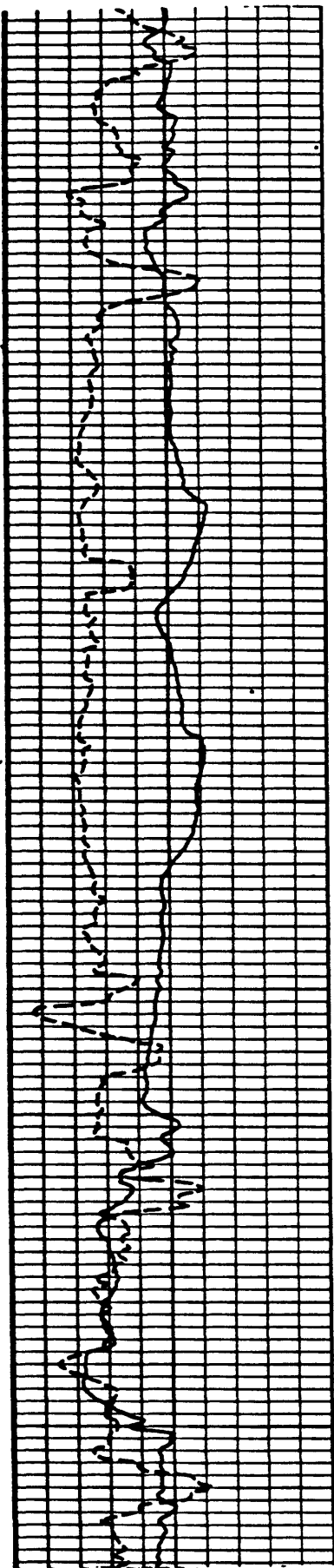




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4100

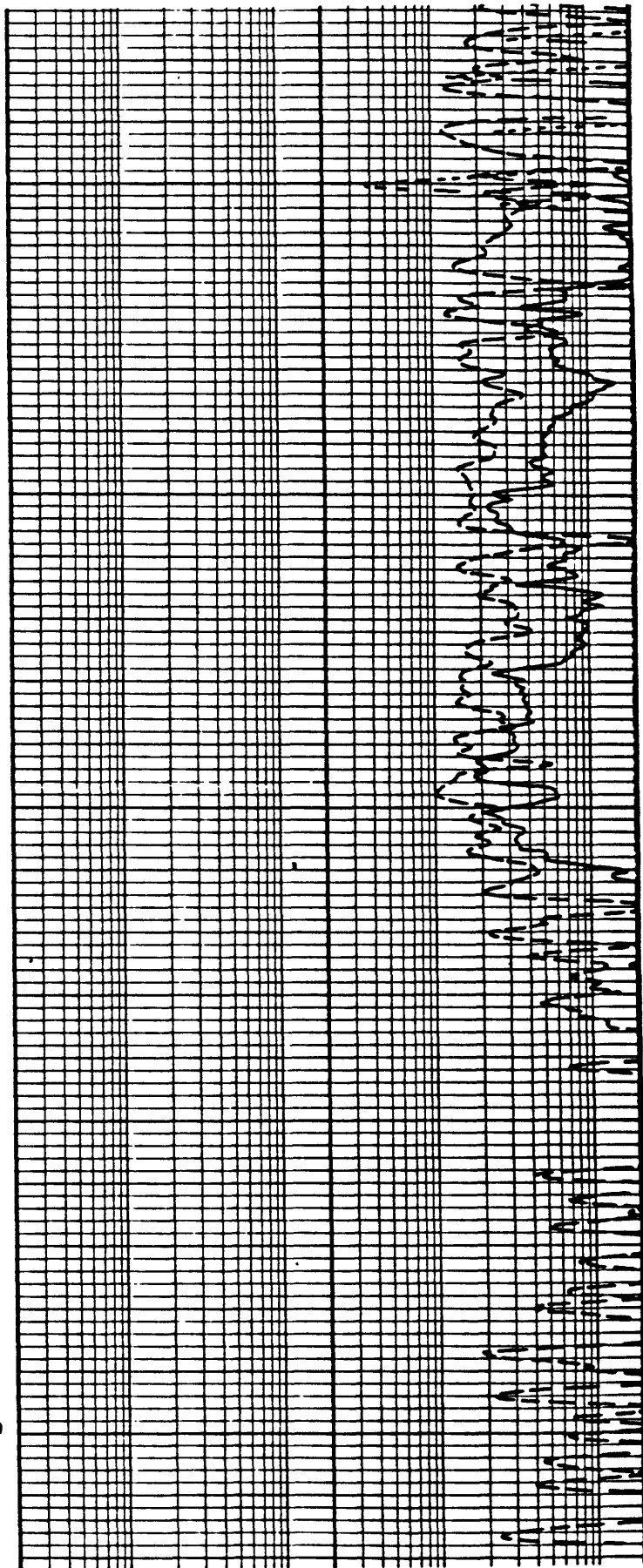


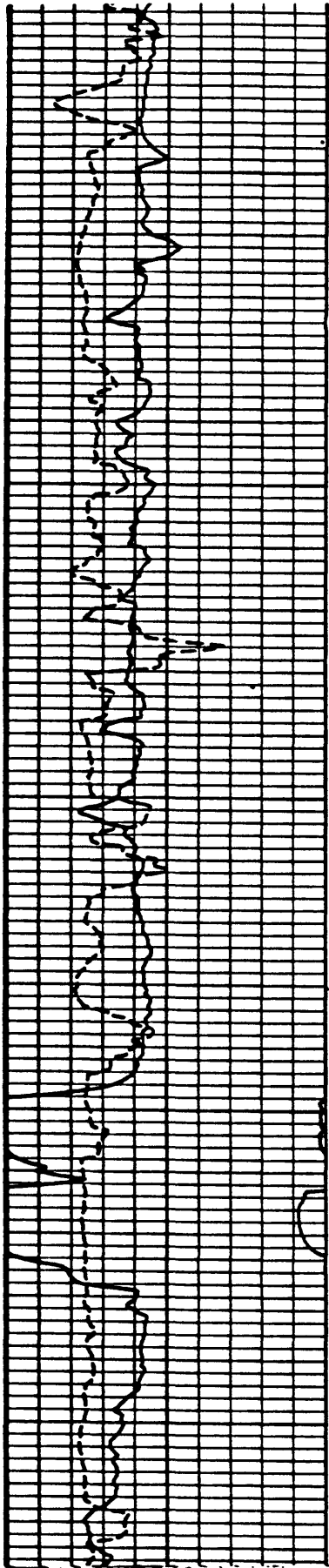


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4322

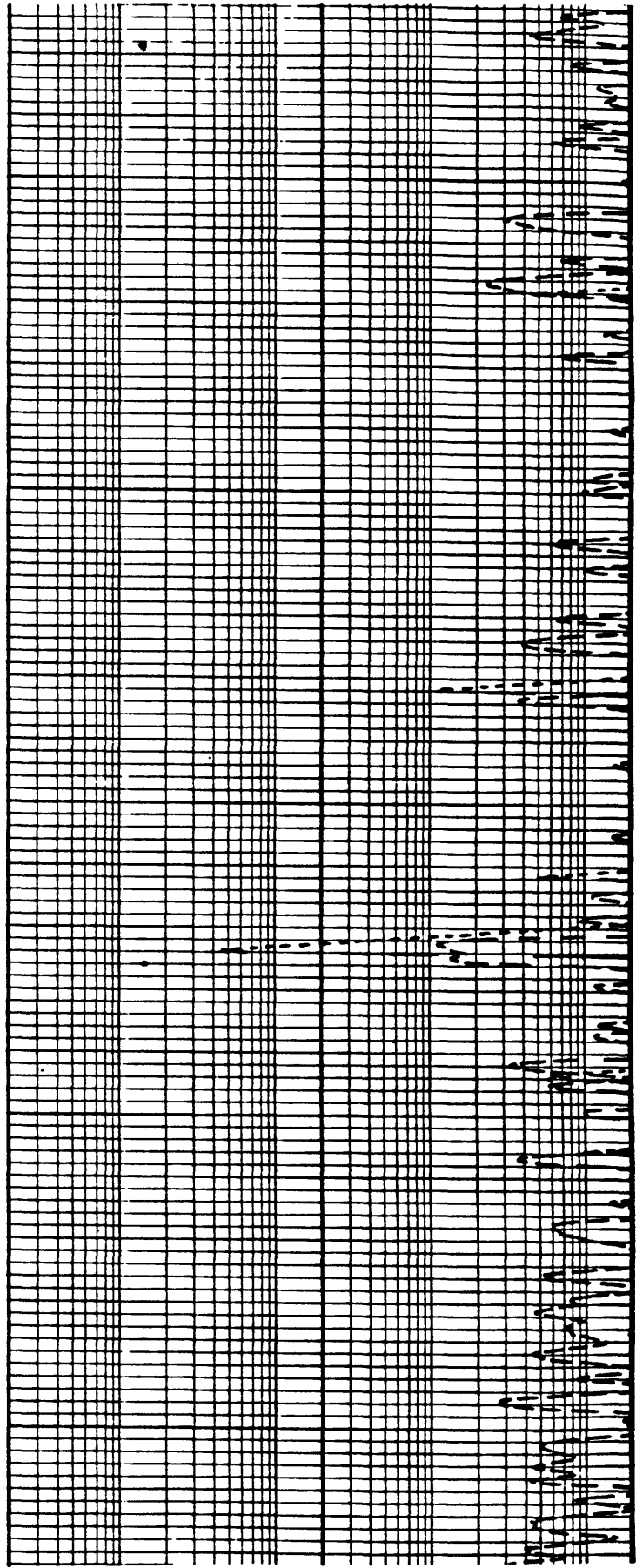
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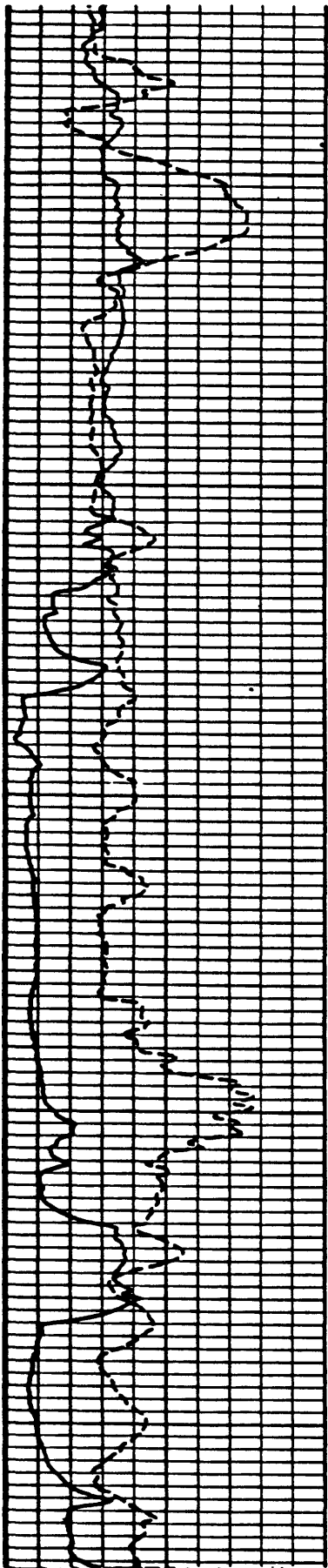


4500

4500



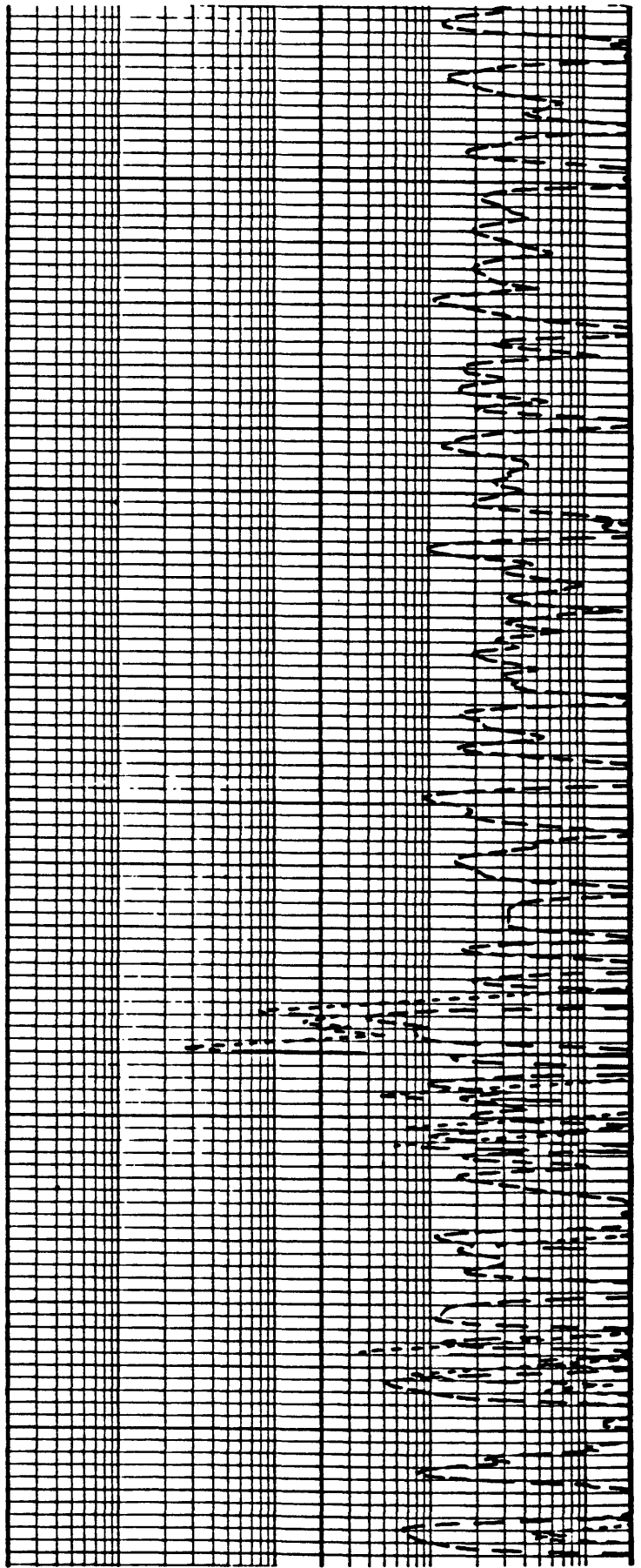


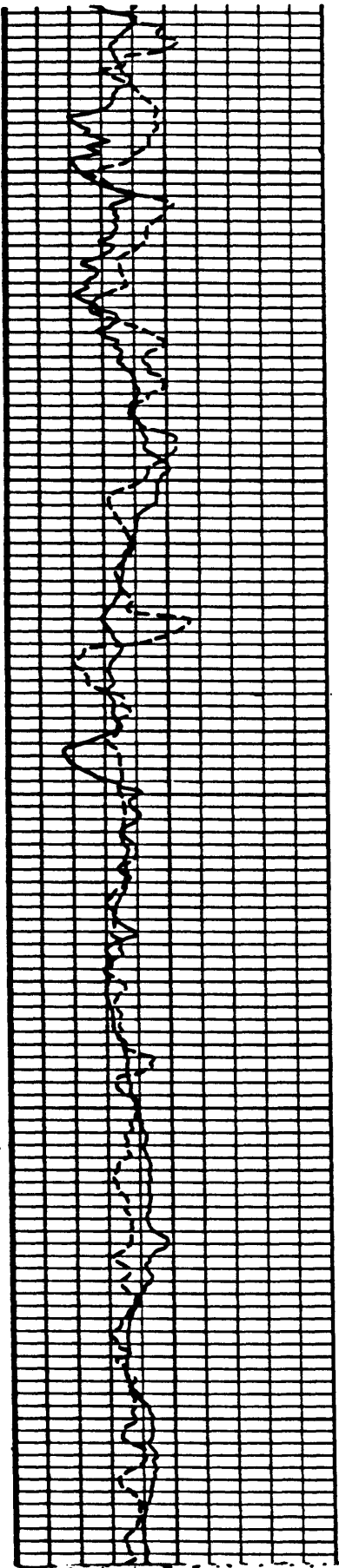


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4800

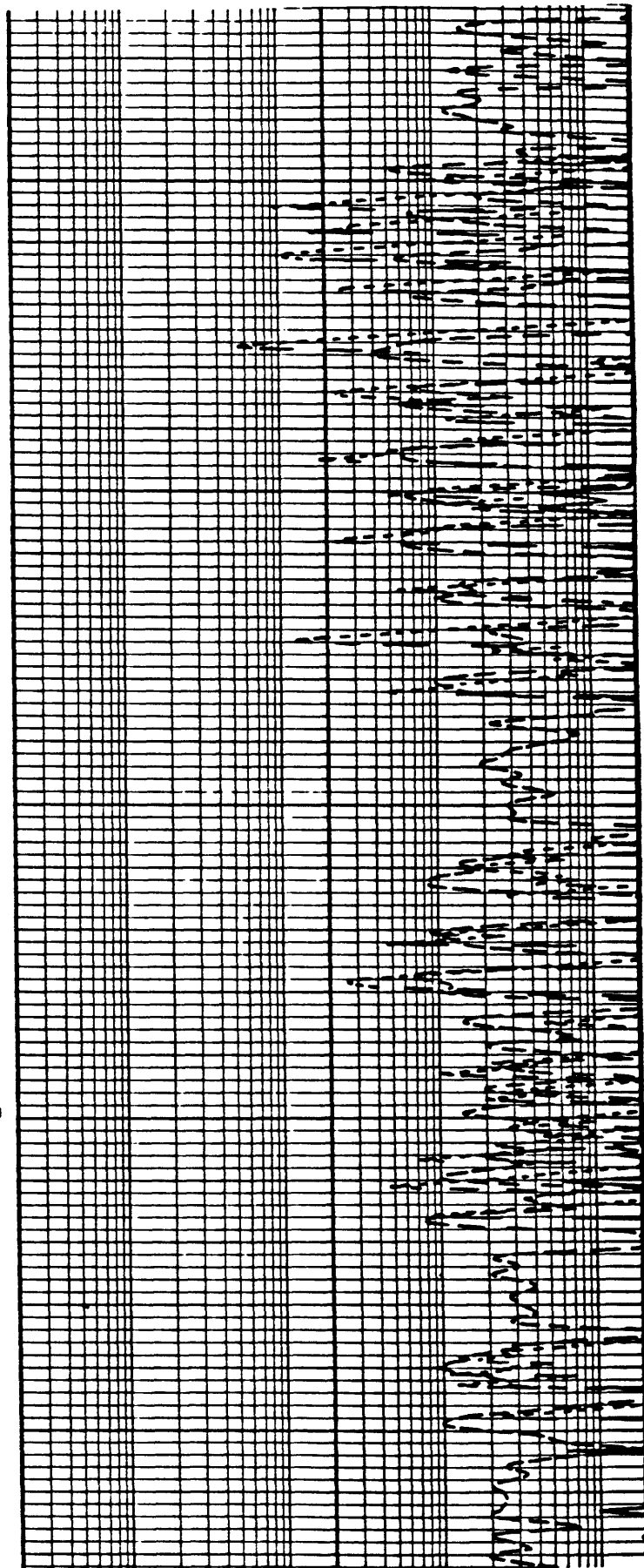
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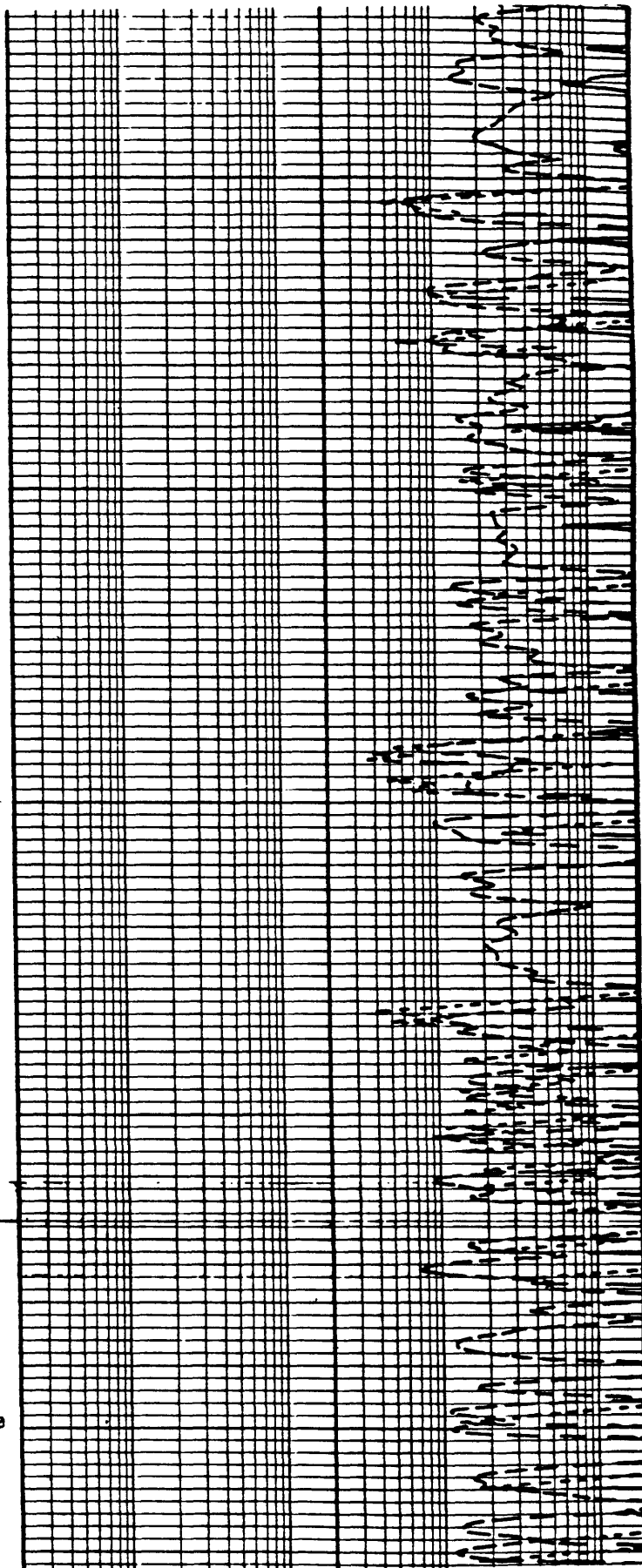


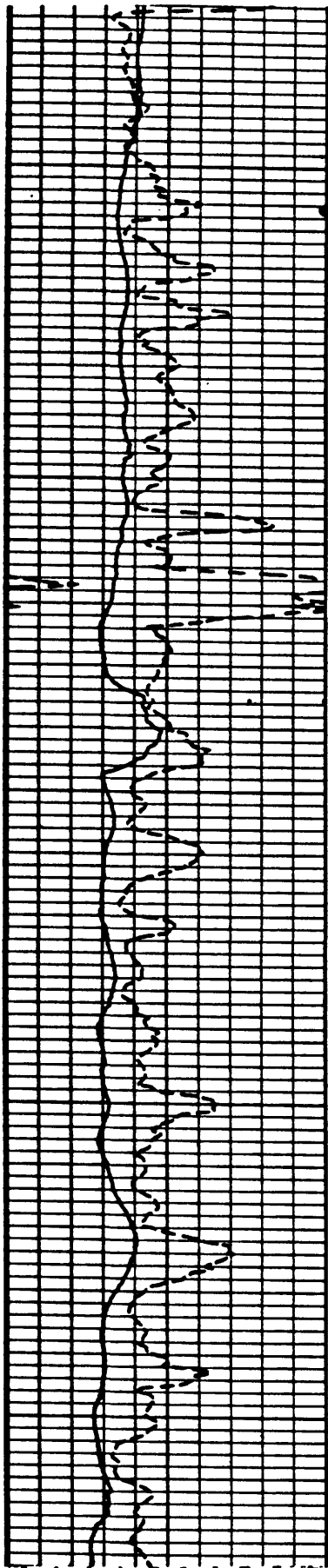


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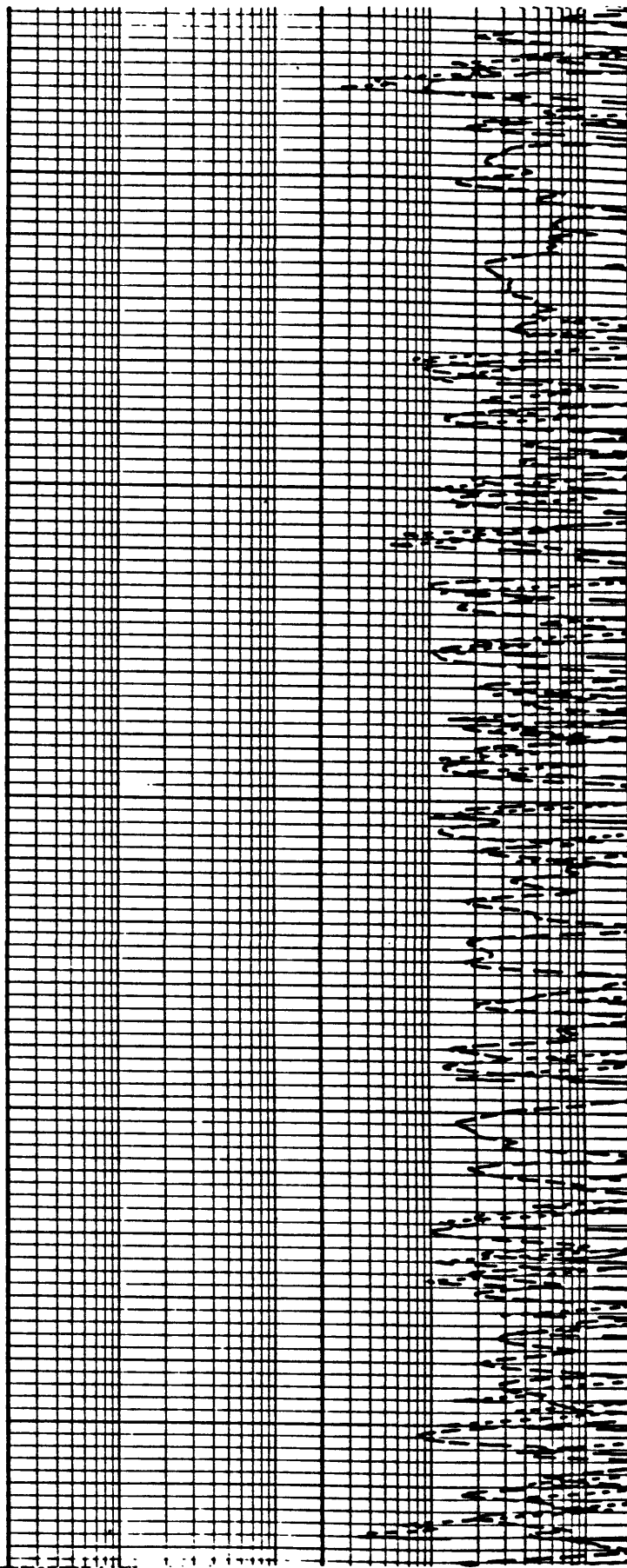
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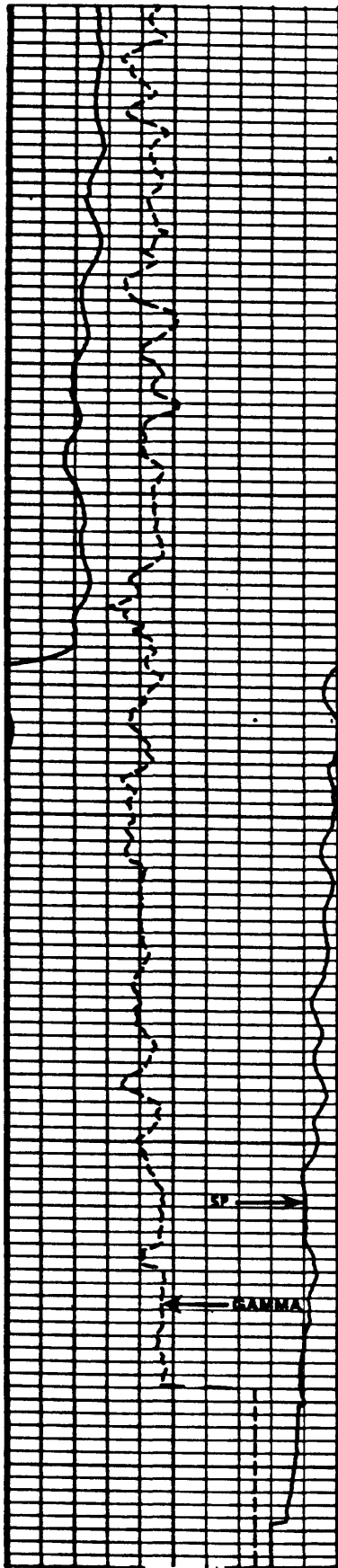




