

In cooperation with the Southern Division Naval Facilities Engineering Command

Borehole Geophysical Logs at Naval Weapons Industrial Reserve Plant, Dallas, Texas

Open-File Report 00-076

U.S. Department of the Interior
U.S. Geological Survey

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By Christopher L. Braun, Roberto Anaya, and Eve L. Kuniansky

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In cooperation with the Southern Division Naval Facilities Engineering Command

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VERTICAL DATUM AND ABBREVIATIONS

Sea level: In this report “sea level” refers to the National Geodetic Vertical Datum of 1929 (NGVD of 1929)—a geodetic datum derived from a general adjustment of the first-order level nets of both the United States and Canada, formerly called Sea Level Datum of 1929.

Abbreviations:

cps, counts per second
°F, degree Fahrenheit
ft, foot
ft/min, foot per minute
gal/d, gallon per day
gal/min, gallon per minute
in., inch
µg/L, microgram per liter
mi, mile
mS/m, millisiemens per meter
Ohm-m, Ohm-meter

Acronyms:

EM, electromagnetic
GOCO, government-owned, contractor-operated
NAS, Naval Air Station
NWIRP, Naval Weapons Industrial Reserve Plant
RCRA, Resource Conservation and Recovery Act
RFI, RCRA Facility Investigation
SOUTHDIV, Southern Division Naval Facilities Engineering Command
TCE, trichloroethene
USGS, U.S. Geological Survey

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Abstract

A shallow alluvial aquifer at the Naval Weapons Industrial Reserve Plant near Dallas, Texas, has been contaminated by organic solvents used in the fabrication and assembly of aircraft and aircraft parts. Natural gamma-ray and electromagnetic-induction borehole geophysical logs were obtained from 162 polyvinyl-chloride-cased wells at the plant and were integrated with existing lithologic data to improve site characterization of the subsurface alluvium. Software was developed for filtering and classifying the log data and for processing, analyzing, and creating graphical output of the digital data. The alluvium consists of mostly fine-grained low-permeability sediments; however for this study, the alluvium was classified into low, intermediate, and high clay-content sediments on the basis of the gamma-ray logs. The low clay-content sediments were interpreted as being relatively permeable, whereas the high clay-content sediments were interpreted as being relatively impermeable. Simple statistics were used to identify zones of potentially contaminated sediments on the basis of the gamma-ray log classifications and the electromagnetic-induction log conductivity data.

INTRODUCTION

A Resource Conservation and Recovery Act (RCRA) Facility Investigation (RFI) is being conducted by the Department of the Navy, Southern Division Naval Facilities Engineering Command (SOUTHDIV) at the Naval Weapons Industrial Reserve Plant (NWIRP) located southwest of Dallas, Texas, in Grand Prairie (fig. 1). A base closure is underway at the adjacent Naval Air Station (NAS).

Military and commercial aircraft have been built at NWIRP since operation began in 1941. The facility is a government-owned contractor-operated (GOCO) plant. Vought Aircraft operated the facility from 1948 to 1994, and Northrup Grumman has operated the plant since 1994. Fabrication and assembly of aircraft and aircraft parts require the use of various organic solvents, paints, metals, oils, fuels, and other toxic chemicals.

Previous studies by EnSafe/Allen & Hoshall (1994, 1996a), the firm conducting the RFI, indicated the presence of a dissolved-phase solvent plume in the shallow alluvial aquifer beneath NWIRP and the adjacent NAS. Chemical analysis of water samples collected from monitoring wells during the RFI indicate the presence of organic solvents, such as trichloroethene (TCE) in concentrations ranging from less than analytical detection levels to 27,000 $\mu\text{g/L}$.

Concern about the fate and transport of the organic solvents in the ground water led SOUTHDIV to request that the U.S. Geological Survey (USGS) conduct a study to develop a better understanding of the geohydrology of the site and the subsurface characterization of the alluvium.

The aquifer consists of fine-grained alluvial sediments deposited over bedrock shale. The complex deposits of sediments with heterogeneous permeabilities, characteristic of alluvial deposits, typically yields a spatially variable permeability distribution with vertical anisotropy and, consequently, stratification of the ground-water contaminant plume. Descriptive lithologic log data were available for subsurface geologic site characterization (EnSafe/Allen & Hoshall, 1994, 1996a). Lithologic logs are subjective, involving the field description of the sediments without the aid of laboratory tests for grain-size distribution and mineralogy. The lithologic logs were prepared by several geologists, resulting in varied descriptions of the sediments. Natural gamma-ray and electromagnetic (EM)-induction

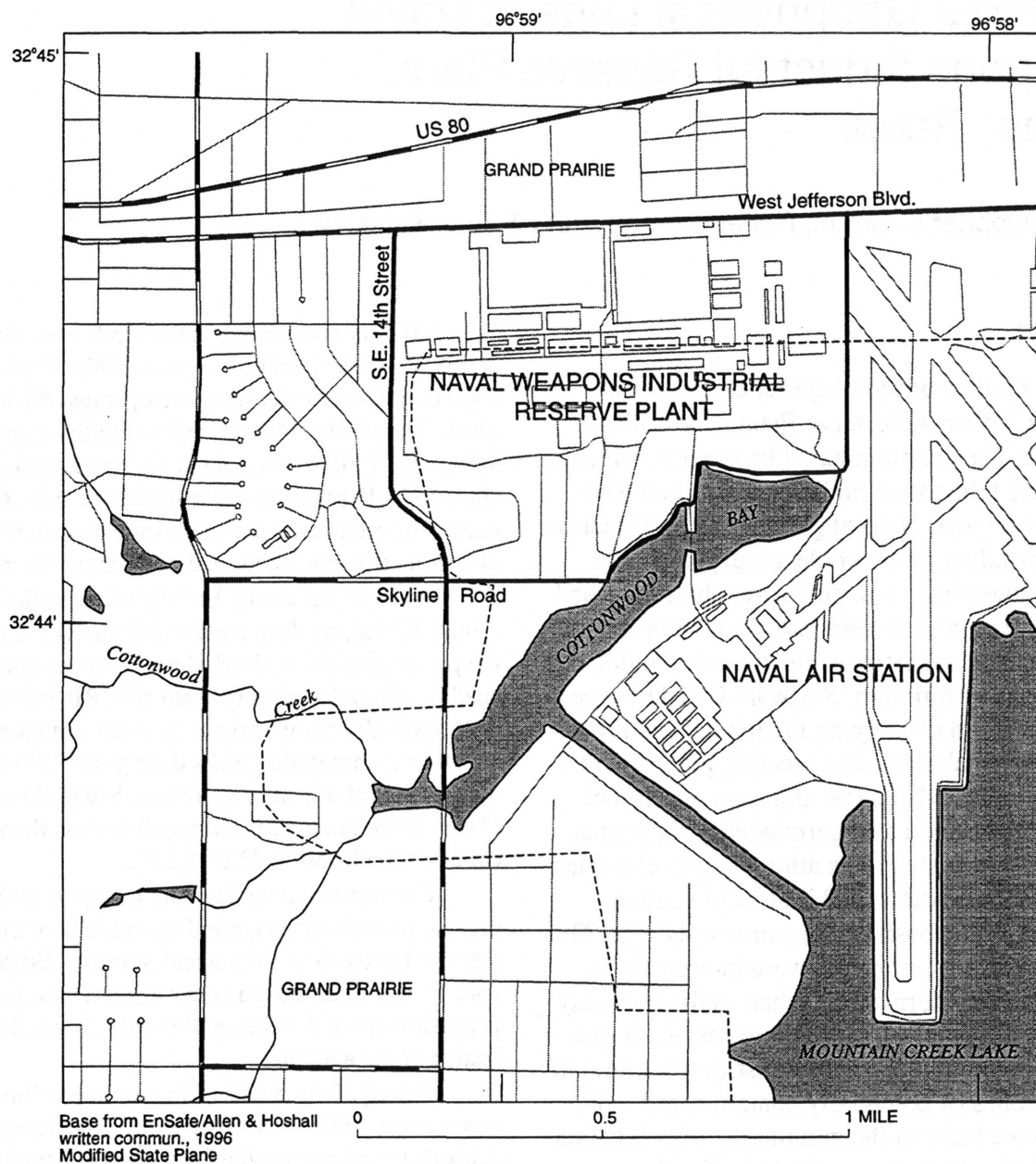


Figure 1. Location of the study area.

logs, which were collected by the USGS in 1997, provide an objective method for classifying the relative clay content of subsurface sediments and for distinguishing relatively permeable zones from relatively impermeable zones. These borehole geophysical log data were integrated with the existing lithologic log data to determine the relative clay content and the conductance of subsurface materials.

Purpose and Scope

This report describes the capabilities of the logging tools used to collect data to characterize the subsurface alluvium at NWIRP and discusses the processing and analysis of the data resulting from the logging. All logs collected at NWIRP by the USGS during July and August 1997 are included in this report and are interpreted and plotted in detail.

Description of Study Area

The study area is in north-central Texas in Dallas County adjacent to the city of Grand Prairie, southwest of Dallas. NWIRP (314 acres) is bounded on the east by NAS (837 acres), on the south by Cottonwood Bay, and on the north and west by residential, commercial, and industrial areas of Grand Prairie (fig. 1). The NWIRP site is relatively flat and drains into Cottonwood Bay, then drains towards Mountain Creek Lake, which drains into the West Fork Trinity River about 4 mi to the northeast. Land-surface altitudes range from 502 to 460 ft above sea level west to east and from 496 to 462 ft above sea level north to south (Jones and Paillet, 1997).

The climate is subhumid with summers generally long and hot (mean maximum July temperature during 1961–90 about 96 °F) and winters generally short and mild (mean minimum January temperature during 1961–90 about 34 °F) (Ramos, 1997). The average annual precipitation in north-central Texas is 32 in., with most of the precipitation occurring during spring and fall.

NWIRP is located on a stream terrace about 40 to 80 ft above the current flood plain of the West Fork Trinity River. The terrace alluvium is composed of Quaternary alluvial deposits and is underlain by the Upper Cretaceous Eagle Ford Shale, which dips very gently toward the east-southeast. The Upper Cretaceous Austin Chalk and Taylor Marl overlie the Eagle Ford Shale in eastern Dallas County. However, in western Dallas

County where NWIRP is located, the Austin Chalk and Taylor Marl were removed by erosion during the late Tertiary Period, resulting in an unconformable contact between the Eagle Ford Shale and the Quaternary alluvial deposits (Dallas Geological Society, 1965).

The alluvial aquifer at NWIRP ranges in thickness from about 10 to 75 ft and consists of fine sand, silt, and clay. EnSafe/Allen & Hoshall (1994) identified three distinct water-yielding zones separated by thin, silty, clay layers. Pumping tests at more than 20 wells produced 1.5 to 2.0 gal/min of sustained flow from each well (Jones and Paillet, 1997). The bluish-black Eagle Ford Shale forms an underlying confining unit.

Approach

USGS personnel used portable geophysical well-logging equipment with a natural gamma-ray sonde and an EM-induction sonde to log 162 polyvinyl-chloride-cased wells at NWIRP during July and August 1997. At nested piezometers, only the deepest well at each site was logged. Each day, wells were logged proceeding from the least contaminated wells to the most contaminated wells on the basis of TCE concentrations from EnSafe/Allen & Hoshall (1996b). The geophysical-sonde probe and wetted cable were decontaminated after each use with a phosphate-free detergent wash. A scrub brush was used to remove mud from the probe, and both the probe and wetted part of the cable were rinsed with potable water. Northrup-Grumman granted permission for disposal of the rinsate, less than 2 gal/d, at the decontamination facility. Personnel tried to maintain a constant logging speed of 20 ft/min at each well. The geophysical log data were collected in digital form in the field using a laptop personal computer, stored on floppy disk, and subsequently entered into a database for analysis and graphical display. (See appendix for log data.) Multiple lithologic sections were developed from the logs and are described and plotted in detail by Anaya and others (2000).

After the field data were collected, well-construction and descriptive lithologic information were entered into ASCII text files for plotting with the geophysical logs. The Perl programming language was used to develop software for filtering the data (reducing statistical variations); for classifying the clay content of the sediments (assigning ranges of low, intermediate, and high on the basis of the natural gamma-ray logs);

for integrating the gamma-ray and EM log data with lithologic descriptions; and for processing, analyzing, and creating graphical output of the digital data.

After the clay content of the sediments was classified on the basis of the gamma-ray logs, the EM log data for wells located in uncontaminated areas were grouped by clay-content classification to determine the range of conductivity for each class of sediment. Simple statistical tools were used to verify that each class was unique and to determine the median and standard deviation of the conductivity of the sediments in uncontaminated areas. Conductivities greater than or equal to the median plus one standard deviation for a particular sediment class were interpreted as having anomalously large dissolved solids concentrations in the ground water at that location. Software was developed to define and plot the locations of these anomalous conductivity values.

BOREHOLE GEOPHYSICAL LOGS

The natural gamma-ray log provides a record of the natural gamma radiation detected in a borehole from materials within about 1 ft of the sonde (Keys and MacCary, 1971). The emission of natural gamma-ray particles is directly related to the amount of clay within rock materials because clay minerals have a higher percentage of radioactive potassium, thorium, and uranium isotopes than do many other minerals in sedimentary rocks. Gamma-ray logs have been used extensively in alluvial deposits to provide quantifiable data on the clay content of lithologic units. A clean sand produces gamma-ray particle emissions at a much lower rate than a silty clay. Because the permeability of a lithologic unit is inversely related to the amount of clay sediments within the lithologic unit, a silty sand or sandy clayey silt on a lithologic log can be compared with the gamma-ray log to quantify the relative clay content and thus, the relative permeabilities of subsurface sediments. Low clay-content sediments are considered relatively permeable, whereas high clay-content sediments are considered relatively impermeable.

The EM-induction log records the conductivity and resistivity of materials within about 3 ft of the sonde (McNeill and others, 1990). The conductivity of aquifer materials is sometimes used to identify zones of ground-water contamination. In a study of a sand and gravel aquifer of glacial origin, the conductivity ranged from

less than 5 to 10 mS/m for uncontaminated water-bearing zones of clean sand and gravel, from 15 to 45 mS/m for uncontaminated water-bearing zones of silt and clay, and from 10 to 80 mS/m for contaminated water-bearing zones of sand and gravel (Williams and others, 1993).

Gamma-Ray Log Processing and Analysis

Gamma-ray log data, radiation emissions recorded in counts per second, were obtained with a scintillometer-logging sonde at 0.1-ft downhole intervals and were sent uphole digitally. The same gamma-ray logging sonde was used to collect all gamma-ray log data at the site over a relatively short period (15 days) to mitigate the effects of uncalibrated, raw gamma-radiation emissions. Natural gamma radiation is a random phenomenon and, thus, produces variable emissions even when the sonde is stationary (Schlumberger, 1972). A program was created to filter the statistical variations of the data with a user-defined, one-dimensional weighted-average convolution (moving window) algorithm. Using a trial and error method, a set of 15 windows was selected so that the weightings were linearly distributed with a 5:1 ratio between the central window and the outermost windows. The following equation was used to filter the gamma-ray logs for all of the wells at the NWIRP site:

$$\begin{aligned} \text{gamma}_i = & 0.023 \times g_{i-7} + 0.037 \times g_{i-6} + 0.050 \times g_{i-5} \\ & + 0.063 \times g_{i-4} + 0.076 \times g_{i-3} + 0.090 \times g_{i-2} \\ & + 0.103 \times g_{i-1} + 0.116 \times g_i + 0.103 \times g_{i+1} \\ & + 0.090 \times g_{i+2} + 0.076 \times g_{i+3} + 0.063 \times g_{i+4} \\ & + 0.050 \times g_{i+5} + 0.037 \times g_{i+6} + 0.023 \times g_{i+7}, \end{aligned}$$

where

gamma_i = filtered gamma radiation, in counts per second,

g_i = actual gamma radiation, in counts per second, and

i = central window.

The filter had a smoothing effect on the graphical output of the logs, which aided in the interpretation of the relative clay content of sediments (fig. 2).

The interpretation of lithology from gamma-ray logs began with generalization of the gamma-ray log data using the digital filter and classification by compar-

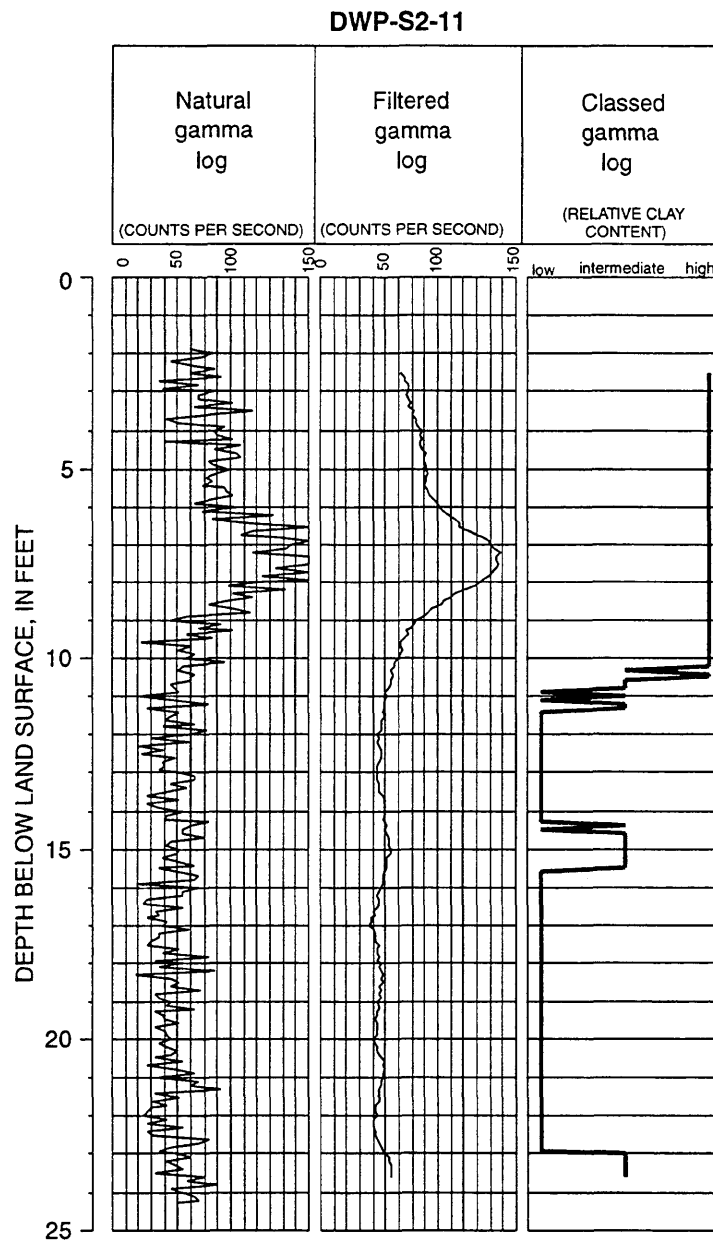


Figure 2. Comparison of raw (natural), filtered, and classified (classed) gamma-ray log data.

ing the filtered log data with existing lithologic log data. The filtering removed the statistical variations inherent in gamma radiation, whereas the classification aided in visual interpretation and separation of the log data into low, intermediate, and high clay-content sediments. Exploratory analysis of the filtered logs, in conjunction with their associated lithologic descriptions, provided values used in the development of an algorithm to separate the filtered gamma-ray log data into three groups on the basis of relative clay content. Classification of the gamma-ray data into low (less than 50 cps), intermediate (50 to 55 cps), and high (greater than 55 cps) relative clay content (fig. 2) simplified the process of correlating the well logs to develop lithologic sections.

Electromagnetic-Induction Log Processing and Analysis

The EM-induction logging tool uses an electromagnetic field to induce an electric current through the materials surrounding the borehole and measures conductivity, in millisiemens per meter, and inversely, the resistivity, in ohm-meters, of the materials within about 3 ft of the detector. The conductivity data for wells with no detected contaminants in the water (EnSafe/Allen & Hoshall, 1996b) were analyzed to determine the natural variability of conductivity for each of the sediment classes defined with the gamma-ray log data. Boxplots used in an initial exploratory analysis of the conductivity data indicated that for the majority of the data (interquartile range), conductivities generally increased as relative clay content increased (fig. 3). The Wilcoxon rank-sum test (Helsel and Hirsch, 1992) was used to determine whether conductivities for high clay-content sediments are the same as conductivities for intermediate clay-content sediments, whether conductivities for intermediate clay-content sediments are the same as conductivities for low clay-content sediments, and whether conductivities for low clay-content sediments are the same as conductivities for high clay-content sediments. The tests indicated a statistically significance difference at the $\alpha = 0.05$ significance level (two-sided p-value ≤ 0.0000), thus providing an independent validation of the gamma-ray-based sediment classes.

The generally small concentrations of contaminants within the subsurface plume (EnSafe/Allen & Hoshall, 1994, 1996a) and mostly high relative clay content of sediments within the study area (see well logs

in appendix) prohibited a direct quantifiable relation between conductivity and vertical distribution of the contaminant plume. A dataset of conductivities from the well log data for wells with no detected contaminants in the water was used to establish a baseline for the natural distribution of conductivity within the aquifer materials. The statistical medians and standard deviations were determined for low, intermediate, and high clay-content sediments (table 1). Conductivities greater than or equal to the median plus one standard deviation for each of the sediment classes were interpreted as indicators of potentially contaminated sediments. Conductivities equal to or greater than 155.63 mS/m for low clay-content sediments and equal to or greater than 194.68 mS/m for intermediate clay-content sediments indicated potential contamination. Conductivities for high clay-content sediments were not used to identify potentially contaminated zones because of the increased variance in conductivity associated with increases in relative clay content. The interquartile range in conductivity for high clay-content sediments (103 mS/m) was about 2 times that for low (49 mS/m) and intermediate (52 mS/m) clay-content sediments (fig. 3).