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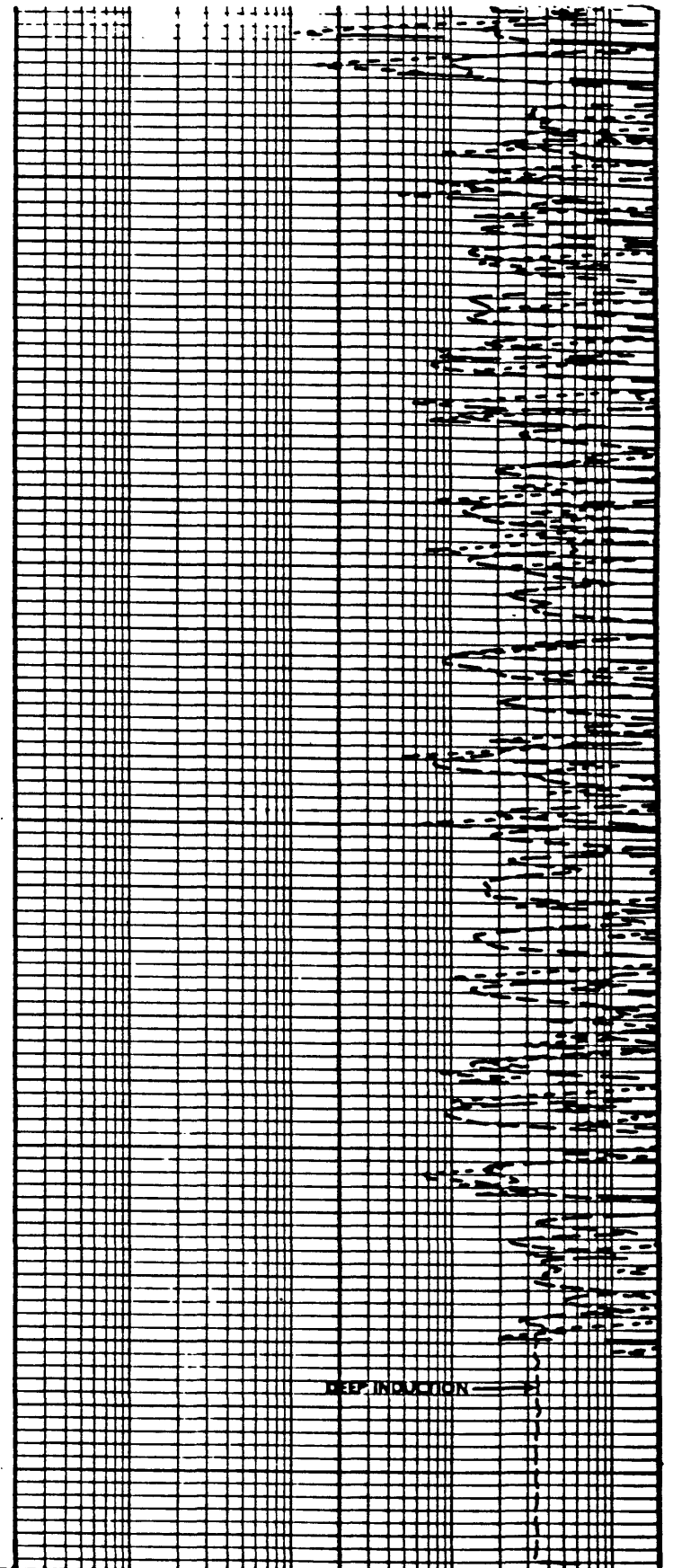




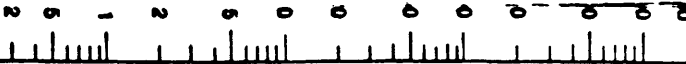
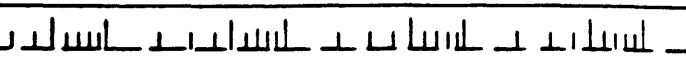
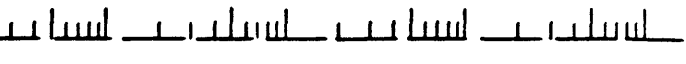
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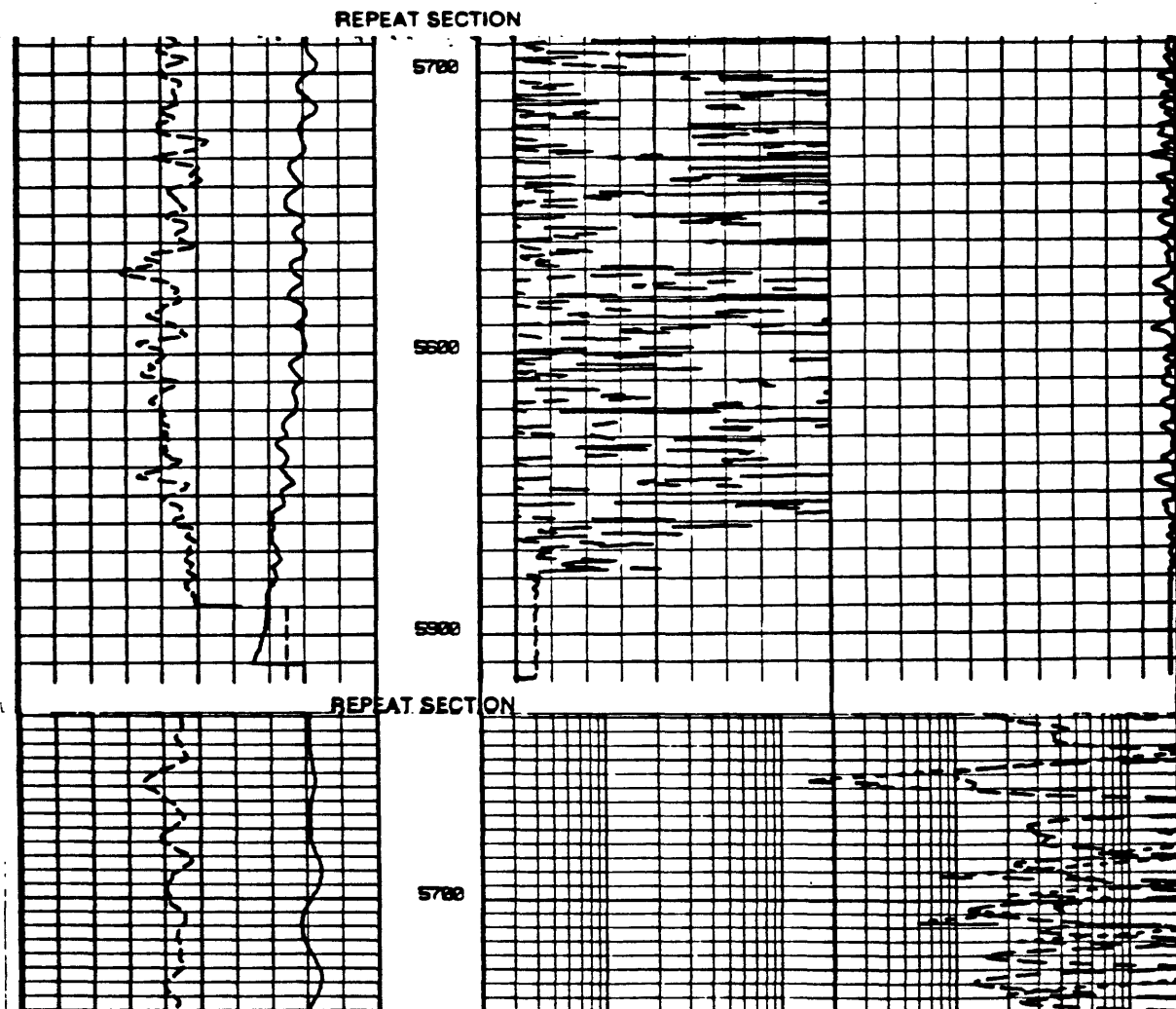
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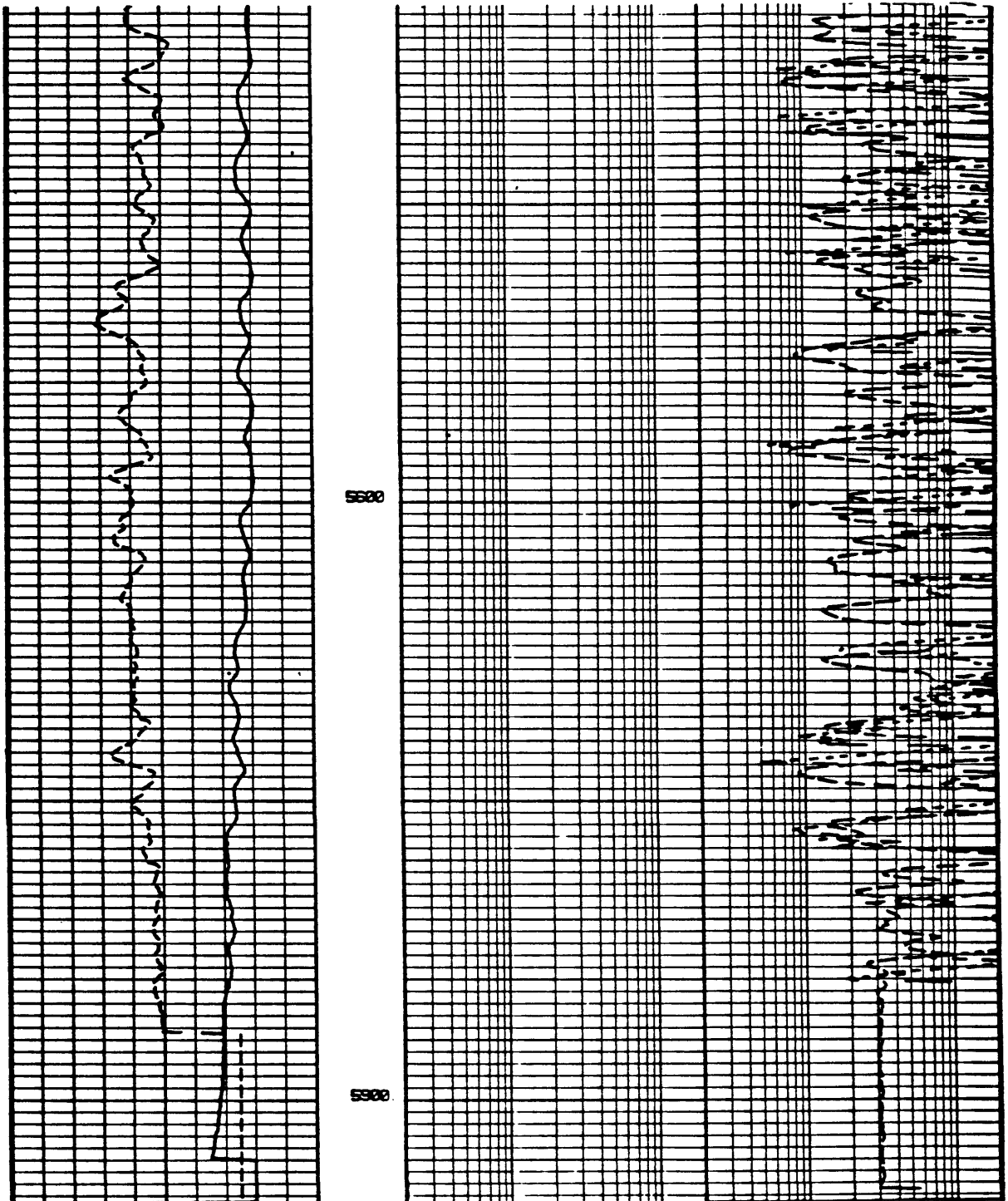


DEEP INDUCTION

<div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> <b>CALIPER</b> Average Diameter in.         </div> <div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> <b>GAMMA</b> API Gamma Ray Units      200         </div> <div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> <div style="display: flex; justify-content: space-between;"> <span>--&gt;</span> <span>20</span> <span>--&gt;</span> </div> </div> <div style="border: 1px solid black; padding: 5px;"> <b>POTENTIAL MILLIVOLTS</b> </div>	<div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> <div style="text-align: center;">  </div> <b>SHALLOW GUARD</b> </div> <div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> <div style="text-align: center;">  </div> <b>MEDIUM INDUCTION</b> </div> <div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> <div style="text-align: center;">  </div> <b>DEEP INDUCTION</b> </div> <div style="border: 1px solid black; padding: 5px;"> <b>RESISTIVITY OHMS M<sup>2</sup>/M</b> </div>
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Rmf 1.61 at 174 °F. ARKOMA PRODUCTION COMPANY FEDERAL 1-26 WILDCAT SAN BERNADINO COUNTY, CALIFORNIA	T.D. LOGGED 5888 T.D. DRILLER 5890 T.D. WELEX 5890
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TRACE SURVEY	CH	TR	SCALE	TIME	DATE	TIME	DATE	TIME	DATE	TIME	DATE
LINE COND	5	3	1000.	0.	19	0.	0.	0.	0.	0.	NNN
LINE DEEP	6	2	0.	30.	10	0.	0.	0.	0.	0.	NNN
LINE GUARD	7	2	0.	30.	11	0.	0.	0.	0.	0.	NNN
AMP GUARD	8	2	0.	6.	7	0.	0.	0.	0.	0.	NNN
LOG GUARD	4	4	0.2	2000.	3	19.0383	0.	0.	0.	0.	VVN
LOG MEDIUM	2	4	0.2	2000.	7	0.34951	0.	0.089	1	0.	NNN
LOG DEEP	2	4	0.2	2000.	1	0.24483	0.	0.043	0	0.	NNN
TRAVEL TIME	0	3	150.	50.	9	0.	0.	0.	0.	39.069	NNN
V POROSITY	0	3	45.	-15.	12	57.	0.	0.	0.	0.	NNN
NEUTRON	0	3	0.	5400.	13	0.	0.	0.	0.	62.	NNN
N POROSITY	0	3	45.	-15.	15	LIME	0.	0.	0.	0.	NNN
CALIPER	0	1	15.	6.	4	0.	0.	0.	0.	71.759	NNN
GAMMA	0	1	50.	150.	5	0.0485	0.	0.	0.	28.559	NNN
S.P.	1	1	0.	100.	6	0.	0.	0.	0.	7.6	VVN
T.D.I	0	3	0.	10.	16	0.	0.	0.	0.	0.	NNN



# COMPENSATED DENSITY LOG

COMPANY ARKOMA PRODUCTION COMPANY WELL FEDERAL 1-26 FIELD WILDCAT County S. BERNADINO State CALIF.	COMPANY <u>ARKOMA PRODUCTION COMPANY</u>			
	WELL <u>FEDERAL 1-26</u>			
	FIELD <u>WILDCAT</u>			
	COUNTY <u>SAN BERNADINO STATE CALIFORNIA</u>			
Location <u>1303' SOUTH &amp; 1745' EAST FROM THE NORTHWEST CORNER OF:</u>			Other Services: DIL DIP	
Sec. <u>26</u> Twp. <u>3N</u> Rge. <u>6W</u>				
Permanent Datum <u>G.L.</u>		Elev. <u>3272</u>		Elev.: K.B. <u>N/A</u>
Log Measured From <u>K.B.</u>		Ft. Above Perm. Datum		D.F.
Drilling Measured From <u>K.B.</u>				G.L. <u>3272</u>
Date	<u>3-10-84</u>			
Run No.	<u>ONE</u>			
Depth—Driller	<u>5890</u>			
Depth—Welex	<u>5890</u>			
Btm. Log Inter.	<u>5888</u>			
Top Log Inter.	<u>1942</u>			
Casing—Driller	<u>9 5/8 @ 1313</u>	<u>@</u>	<u>@</u>	<u>@</u>
Casing—Welex	<u>NOT LOGGED</u>			
Bit Size	<u>8 1/2</u>			
Type Fluid in Hole	<u>GEL WATER</u>			
Dens.   Visc.	<u>9.2   39</u>	<u> </u>	<u> </u>	<u> </u>
pH   Fluid Loss	<u>8.5   11 ml</u>	<u>  ml</u>	<u>  ml</u>	<u>  ml</u>
Source of Sample	<u>FLOWLINE</u>			
R <sub>m</sub> @ Meas. Temp.	<u>5.00 @ 62°F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
R <sub>m</sub> @ Meas. Temp.	<u>4.60 @ 58°F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
R <sub>m</sub> @ Meas. Temp.	<u>5.10 @ 52°F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
Source R <sub>m</sub> R <sub>m</sub>	<u>MEASURED</u>	<u> </u>	<u> </u>	<u> </u>
R <sub>m</sub> @ BHT	<u>1.86 @ 174°F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
Time Since Circ.	<u>50 HRS.</u>			
Max. Rec. Temp.	<u>174°F @ BHT.</u>	<u>°F @</u>	<u>°F @</u>	<u>°F @</u>
Equip.   Location	<u>2898   SFS</u>	<u> </u>	<u> </u>	<u> </u>
Recorded By	<u>K. GUALLS</u>			
Witnessed By	<u>D. MANDEL</u>			



Fold Here

EQUIPMENT DATA							
GAMMA RAY				GAMMA DENSITY			
Run No.	ONE			Run No.	ONE		
Tool Model No.	102-A			Log Type	COMP. DENS.		
Diameter	3 5/8			Tool Model No.	125		
Detector Model No.	102-A			Diameter	3 5/8		
Type	SCINT.			Detector Model No.	127		
Length	N/A			Type	SCINT.		
Distance to Source	240"			Length	N/A		
				Source Model No.	DCS		
				Serial No.	DCS		
				Spacing	N/A		
				Type	Cs 137		
				Strength	500 mc		

LOGGING DATA											
GENERAL				GAMMA RAY				GAMMA DENSITY			
Run No	Depths		Speed Ft/Min.	T.C. Sec.	Sens. Settings	Zero Div. L or R	API G.R. Units per Log Div.	T.C. Sec.	Sens. Settings	Zero Div. L or R	Units per Log Div.
ONE	5888	1342	30	4	0-200	L	20	4	2-3	33-L	.05

Reference Literature:

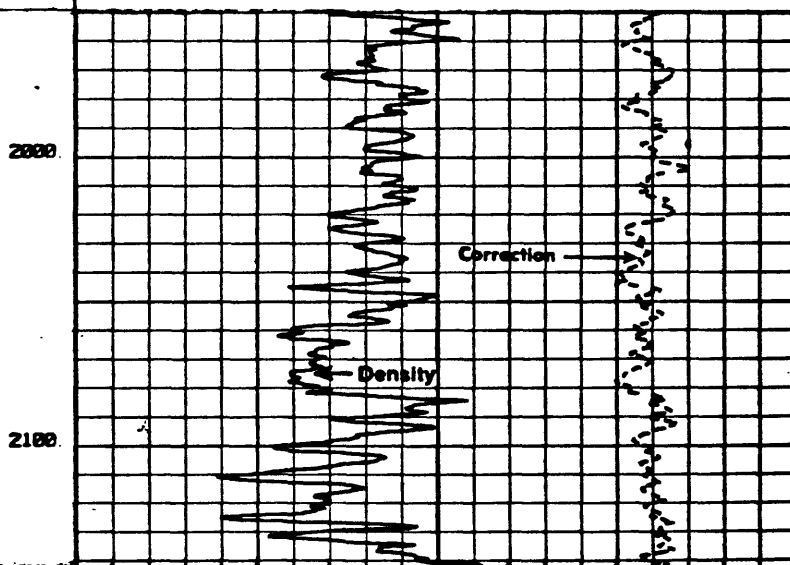
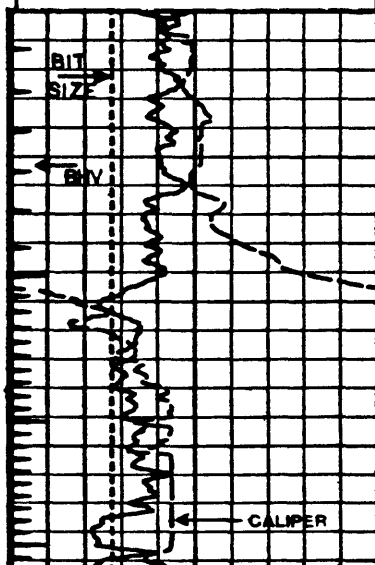
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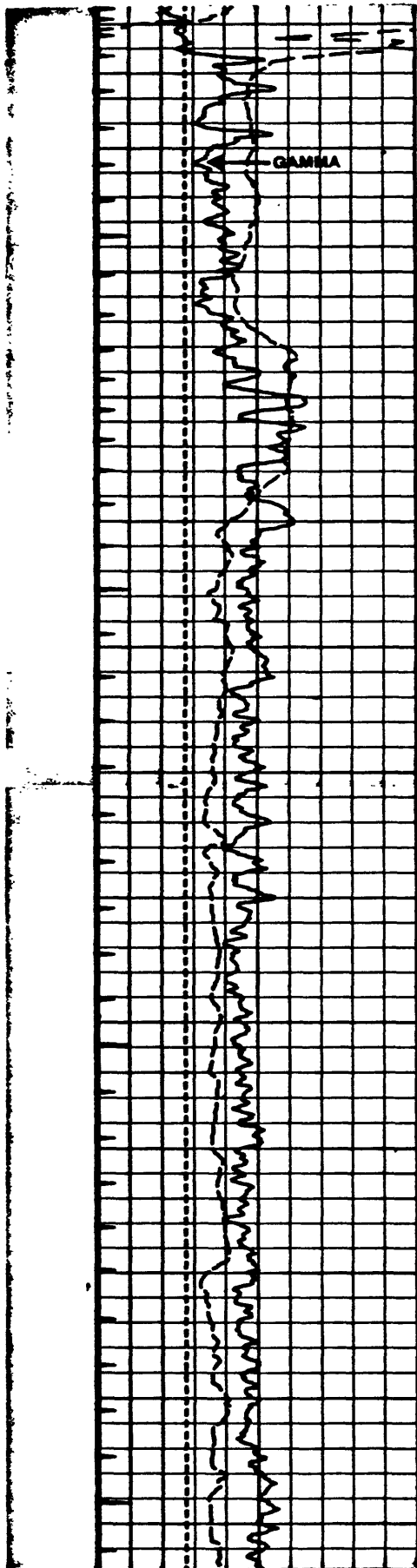
Remarks: LAST READING AT 1942' DUE TO LOST TOOL.

Waters does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Waters personnel or which may appear on the log or in any other form. Any user of such data, interpretations, conversions, or recommendations agrees that Waters is not responsible, except where due to gross negligence or willful misconduct, for any loss, damages, or expenses resulting from the use thereof.

5" = 100'

<b>GAMMA</b> 0 API Gamma Ray Units 200		<b>BULK DENSITY</b> Grams/cc (when $\frac{Z}{A} = 0.5$ )	
		CORRECTION GMS/CC -.25 0 +.25	
<b>CALIPER</b> 6 Average Diameter in. 16		1.65 2.15 2.65	





2200

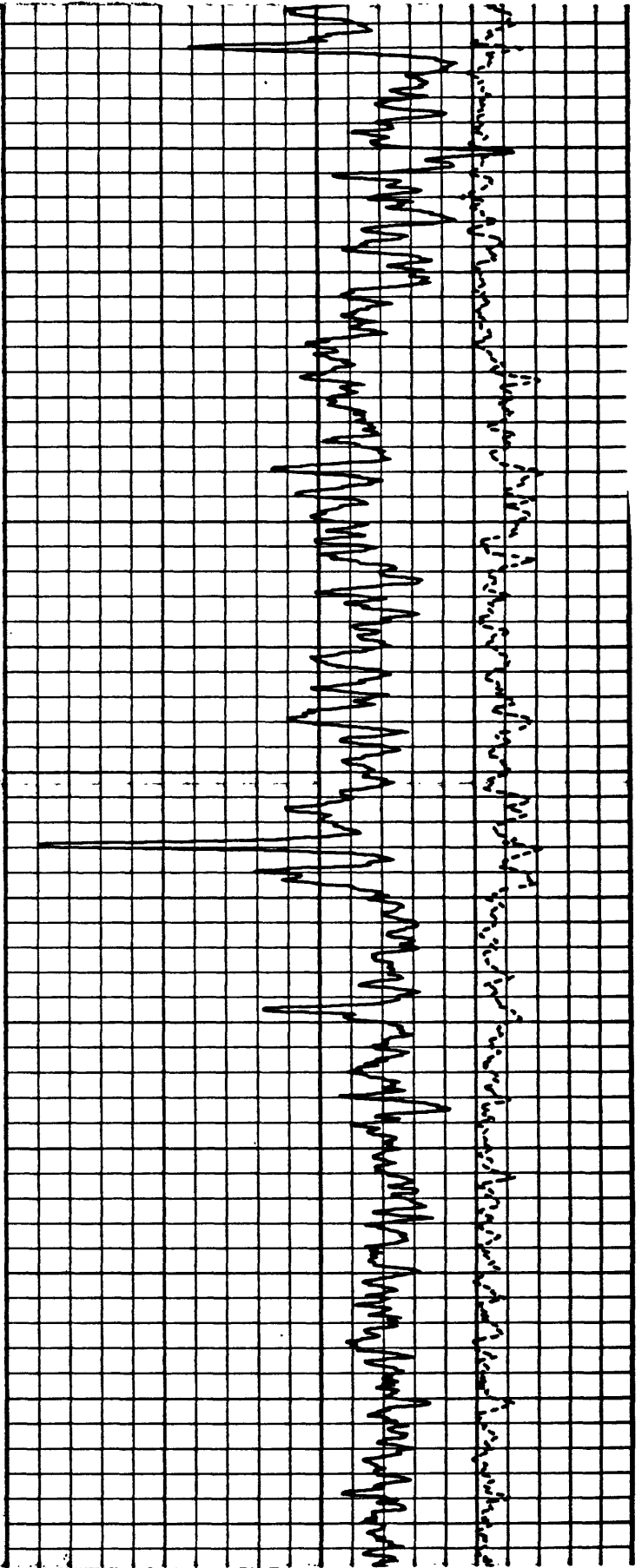
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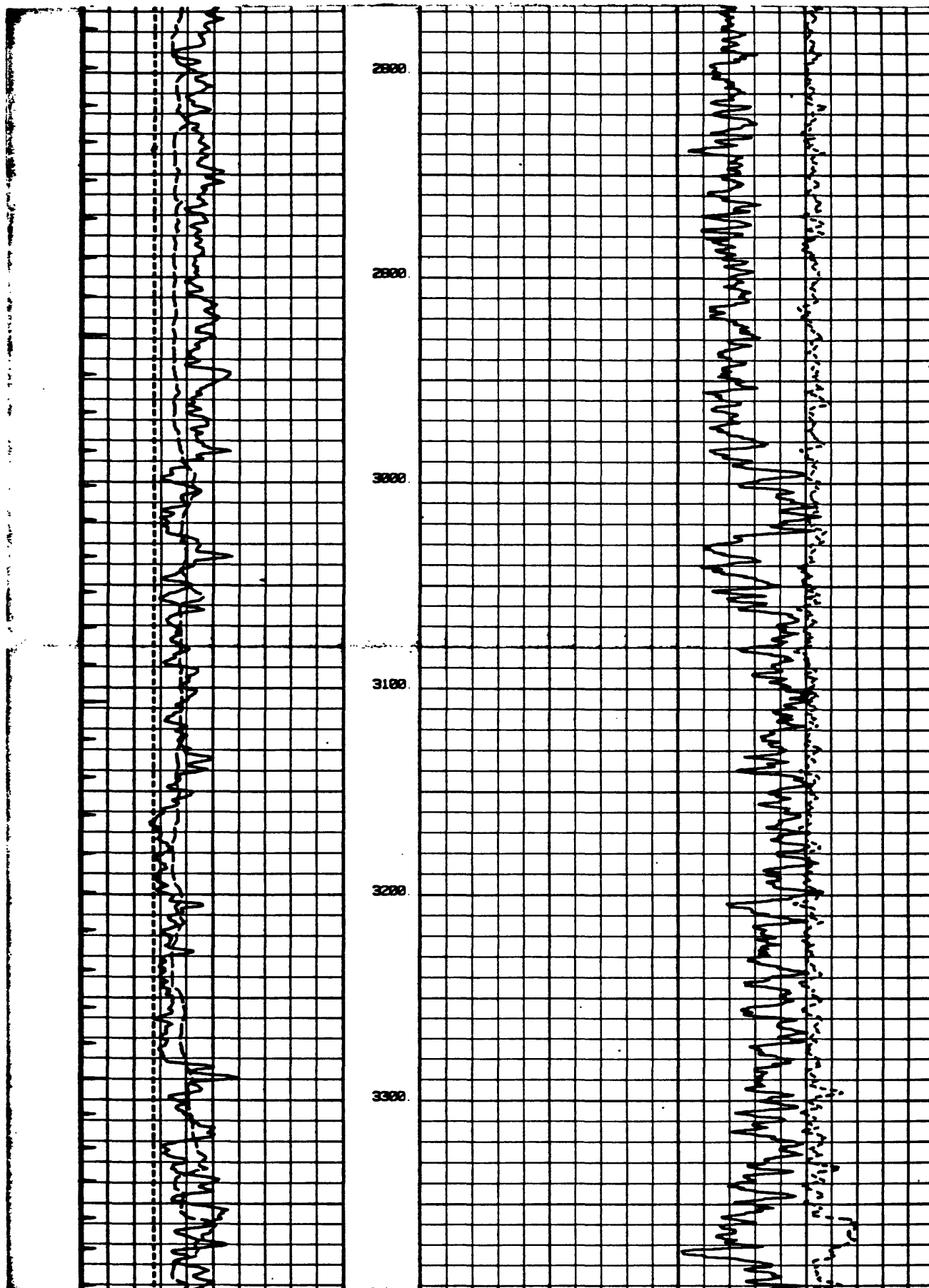
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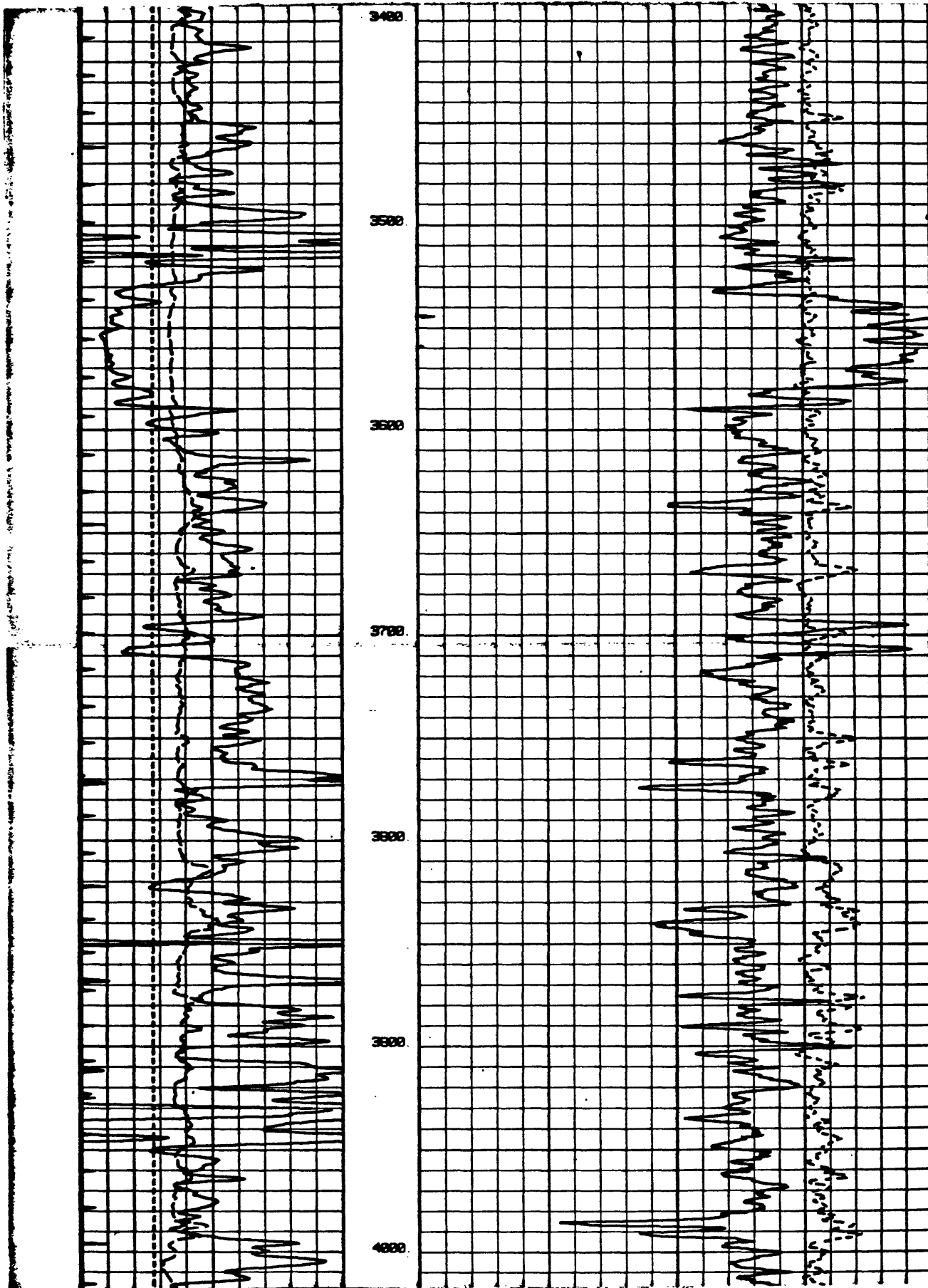
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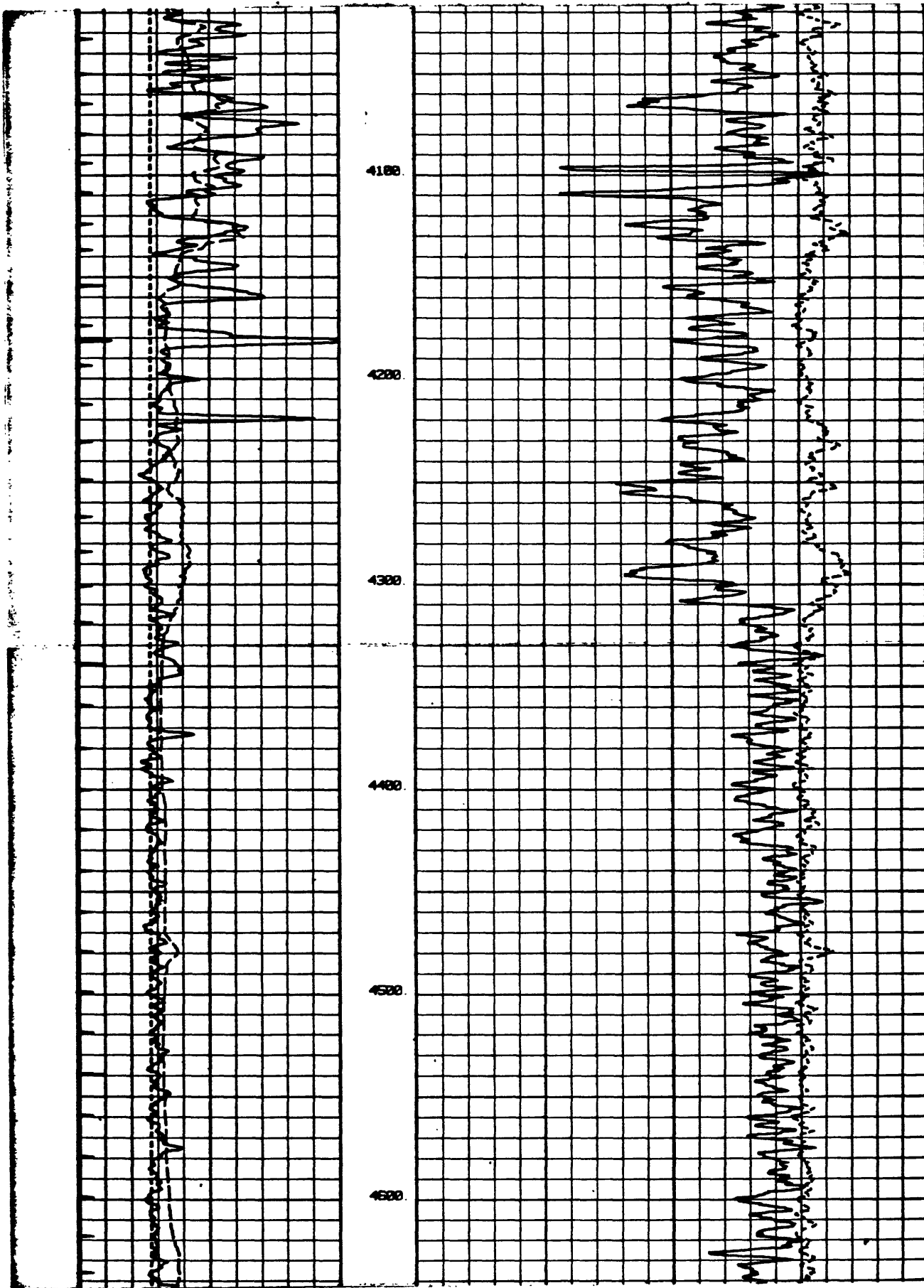
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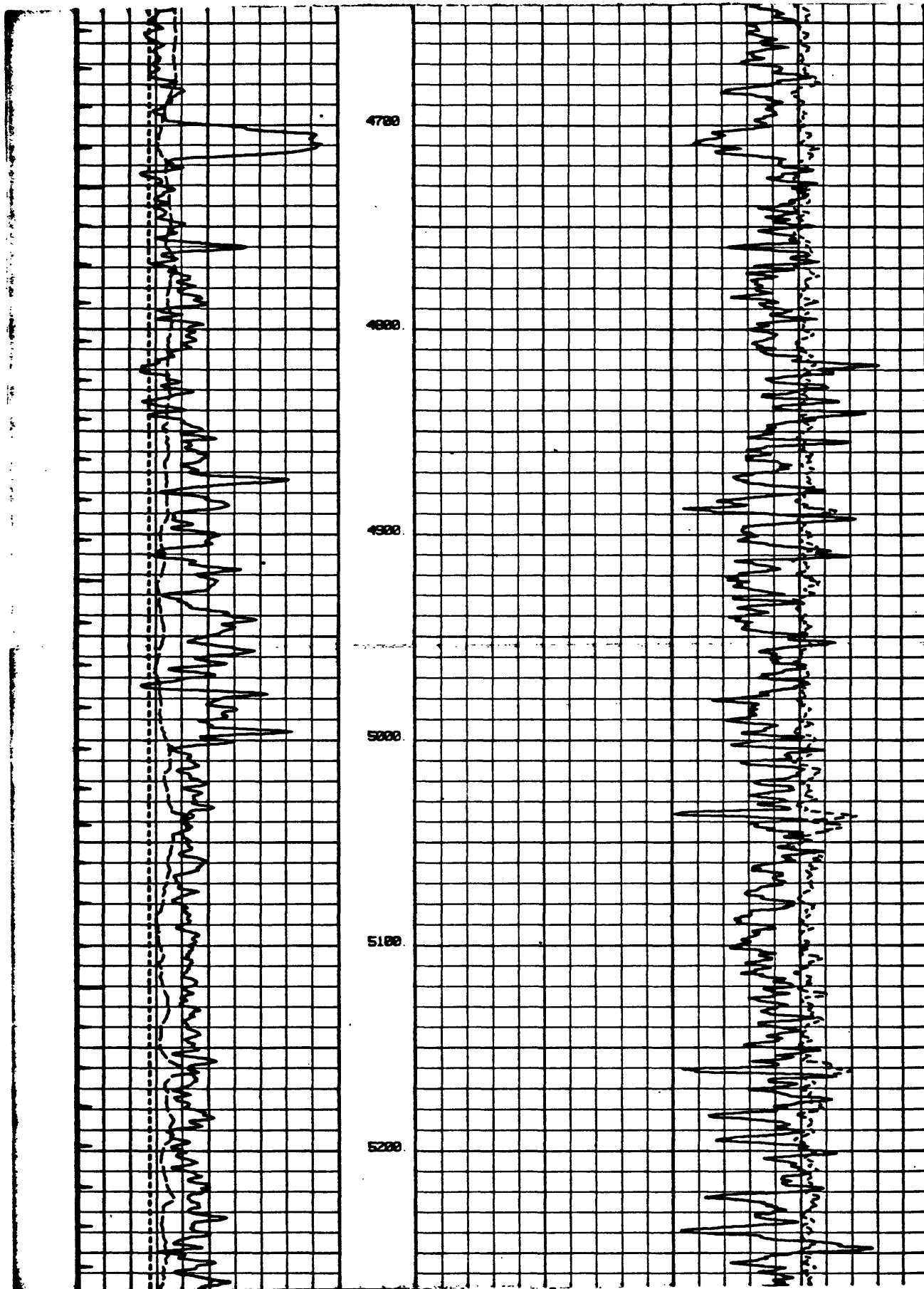
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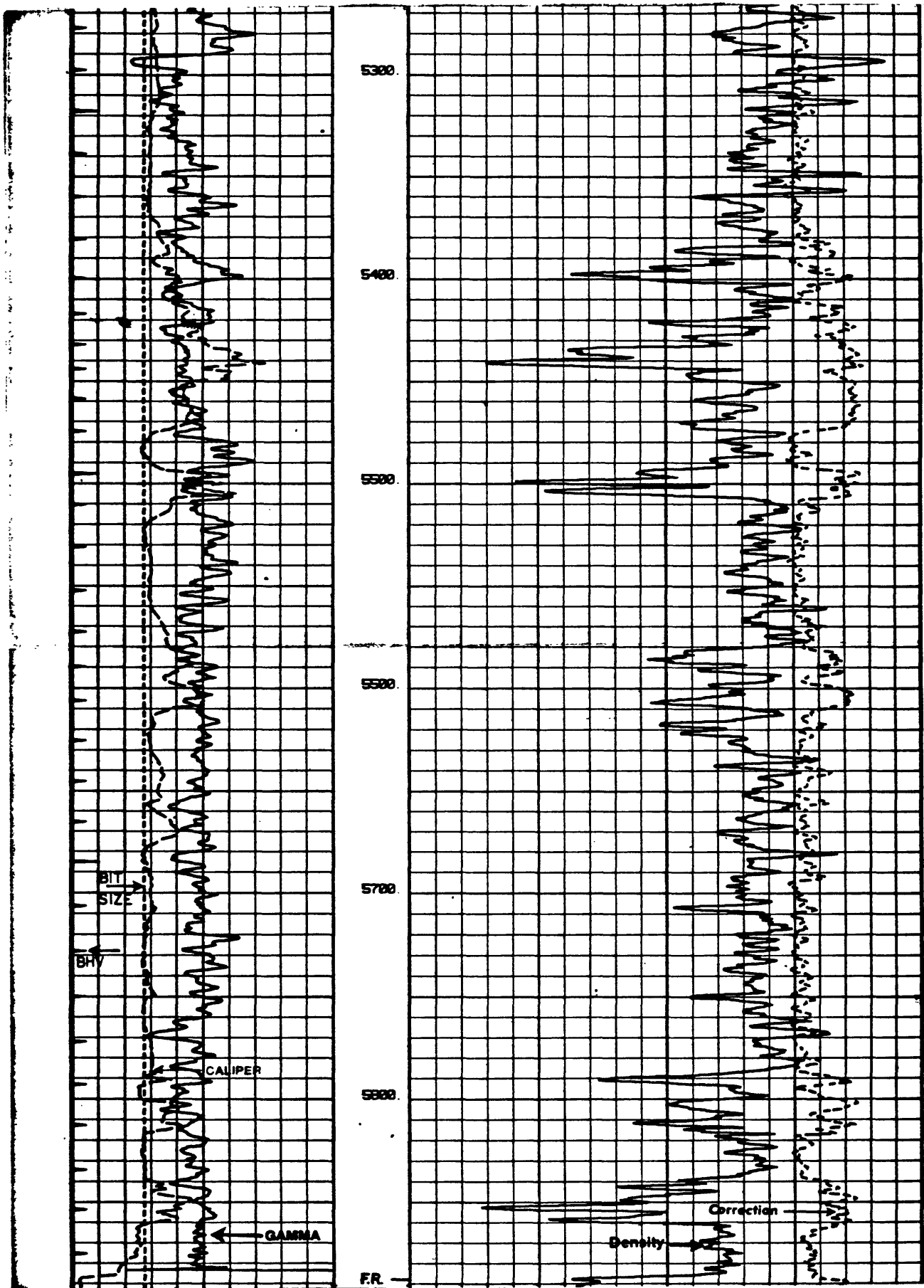






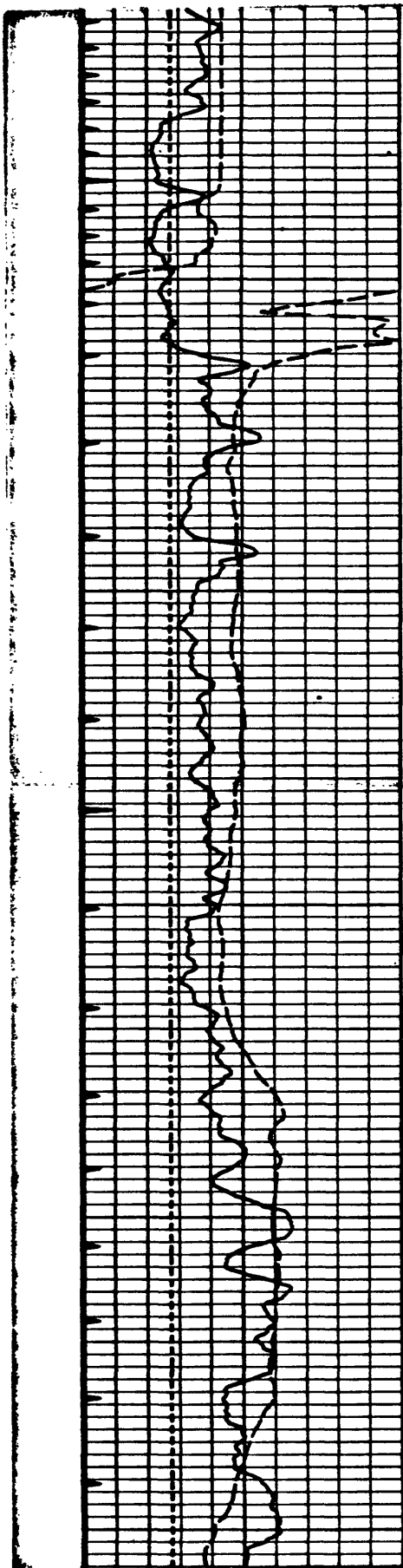






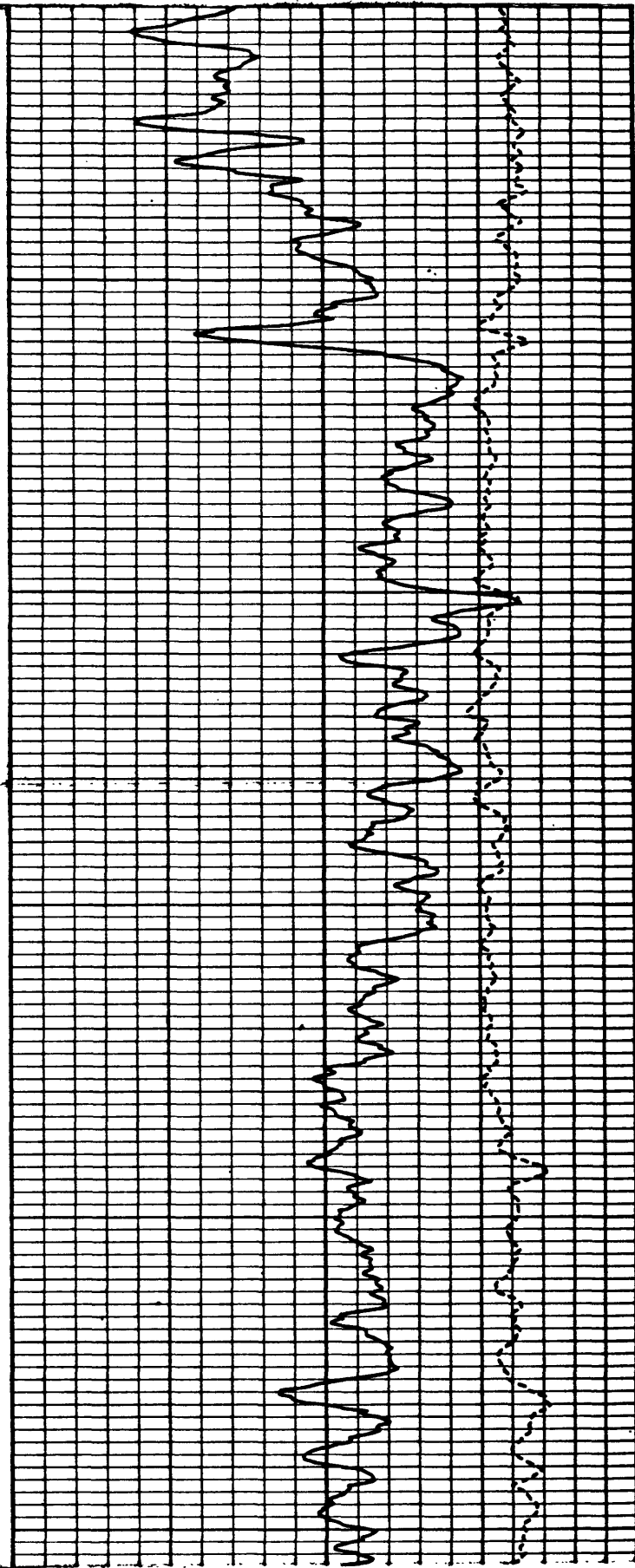
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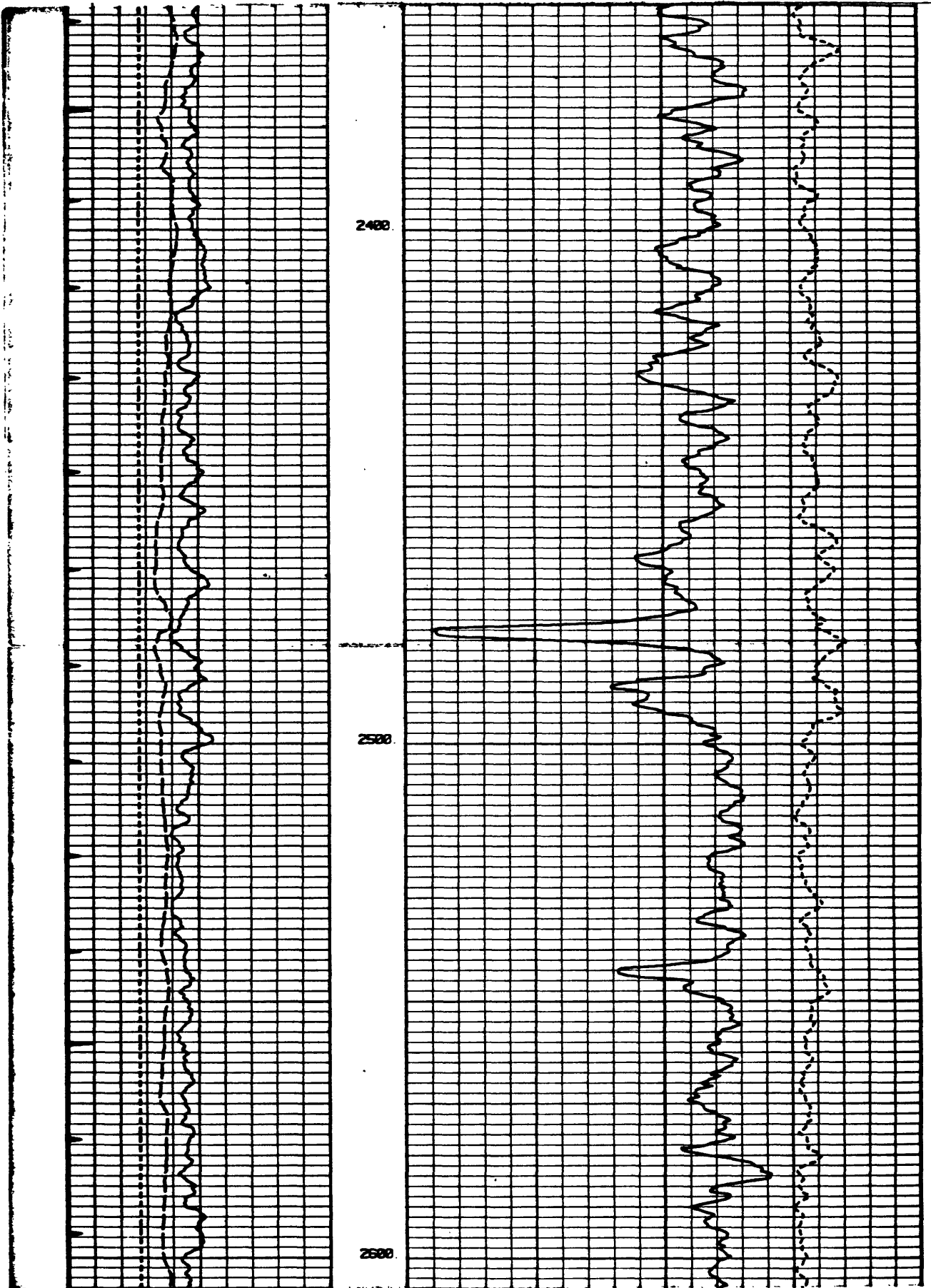