Table 1. Statistics for clay-content sediment classes in contaminant-free areas of shallow alluvial aquifer [mS/m, millisiemens per meter]

Sediment class	Conductivity (mS/m)		
	Mean	Median	Standard deviation
Low clay	118.38	107.49	48.14
Intermediate clay	144.72	144.97	49.71
High clay	217.27	211.18	62.25

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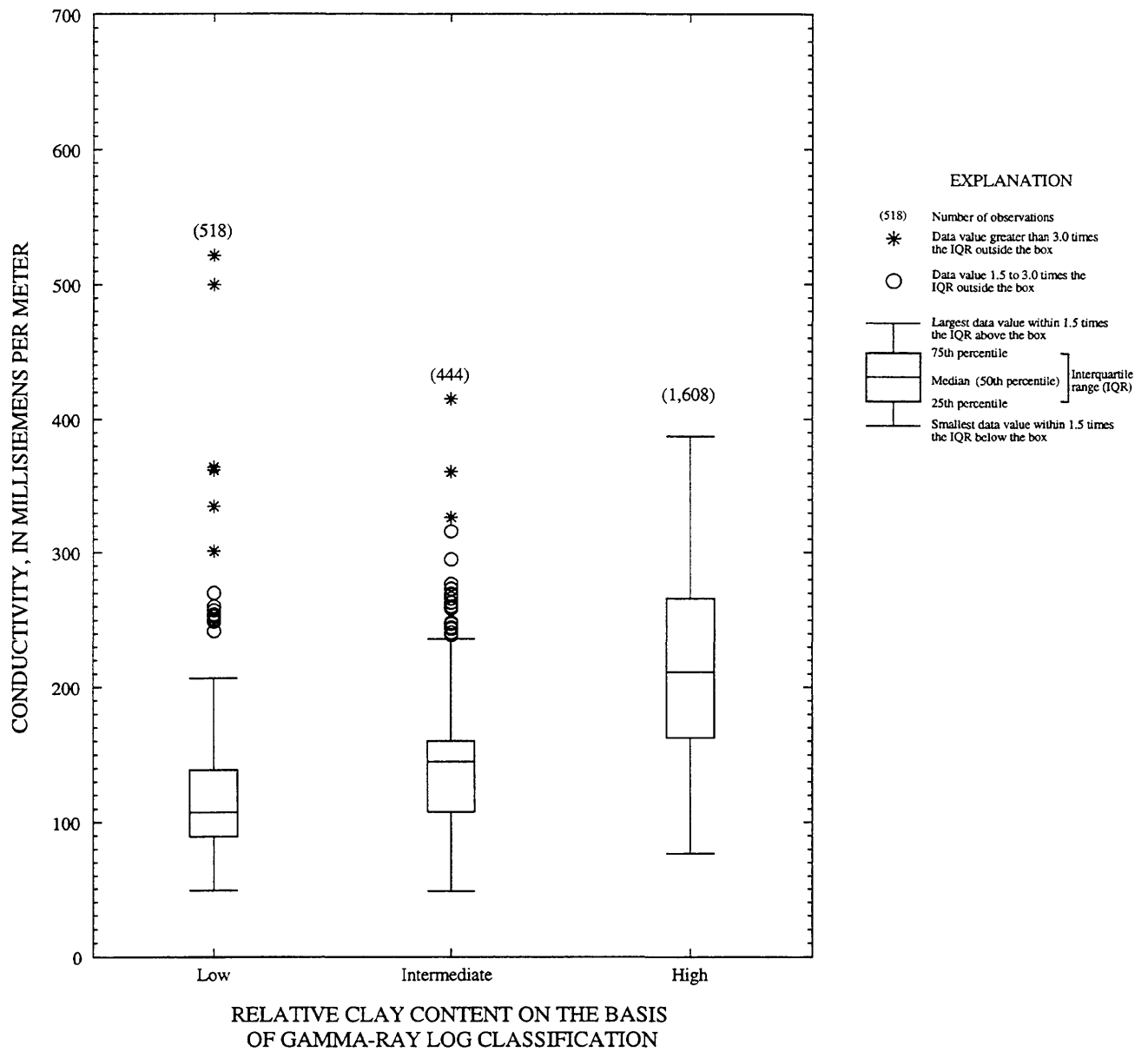
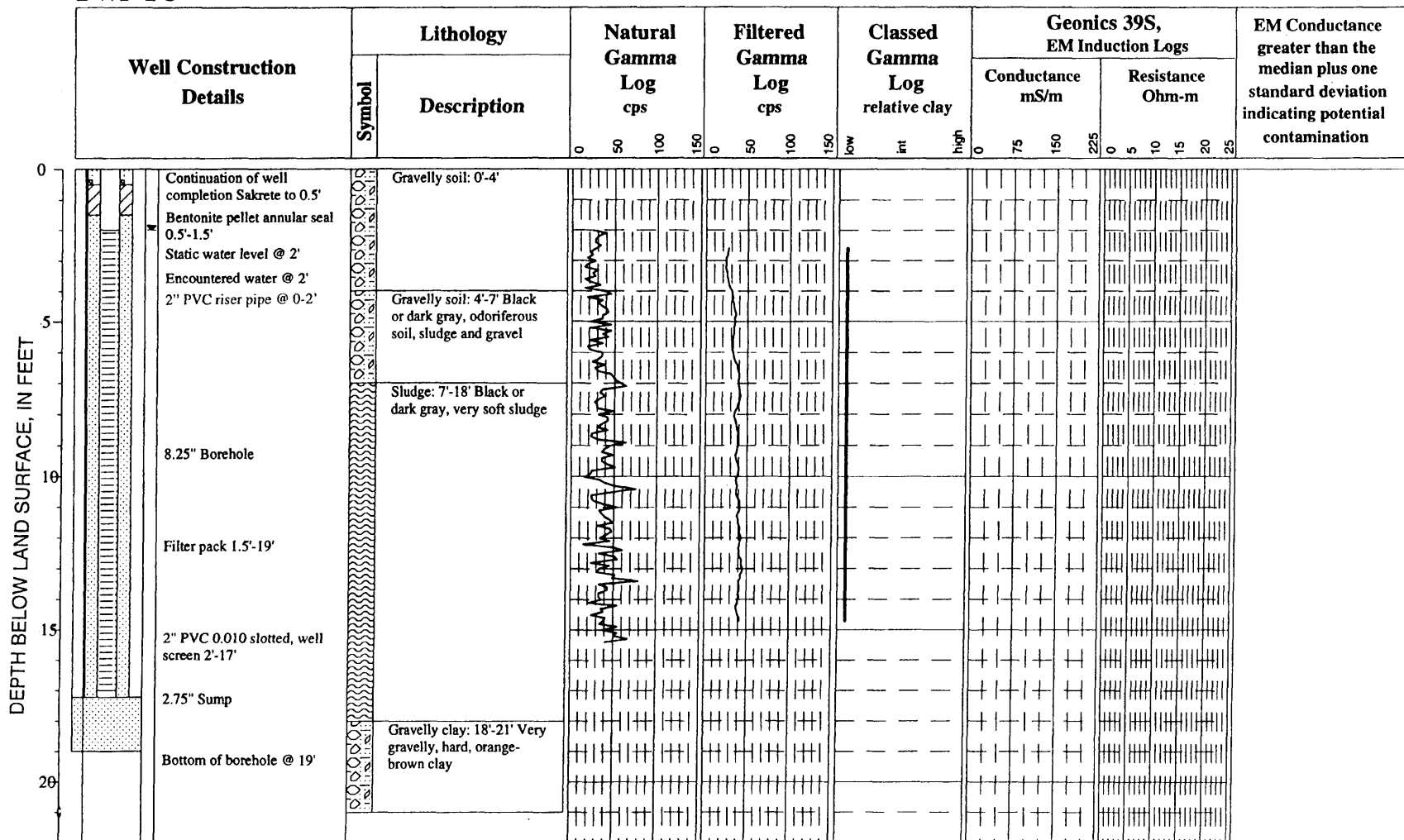


Figure 3. Range and distribution of conductivity for wells with no detected contaminants.

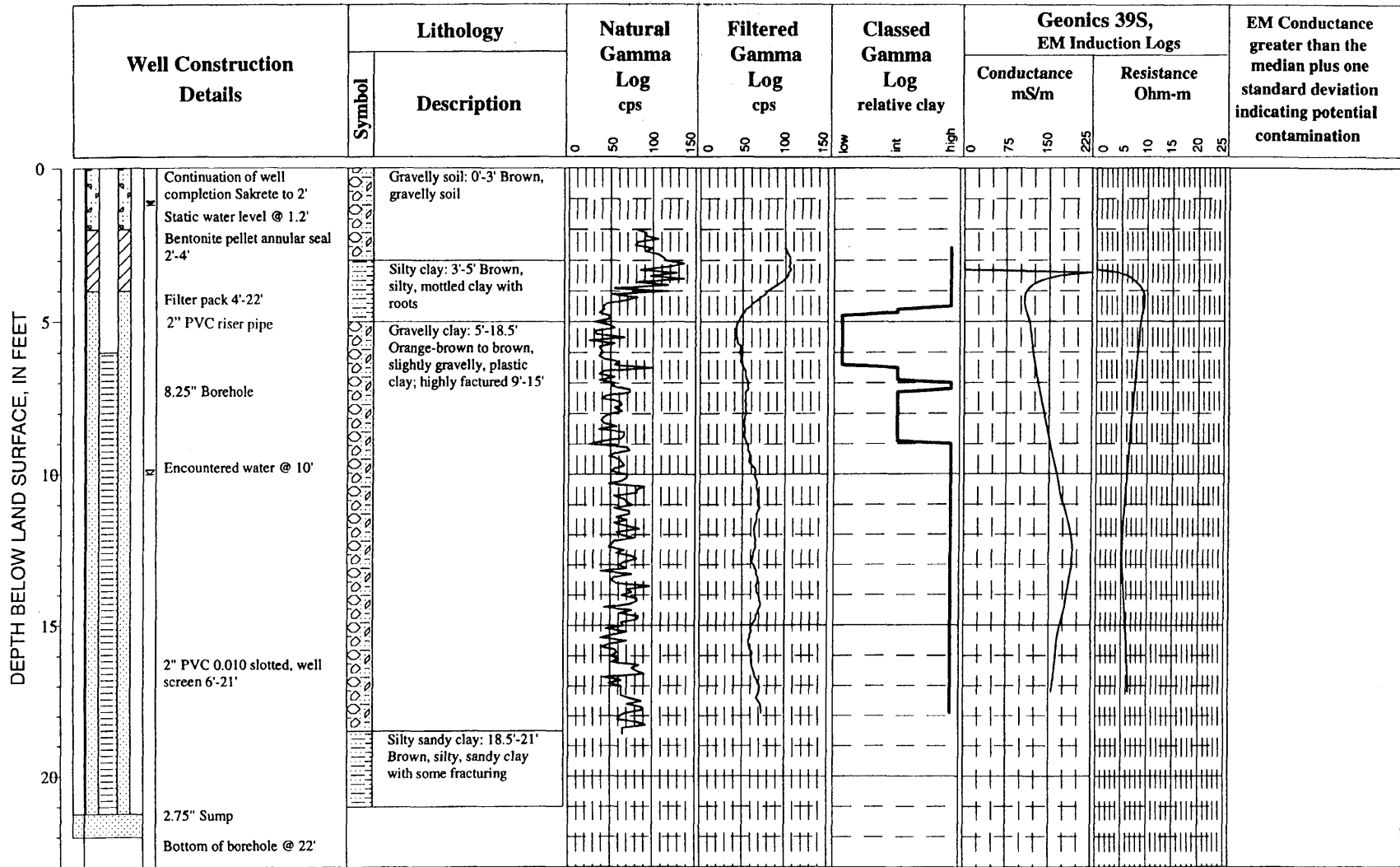
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Appendix—Logged Well Data

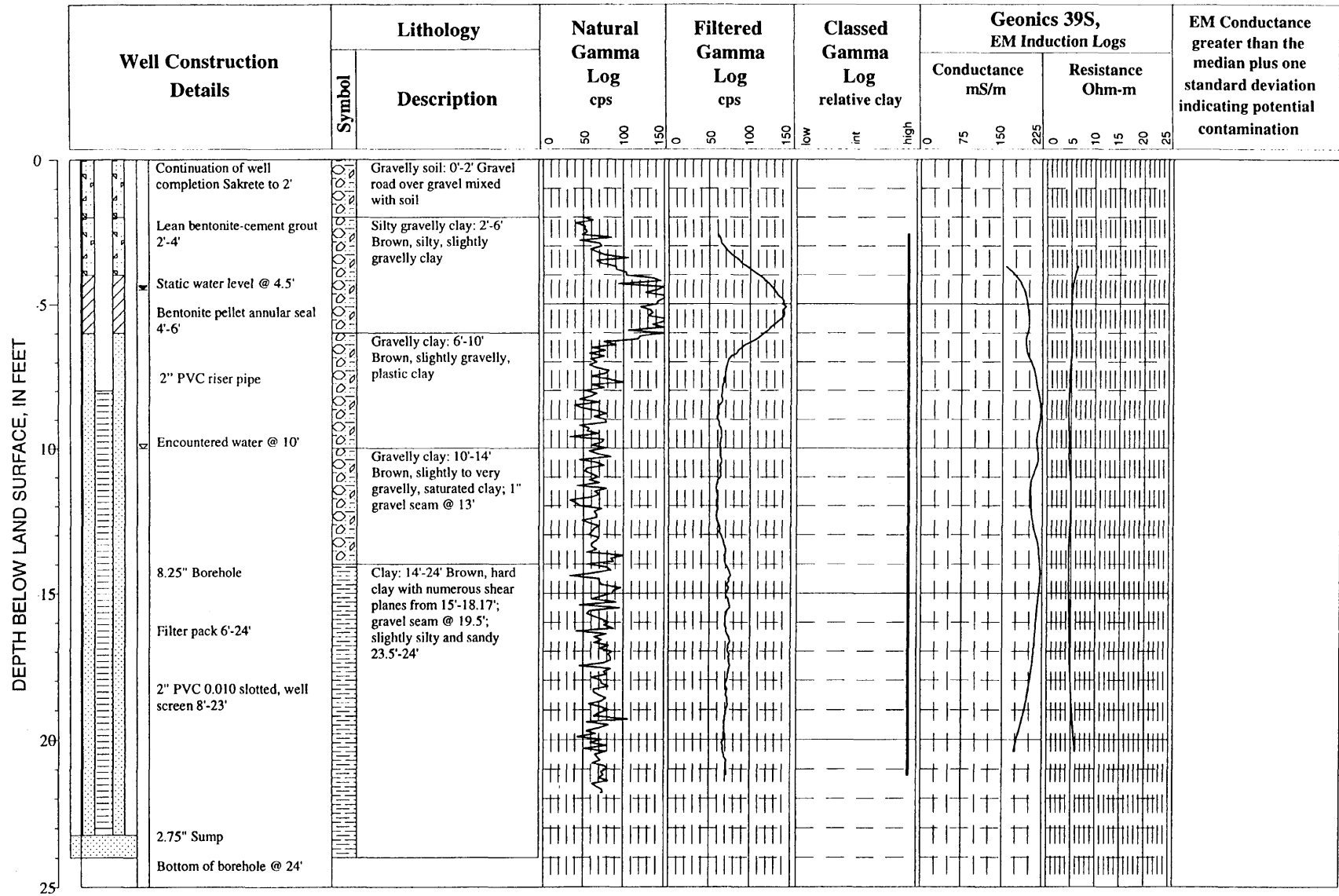
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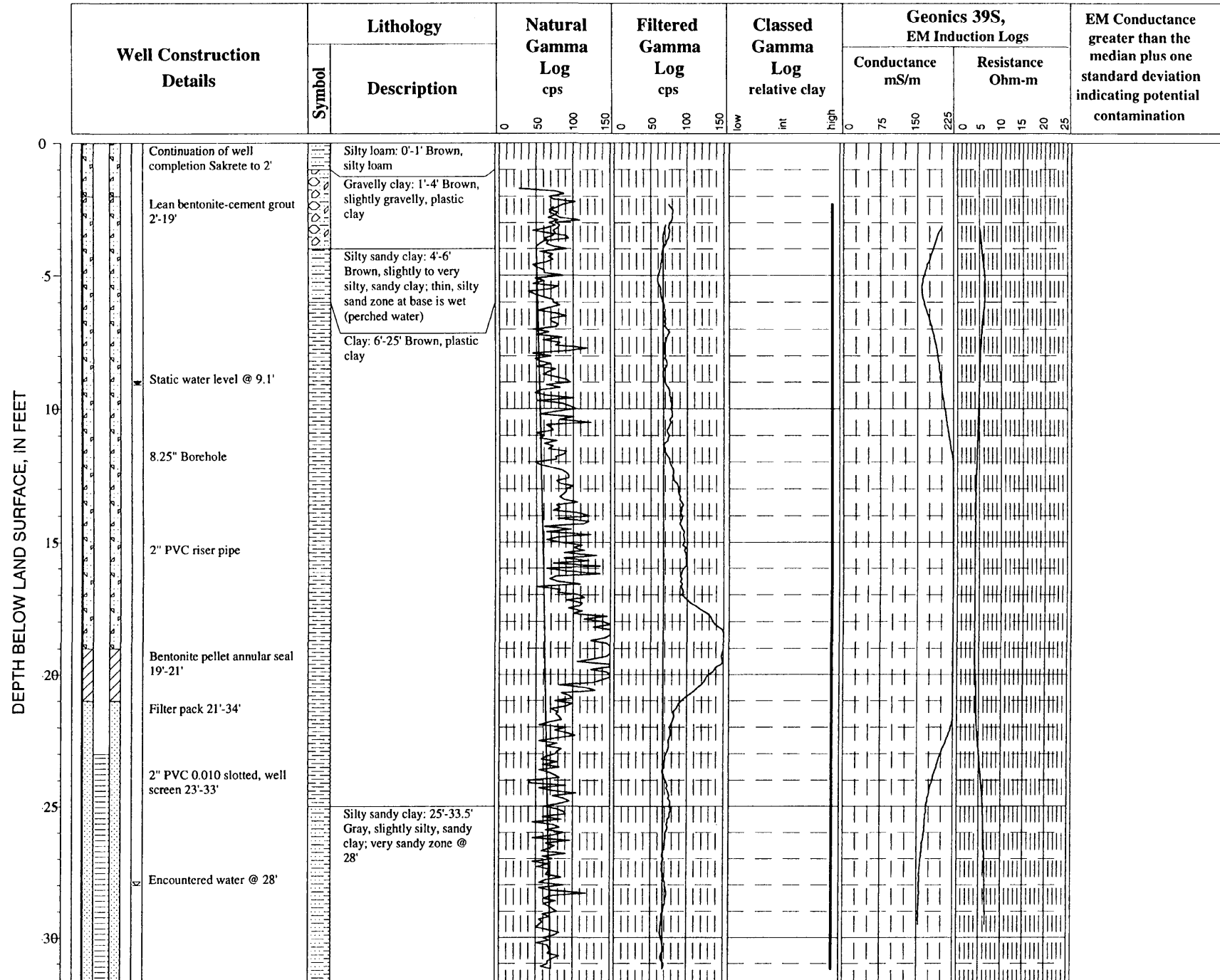
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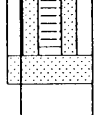
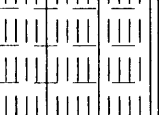
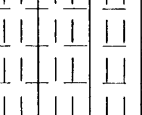
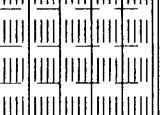
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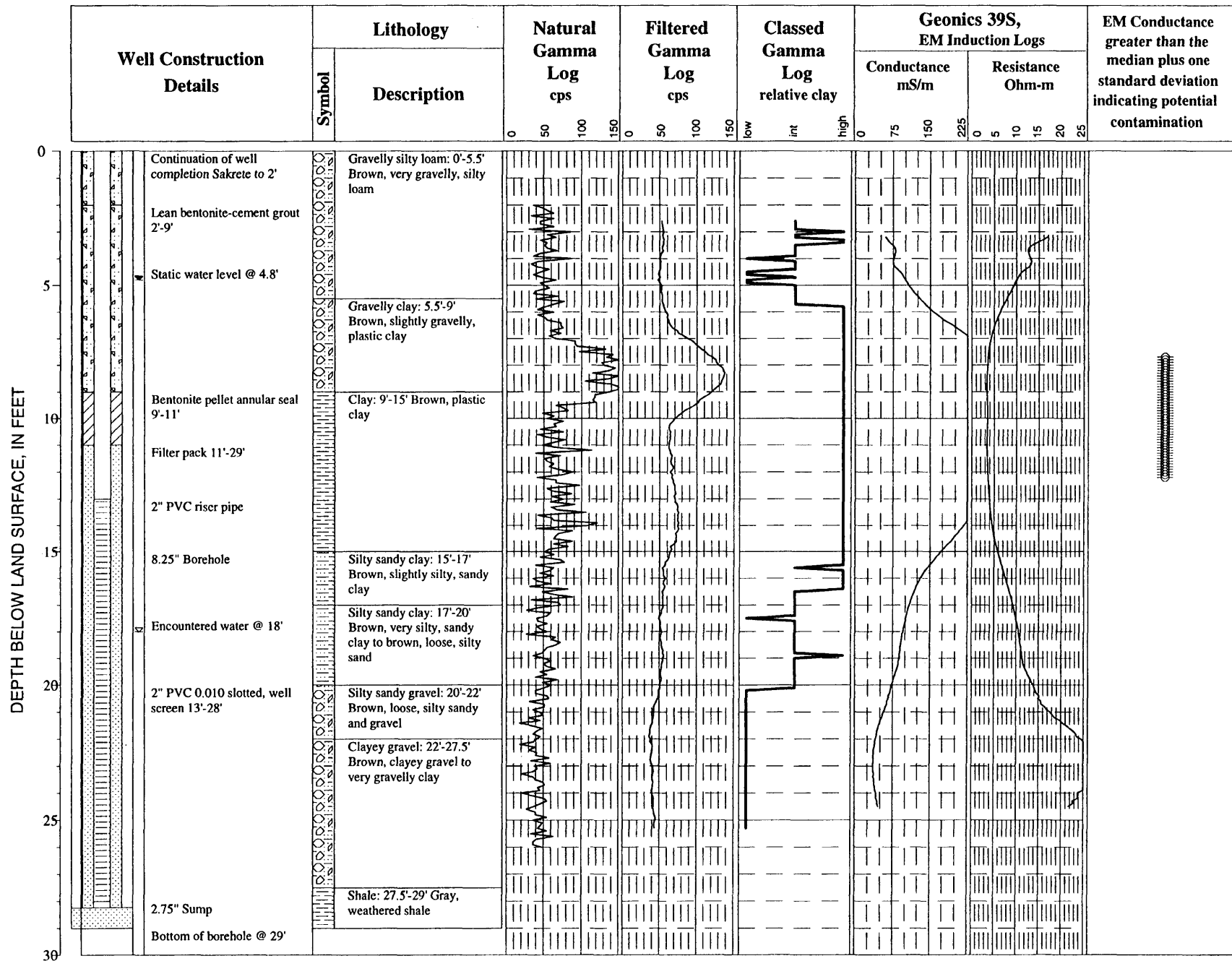
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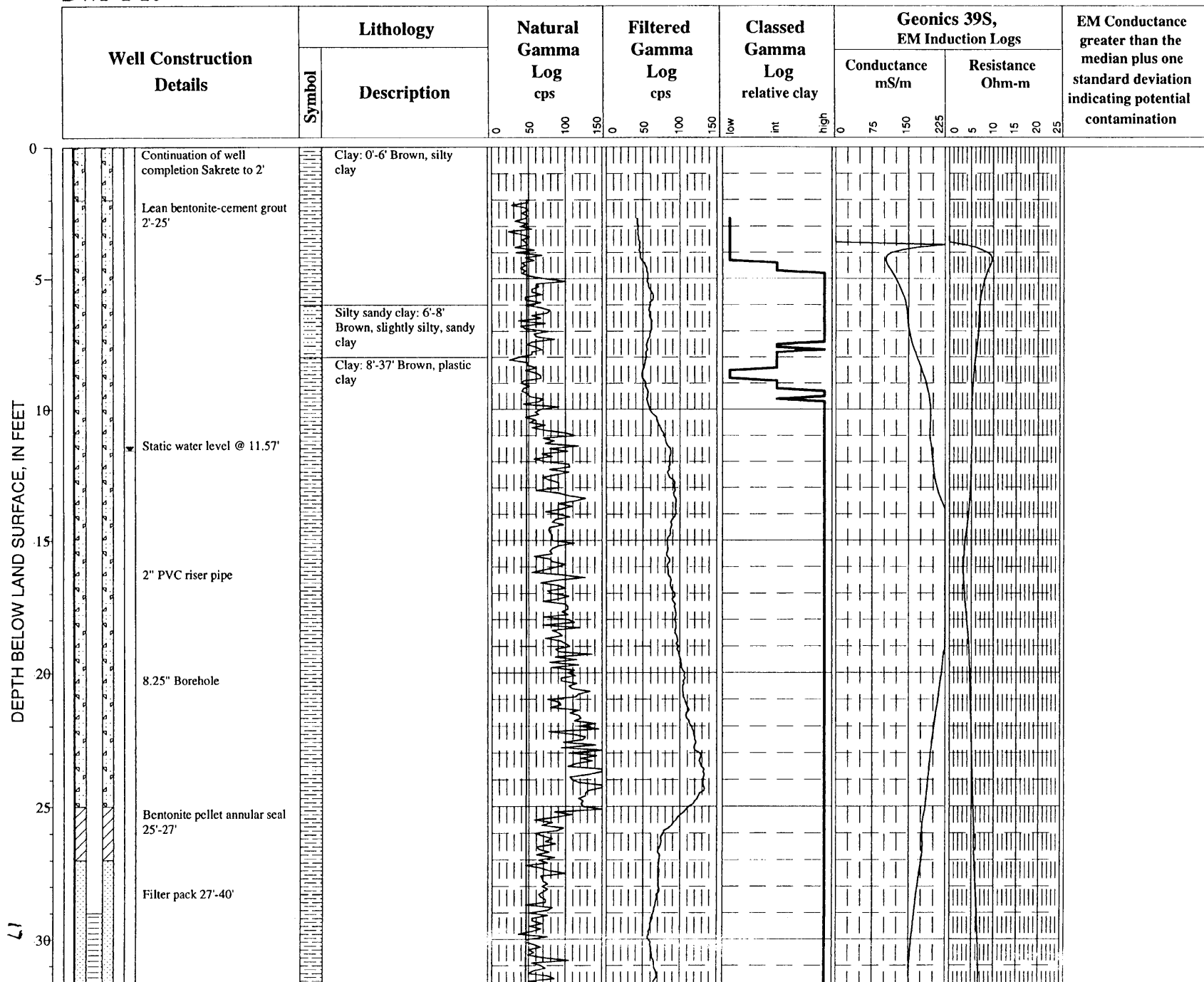
DWP-1-8—Continued

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs										EM Conductance greater than the median plus one standard deviation indicating potential contamination		
	Symbol	Description				Conductance mS/m					Resistance Ohm-m							
			0	50	100	150	low	int	high	0	75	150	225	0	5		10	15
 2.75" Sump Bottom of borehole @ 34'		Shale: 33.5'-34' Gray, weathered shale																

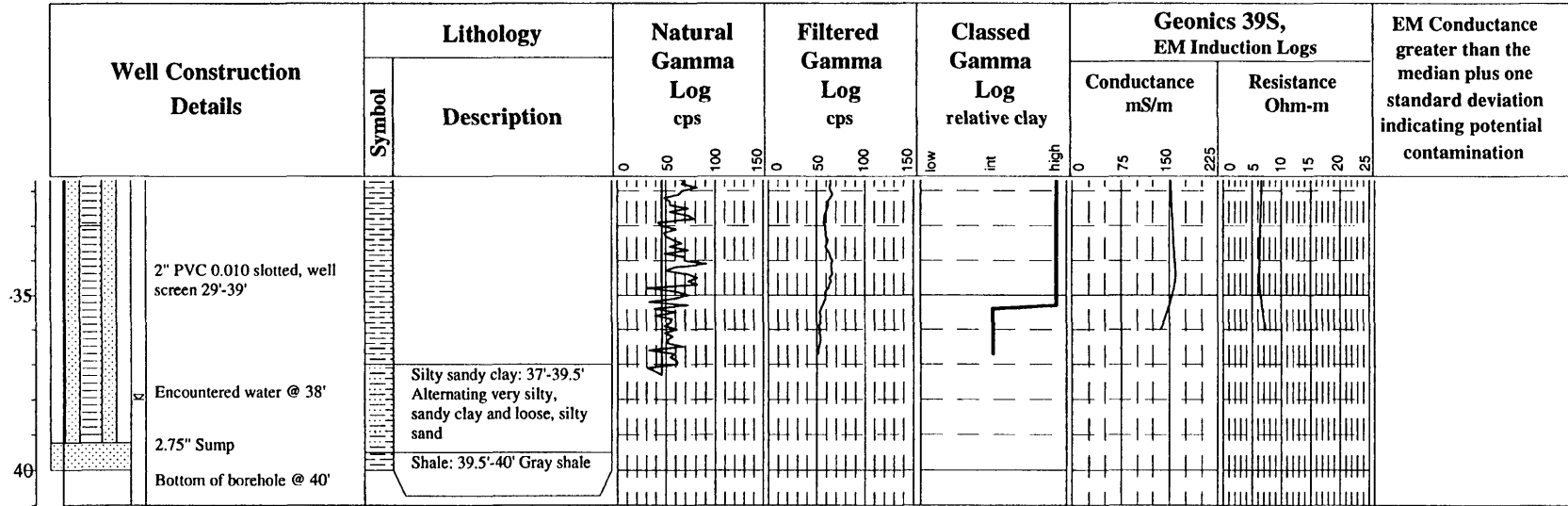
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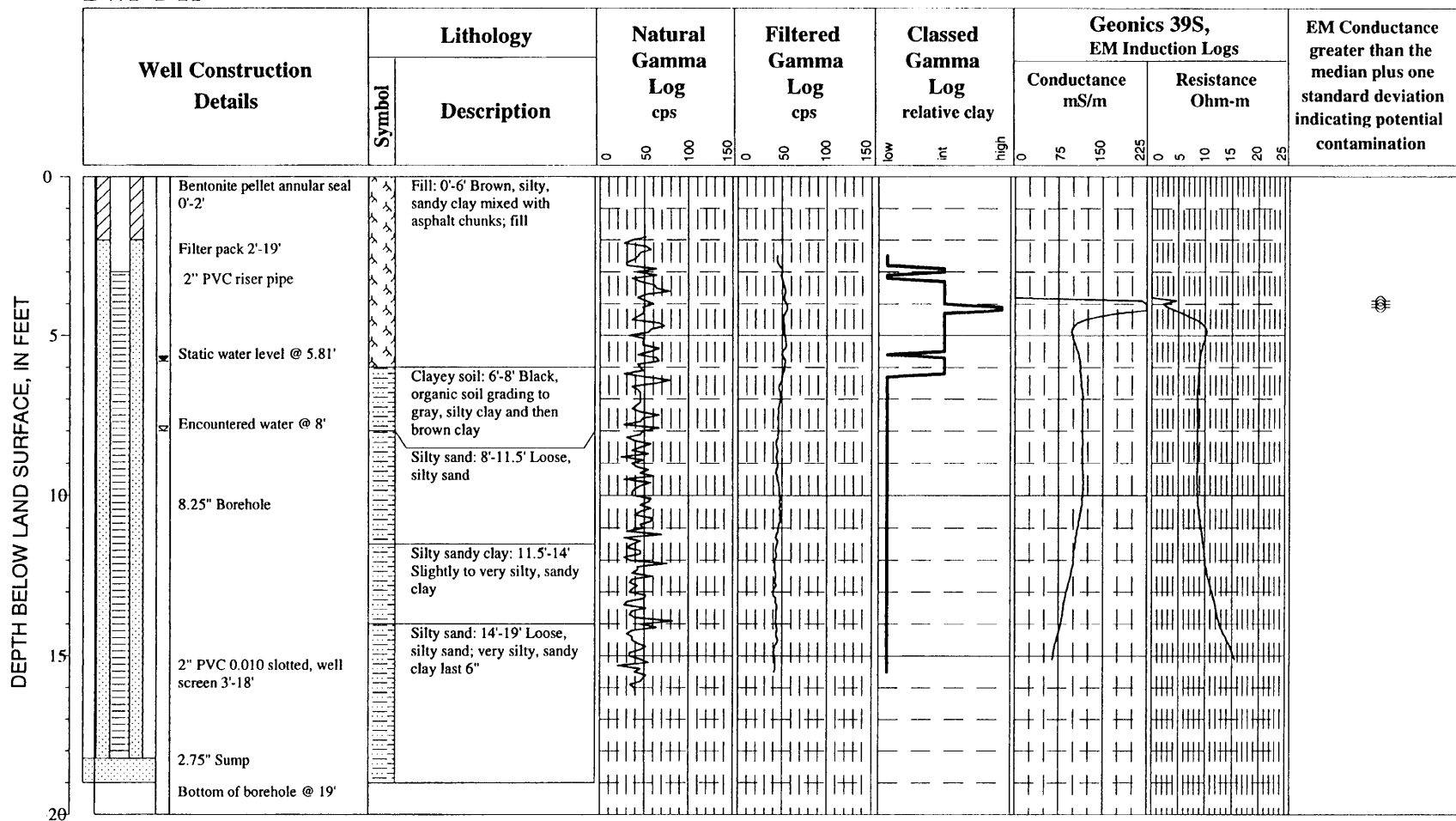