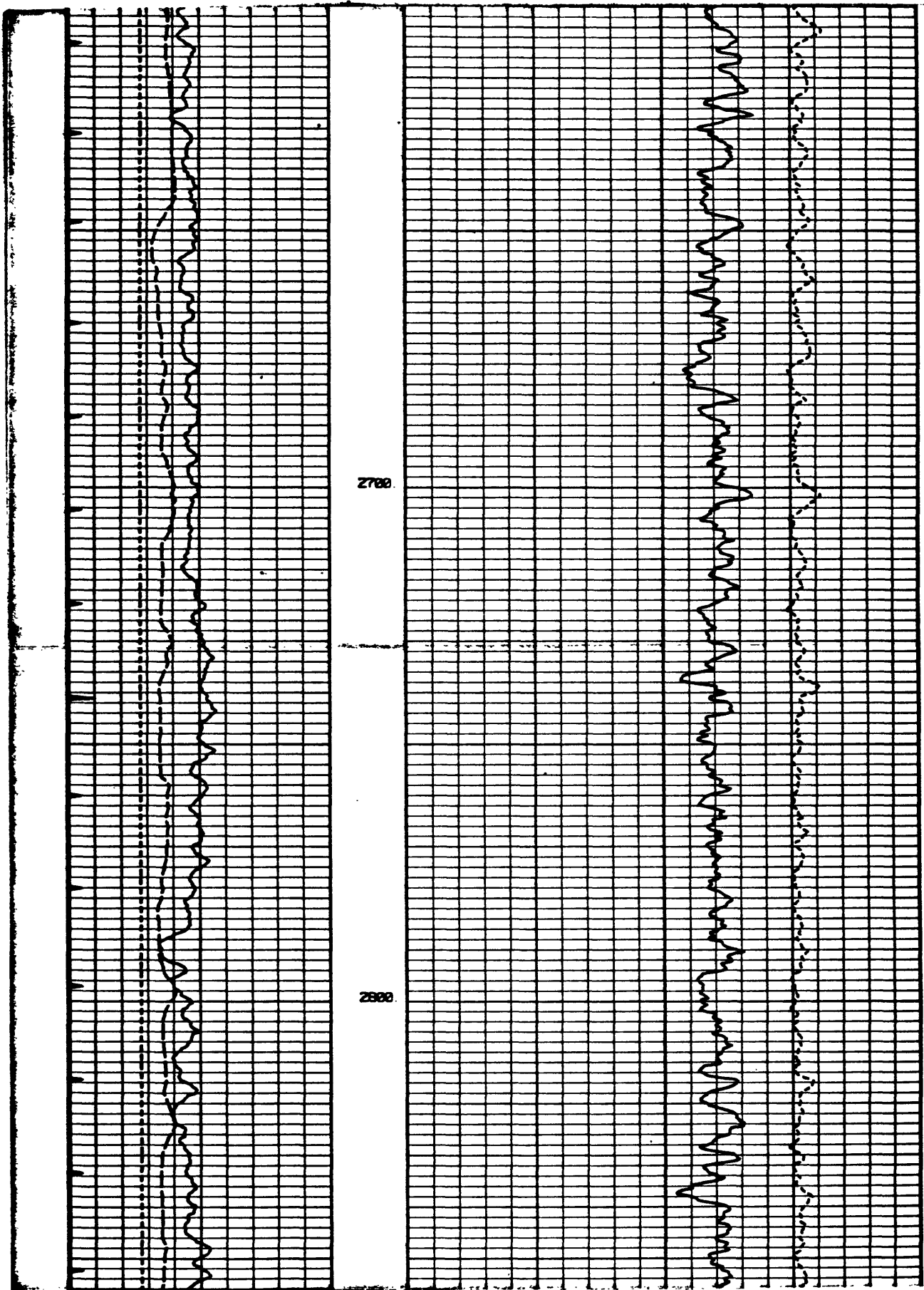


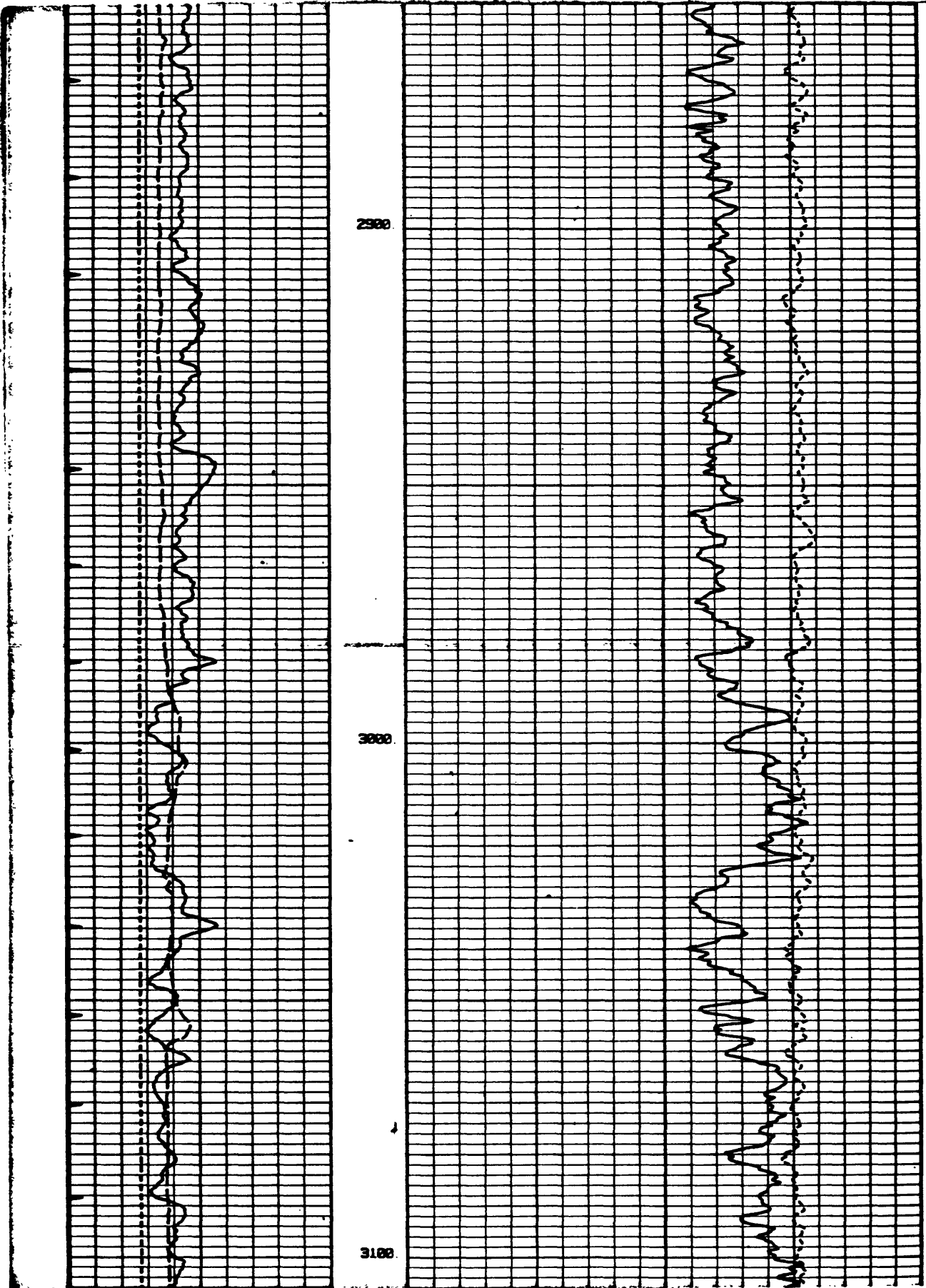
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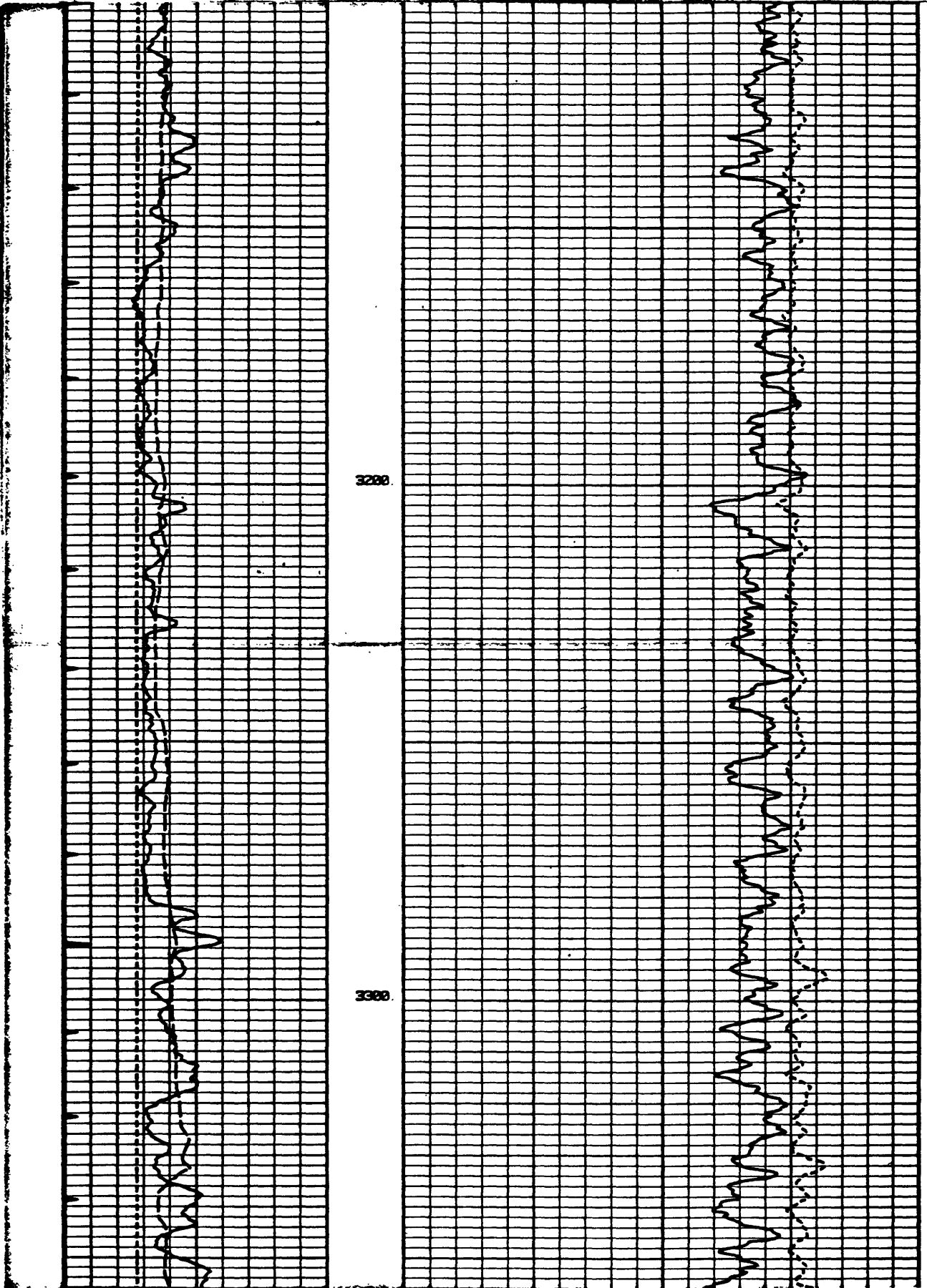
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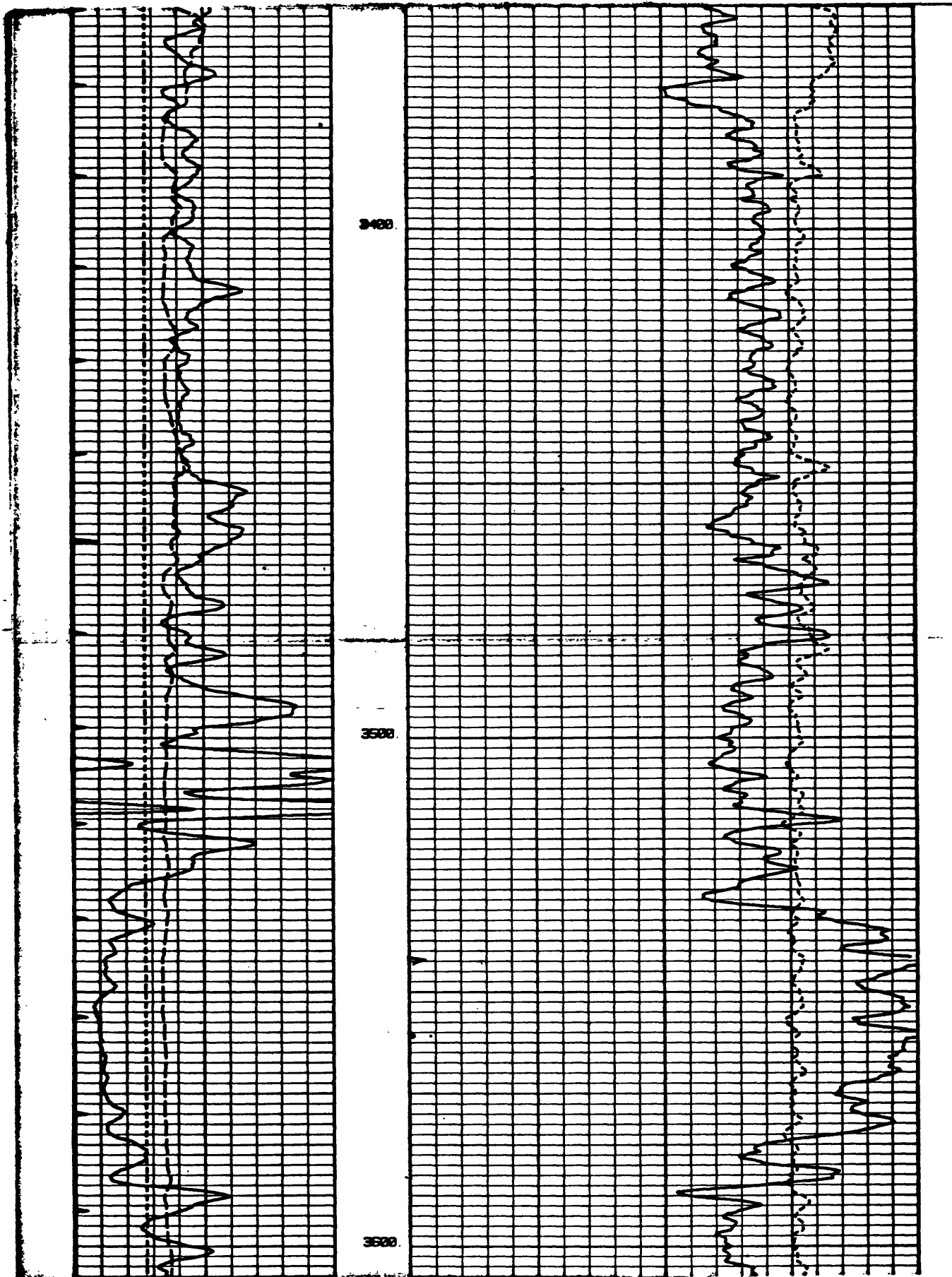


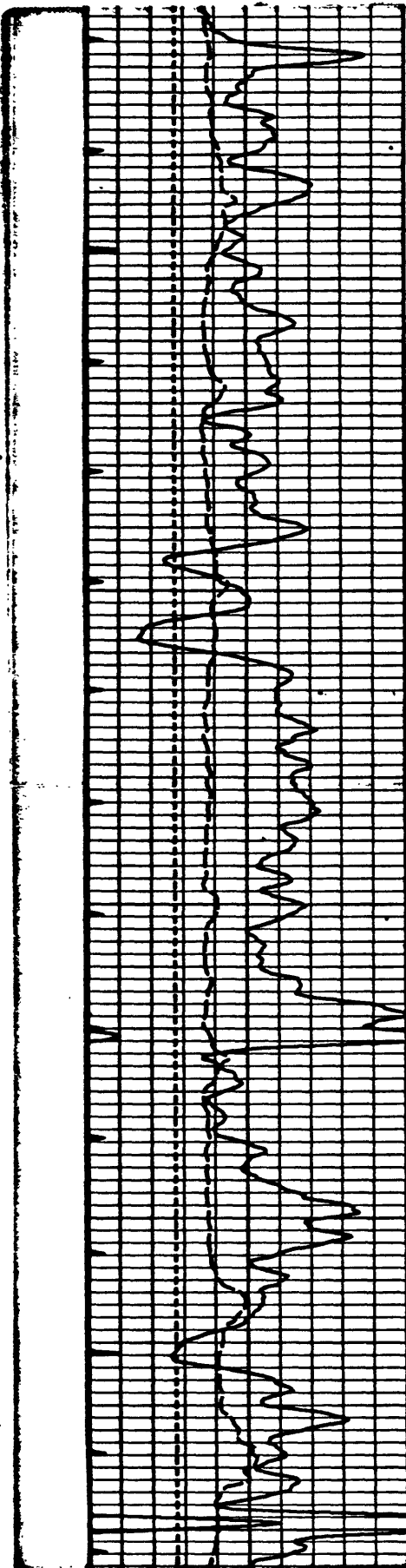






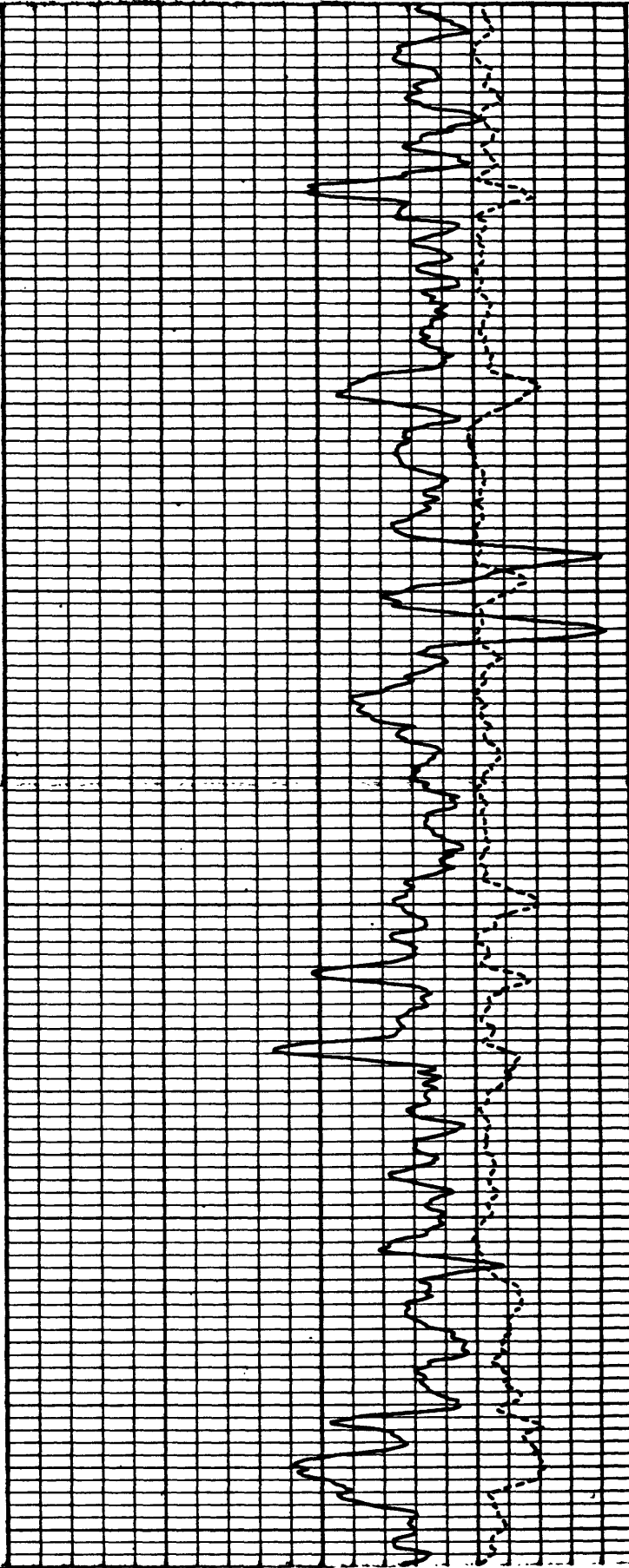


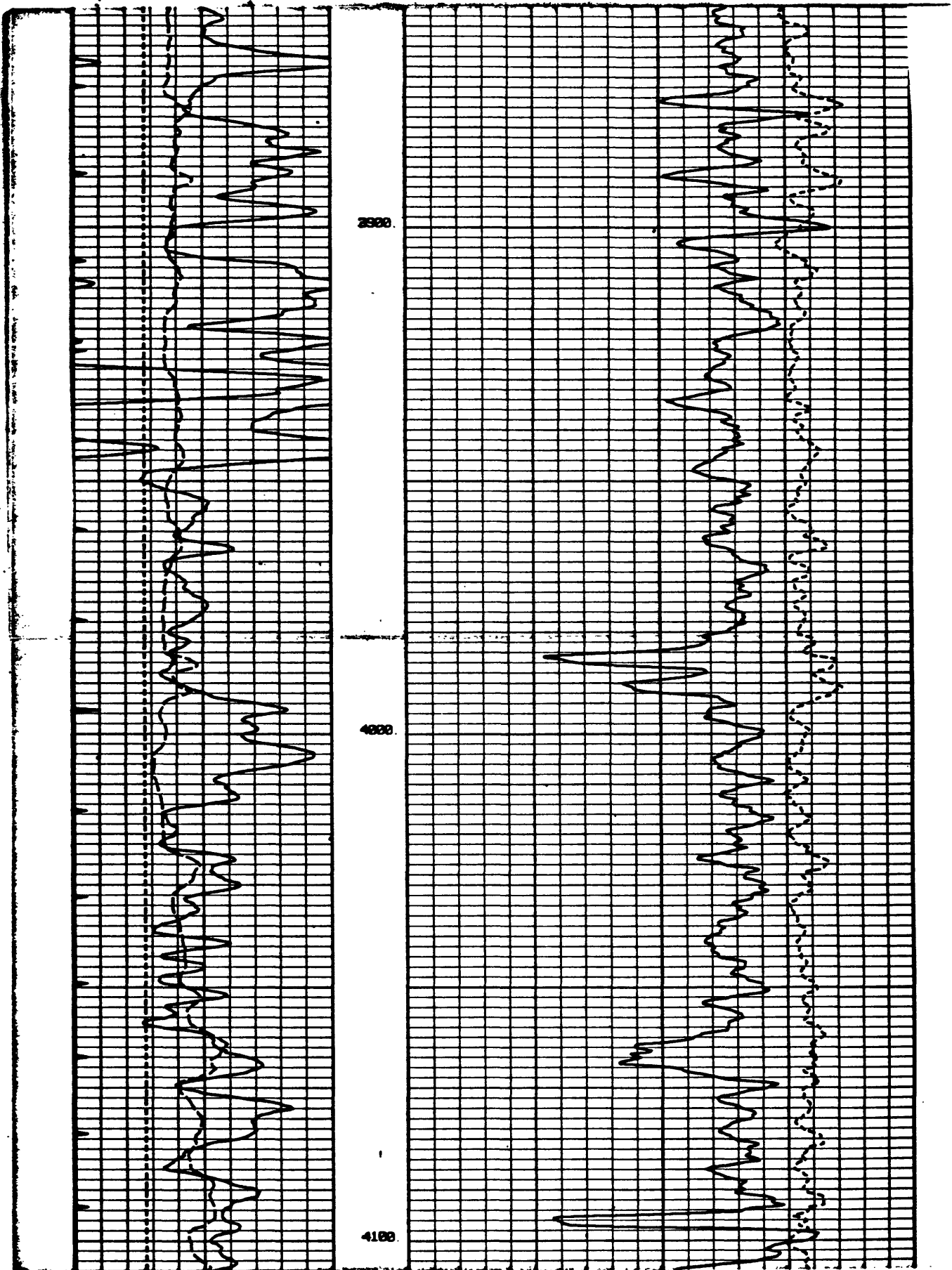




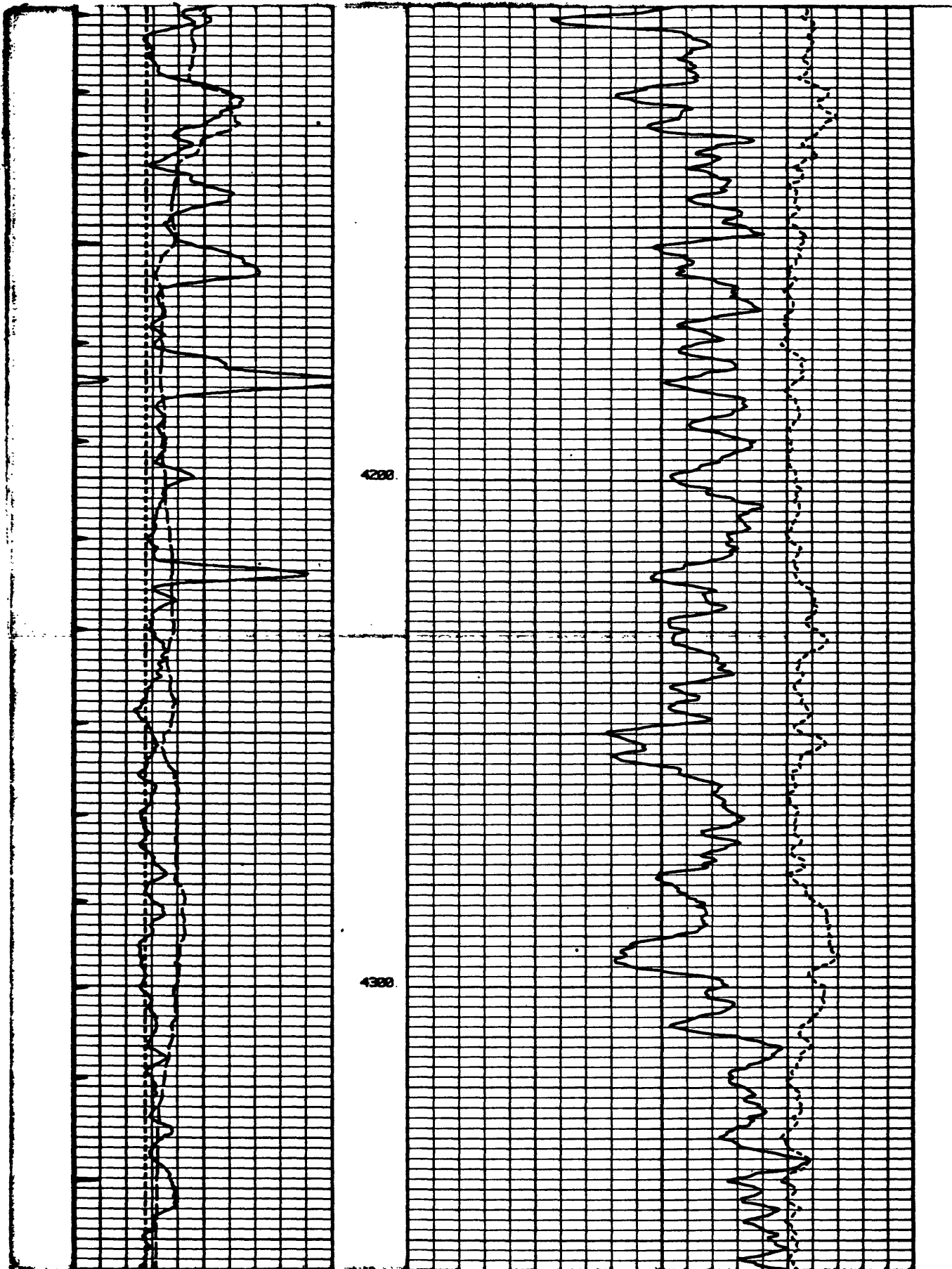
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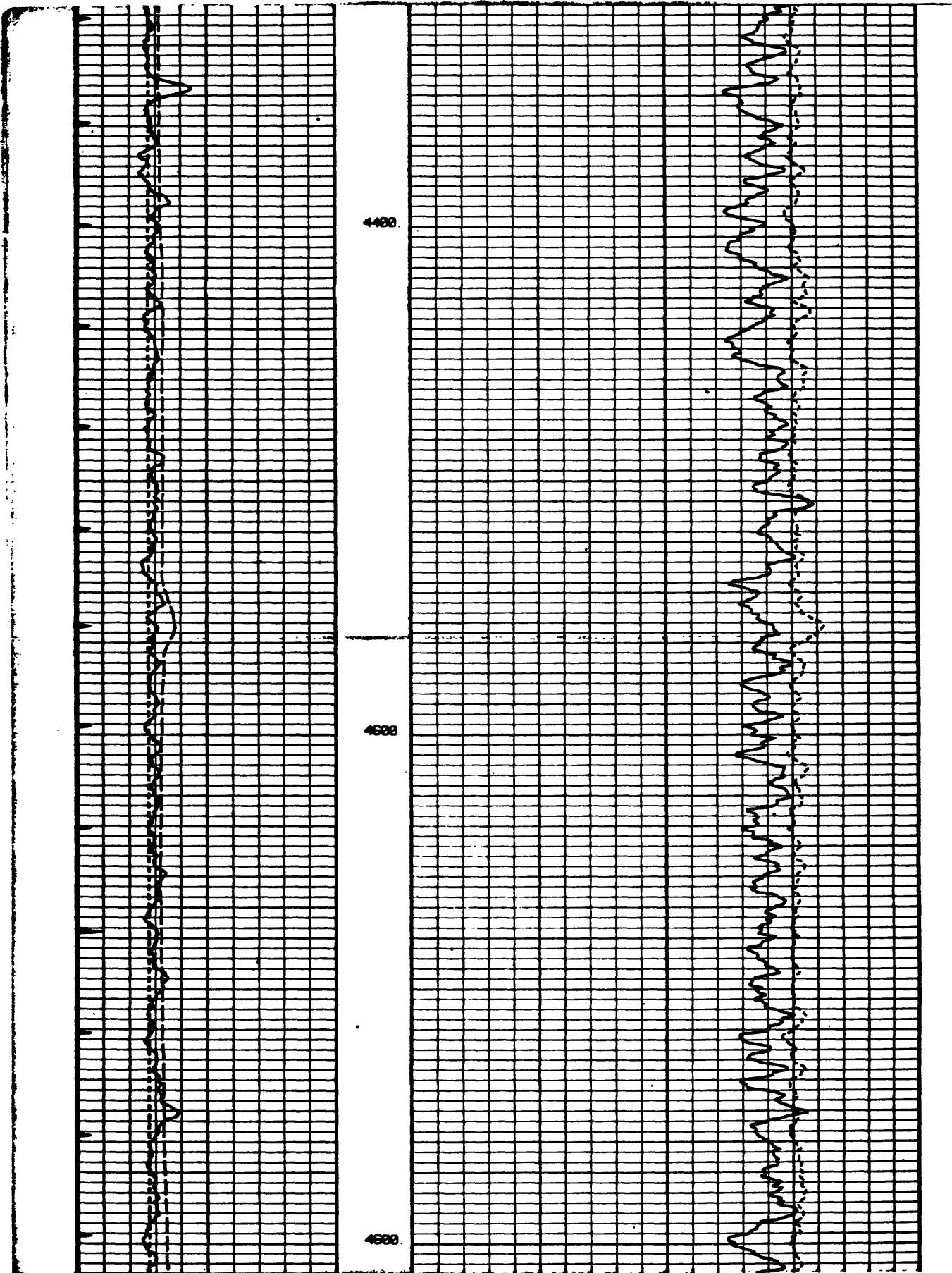
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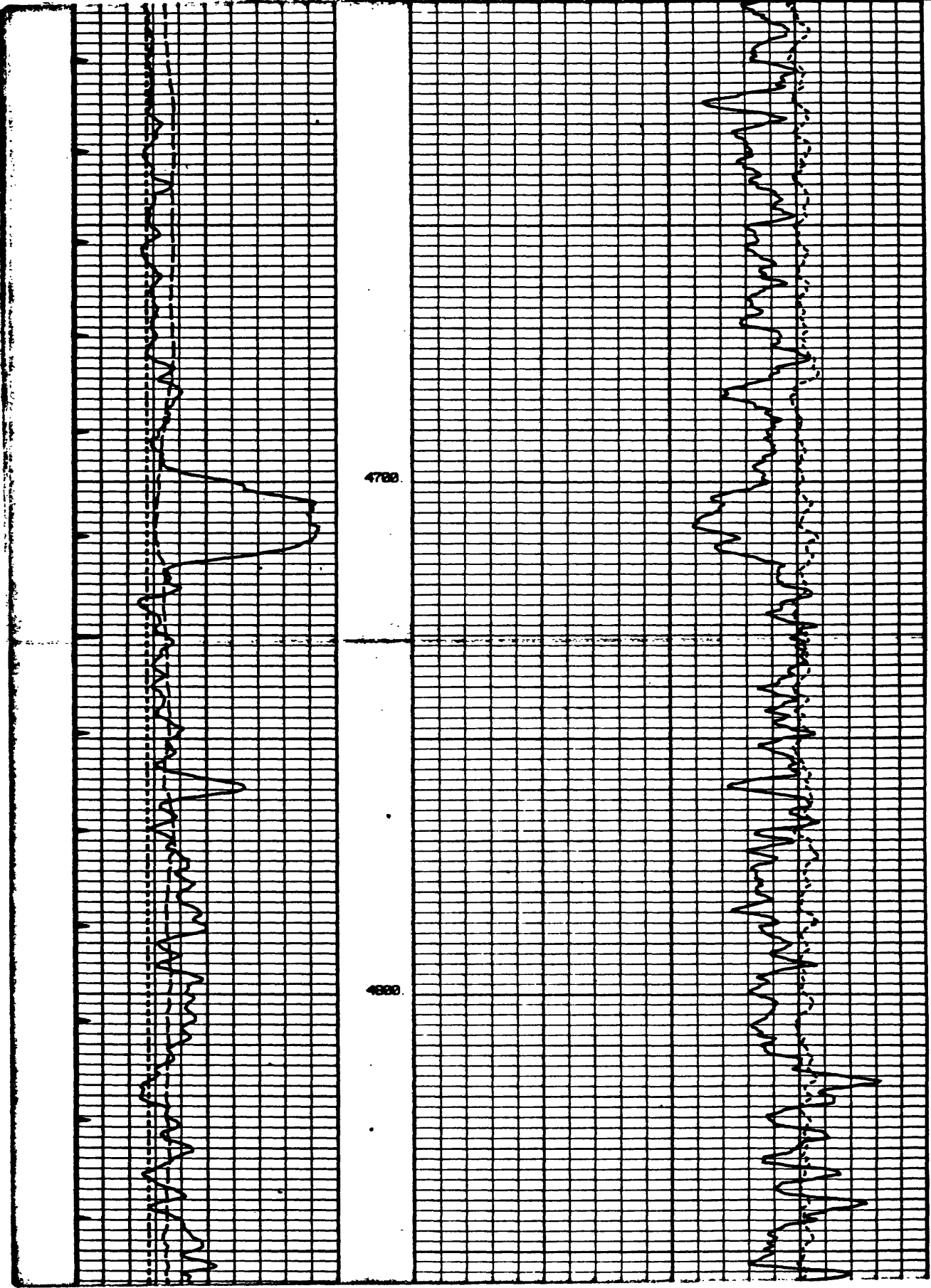