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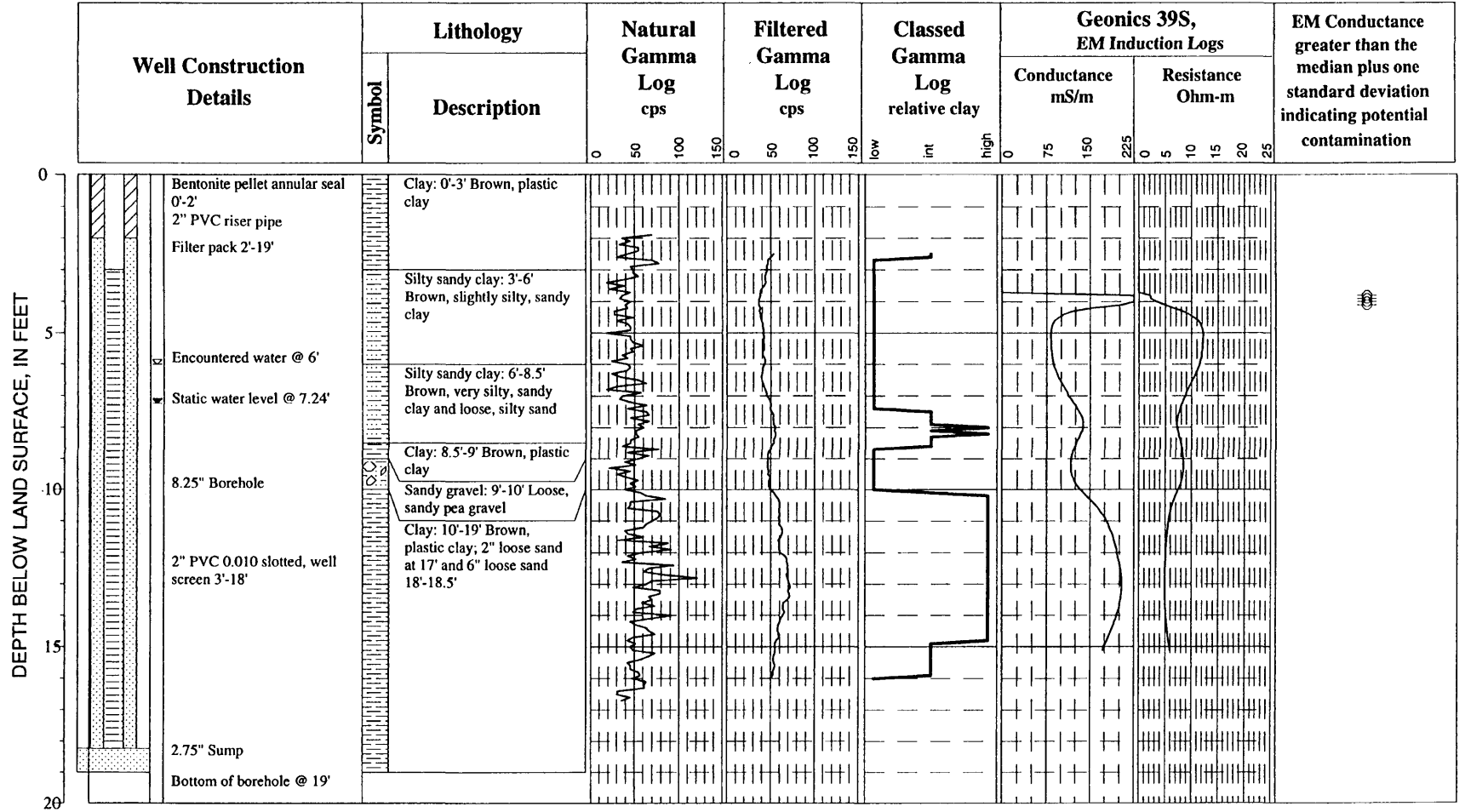
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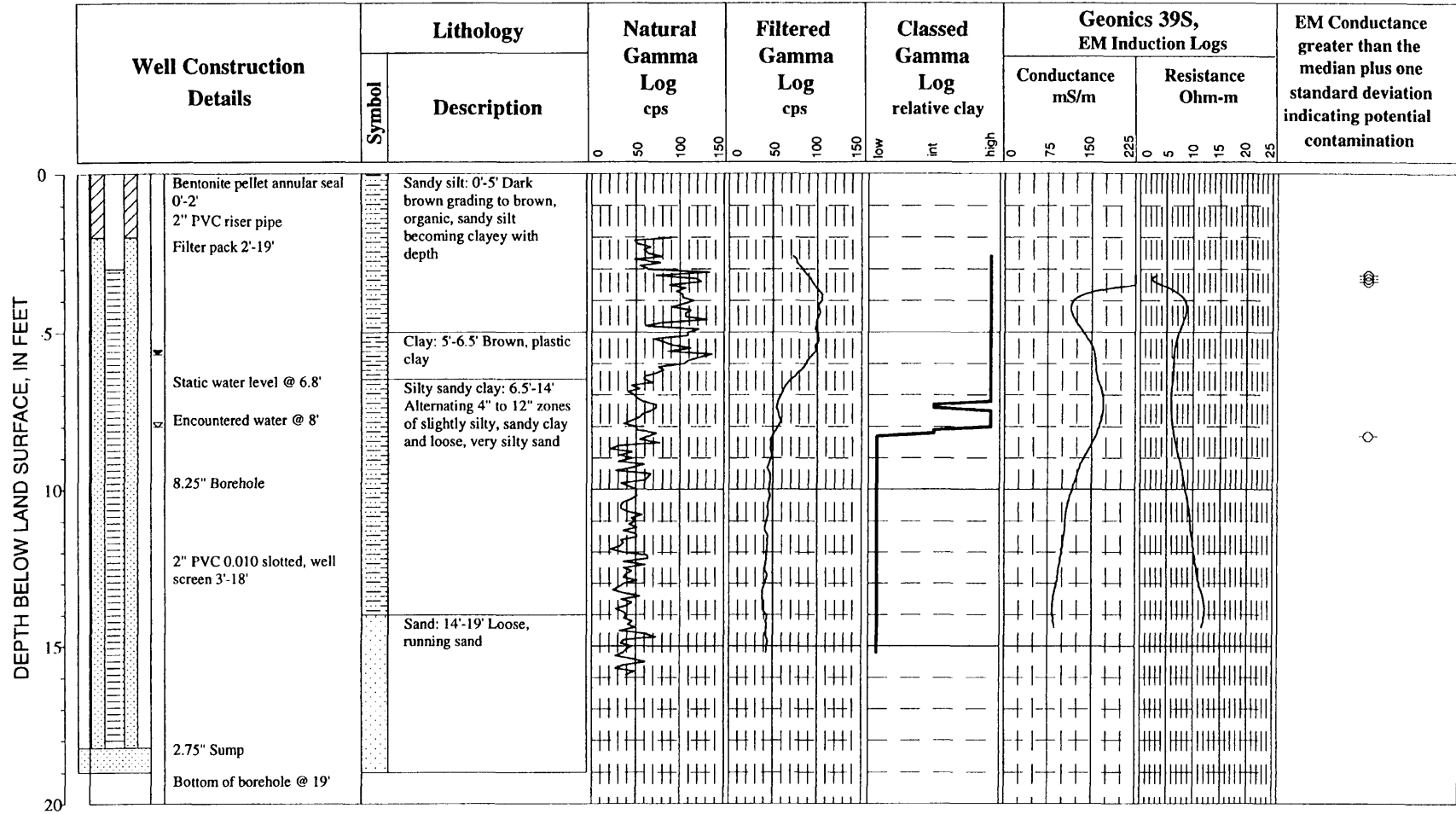
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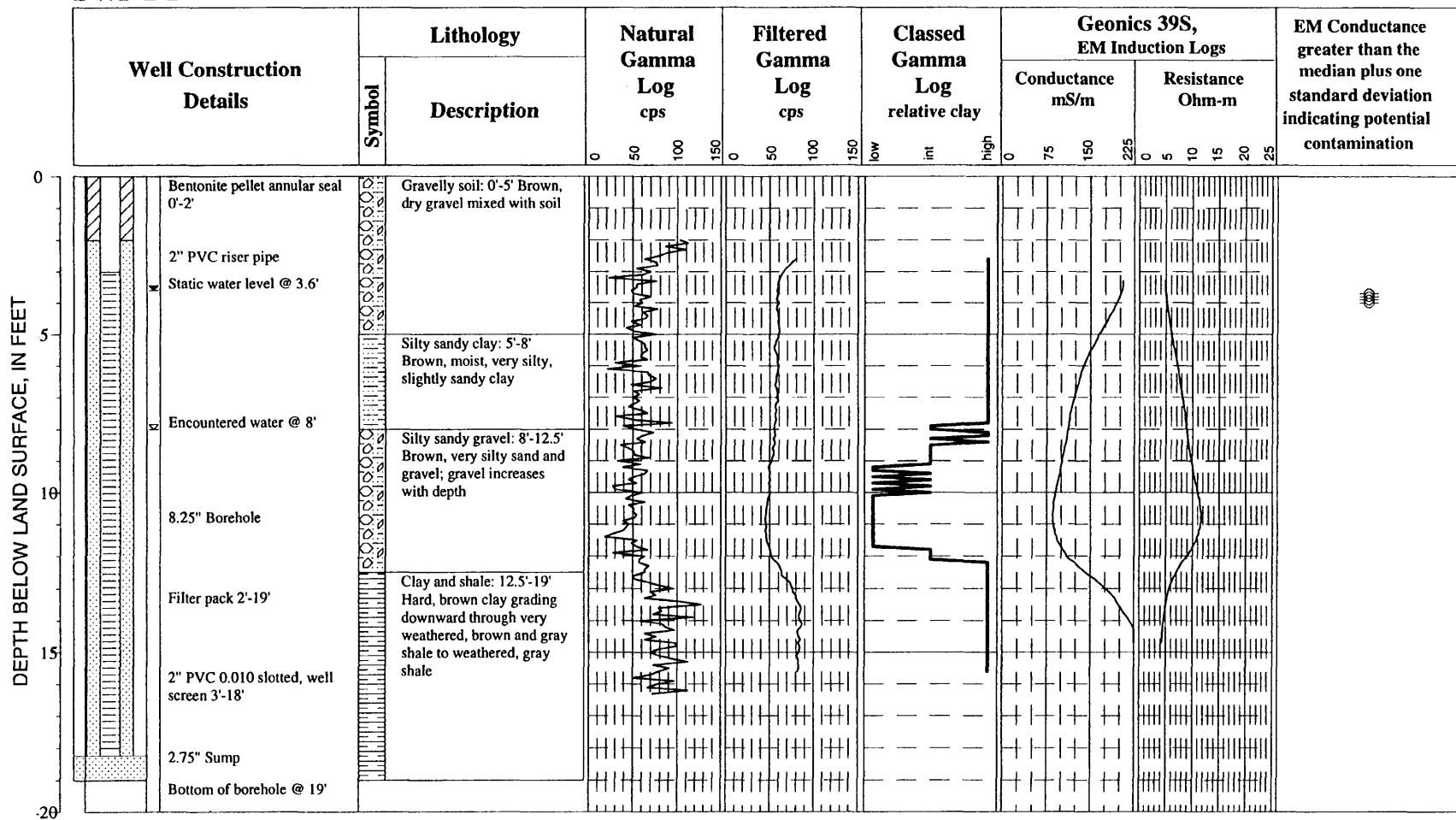
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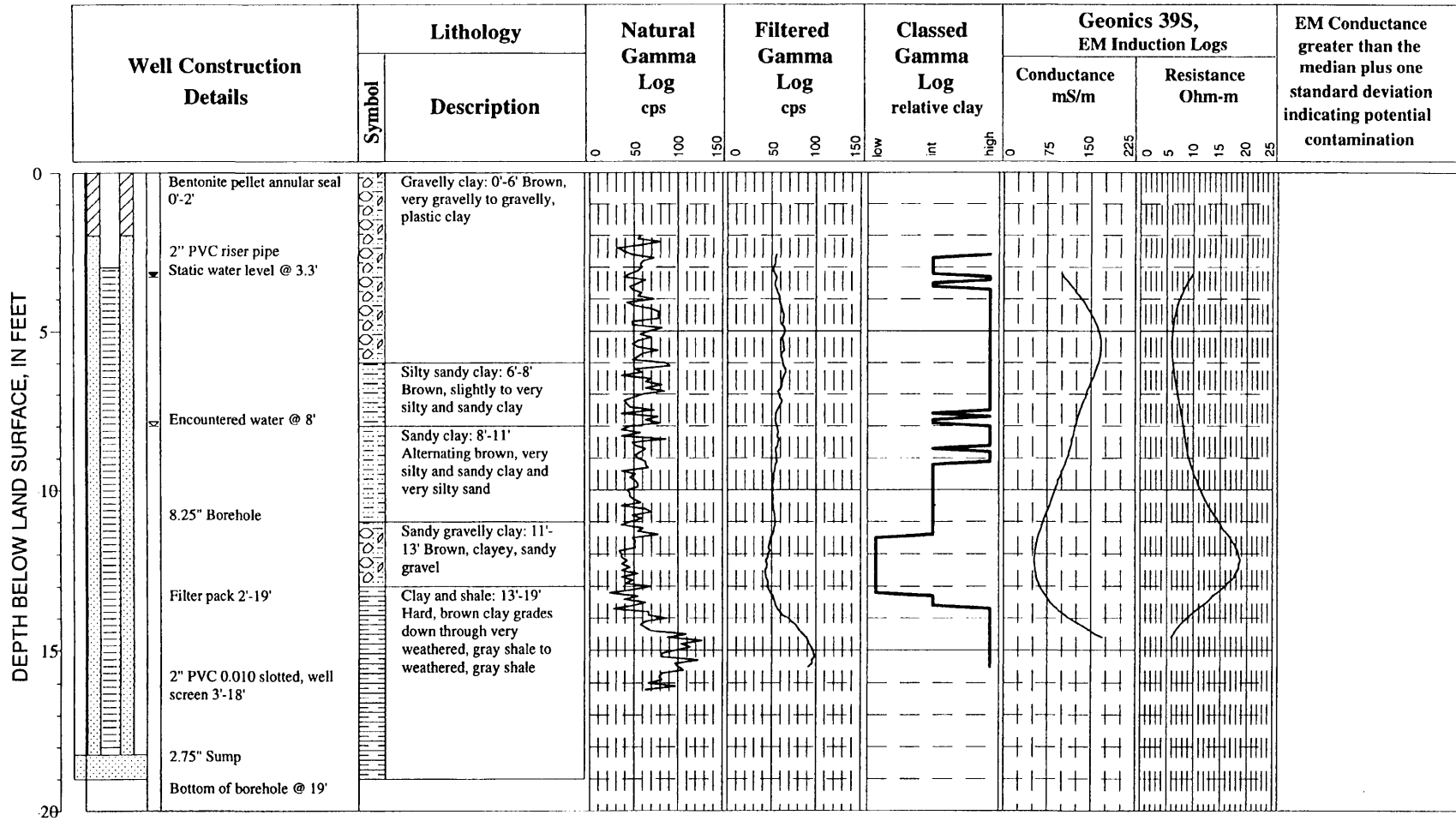
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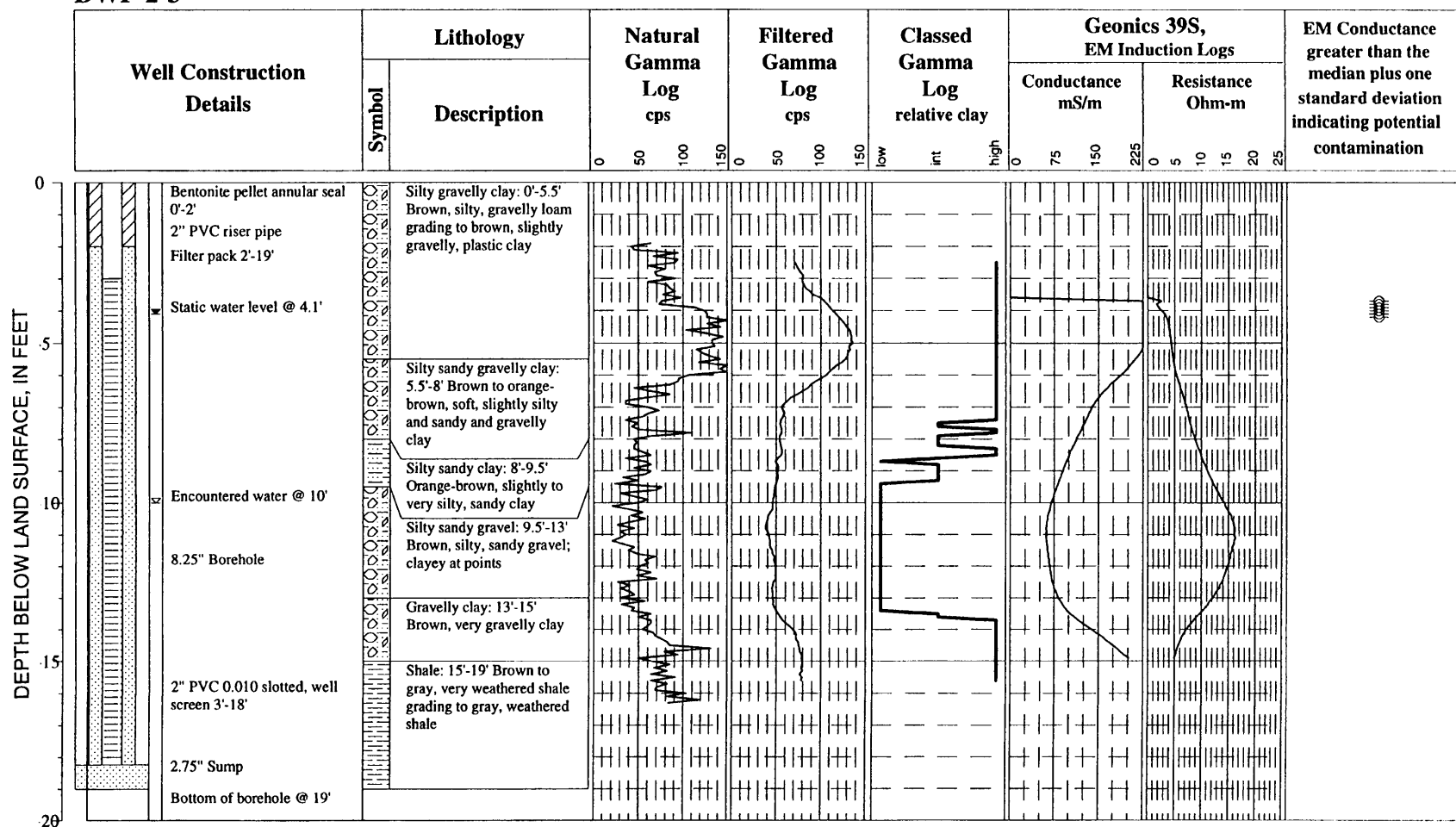
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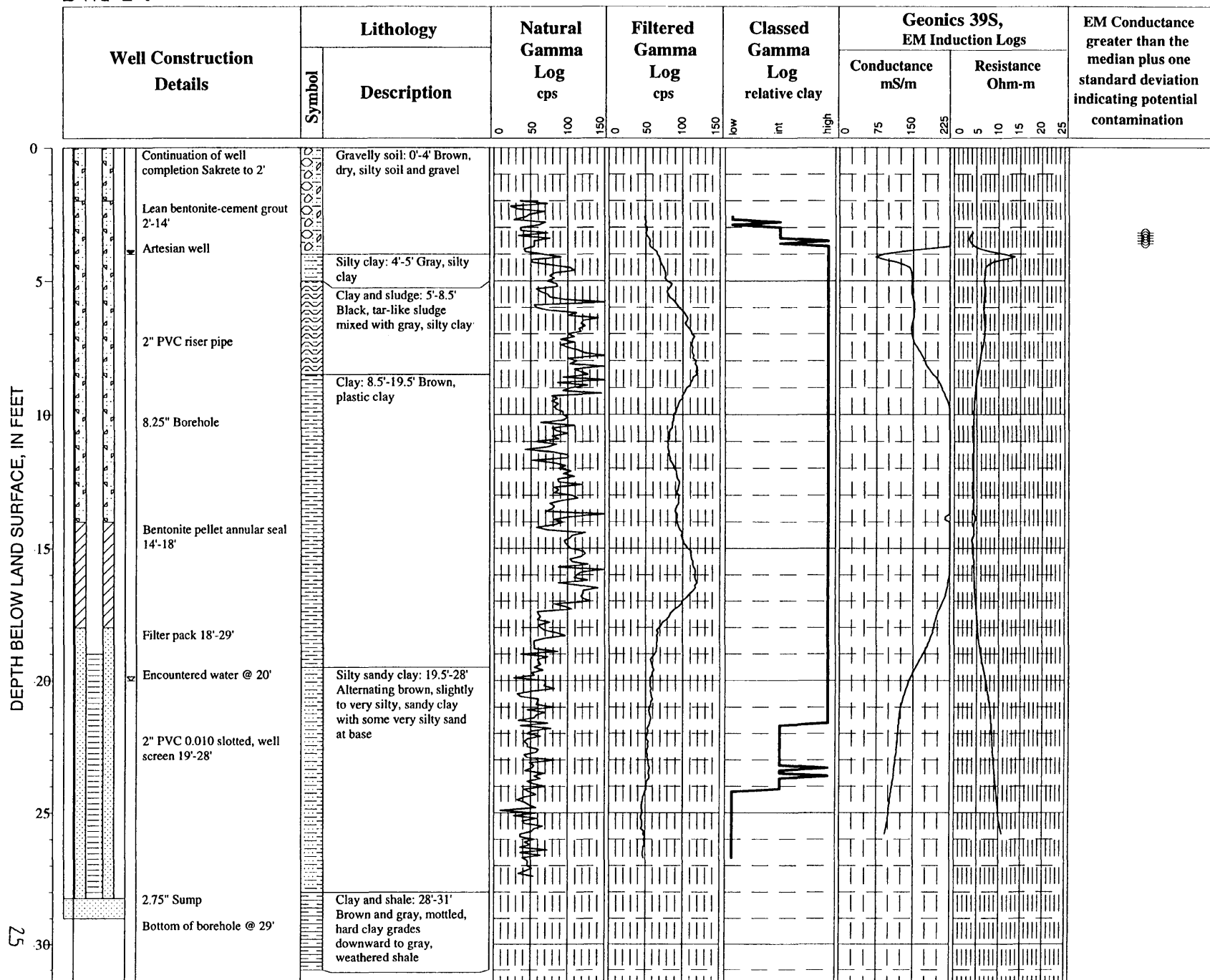
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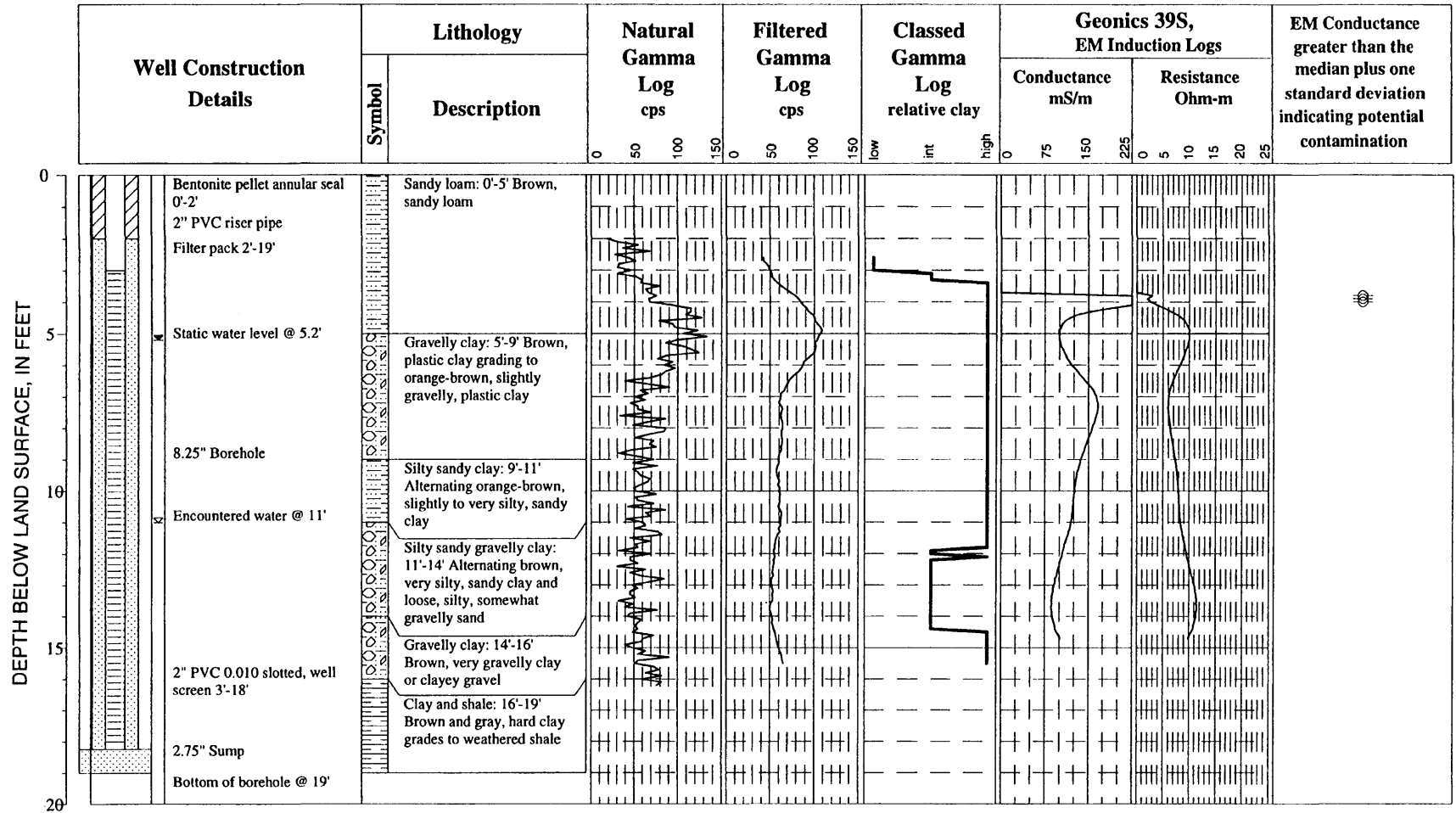
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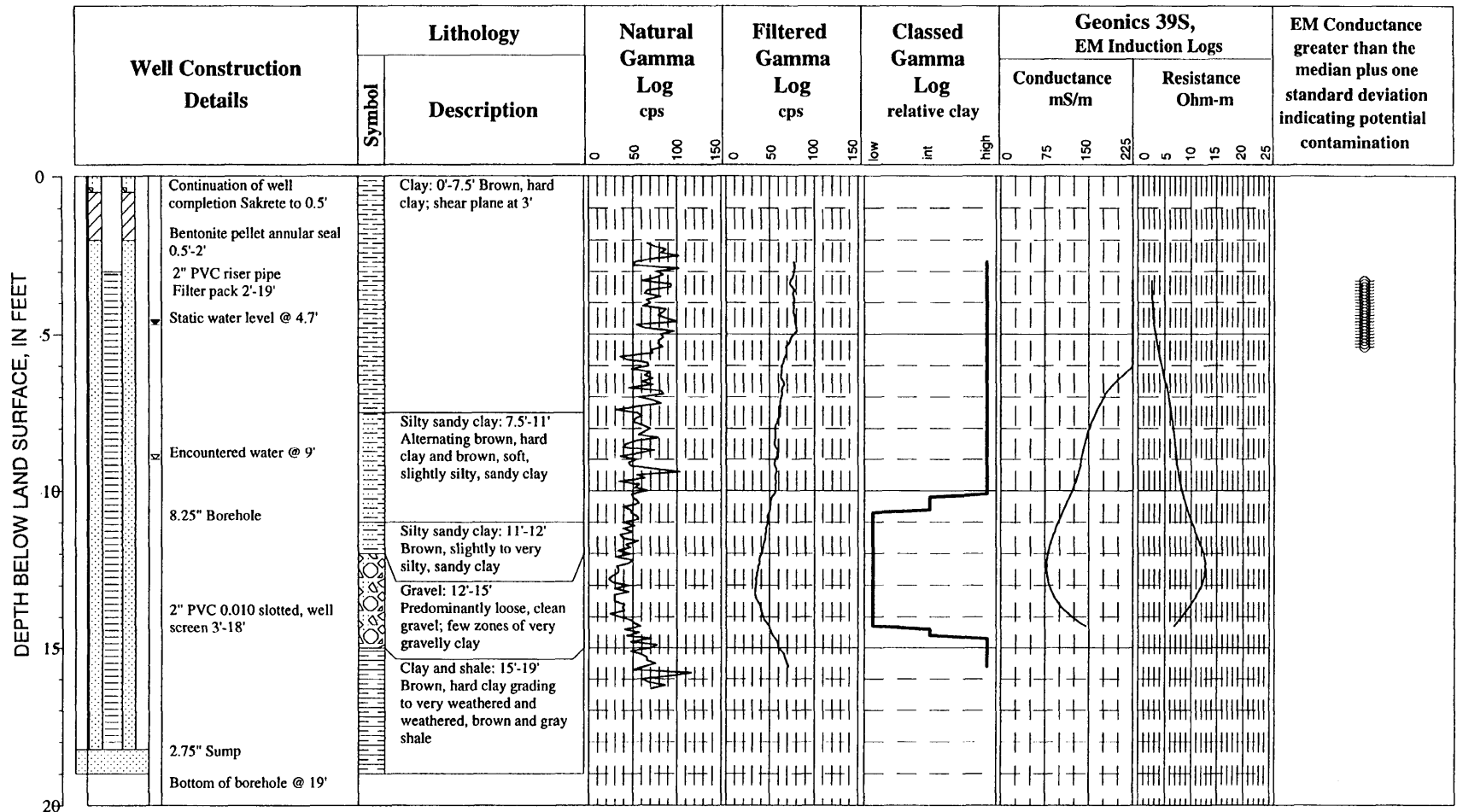
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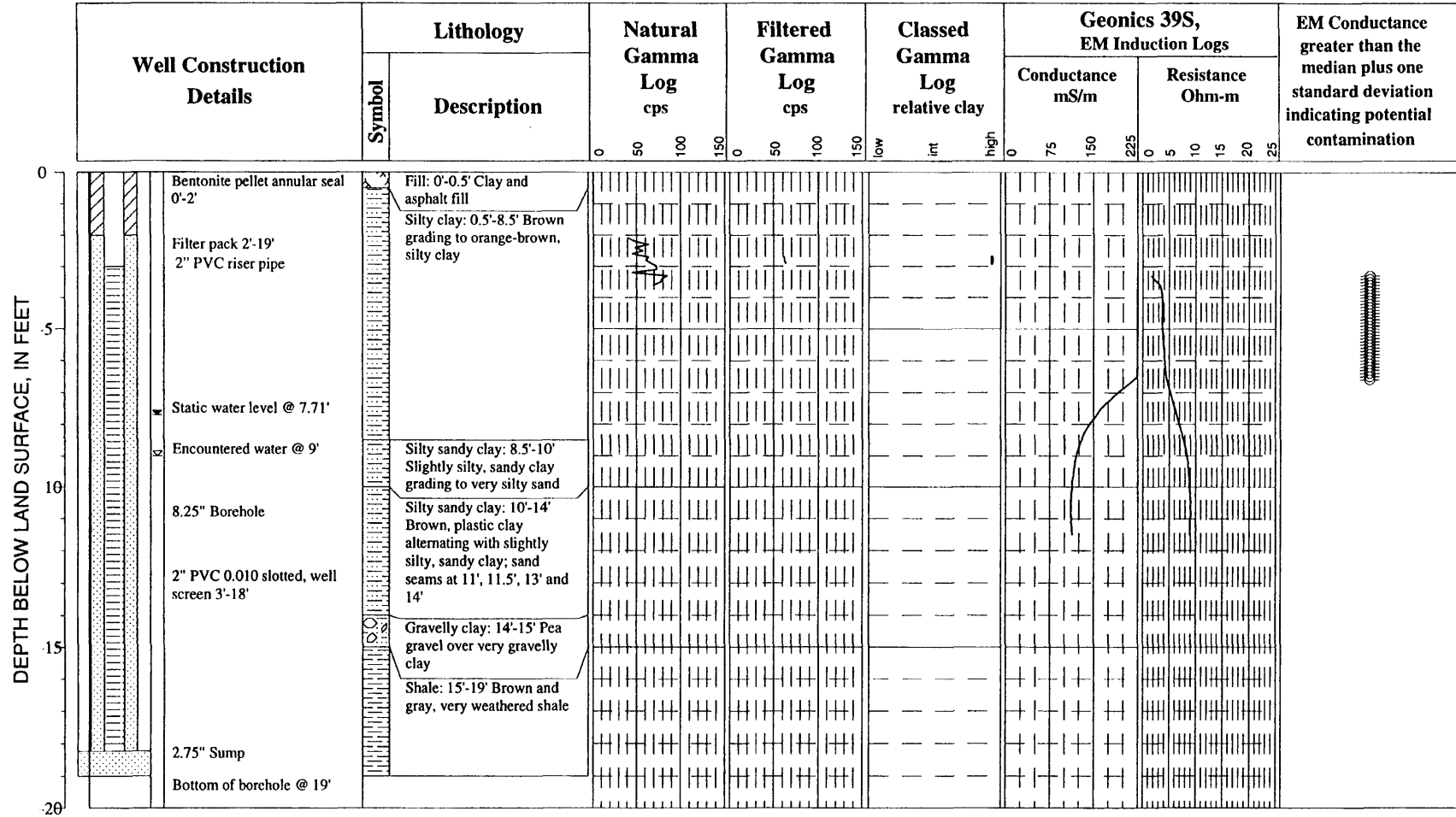
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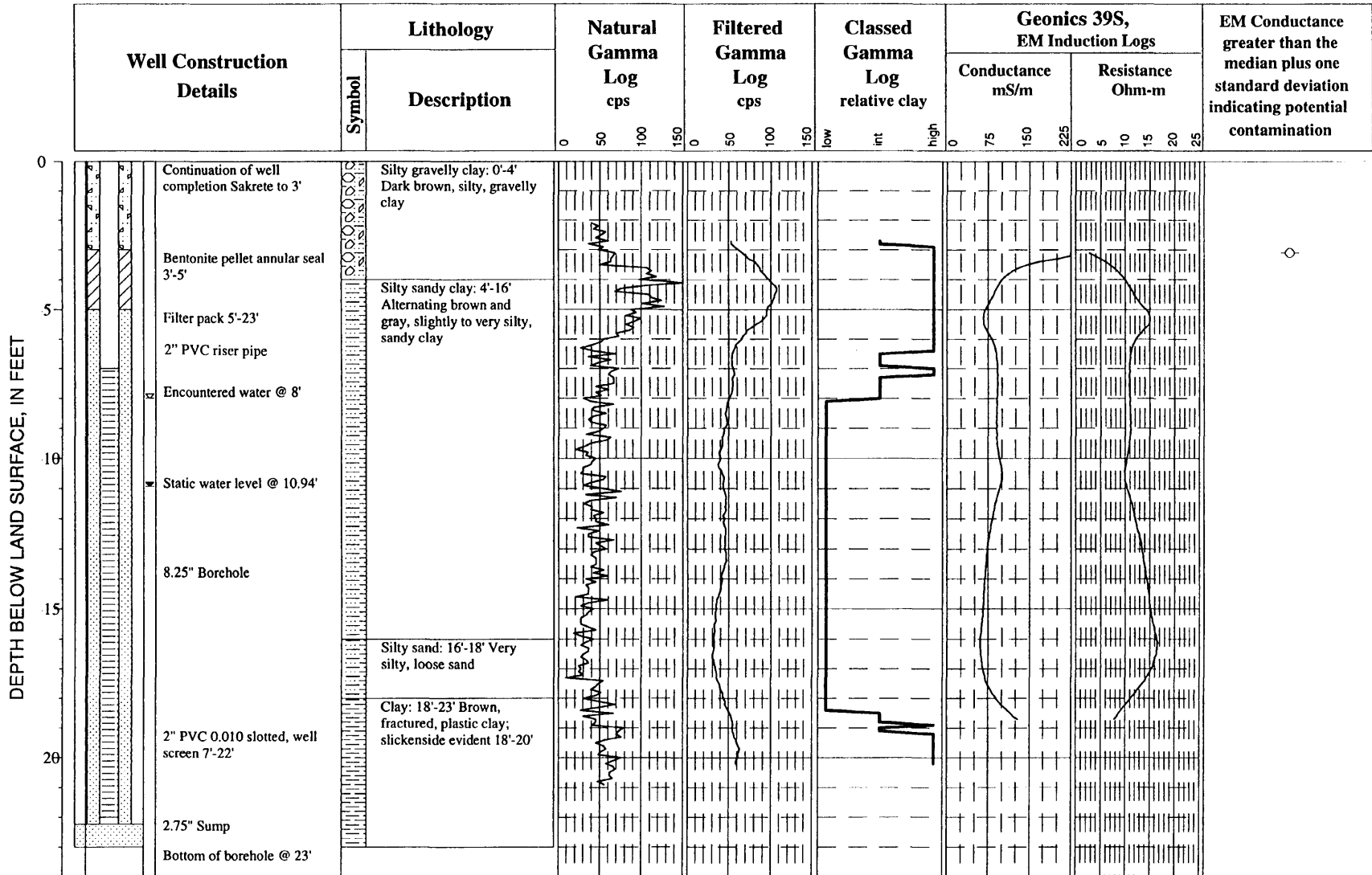
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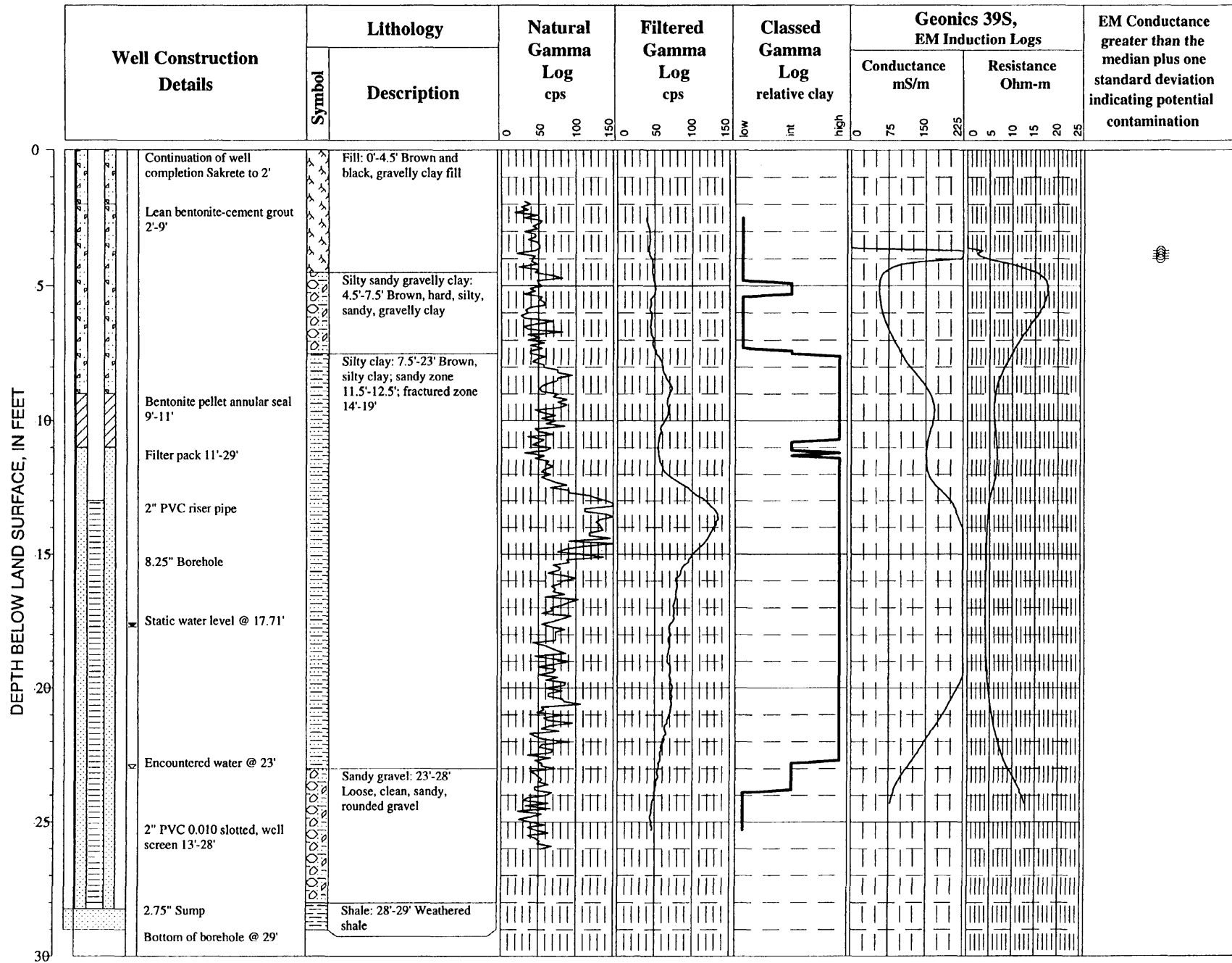
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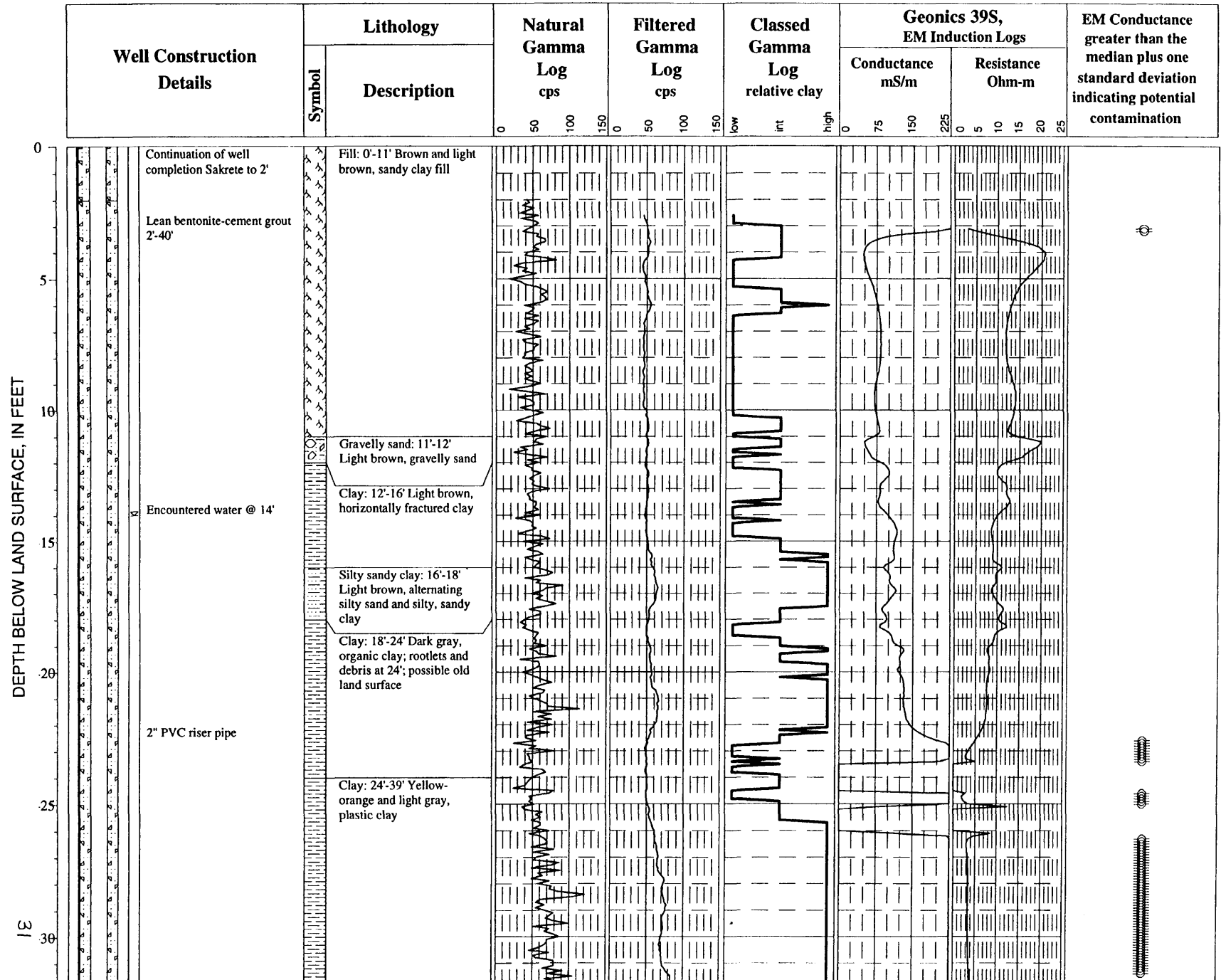