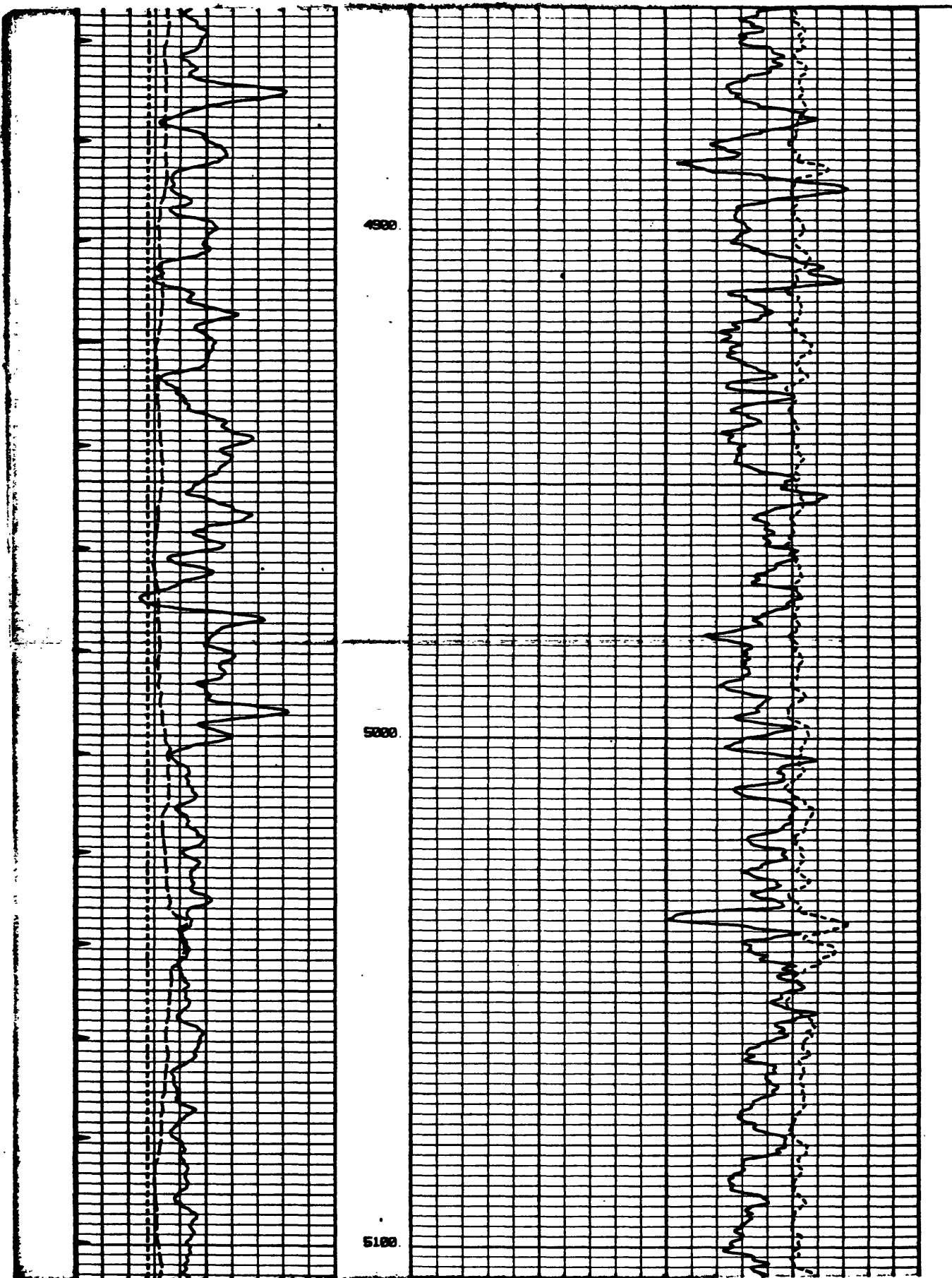


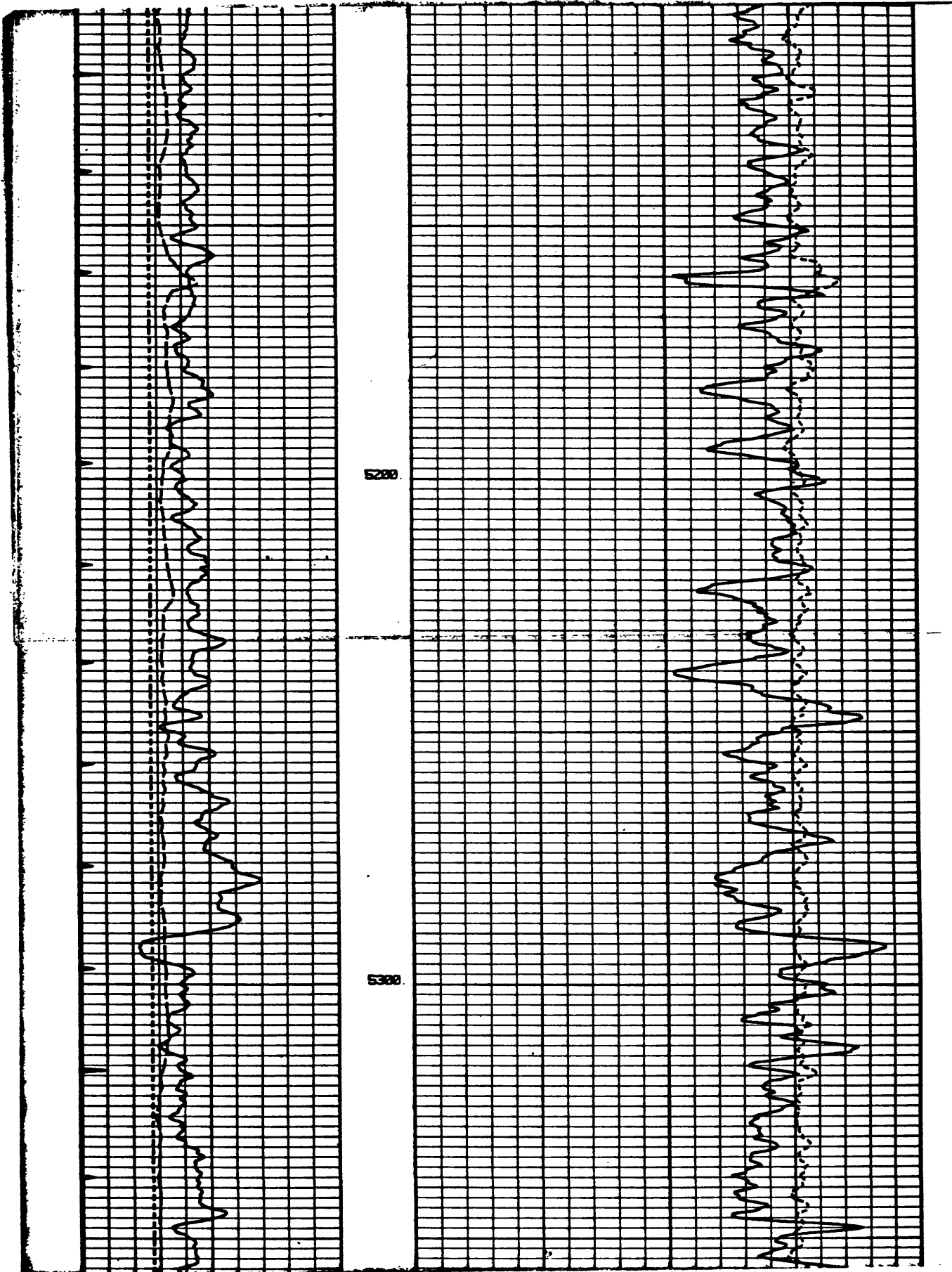


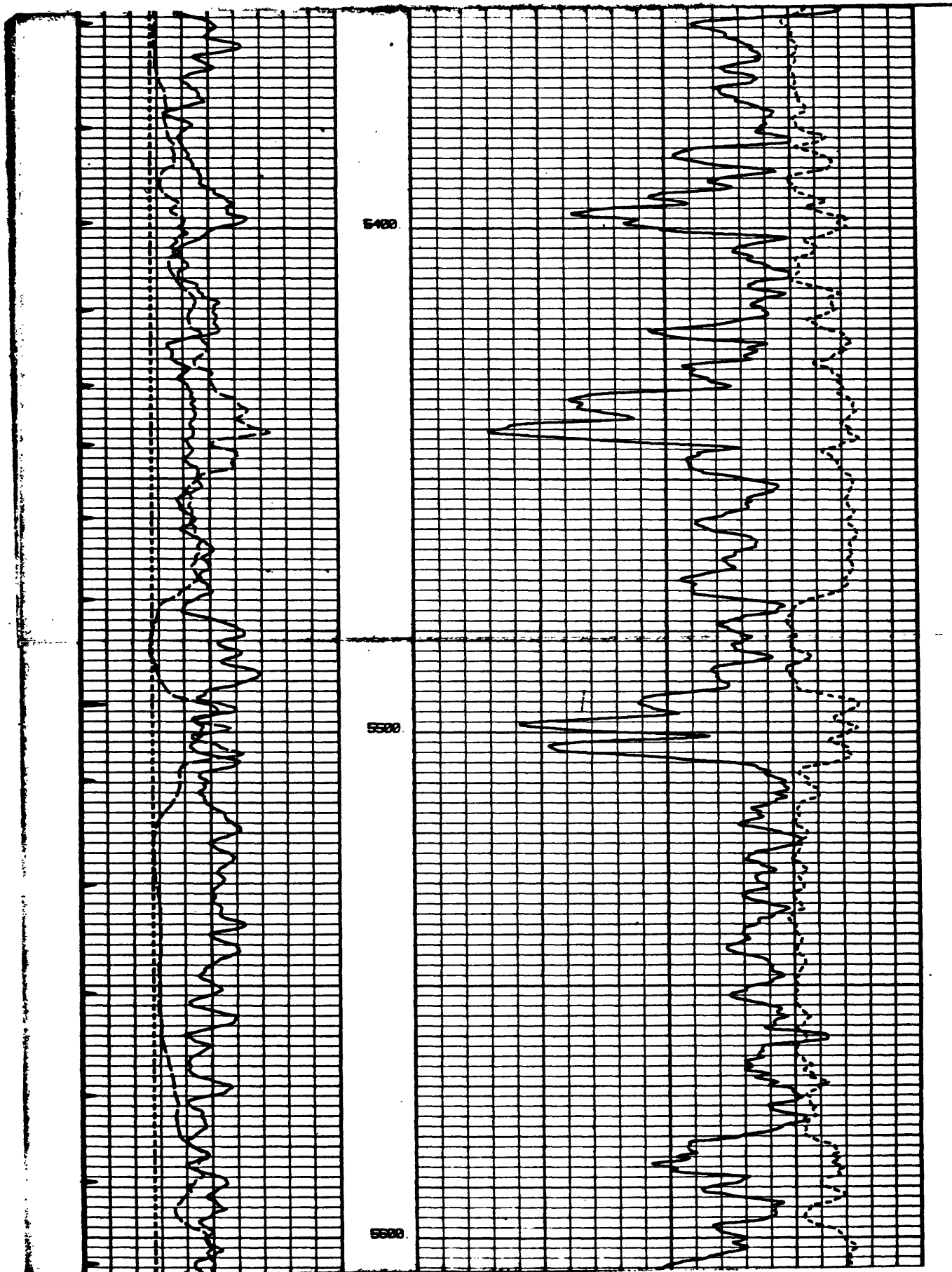


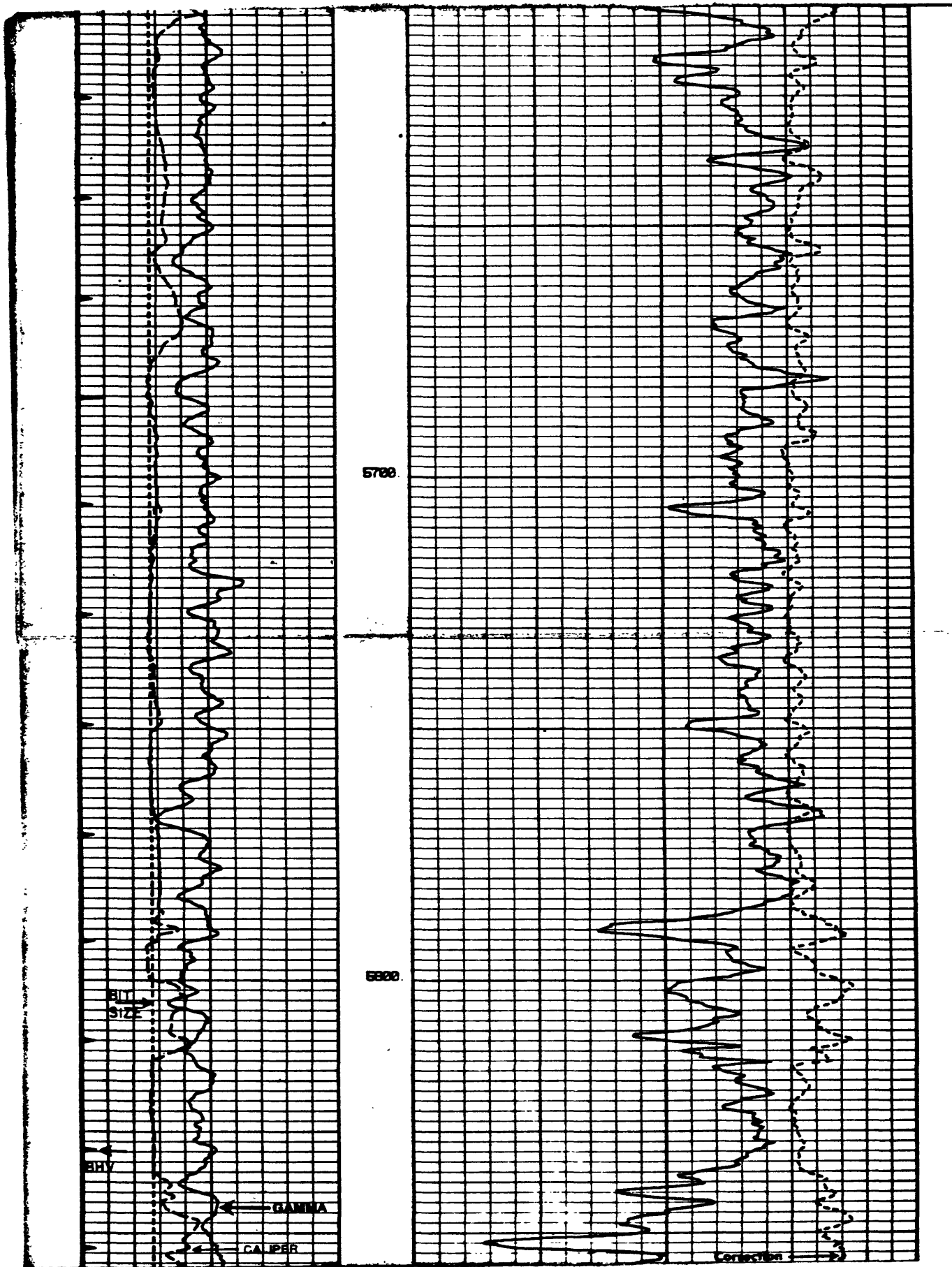


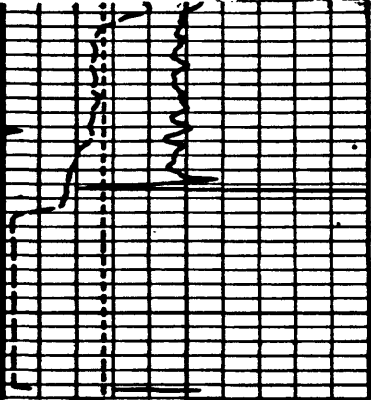
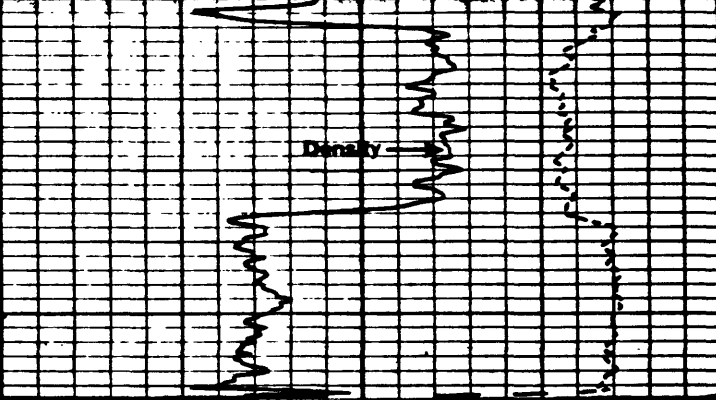






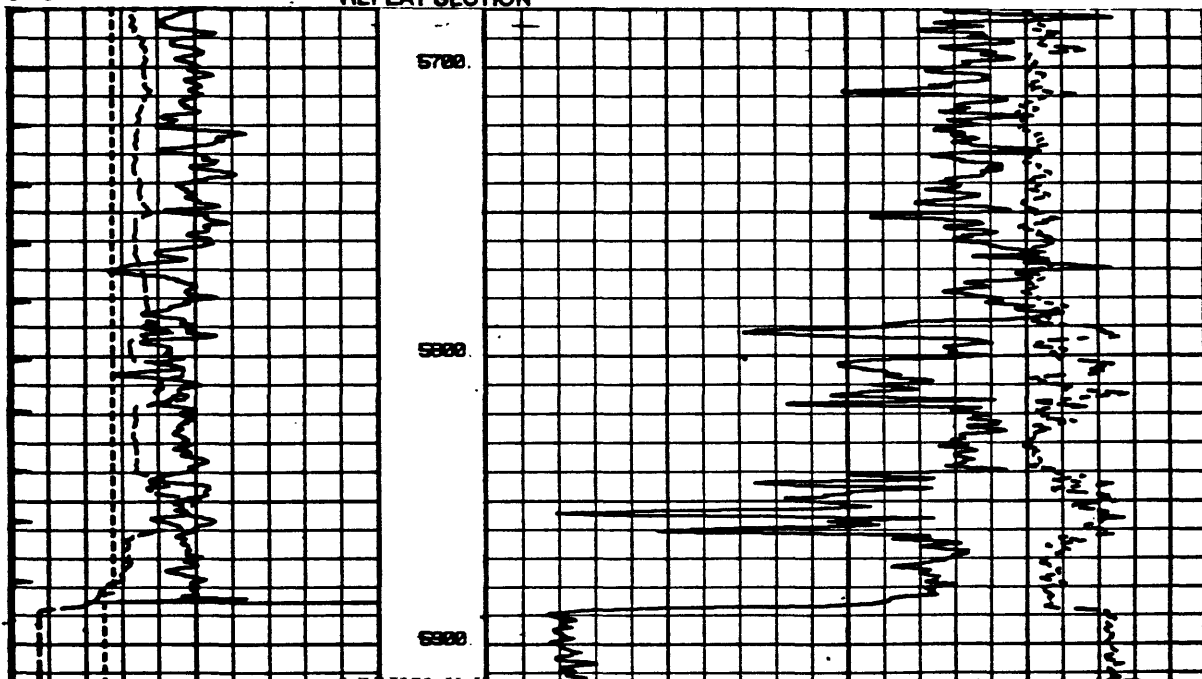




	ER.  5900			
<p style="text-align: center;"><b>CALIPER</b></p> <p style="text-align: center;">Average Diameter in.      6      16</p>		<p style="text-align: center;">1.65                      2.15                      2.65</p> <p style="text-align: center;">- .25                      0                      + .25</p> <p style="text-align: center;">CORRECTION GMS/CC</p>		
<p style="text-align: center;"><b>GAMMA</b></p> <p style="text-align: center;">0      API Gamma Ray Units      200</p>		<p style="text-align: center;"><b>BULK DENSITY</b></p> <p style="text-align: center;">Grams/cc (when <math>\frac{Z}{A} = 0.5</math>)</p>		
<table style="width: 100%;"> <tr> <td style="width: 60%;">           ARKOMA PRODUCTION COMPANY            FEDERAL 1-26.            WILDCAT            SAN BERNADINO COUNTY, CALIFORNIA         </td> <td style="width: 40%;">           T.D. LOGGED    5888            T.D. DRILLER    5890            T.D. WELEX      5890         </td> </tr> </table>			ARKOMA PRODUCTION COMPANY FEDERAL 1-26. WILDCAT SAN BERNADINO COUNTY, CALIFORNIA	T.D. LOGGED    5888 T.D. DRILLER    5890 T.D. WELEX      5890
ARKOMA PRODUCTION COMPANY FEDERAL 1-26. WILDCAT SAN BERNADINO COUNTY, CALIFORNIA	T.D. LOGGED    5888 T.D. DRILLER    5890 T.D. WELEX      5890			

CDNL -1-8T-109

**REPEAT SECTION**



**REPEAT SECTION**







WELL LOCATION : BEFOFE COALS

WELL NAME : FEDERAL 1-26

MELEX ILS<sup>TM</sup> DSN DEN. CONT. VERS 3.72 01/14/83

DATE 03/11/84

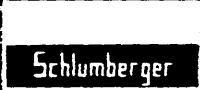

## SUMMARY

TRACE SURVEY	GALVO	TRK	SCALE L	R	DIGT CHAN	NORM OR MATRIX	INTOP	(NORM*)(INTOP*) OFFSET T.C.	DELAY	PLOTS CIUCZ
DENSITY LS	3	4	1.15	2.05	2	-0.5974	0	6.861	4	YYN
DENSITY SS	5	0	0.	0.	0	-2.6955	0	25.00	0	NNN
CORRECTION	6	3	-0.25	0.25	3	0.	0	0.	0	NNN
D. POROSITY	0	4	0.	0.	5	2.05	0	0.	0	NNN
DEN. LS. CR	0	4	0.	40000	10	0.	0	0.	4	NNN
DEN. SS. CR	0	4	0.	40000	10	0.	0	0.	4	NNN
DEN. RATIO	0	4	200.	0.	5	0.	0	0.	0	NNN
DEN. POR	0	4	0.	0.	7	SPND	0	0.	0	NNN
NFLT POR	0	4	0.	0.	16	0.	0	0.	0	NNN
CALIPER	1	1	6.	15.	1	0.00107	-6671	0.	0	NNN
B. H. VOL.	10	1	0.	10.	0	0.	0	0.	0	NNN
GAMMA	2	1	0.	200	4	0.2252	0	0.	4	NNN
L. TENSION	0	3	4000.	0.	12	1.	0	0.	0	NNN
BIT SIZE	11	1	6.	15.	13	0.	0	8.5	0	NNN
NORMAL	0	4	0.	40.	14	0.	0	0.	0	NNN
LATERAL	0	4	0.	40.	15	0.	0	0.	0	NNN
COL	0	1	0.	2.5	11	0.0002	-2000	0.	0	NNN
F CURVE	0	2	2.	20000	0	0.01	0	2.	0	NNN

COMPENSATED DENSITY DUAL SPACE NEUTRON CALIBRATION SUMMARY  
03/11/84 TAPE ID: 35045001

CALIPER SUB SERIAL NUMBER	-1		
SMALL RING	8 TOOL VALUE	817	
			LARGE RING 16 TOOL VALUE 8305
GAMMA SUB SERIAL NUMBER	-1		
GAMMA BACKGROUND TOOL VALUE	165		
GAMMA SOURCE VALUE	152 API UNITS		SOURCE + BACKGROUND TOOL VALUE 839
DENSITY PAD NUMBER	729		
AL SLIDE DENSITY	1.89	GM/CC	LS COUNT 1614 TOOL VALUE 4118
AL SLIDE CORRECTION	0.		SS COUNT 1415 TOOL VALUE 7347
BRASS SLIDE DENSITY	2.273	GM/CC	LS COUNT 481 TOOL VALUE 1267
BRASS SLIDE CORRECTION	-0.32		SS COUNT 829 TOOL VALUE 4404

# APPENDIX G

		<b>5" SONIC LOG</b>	
 <b>Field Log</b>			
<b>COMPANY:</b> ARKOMA PRODUCTION COMPANY <b>WELL:</b> FEDERAL 1-26 <b>FIELD:</b> WILDCAT <b>COUNTY:</b> SAN BERNADINO <b>STATE:</b> CALIFORNIA <b>LOCATION:</b> 1303'S 1745'E FROM NW CORNER SEC. 26 <b>SEC:</b> 26 <b>TWP:</b> 3N <b>RGE:</b> 6W			<b>OTHER SERVICES-</b> DIL BHC GR NDT
<b>PERMANENT DATUM:</b> GL <b>ELEV. OF PERM. DATUM:</b> 3272.0 F <b>LOG MEASURED FROM:</b> KB ABOVE PERM. DATUM <b>DRLG. MEASURED FROM:</b>			<b>ELEVATIONS-</b> KB: DF: GL: 3272.0 F
<b>DATE:</b> 10 MAR 84			<b>PROGRAM</b> <b>TAPE NO:</b> 26.2 <b>SERVICE</b> <b>ORDER NO:</b> 406342

RUN NO:

DEPTH-DRILLER: 5890.0 F  
 DEPTH-LOGGER: 5894.0 F  
 BTM. LOG INTERVAL: 5892.0 F  
 TOP LOG INTERVAL: 1313.0 F

CASING-DRILLER: 1313 F  
 CASING-LOGGER: 1313 F  
 CASING: 9.625

BIT SIZE:  
 DEPTH:

0.5 8 3/4 to 5575 15' to T.D.  
 5890 F

TYPE FLUID IN HOLE: GEL-WATER  
 DENSITY: 9.2 LB/G  
 VISCOSITY: 39.0 S  
 PH: 8.5  
 FLUID LOSS: 11.0 C3  
 SOURCE OF SAMPLE: FLOWLINE  
 RM: 4.380 DHMM AT 85.0 DEGF  
 RMF: 3.450 DHMM AT 46.0 DEGF  
 RMC: 4.710 DHMM AT 53.0 DEGF  
 SOURCE RMF/RMC: MEAS/MEAS  
 RM AT BHT: 2.837 DHMM AT 135. DEGF  
 RMF AT BHT: 1.287 DHMM AT 135. DEGF  
 RMC AT BHT: 1.990 DHMM AT 135. DEGF

TIME CIRC. STOPPED: 1600 3-9  
 TIME LOGGER ON BTM.: 0712

MAX. REC. TEMP: 135.0 DEGF

LOGGING UNIT NO: 8203  
 LOGGING UNIT LOC: 4404-2  
 RECORDED BY: MILLER  
 WITNESSED BY: ARKOMA

REMARKS:

EQUIPMENT NUMBERS-

SLS WA 1226 SLM 1320 SLC FA DILD

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.