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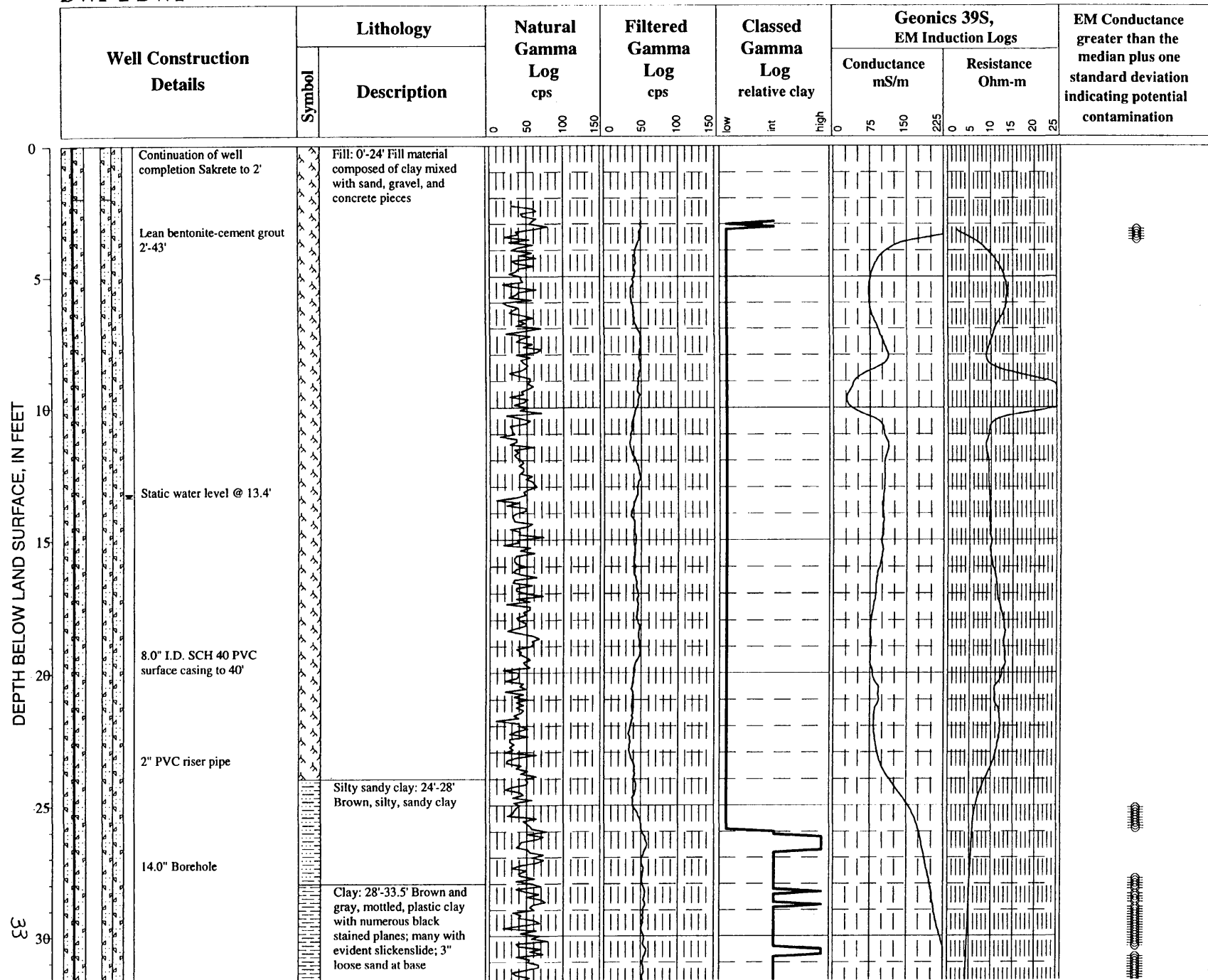
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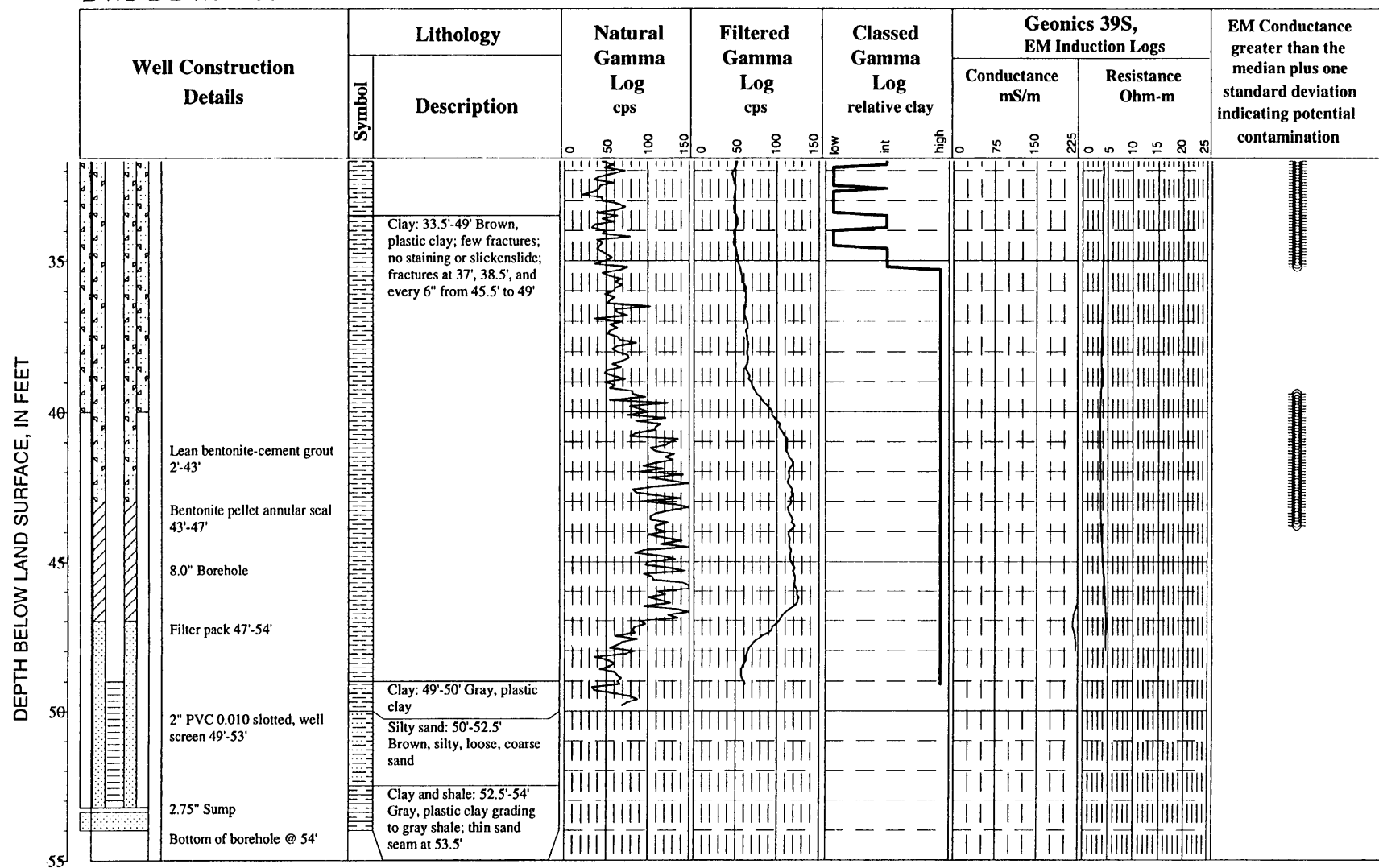
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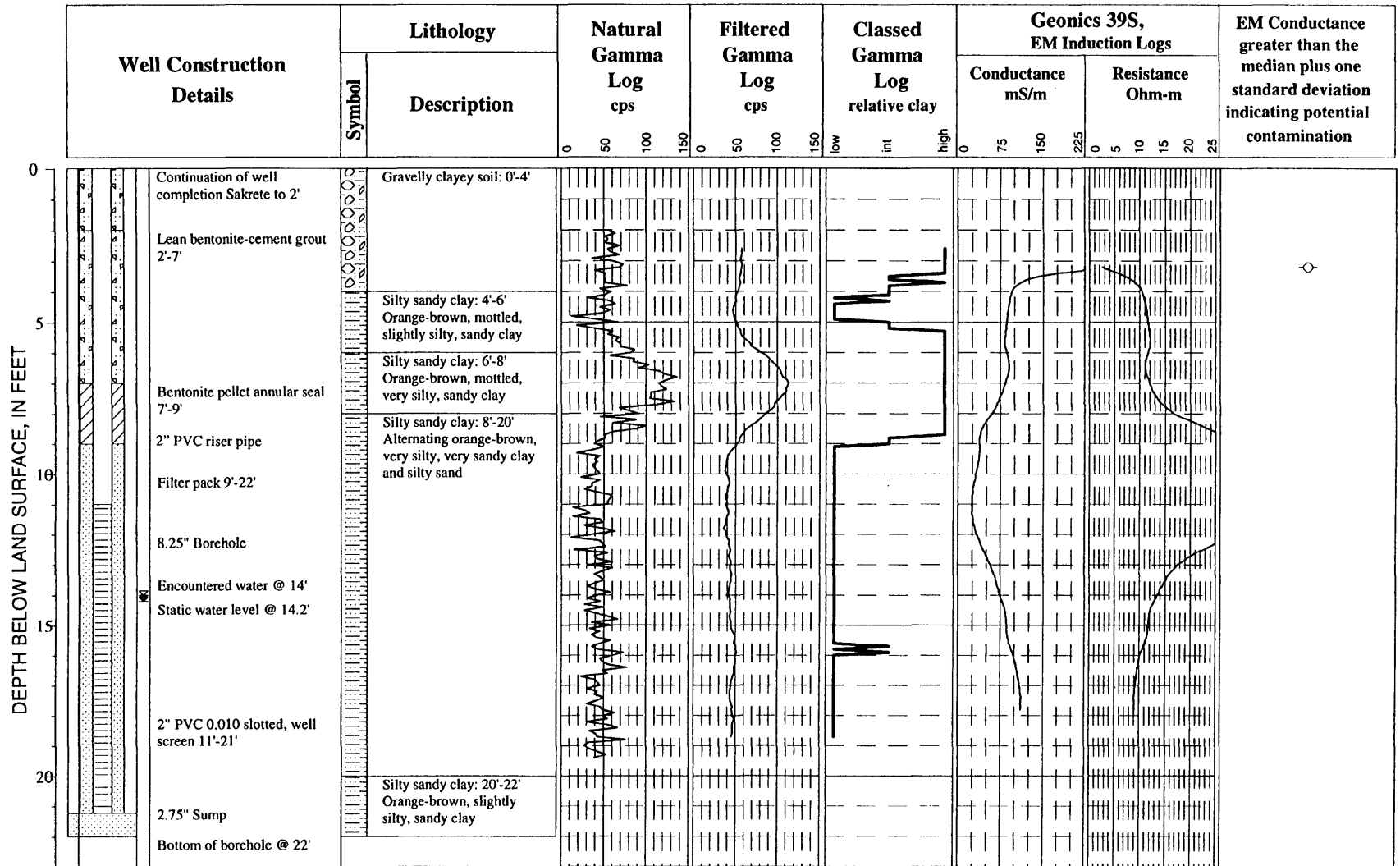
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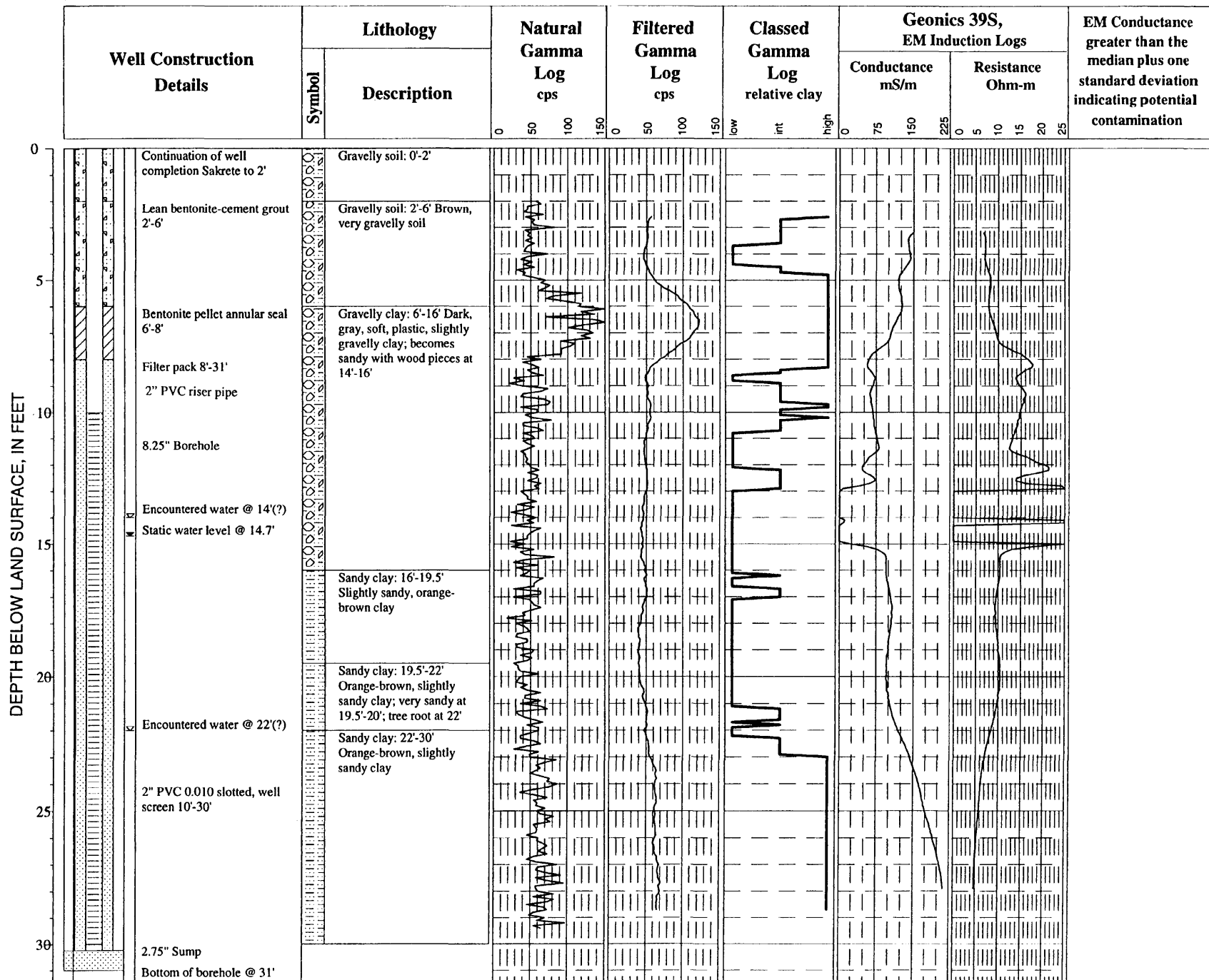
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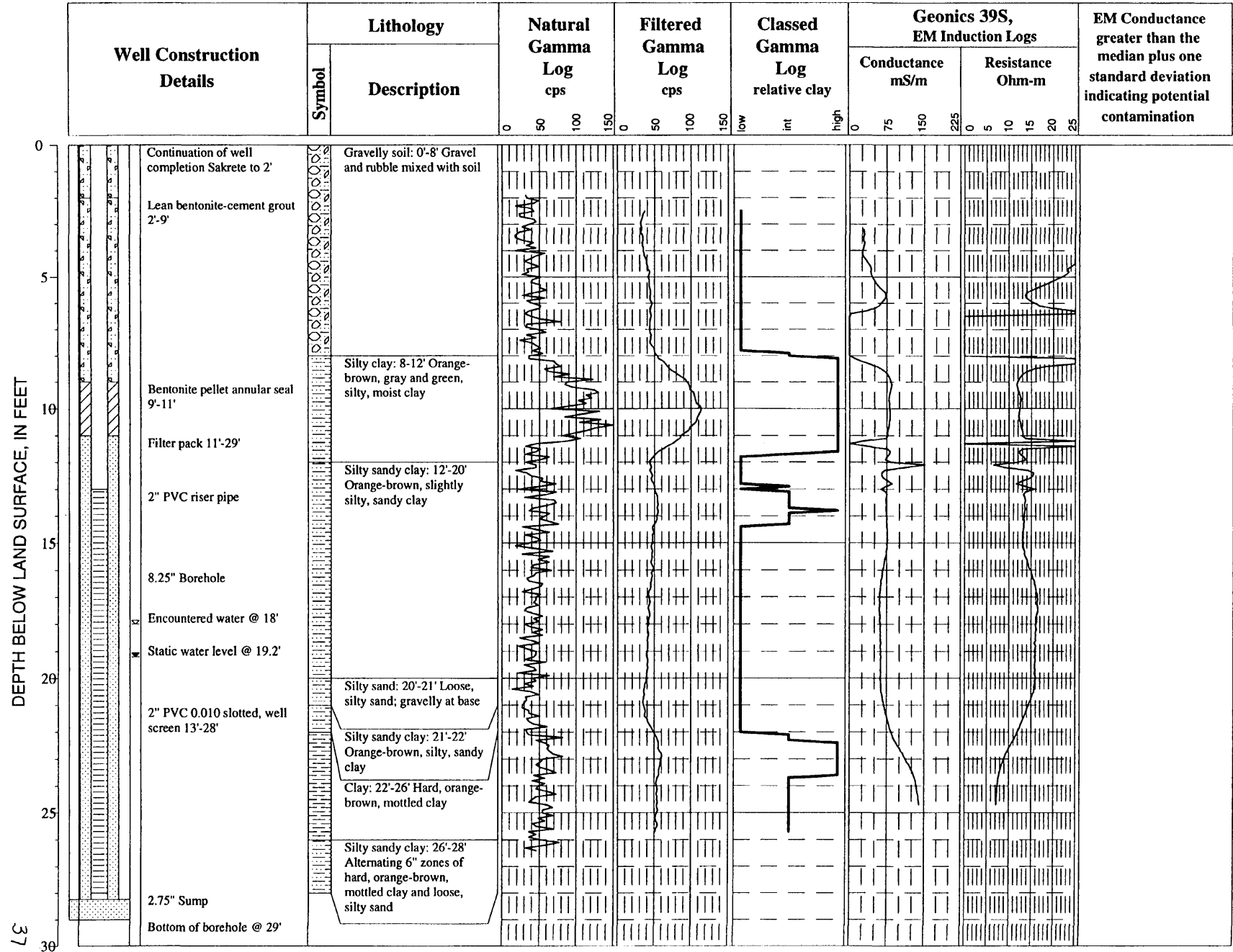
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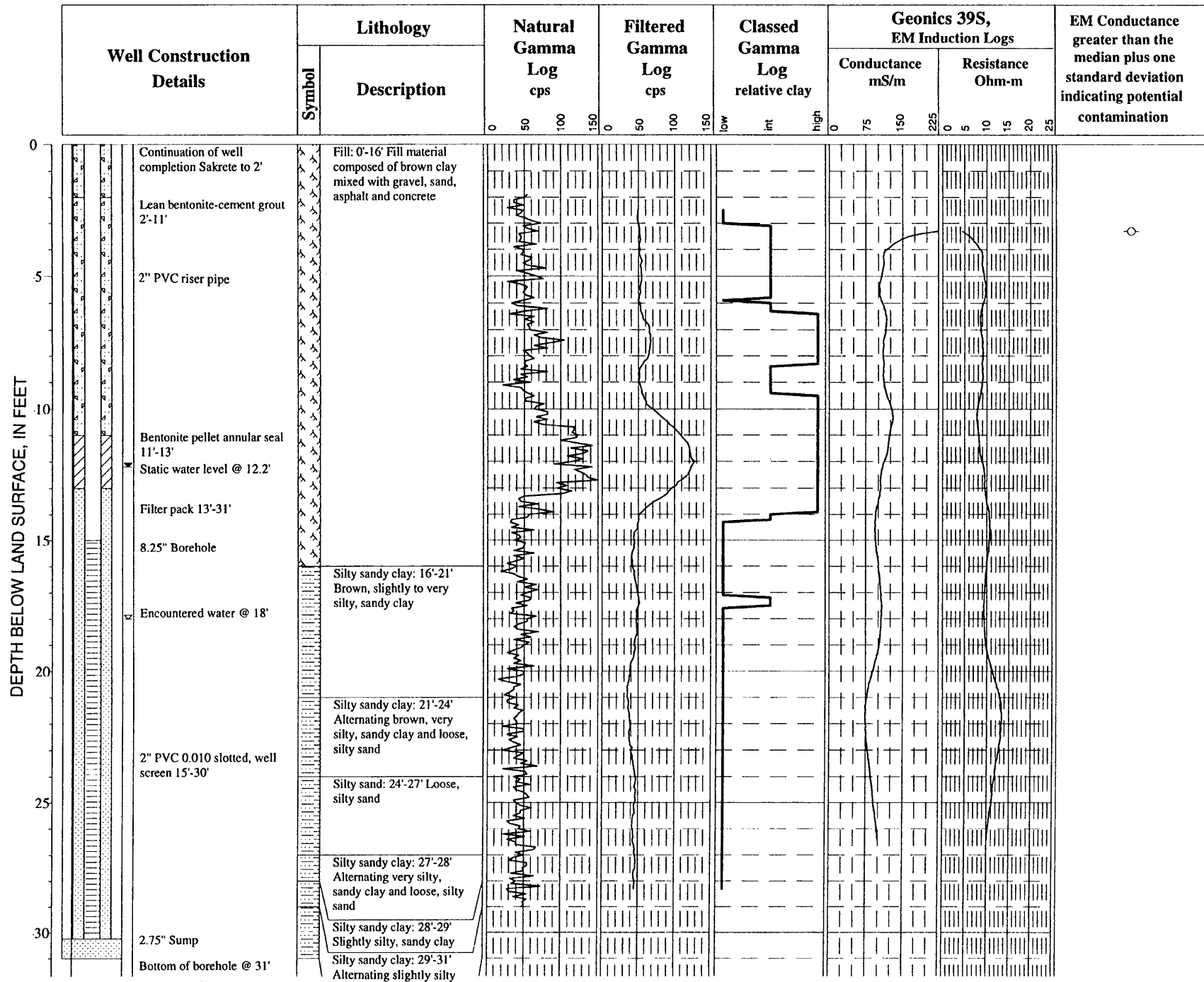
DWP-4-4



DWP-4-5



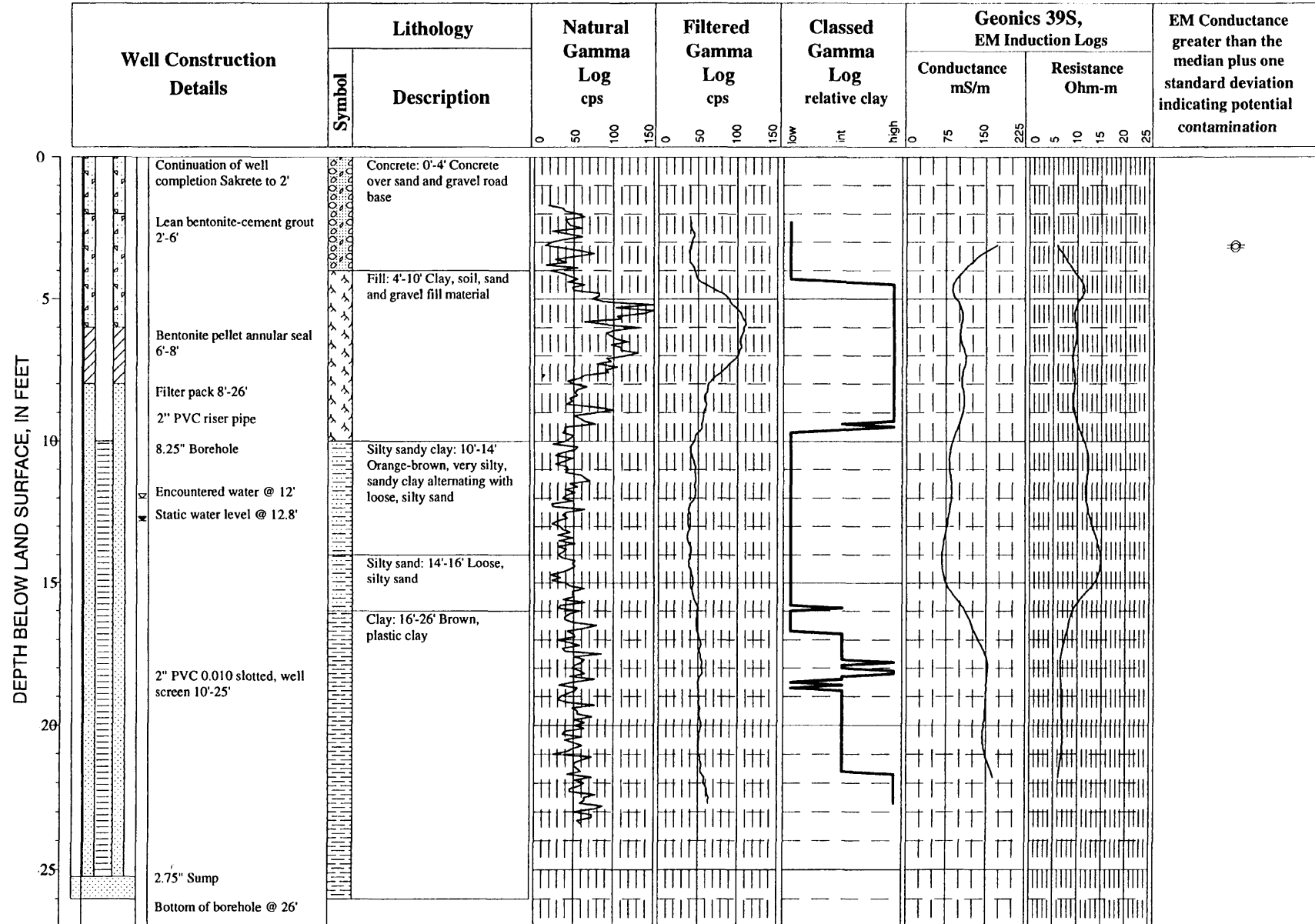
DWP-4-6



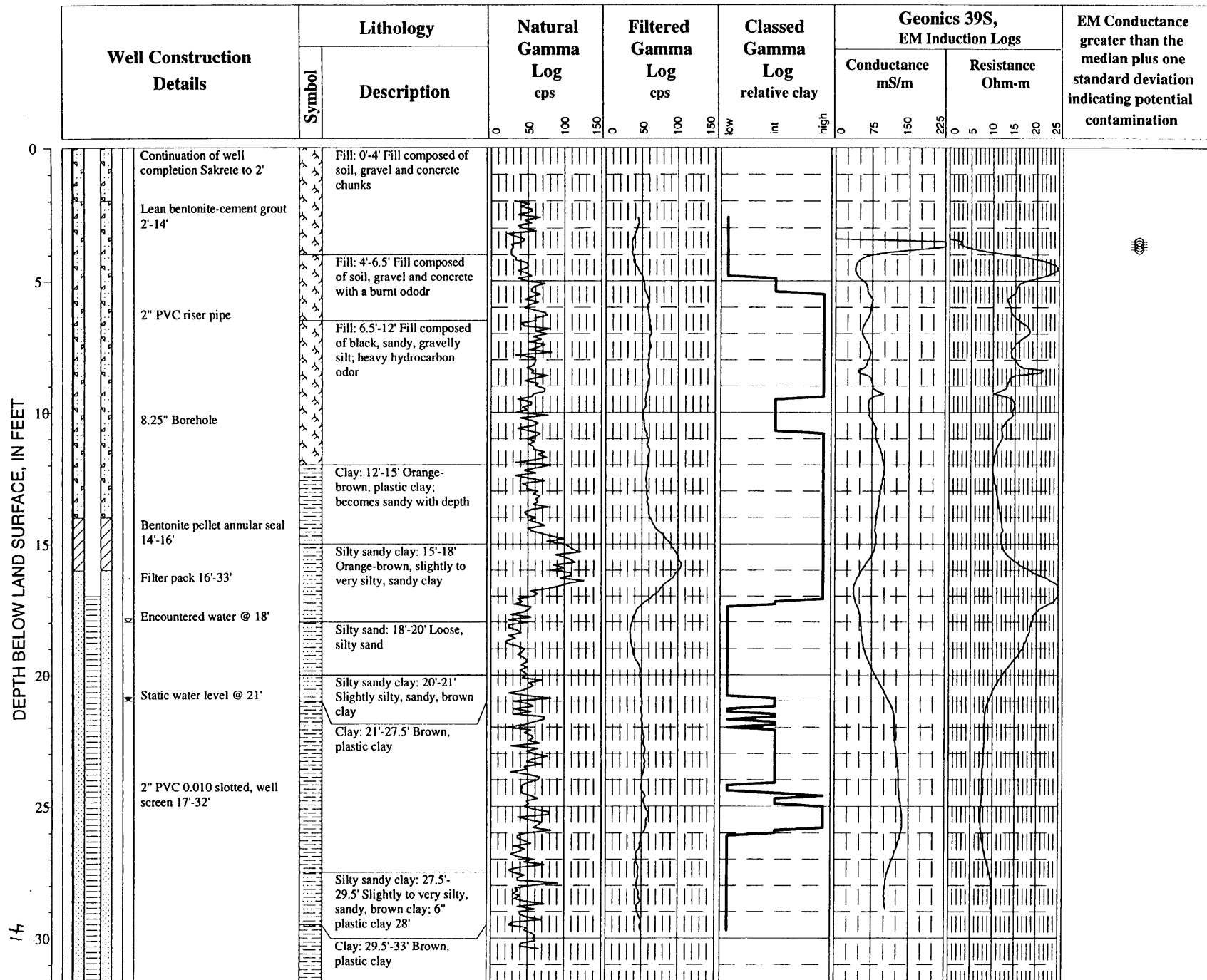
DWP-4-6—Continued

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
		sandy clay and brown, soft, plastic clay	0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	

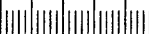
DWP-4-7



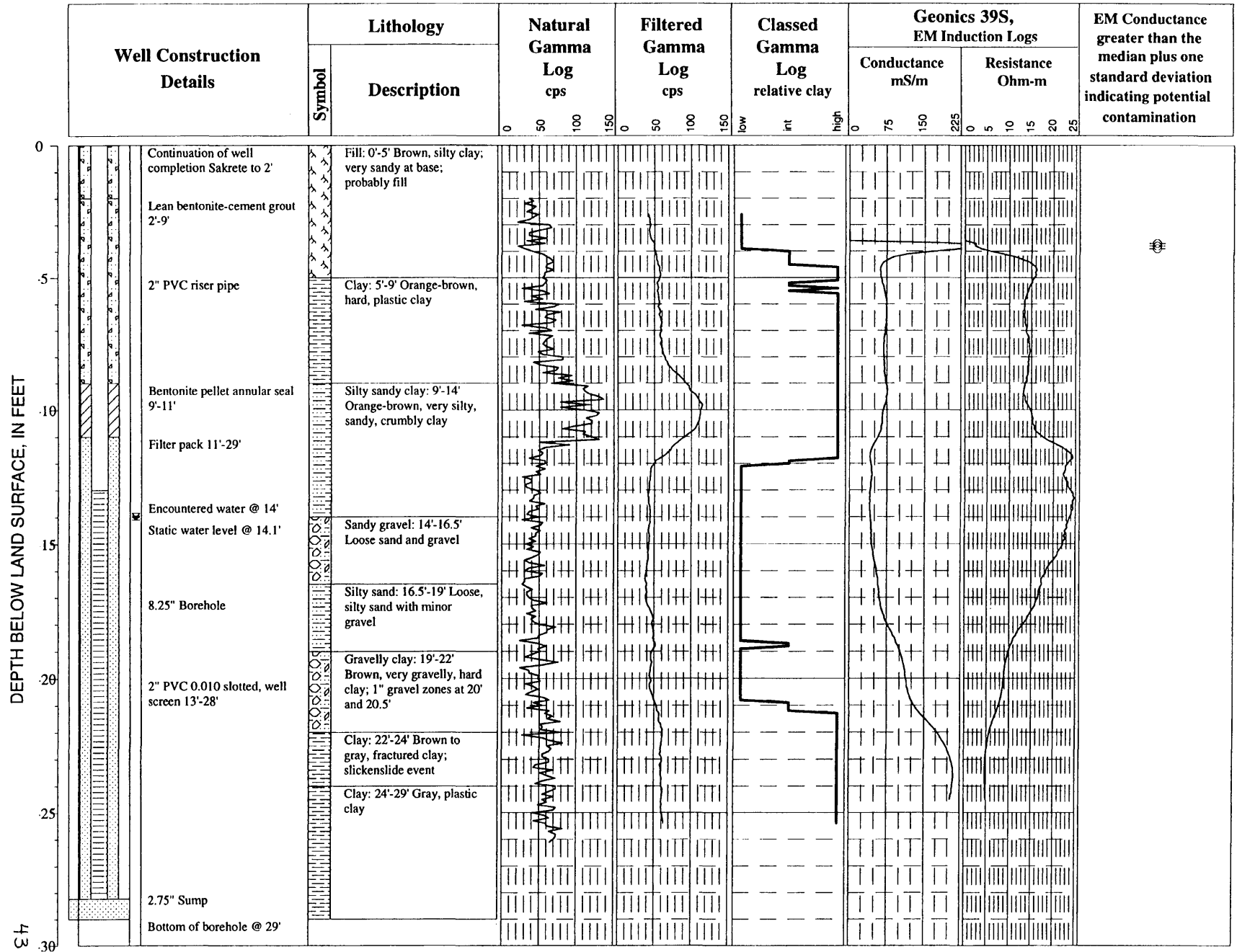
DWP-4-8



DWP-4-8—Continued

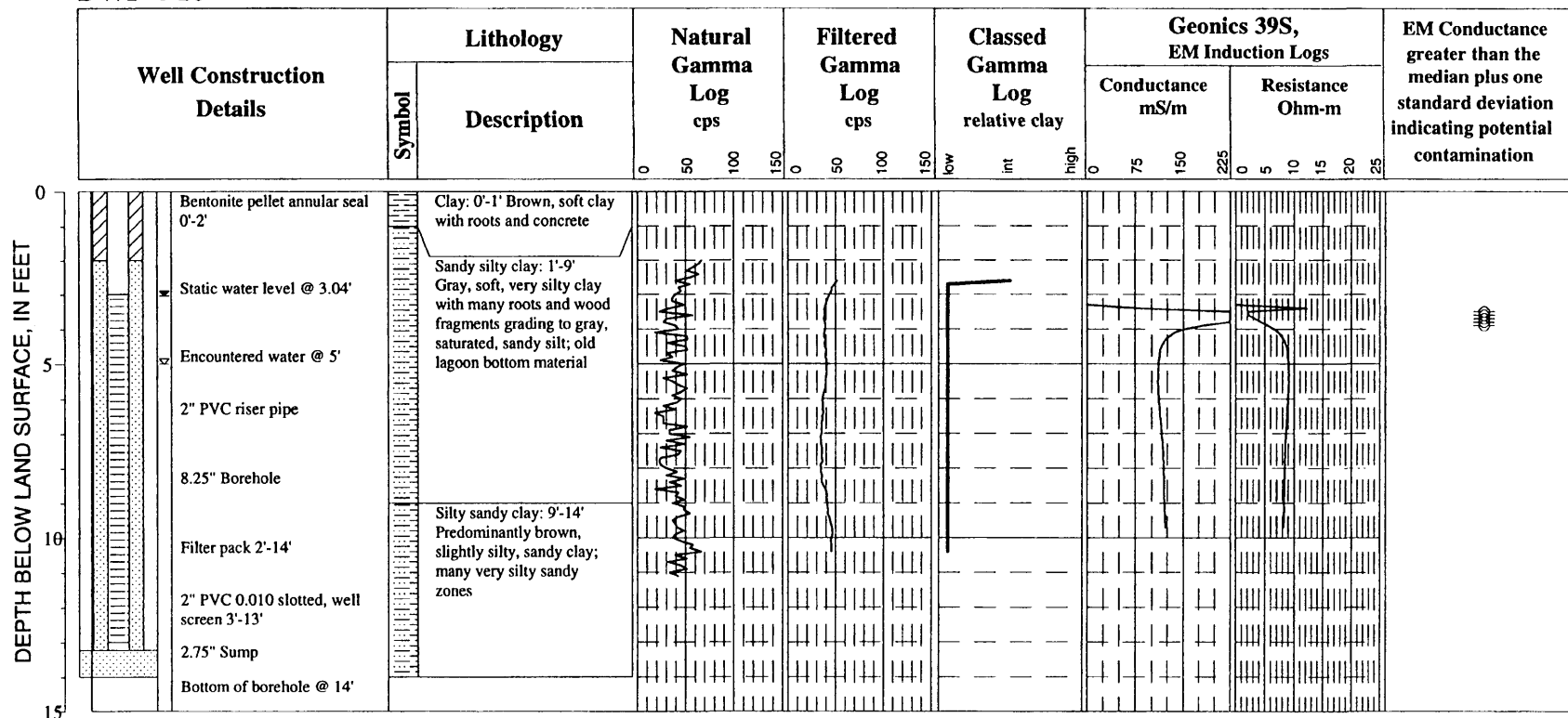
Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
		2.75" Sump						
		Bottom of borehole @ 33'						