FILE 4 11-MAR-84 02:22

DS (IN )  
 6.0000 16.000  
 CALI (IN )  
 6.0000 16.000

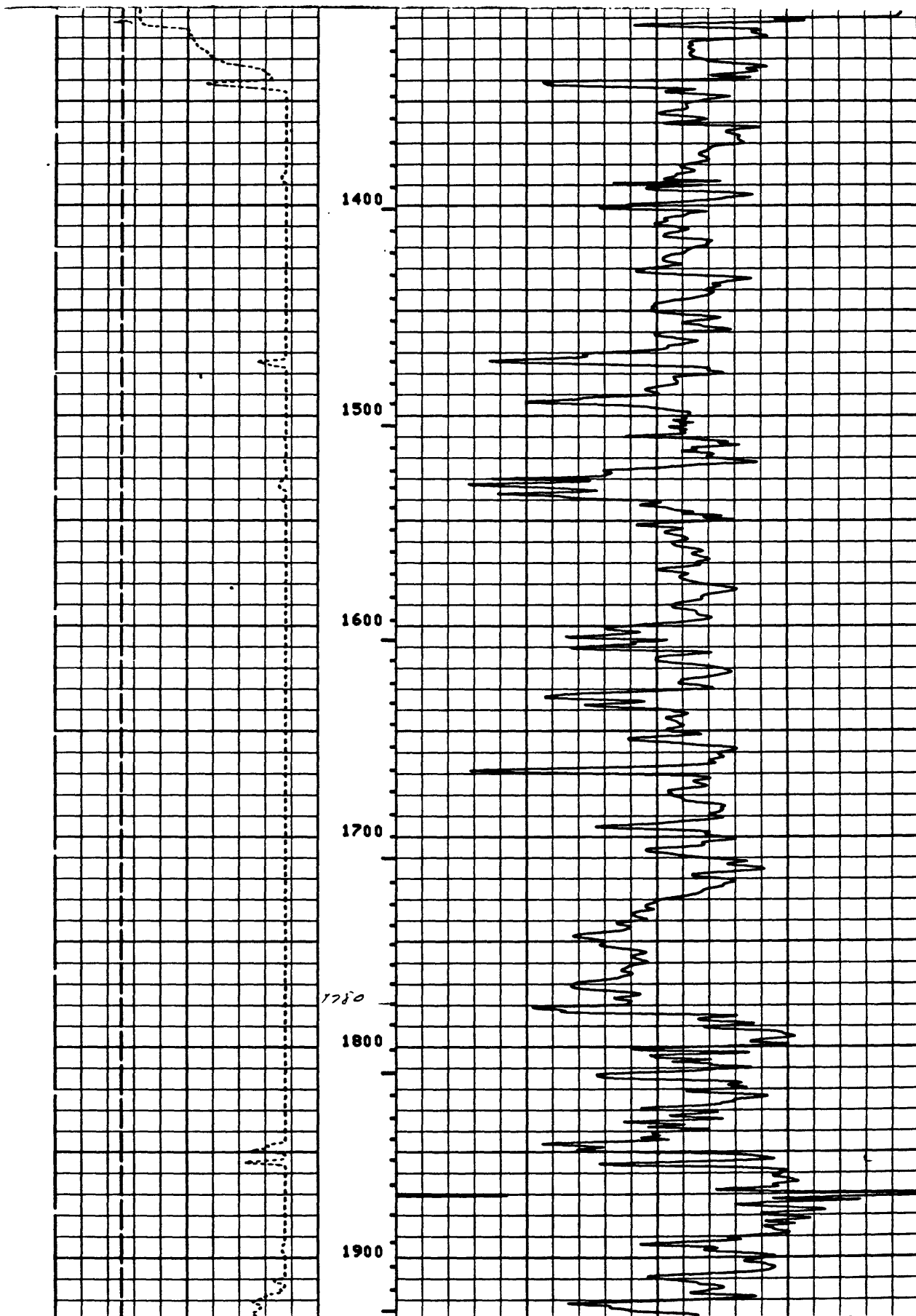
DT (US/F)

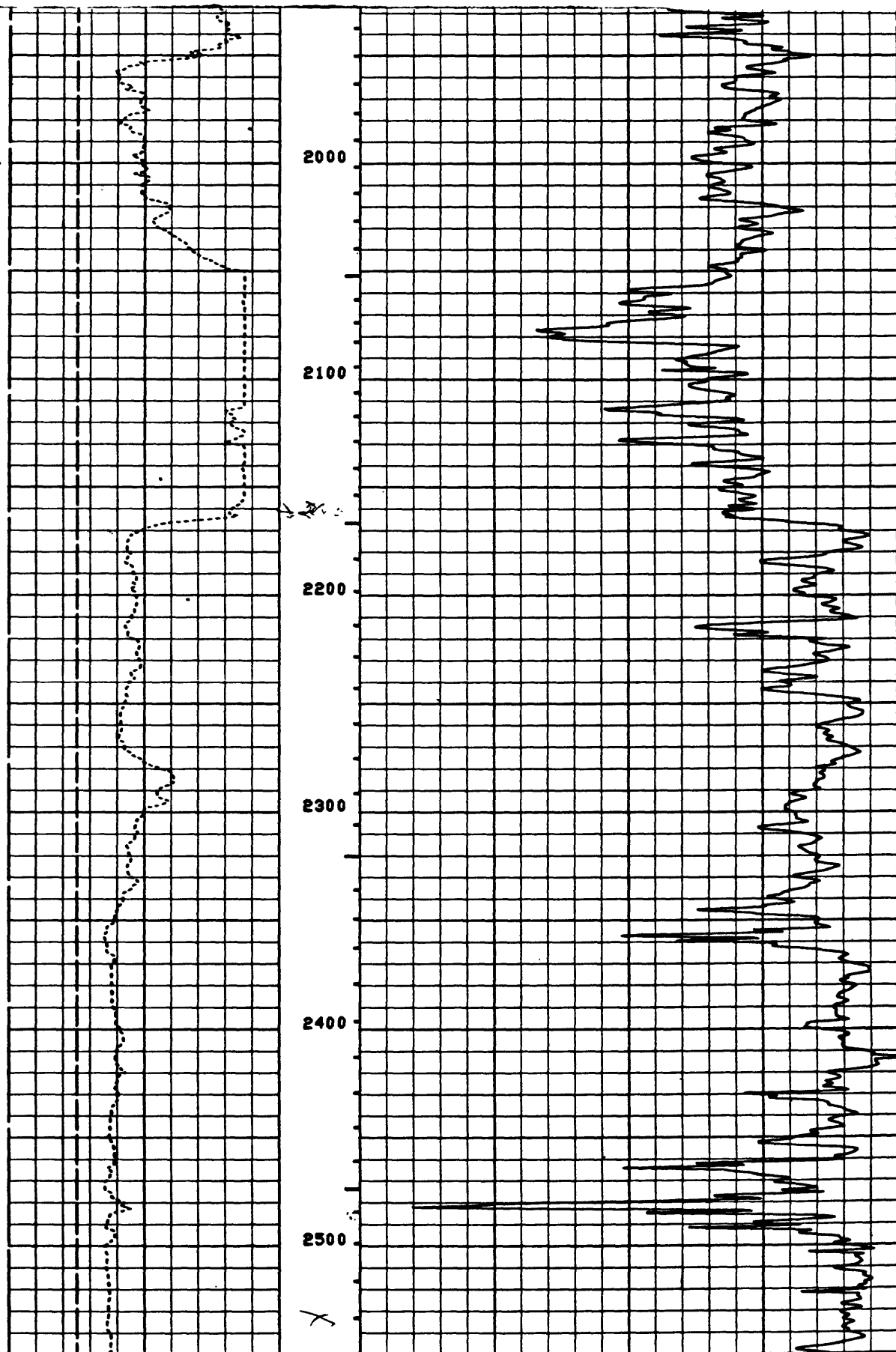
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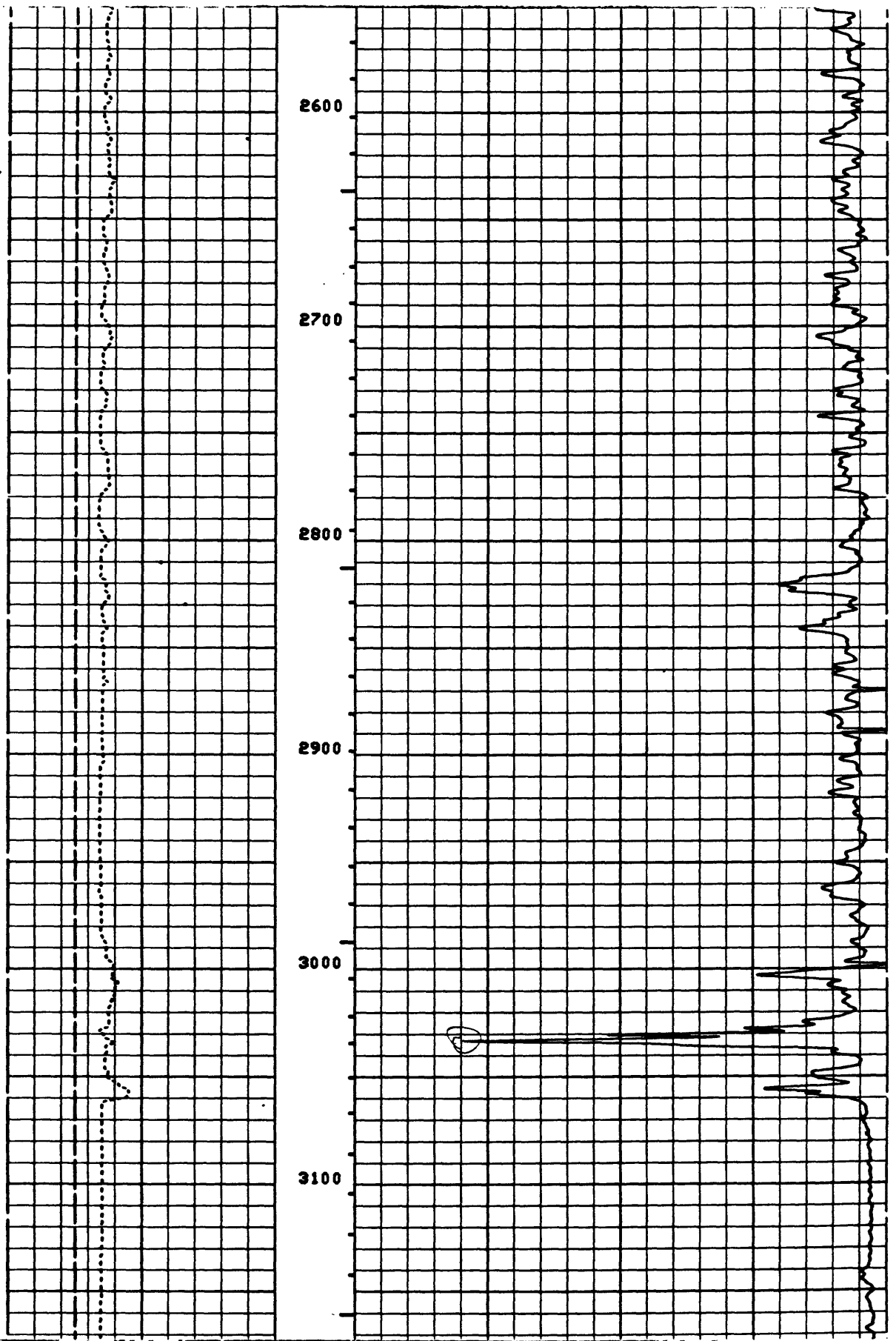
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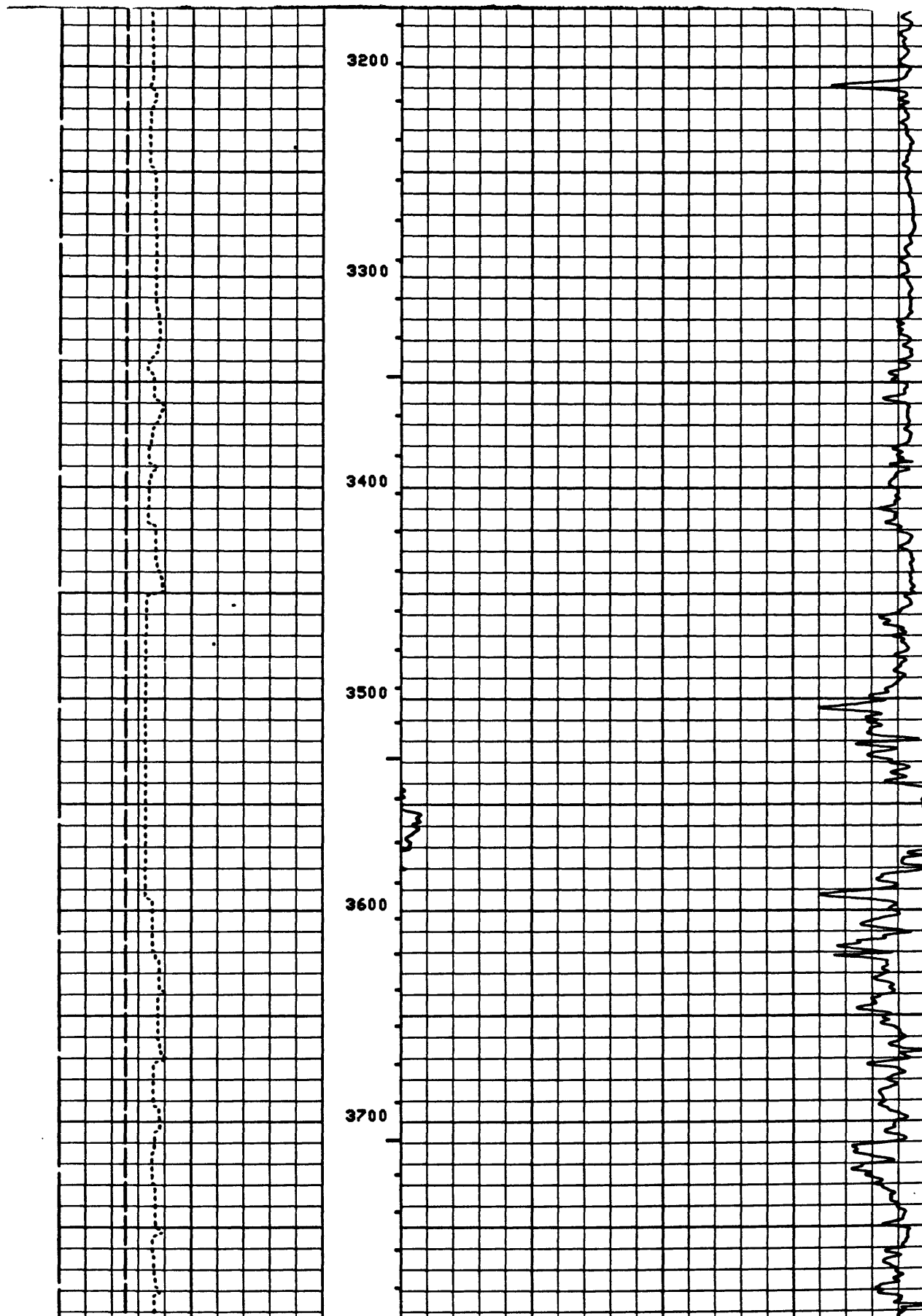
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1300

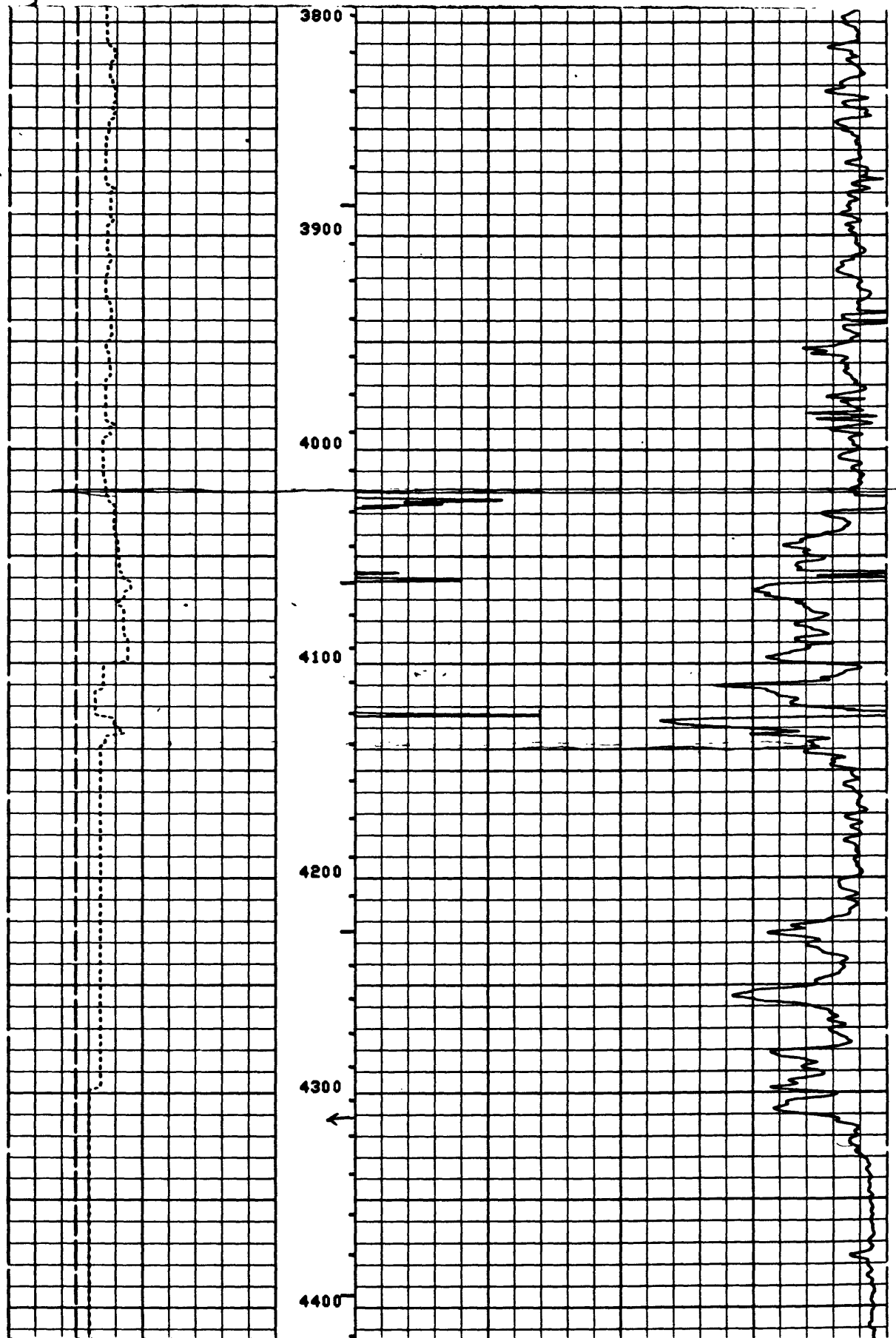


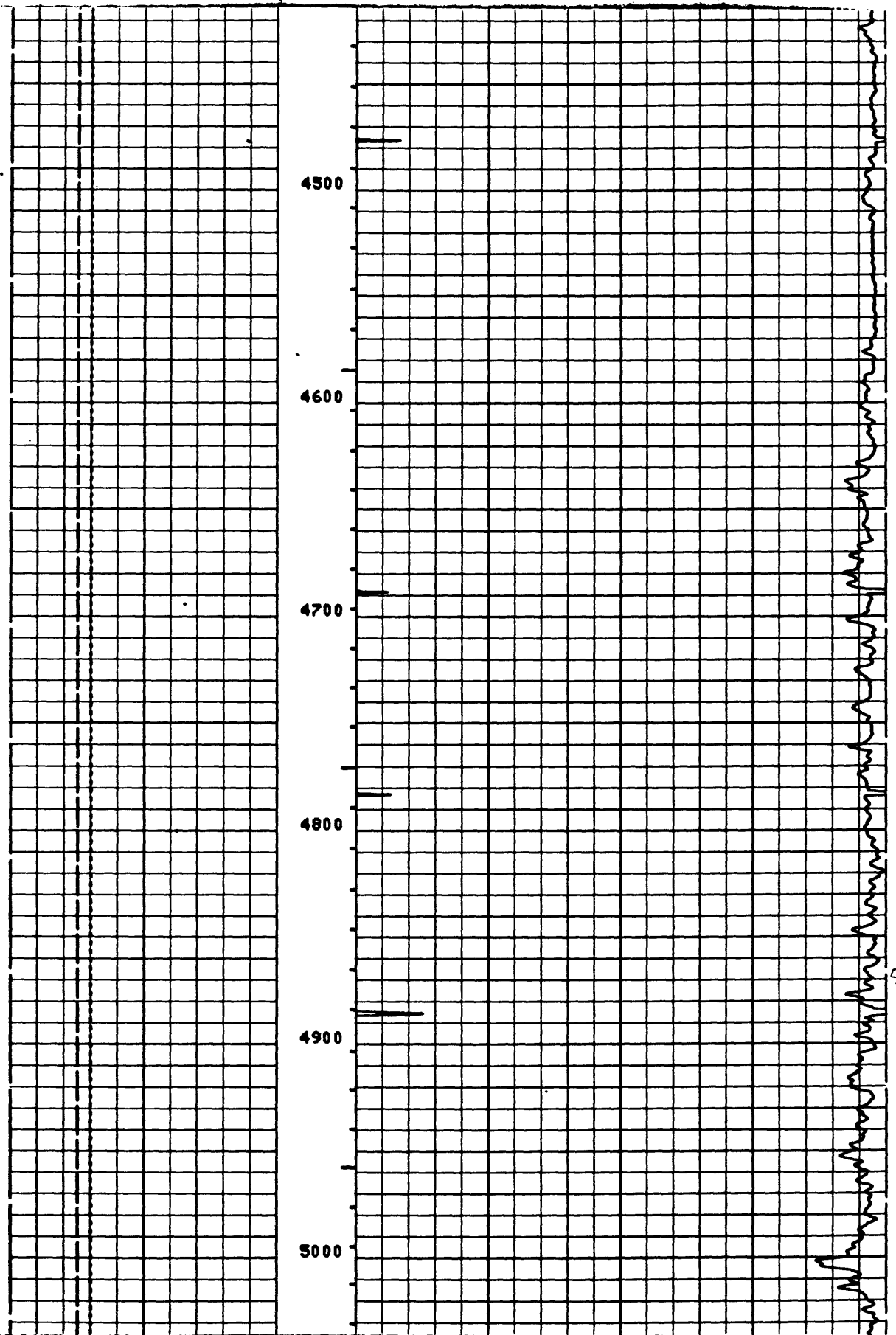




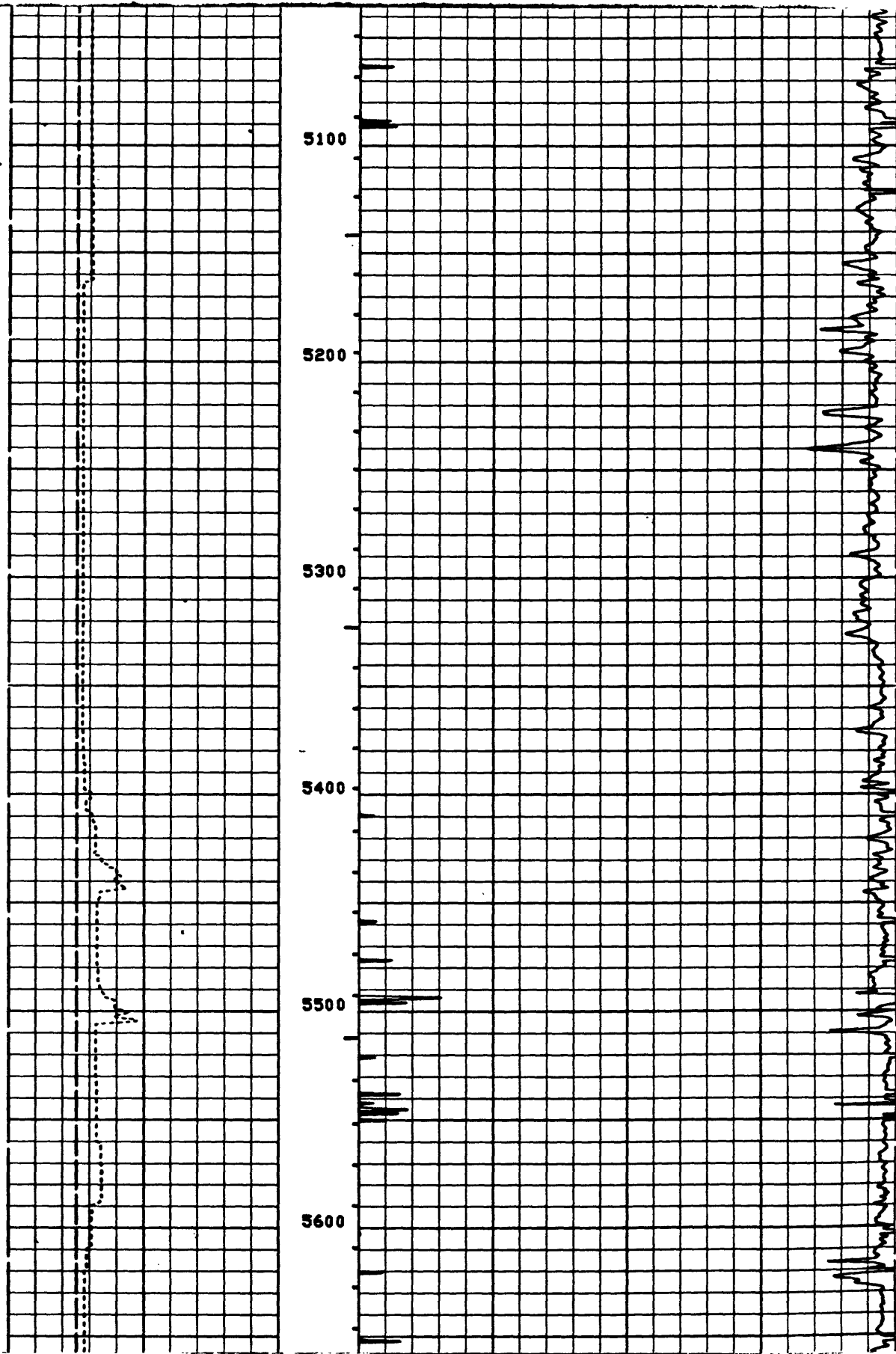


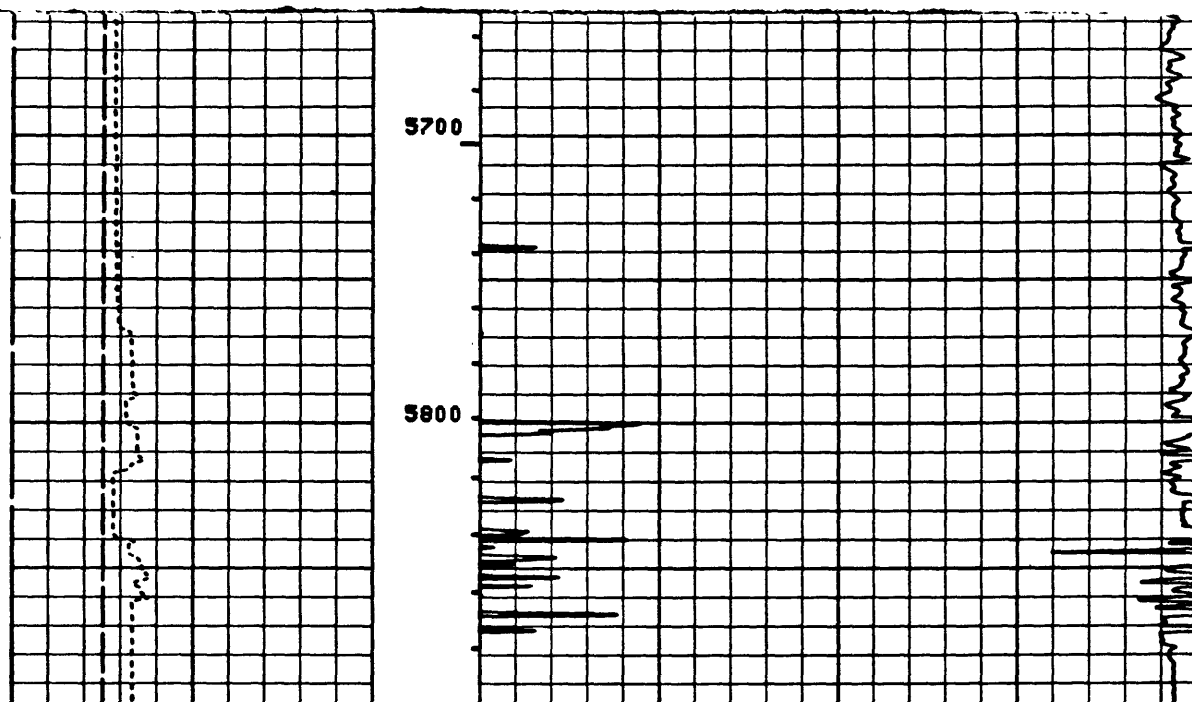






50





FILE 3 11-MAR-84 00:56

BS (IN )			DT (US/F)	
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CALI(IN )			DT (US/F)	
6.0000	16.000			
			150.00	50.000

SENSOR MEASURE POINT TO TOOL ZERO

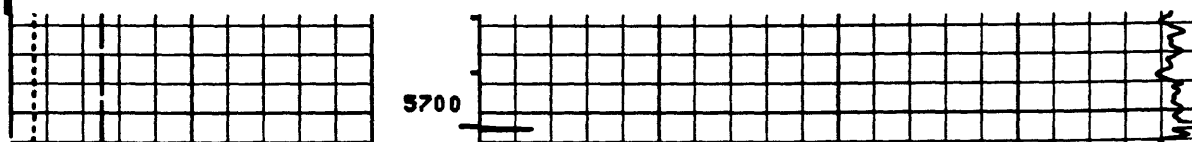
CBL	8.2	FEET	AMPL	8.2	FEET
TT3	4.5	FEET	TT4	3.5	FEET
TT1	7.2	FEET	TT2	8.2	FEET
CAL1	27.3	FEET	SRAT	5.7	FEET
NOIS	0.0	FEET	TENS	3.5	FEET

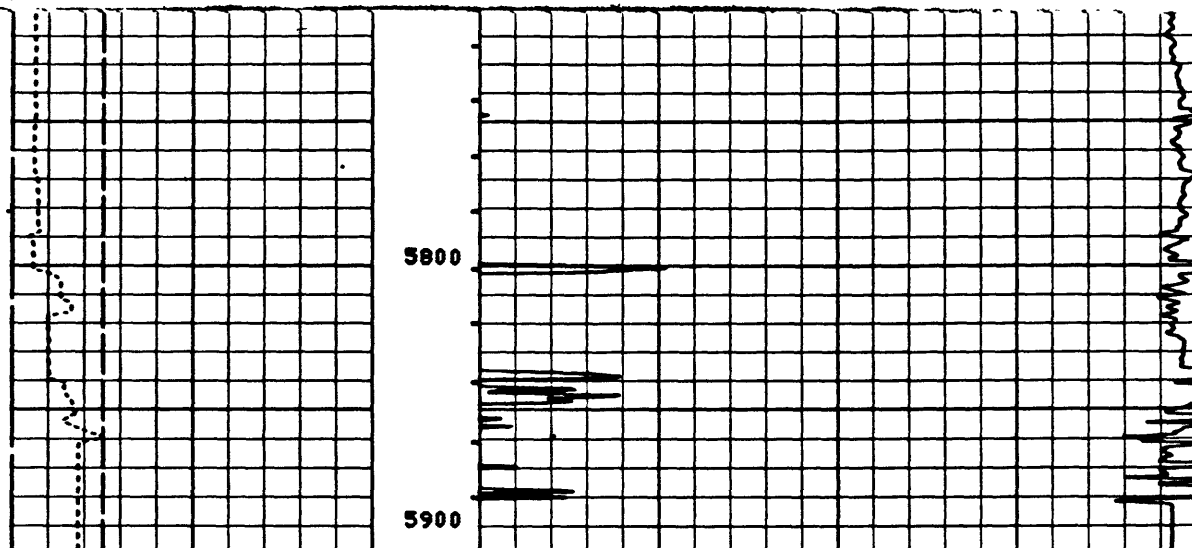
PARAMETERS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
MSV1	HF1		DWS	16	
DSIN	5	US	DDEL	200	US
CDTS	100.000		DWCD	512	
DTF	189.000	US/F	DTM	56.0000	US/F
BHS	OPEN		FPHI	SPHI	
BS	8.50000	IN			

BS (IN )			DT (US/F)	
6.0000	16.000			
CALI(IN )			DT (US/F)	
6.0000	16.000			
			150.00	50.000

FILE 2 11-MAR-84 00:55





FILE 2 11-MAR-84 00:50

DS (IN )	6.0000	16.0000	DT (US/F)	150.00	50.000
CALI (IN )	6.0000	16.0000			

SENSOR MEASURE POINT TO TOOL ZERO


CBL	8.2	FEET	AMPL	8.2	FEET
TT3	4.5	FEET	TT4	3.5	FEET
TT1	7.2	FEET	TT2	8.2	FEET
CALI	27.3	FEET	SRAT	5.7	FEET
NDIS	0.0	FEET	TENS	3.5	FEET

PARAMETERS

NAME	VALUE	UNIT	NAME	VALUE	UNIT
MSV1	MF1		DWS	16	
DSIN	5	US	DDEL	200	US
CDTS	100.000		DWCD	512	
DTF	189.000	US/F	DTM	56.0000	US/F
BHS	OPEN		FPHI	SPHI	
DS	8.50000	IN			

DS (IN )	4.0000	14.000	TENS (LB )	10000.	0.0
			LLS (OHMM)	20000	2000.0

## APPENDIX H

CORRELATION				RADIOACTIVITY LOG					
									
COMPANY	WELL	FIELD	County	COMPANY <u>ARKOMA PRODUCTIONS</u>					
				WELL <u>FEDERAL 1-26</u>					
				FIELD <u>WILDCAT</u>					
				COUNTY <u>SAN BERNADINO STATE CALIFORNIA</u>					
				Location <u>1303'S 1745 E FROM</u>					
				Other Services: <u>NONE</u>					
Sec. <u>26</u> Twp. <u>3N</u> Rge. <u>6W</u>									
Permanent Datum <u>G.L.</u> Elev. _____				Elev.: K.B. _____					
Log Measured From <u>K.B.</u> _____ Ft. Above Perm. Datum				D.F. _____					
Drilling Measured From <u>K.B.</u> _____				G.L. <u>32.72</u>					
Date		<u>3-13-84</u>							
Run No.		<u>TWO</u>							
Type Log		<u>GAMMA</u>							
Depth—Driller		<u>5890'</u>							
Depth—Welex		<u>5890'</u>							
Bottom Logged Interval		<u>5884</u>							
Top Logged Interval		<u>1350'</u>							
Type Fluid in Hole		<u>GEL WATER</u>							
Salinity, PPM Cl.		<u>N/A</u>							
Density		<u>N/A</u>							
Level		<u>FH11</u>							
Max. rec. temp., deg. F.		<u>N/A</u>							
Operating Rig time									
Recorded By		<u>D. MACKENZIE</u>							
Witnessed by									
RUN		BORE-HOLE RECORD				CASING RECORD			
No.	Bit	From	To	Size	Wgt.	From	To		

LAHRA—AA. 05847

EQUIPMENT DATA			
GAMMA RAY		NEUTRON	
Run No.	ONE	Run No	
Tool Model No.	COSEME	Log Type	
Diameter	1 1/4	Tool Model No.	
Detector Model No.		Diameter	
Type		Detector Model No.	
Length		Type	
Distance to Source		Length	
		Source Model No	
GENERAL		Serial No	
Hoist Truck No.		Spacing	
Instrument Truck No.	2878	Type	
Tool Serial No.	275636	Strength	

[illegible]

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Wetex does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Wetex personnel or which may appear on the log print or data form. Any user of such data, interpretations, conversions, or recommendations agrees that Wetex is not responsible, except where due to gross negligence or willful misconduct, for any loss, damages, or expenses resulting from the use thereof.

5" = 100'

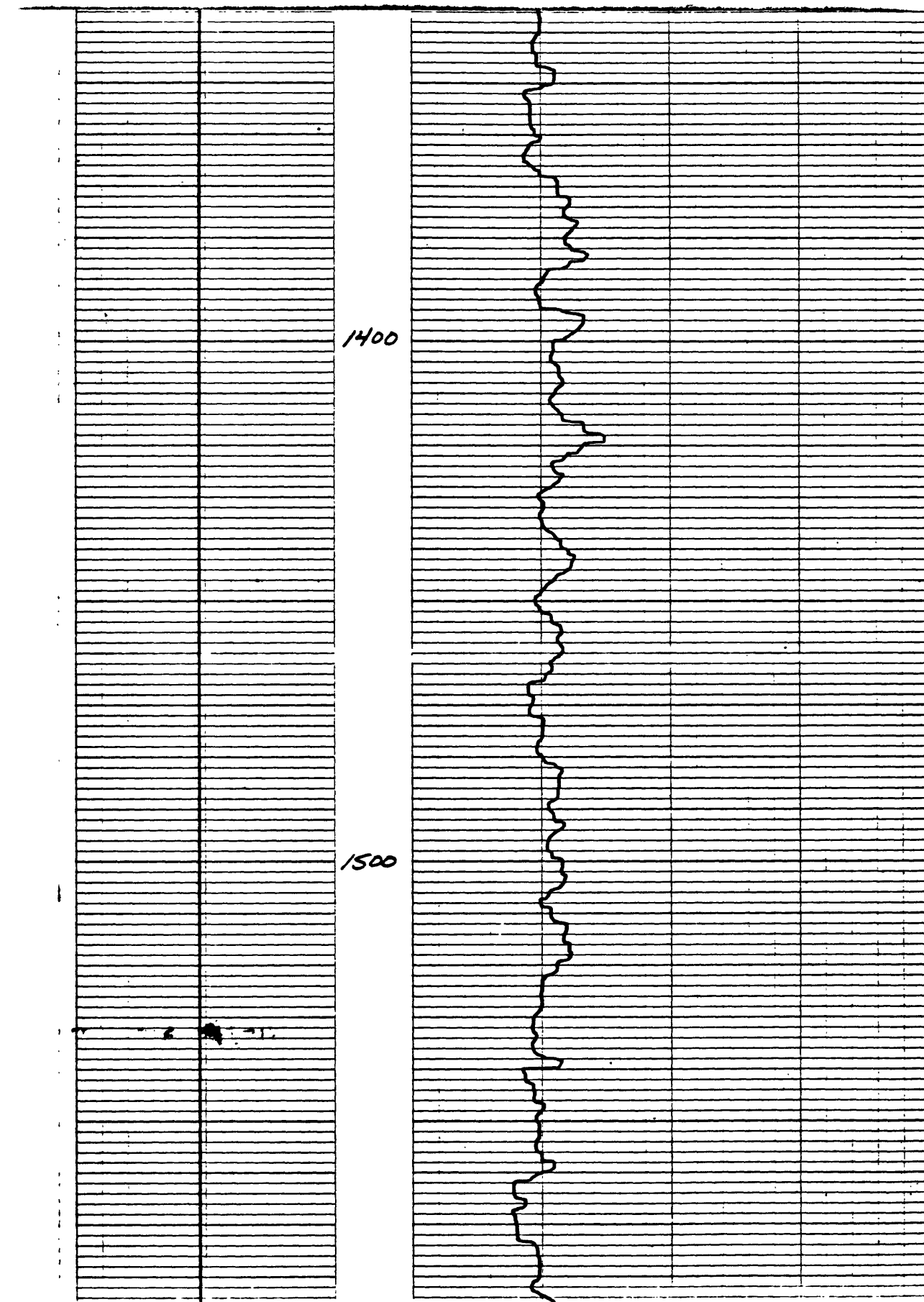
<b>COLLAR LOG</b>

	<b>GAMMA</b>
	API Gamma Ray Units
	<i>INCREASES</i>

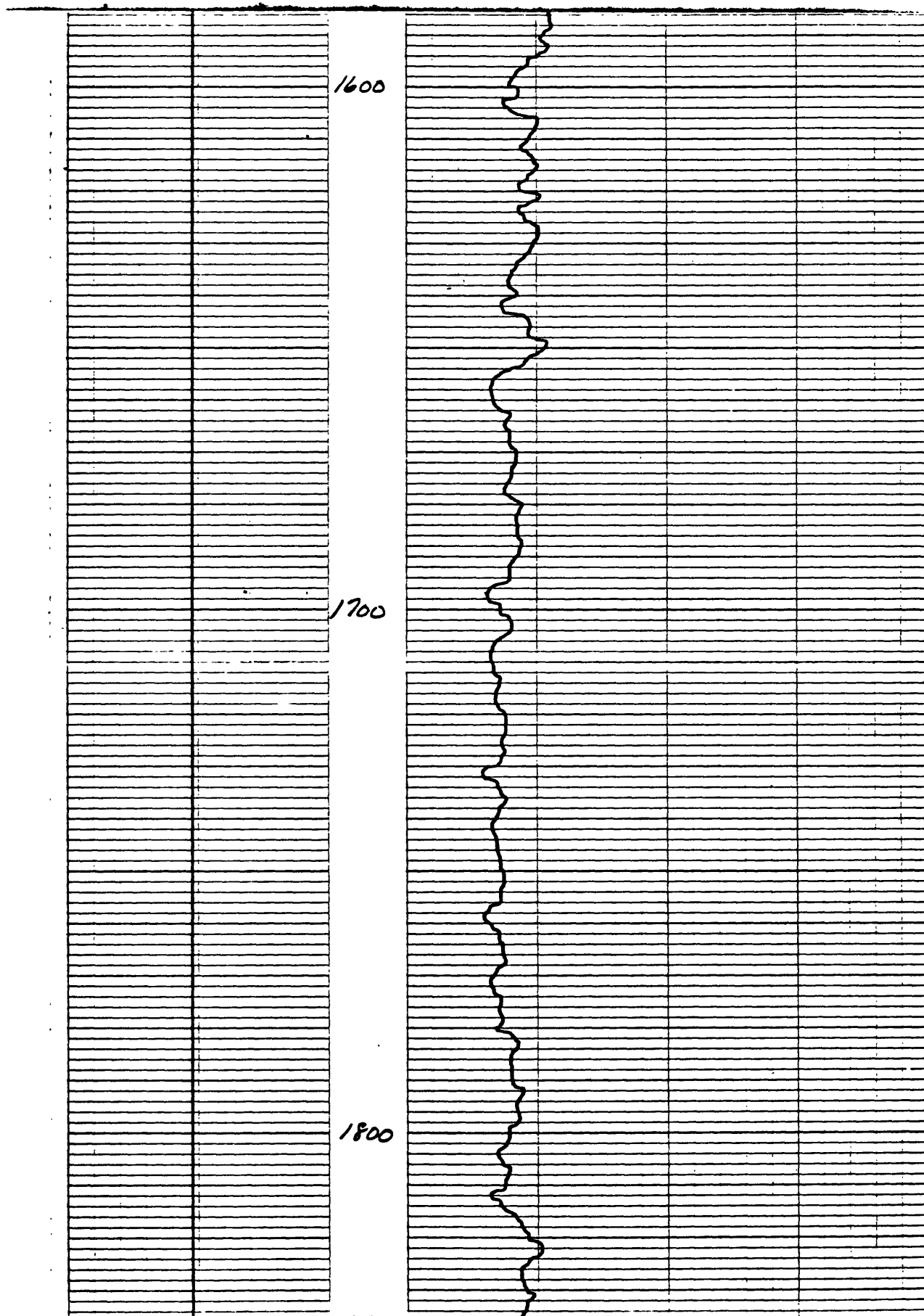
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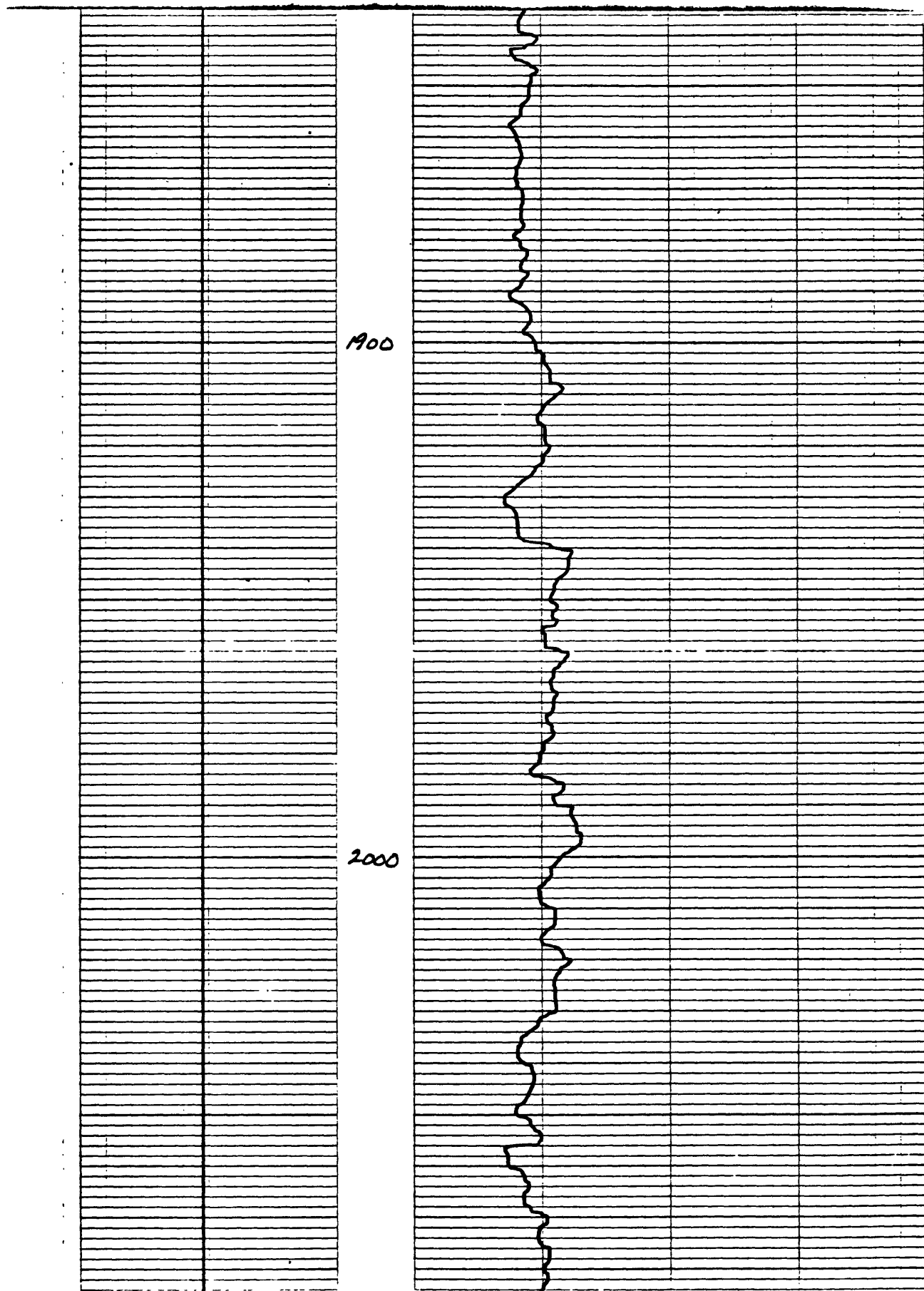
GAMMA →

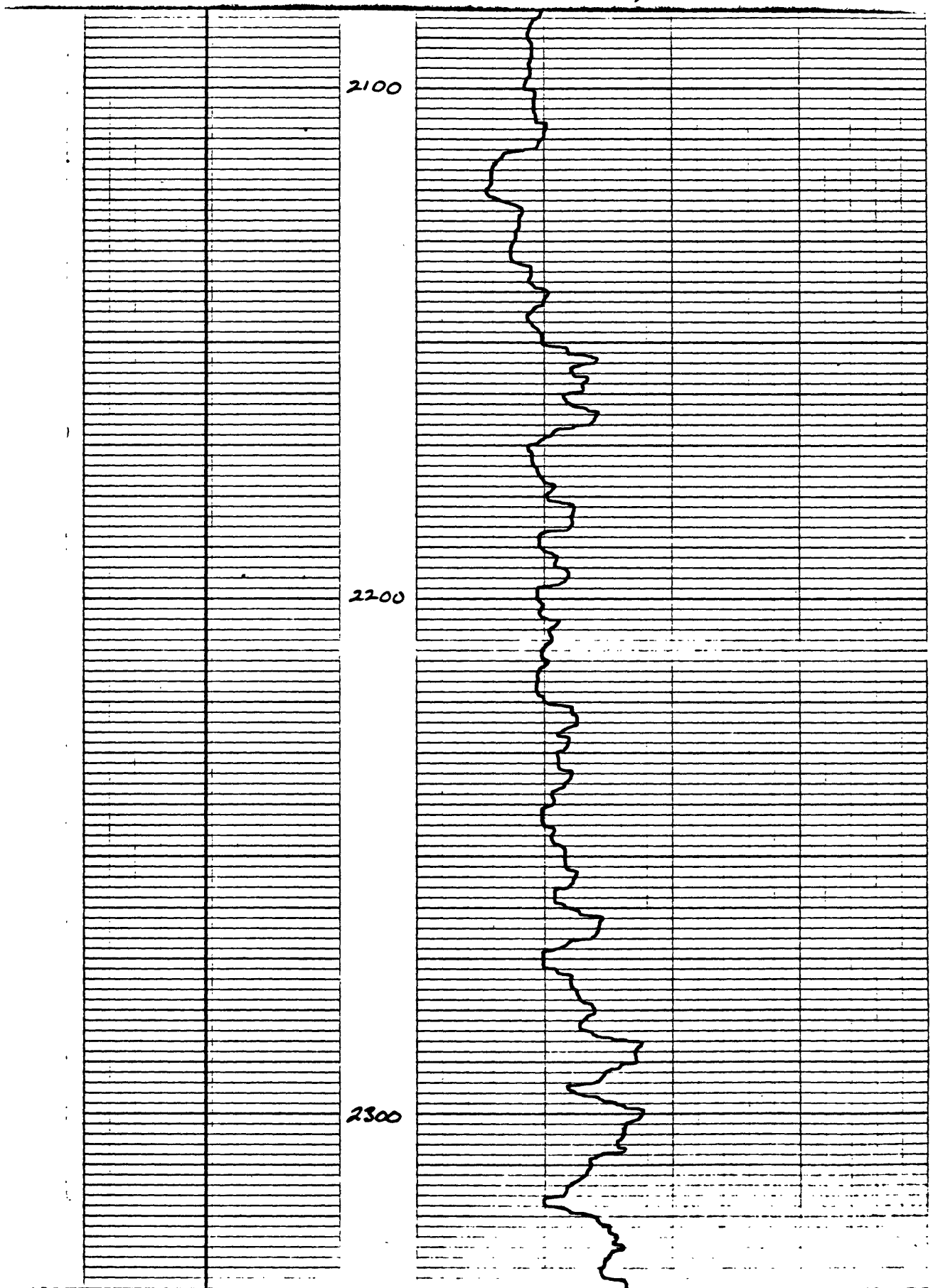
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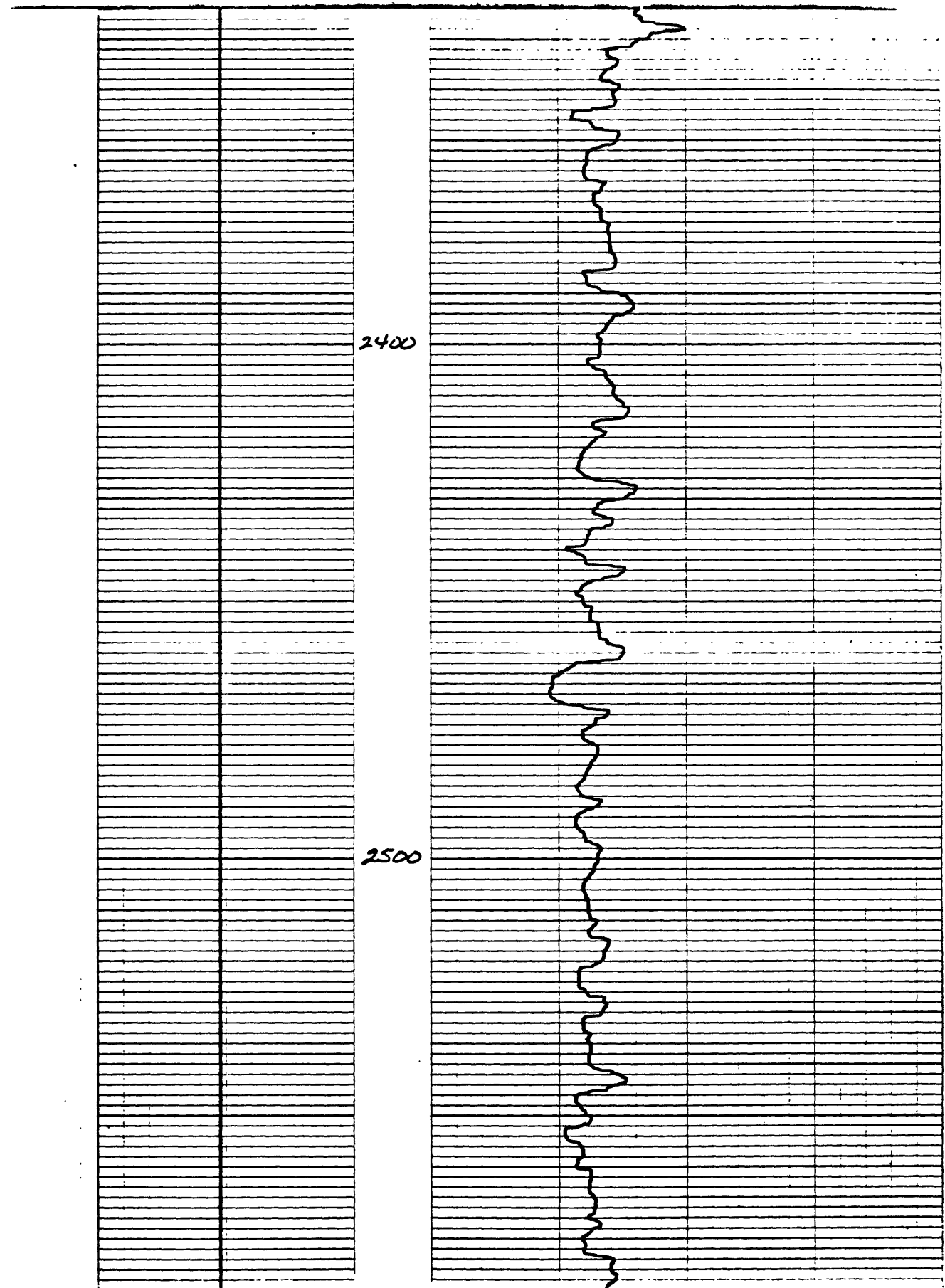


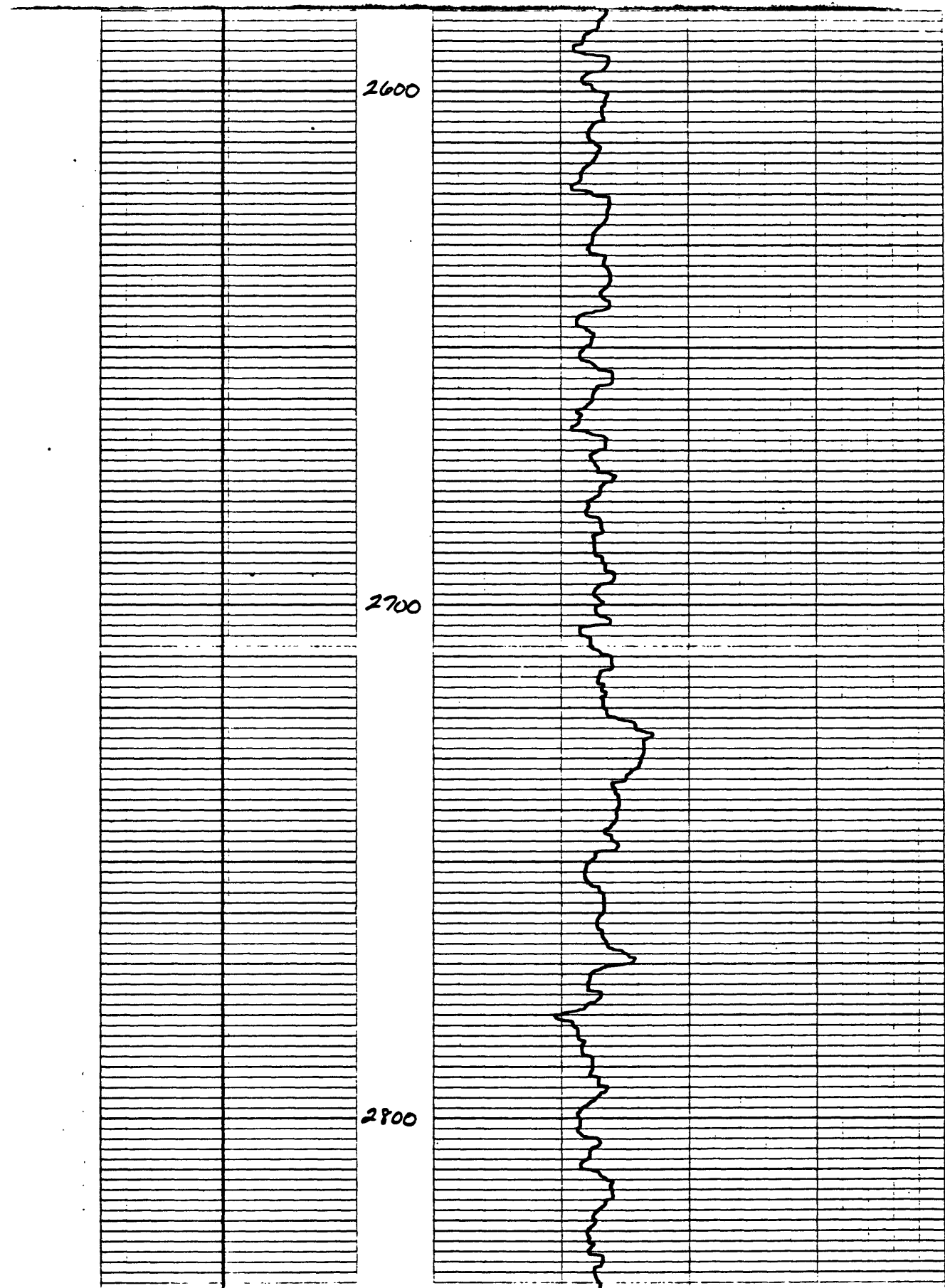


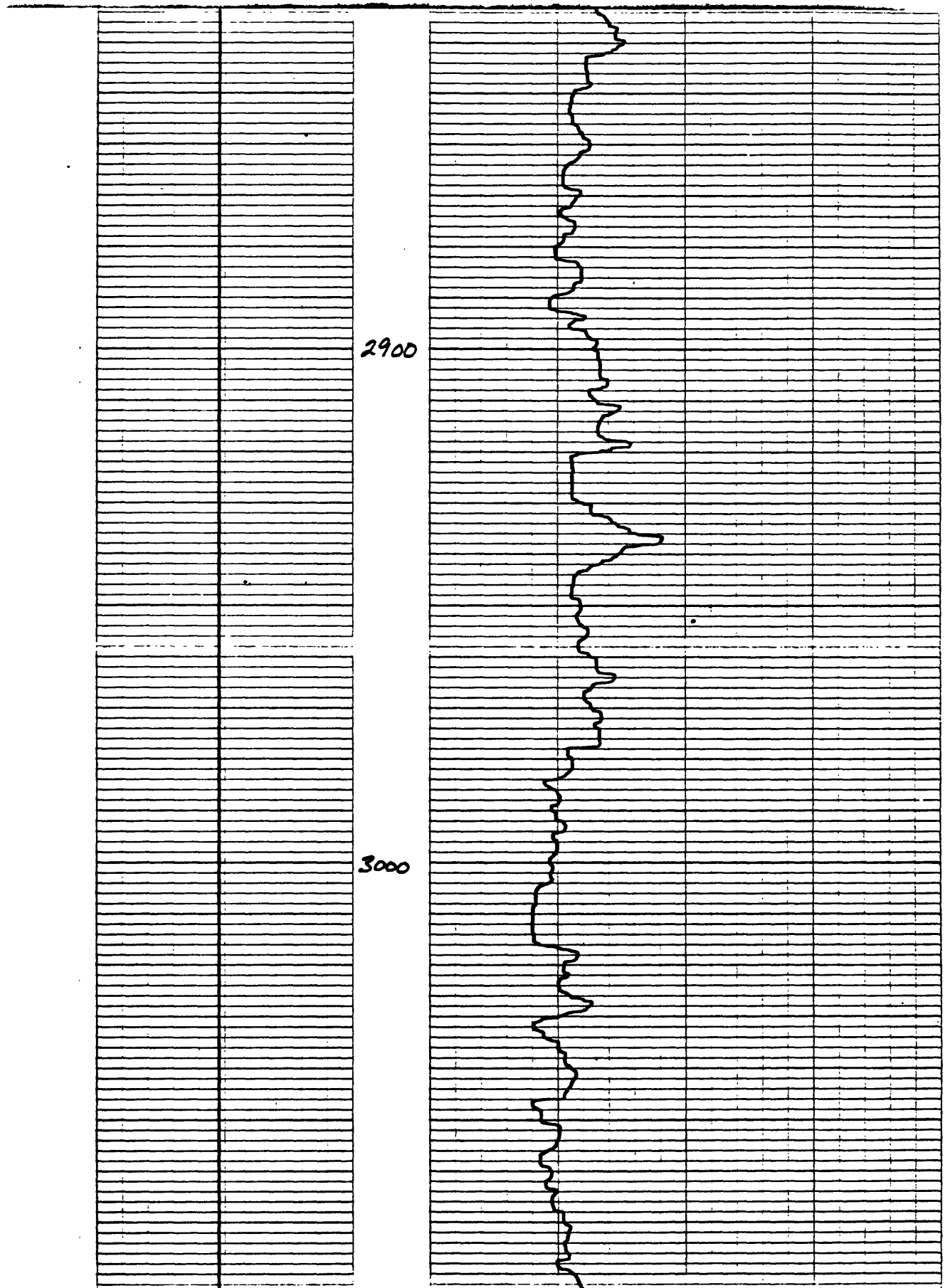


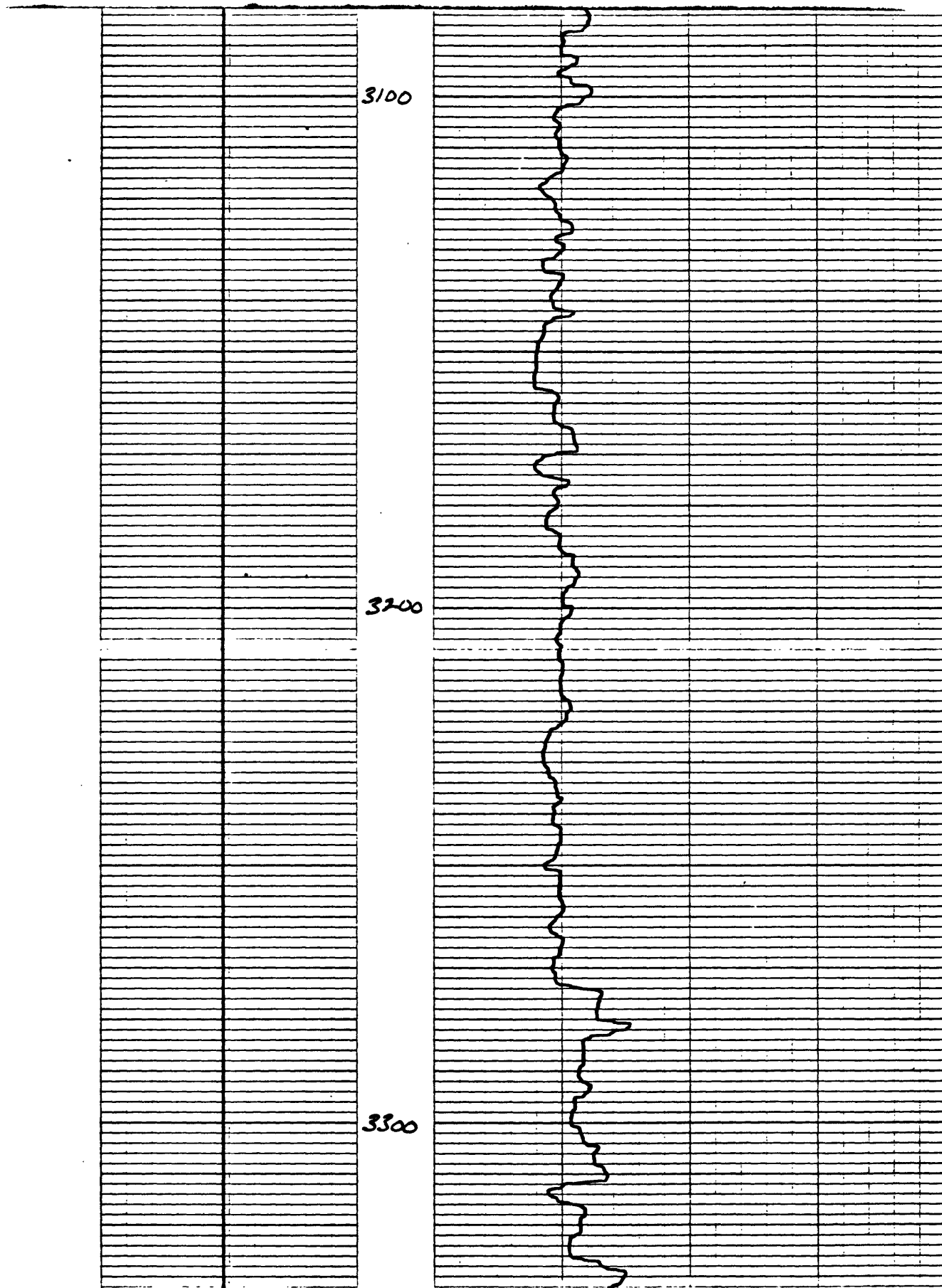


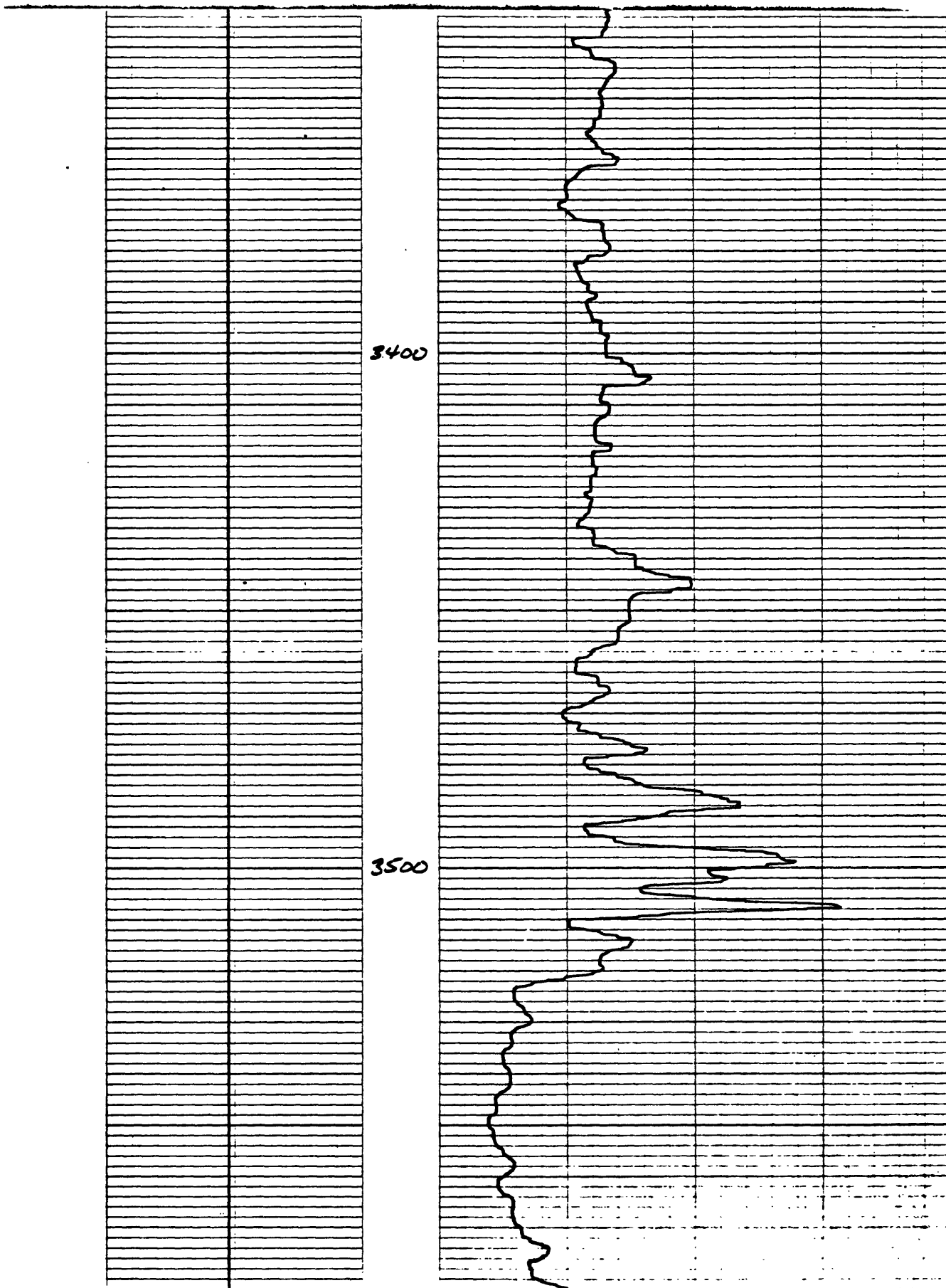




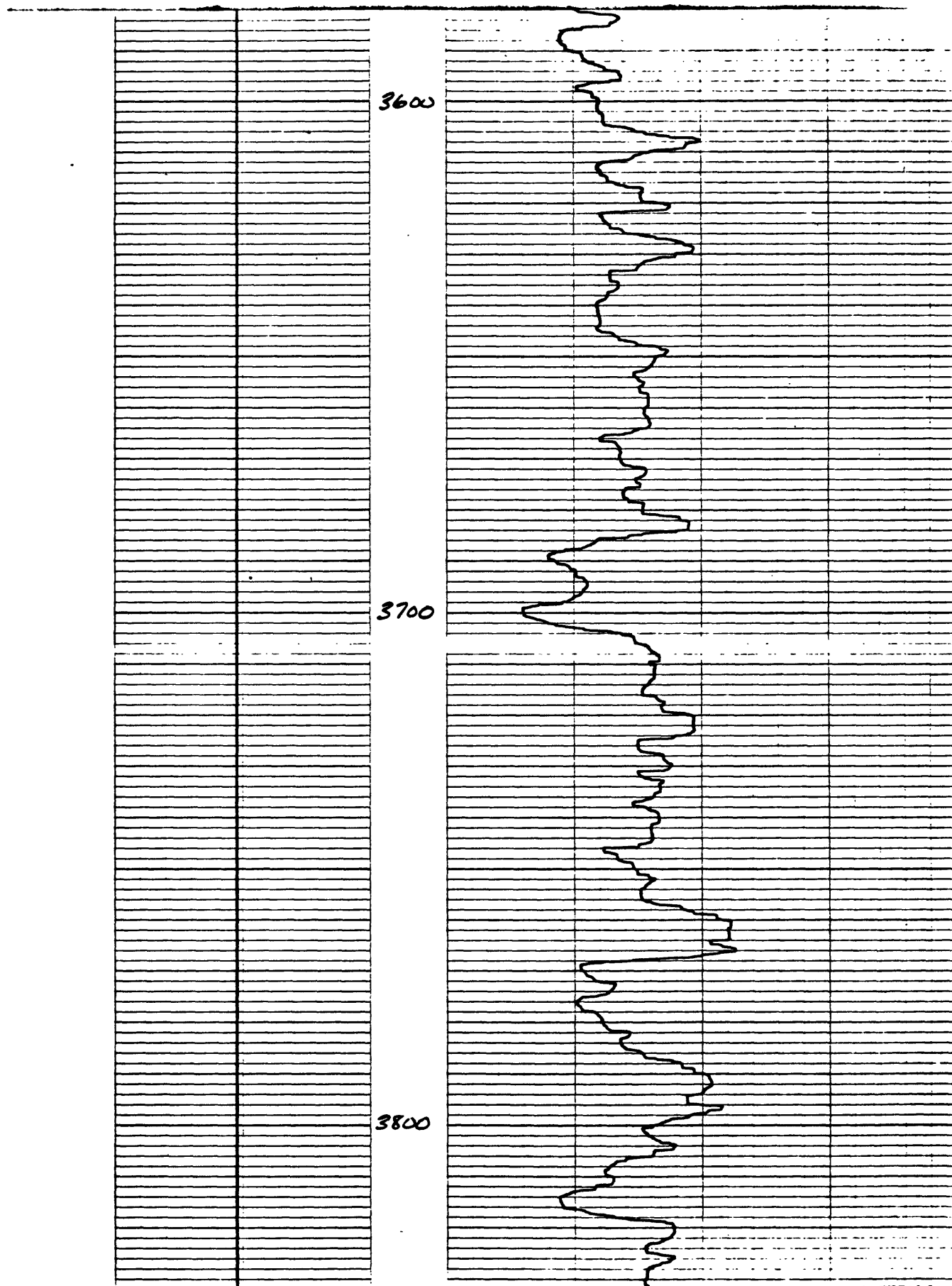




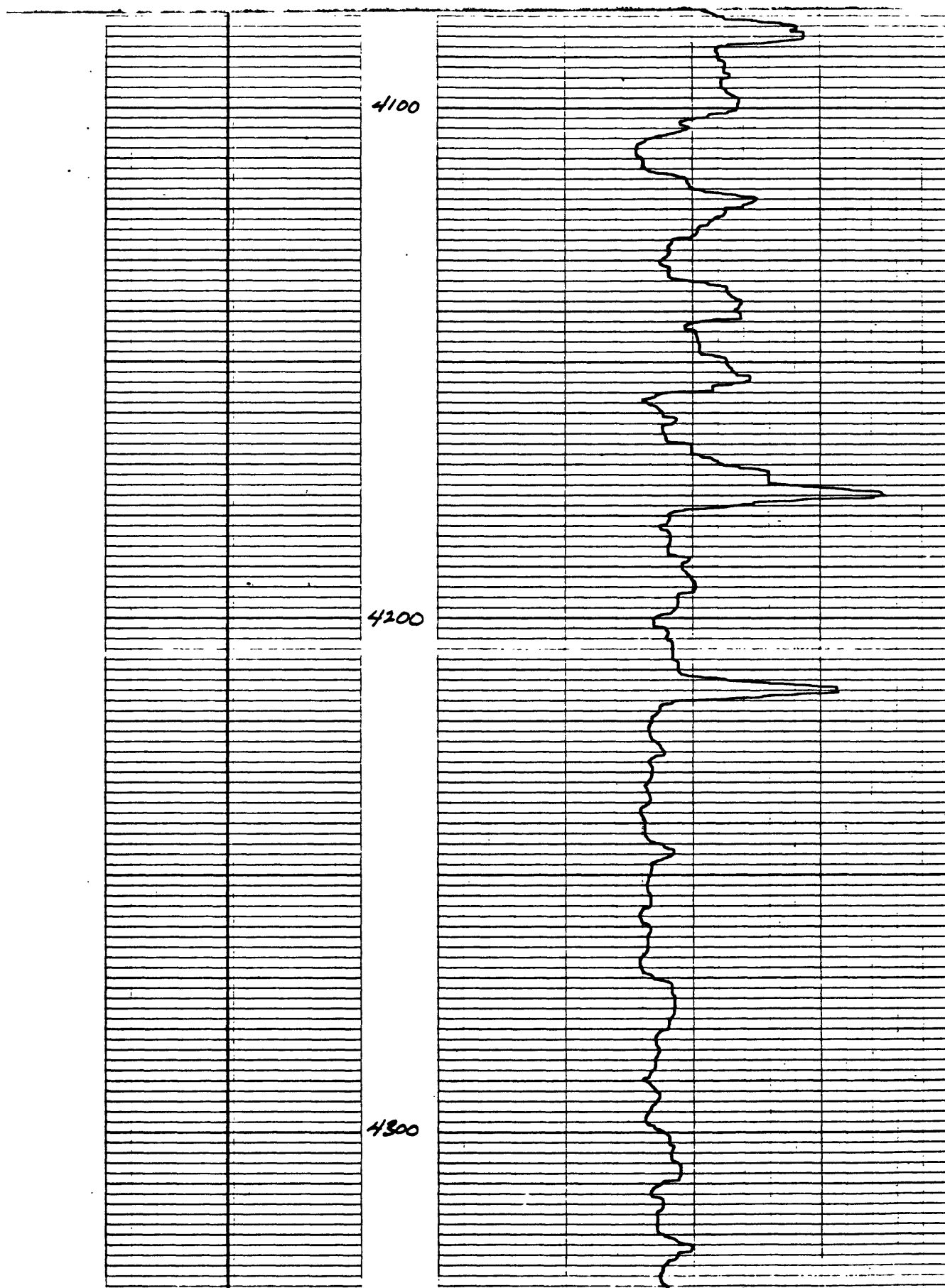


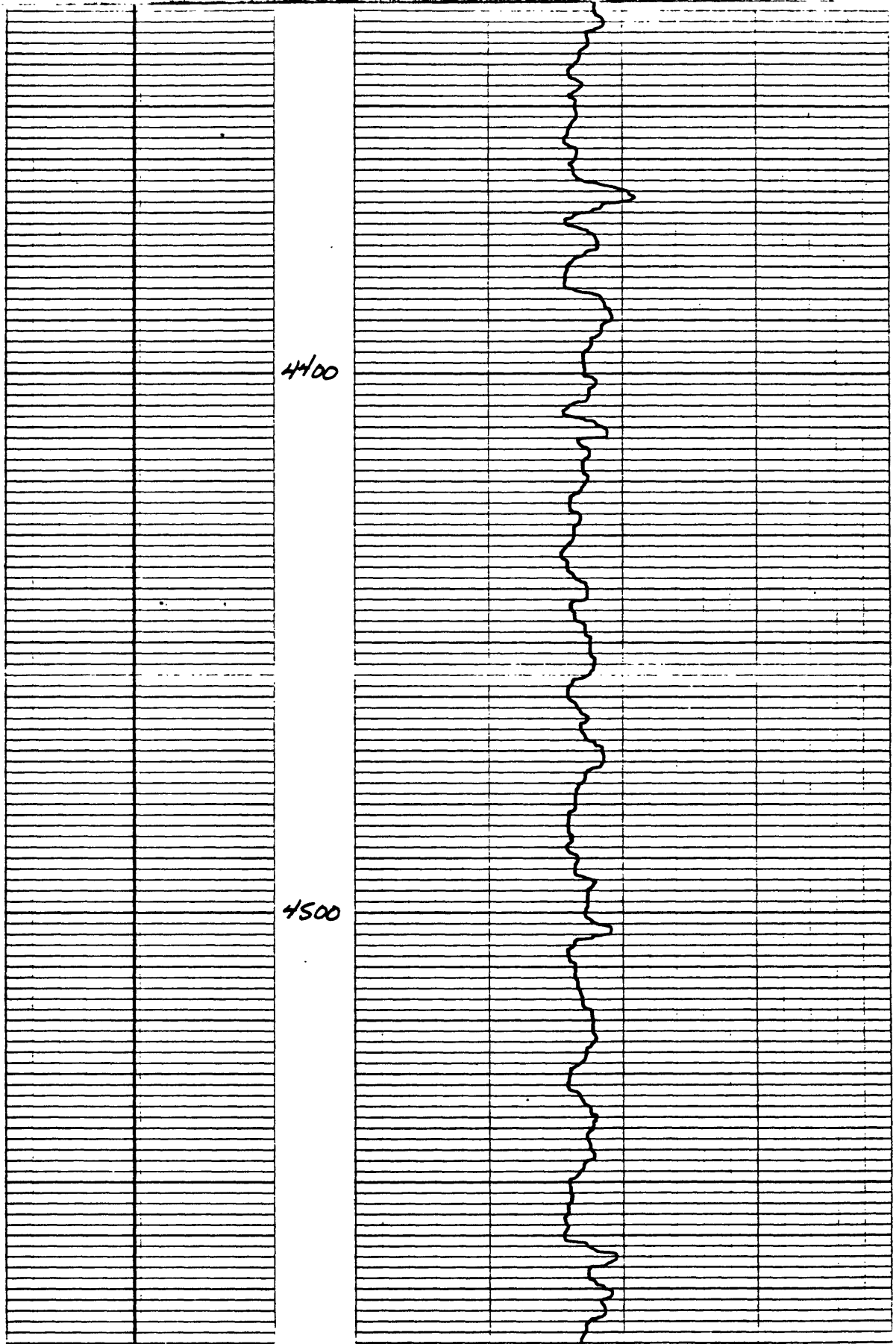




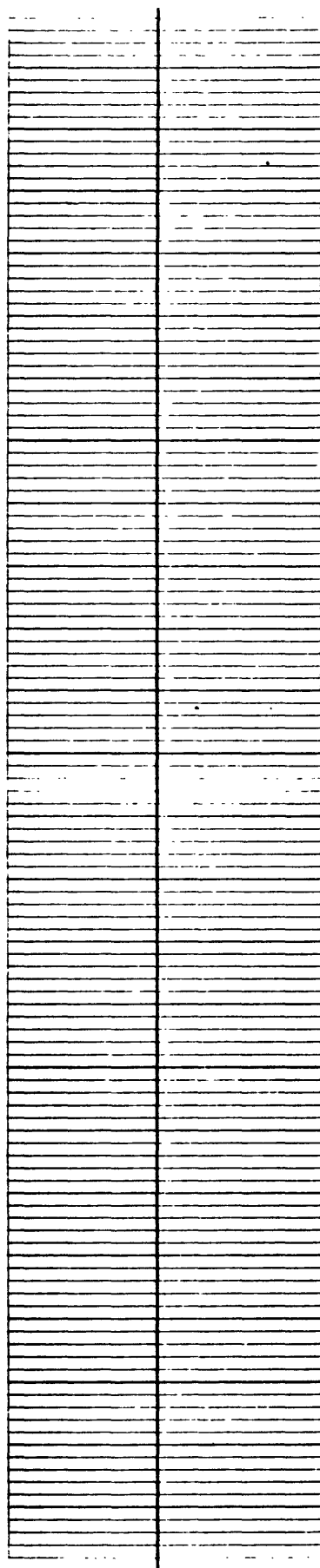






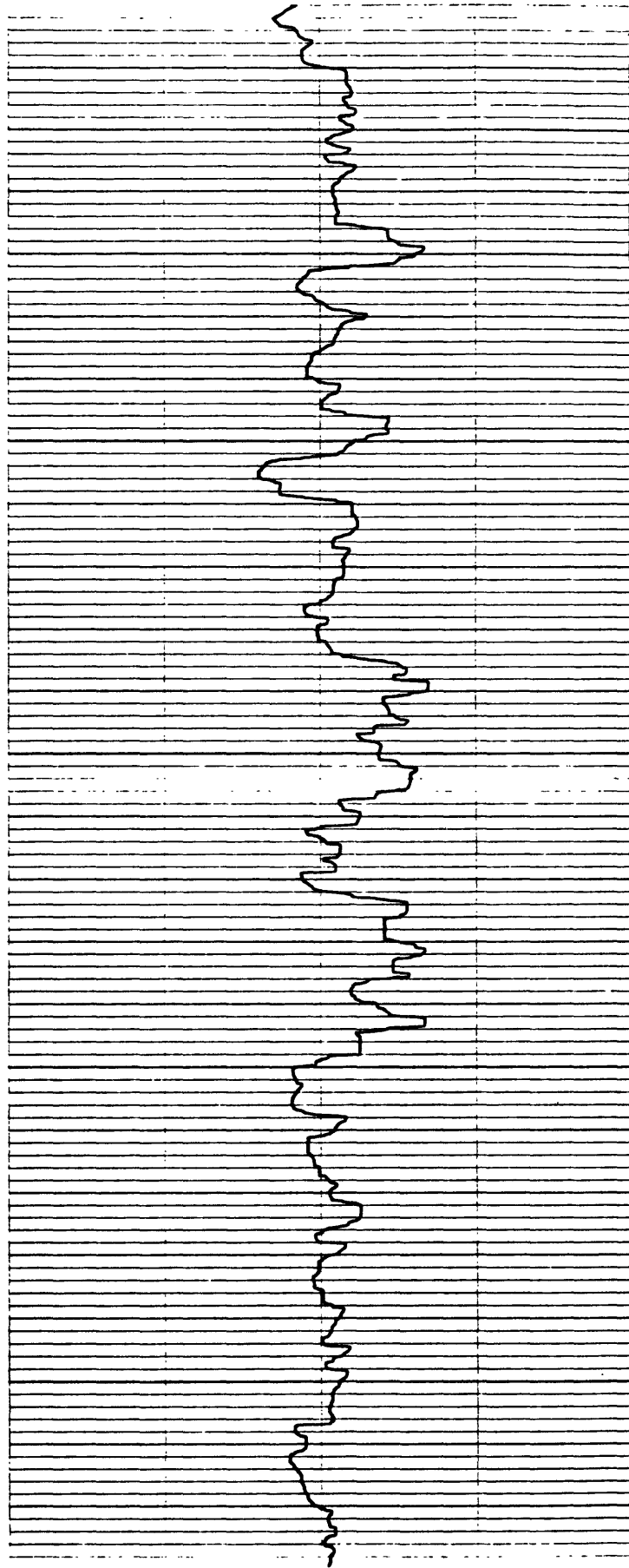


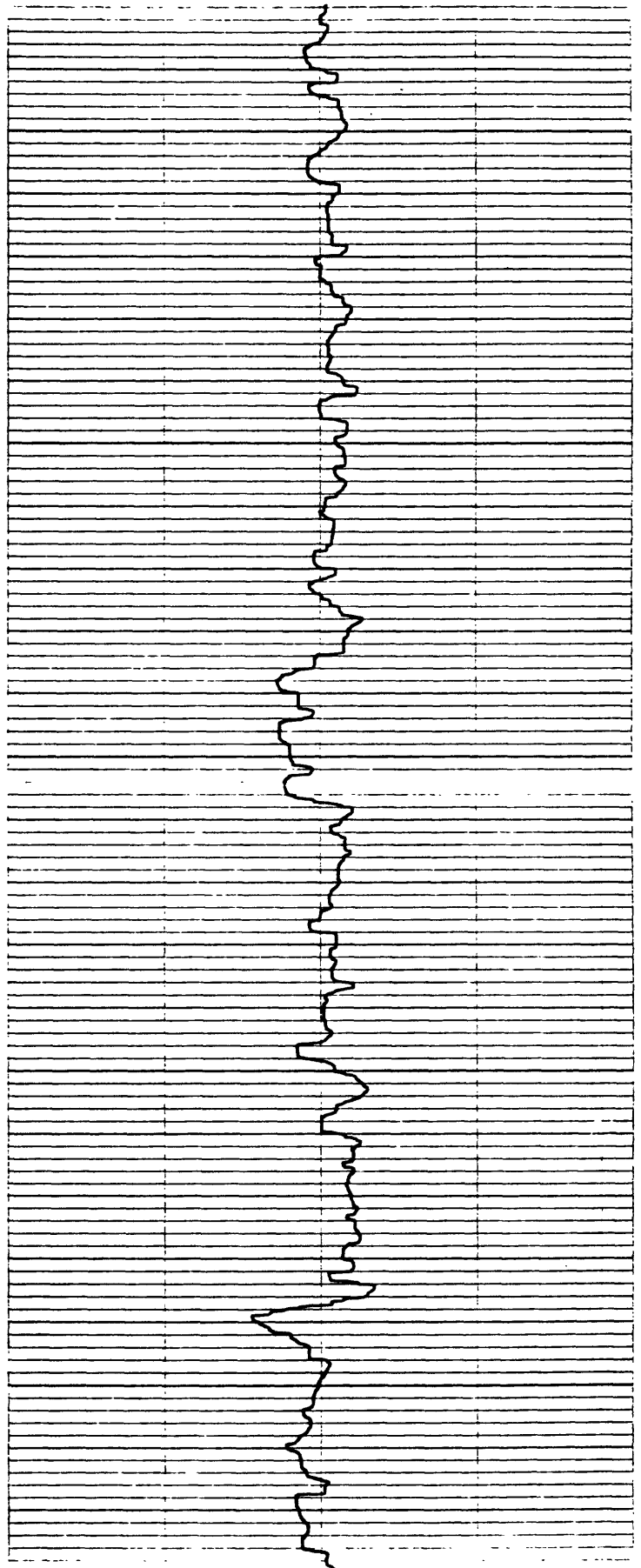
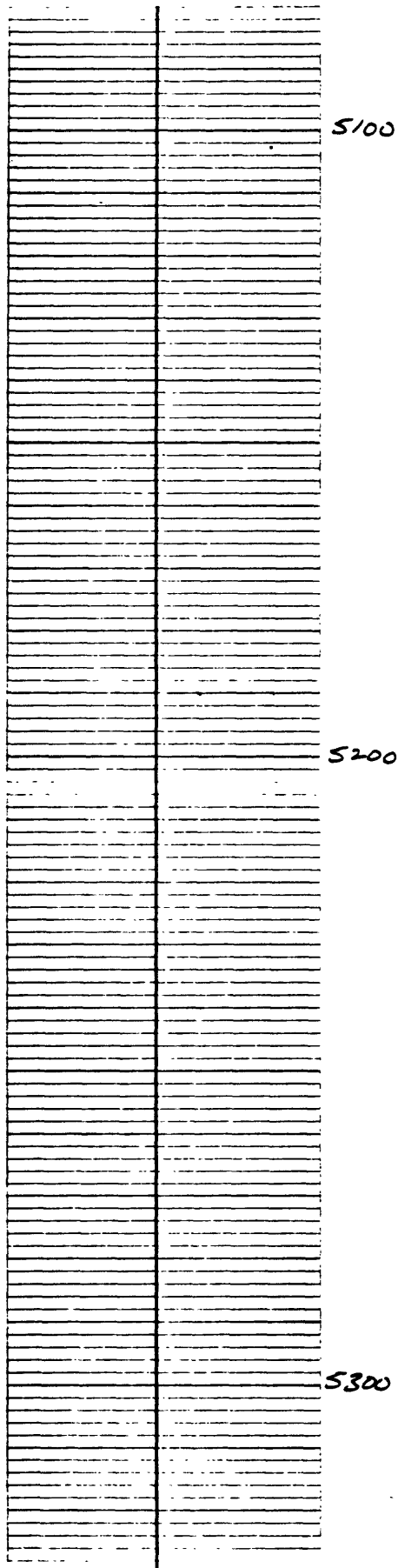


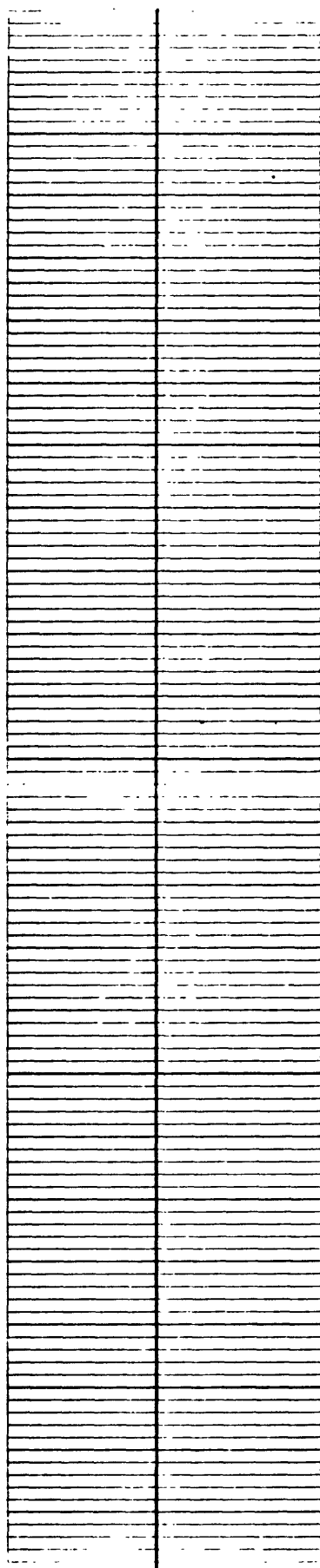


1900

5000







5400

5500