DWP-4-9

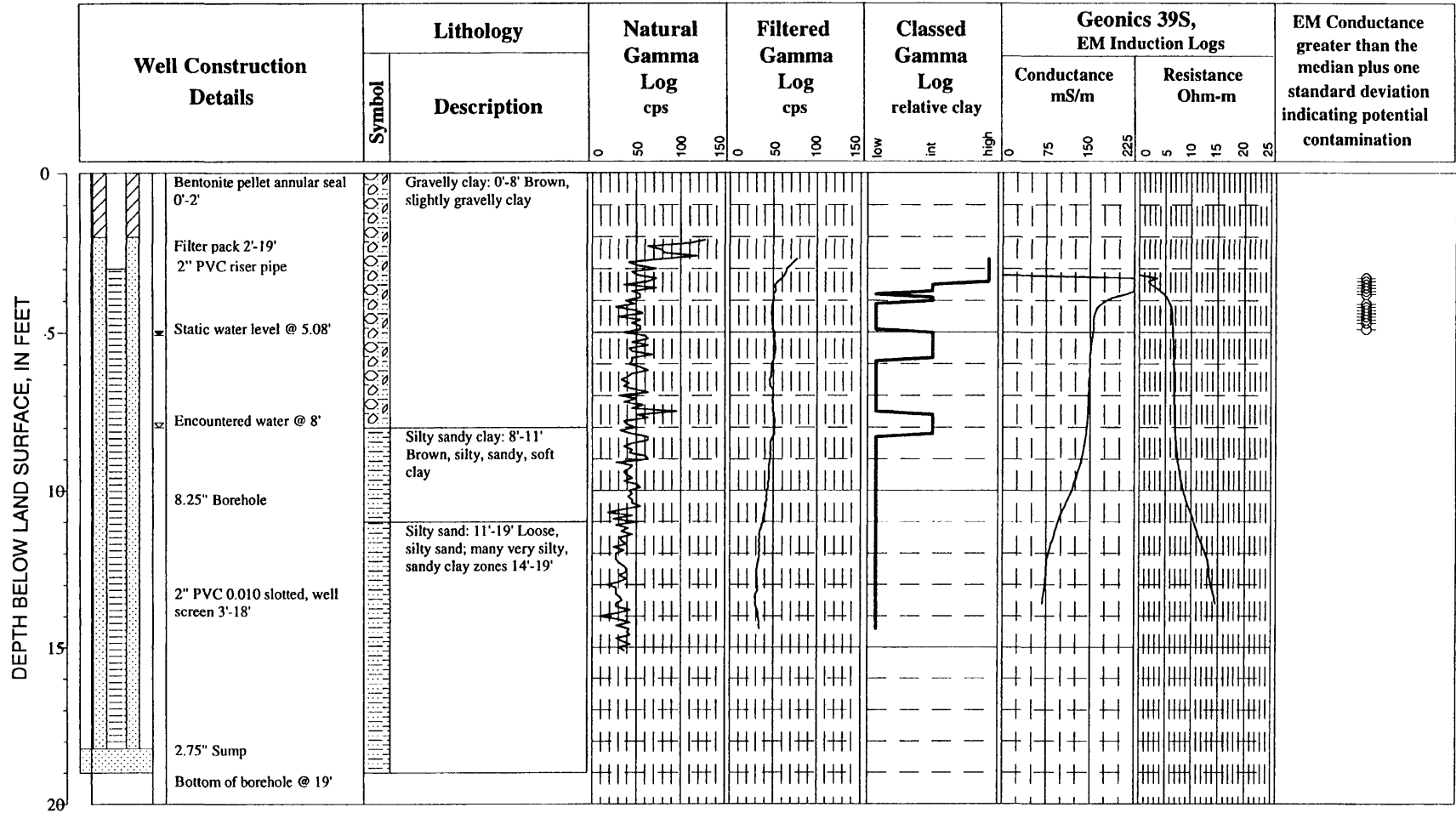


44

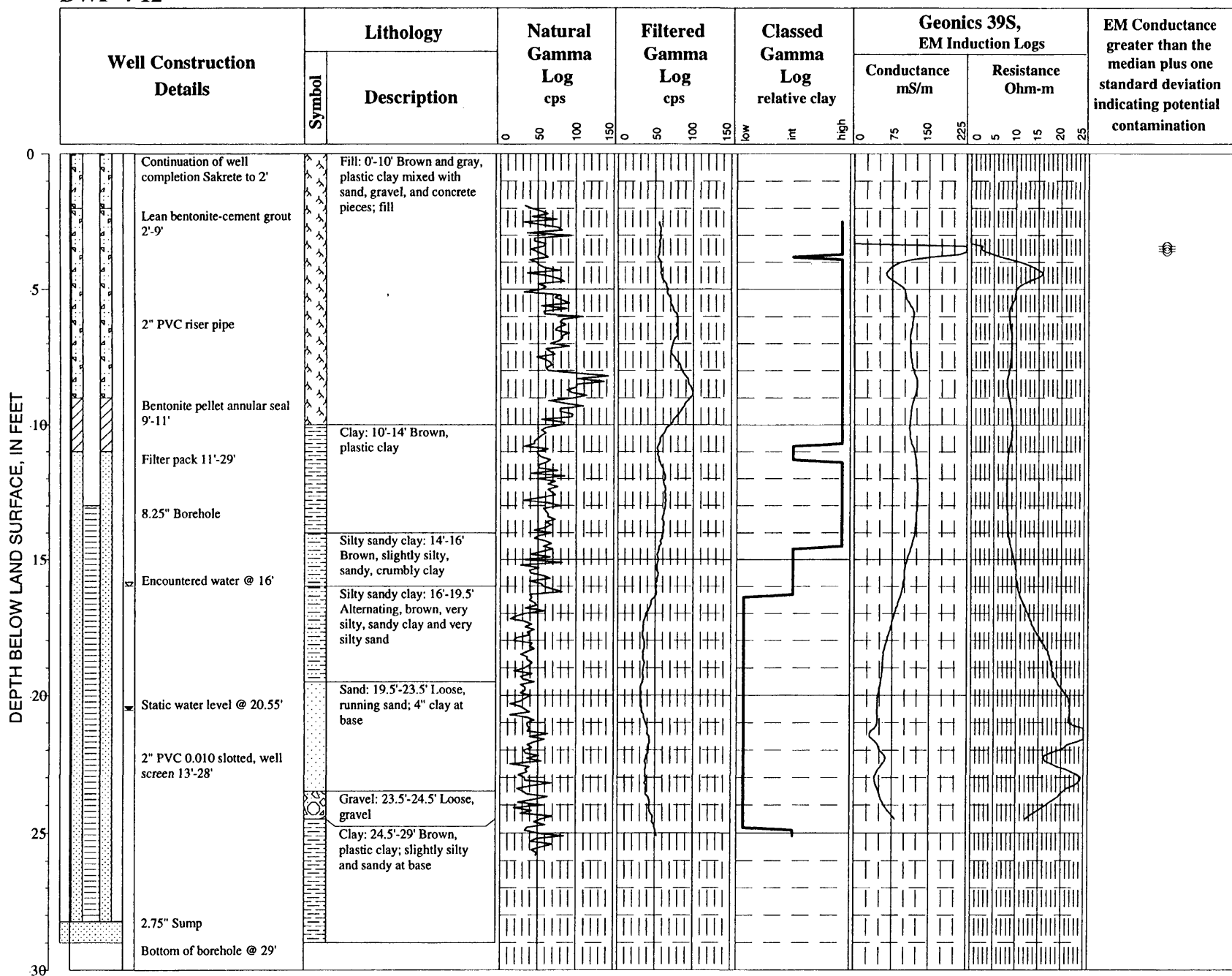
DWP-4-10



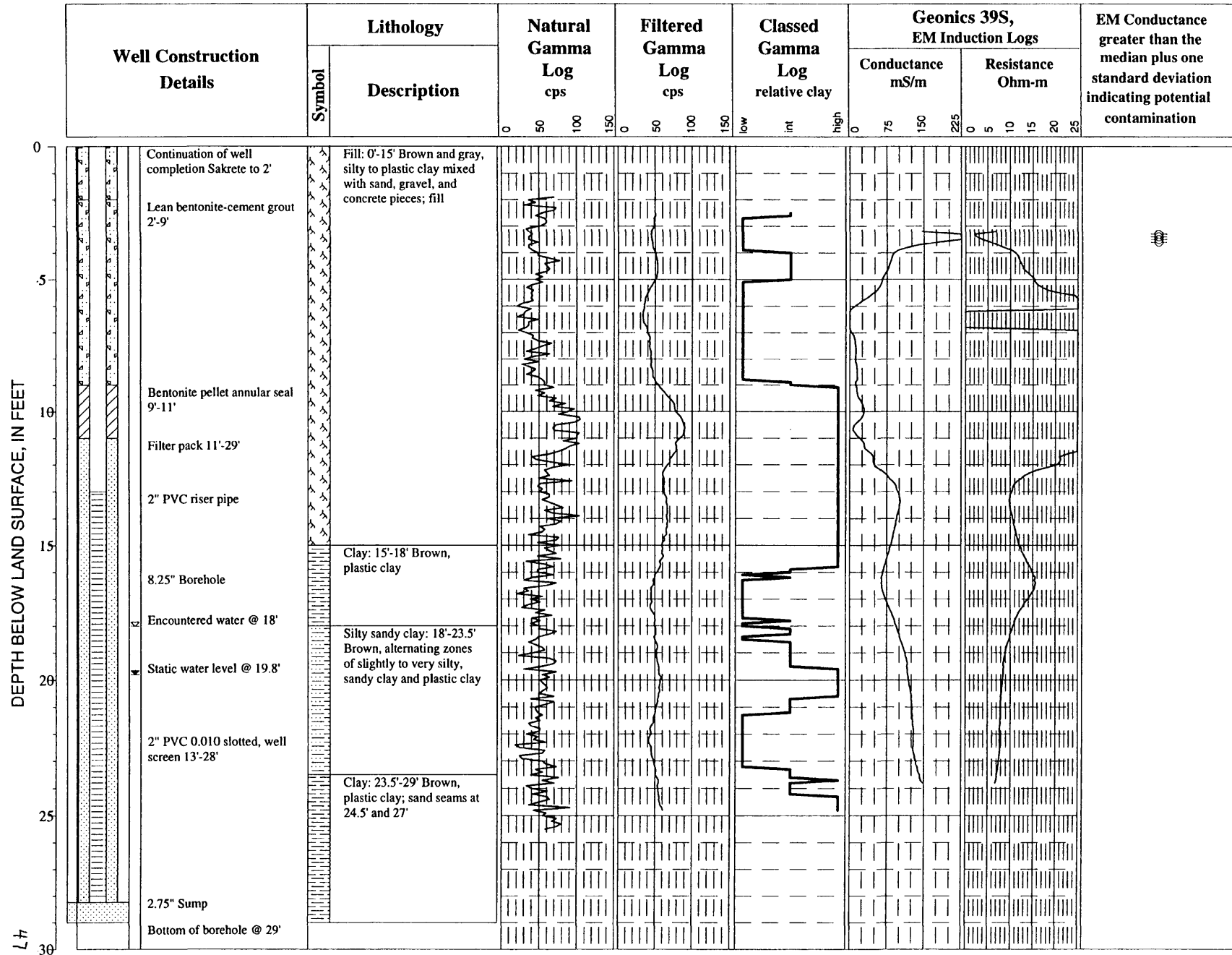
DWP-4-11



DWP-4-12

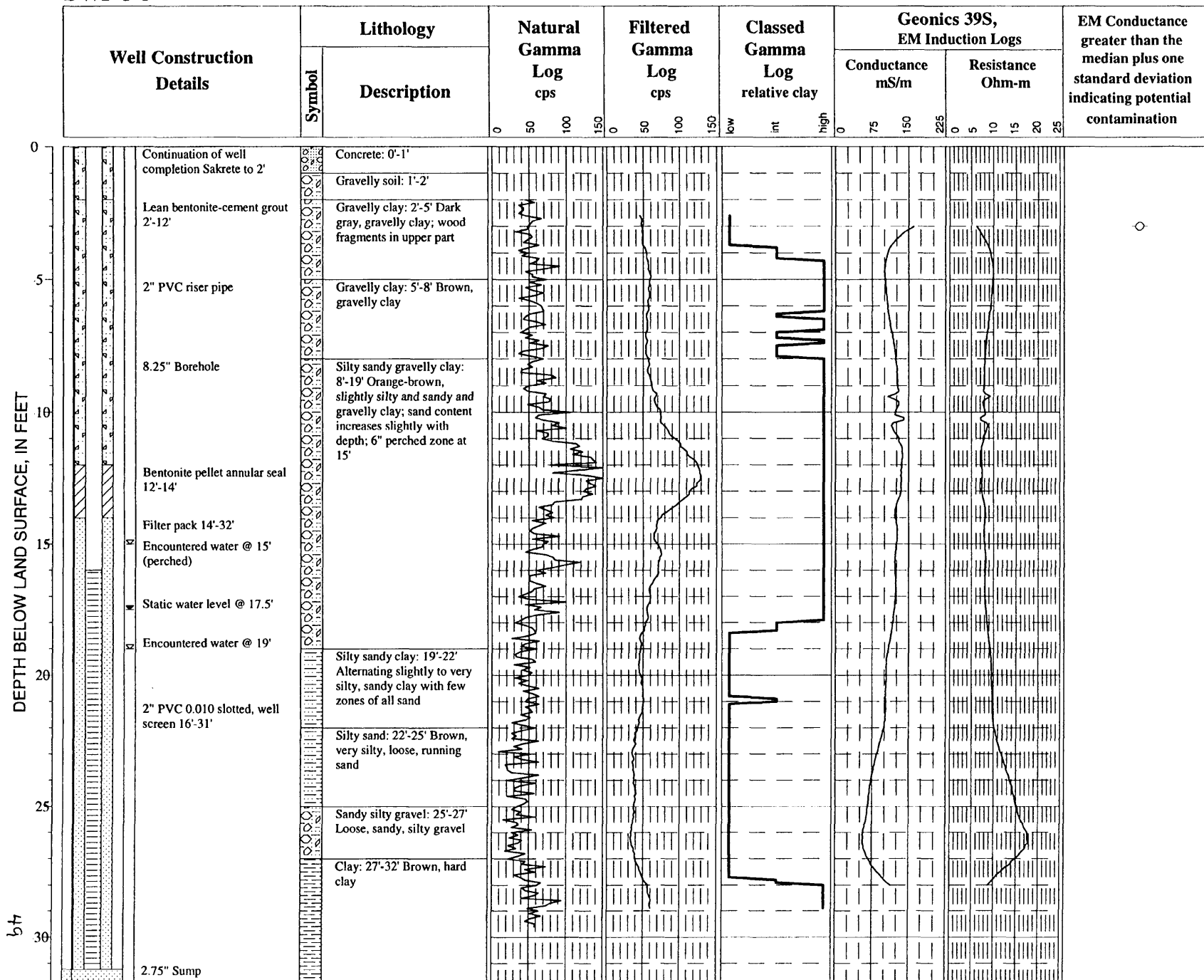


DWP-4-13



Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	

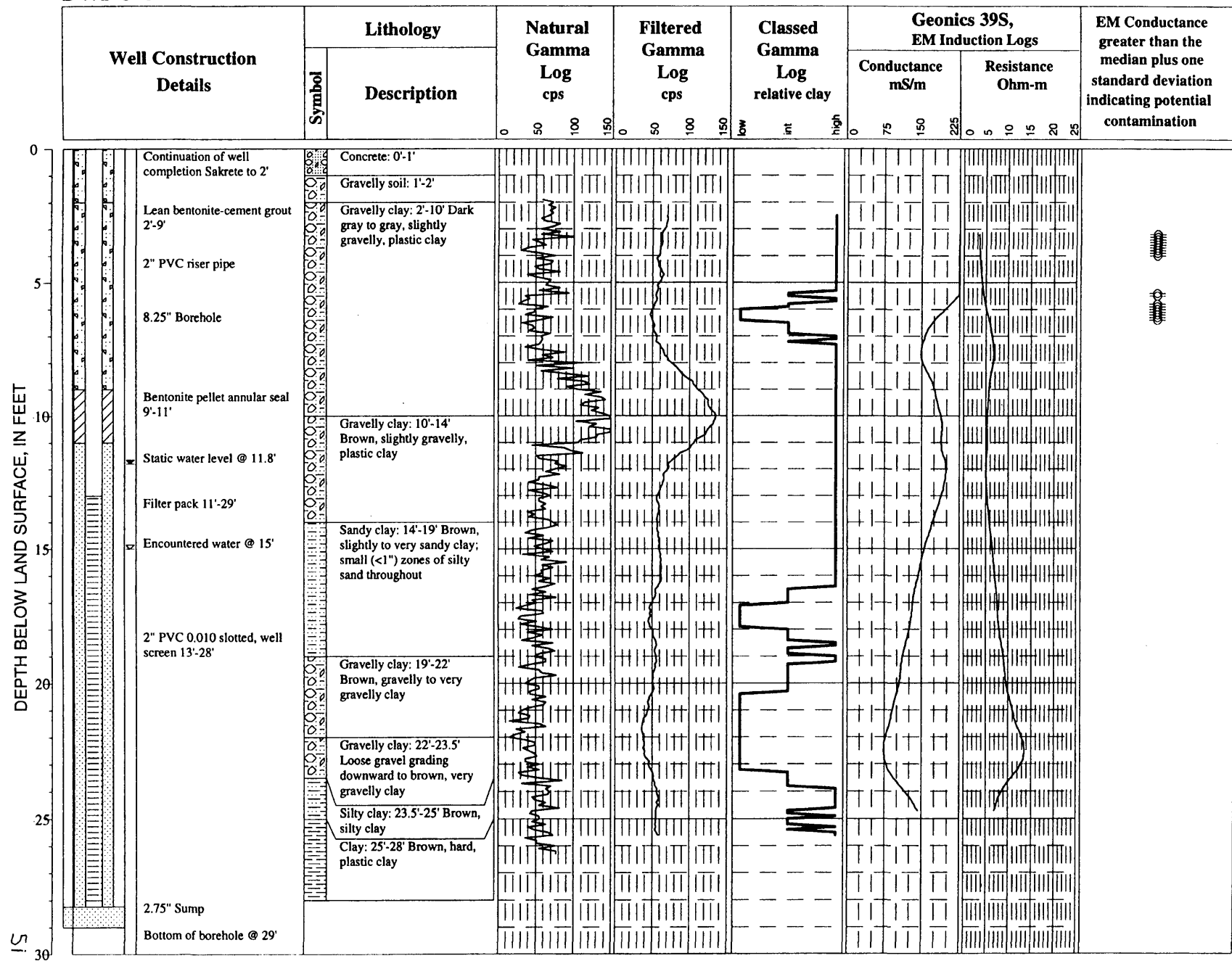
DWP-5-3



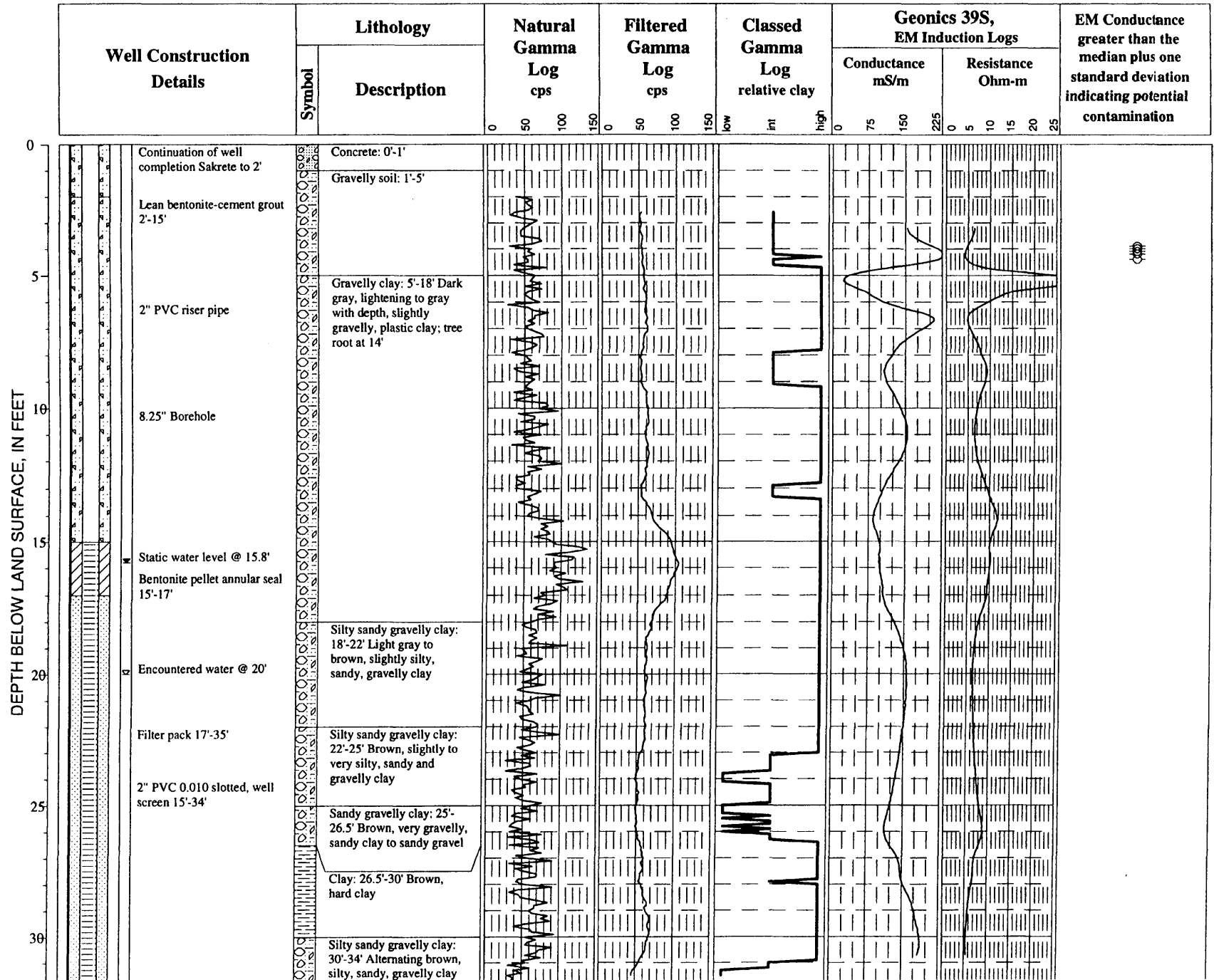
DWP-5-3—Continued

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
		Bottom of borehole @ 32'						

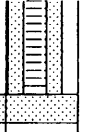
DWP-5-4



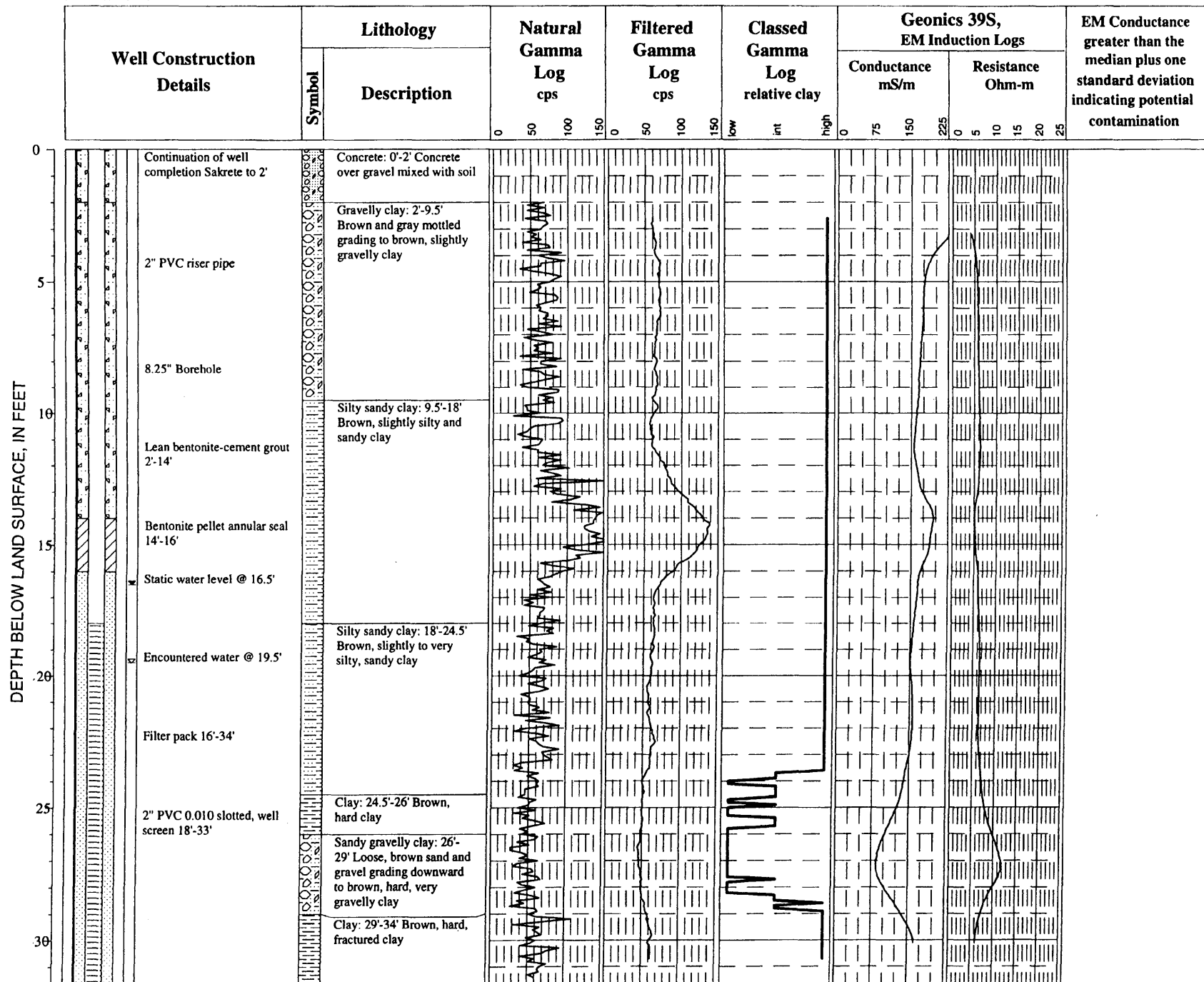
DWP-5-5



DWP-5-5—Continued

Well Construction Details		Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
		Symbol	Description				Conductance mS/m	Resistance Ohm-m	
35'			and silty, sandy gravel and very silty sand	0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
	2.75" Sump								
	Bottom of borehole @ 35'								

DWP-5-6



DWP-5-6—Continued

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
						0 75 150 225	0 5 10 15 20 25	
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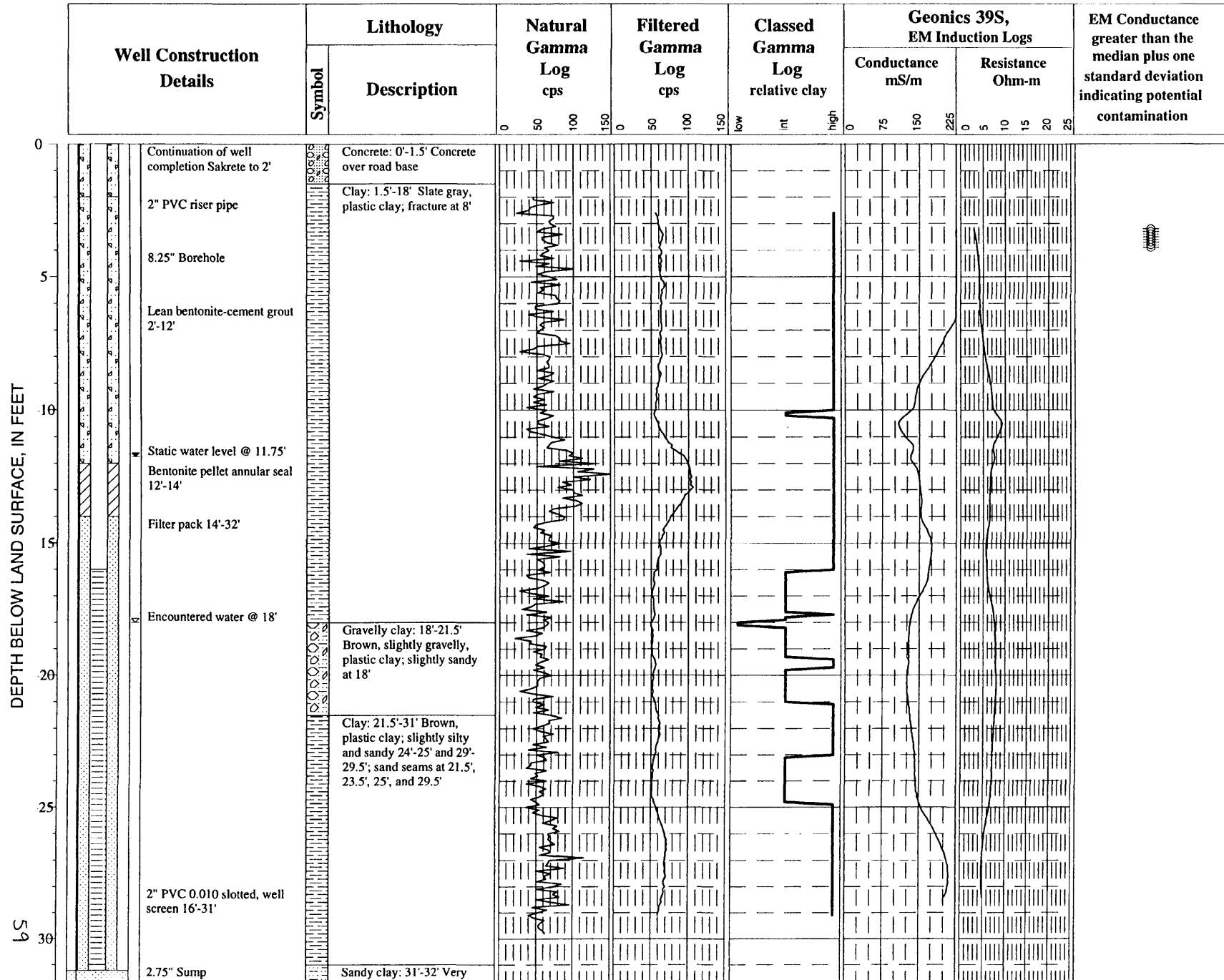
35

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
Continuation of well completion Sakrete to 2'		Concrete: 0'-1' Concrete over road base						
Lean bentonite-cement grout 2'-12'		Silty gravelly clay: 1'-3' Dark brown, slightly silty and gravelly clay grading to plastic, slightly gravelly clay						
2" PVC riser pipe		Gravelly clay: 3'-14' Orange-brown, slightly gravelly, plastic clay						
8.25" Borehole								
Bentonite pellet annular seal 12'-14'								
Static water level @ 14.6'		Silty clay: 14'-18' Orange- brown, slightly silty, crumbly clay						
Encountered water @ 18'		Silty sandy clay: 18'-21' Brown, slightly to very silty, sandy clay						
Filter pack 14'-32'		Silty sandy clay: 21'-22.5' Alternating slightly silty, sandy clay and brown, plastic clay						
2" PVC 0.010 slotted, well screen 16'-31'		Silty sandy clay: 22.5'-24' Alternating very silty, sandy clay and loose, very silty sand						
		Silty sandy gravel: 24'-26' Loose, silty sand grading to 8" of loose gravel						
		Clay: 26'-32' Brown, hard, plastic clay						
2.75" Sump								

DWP-5-9—Continued

Well Construction Details		Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
		Symbol	Description				Conductance mS/m	Resistance Ohm-m	
				0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
			Bottom of borehole @ 32'						

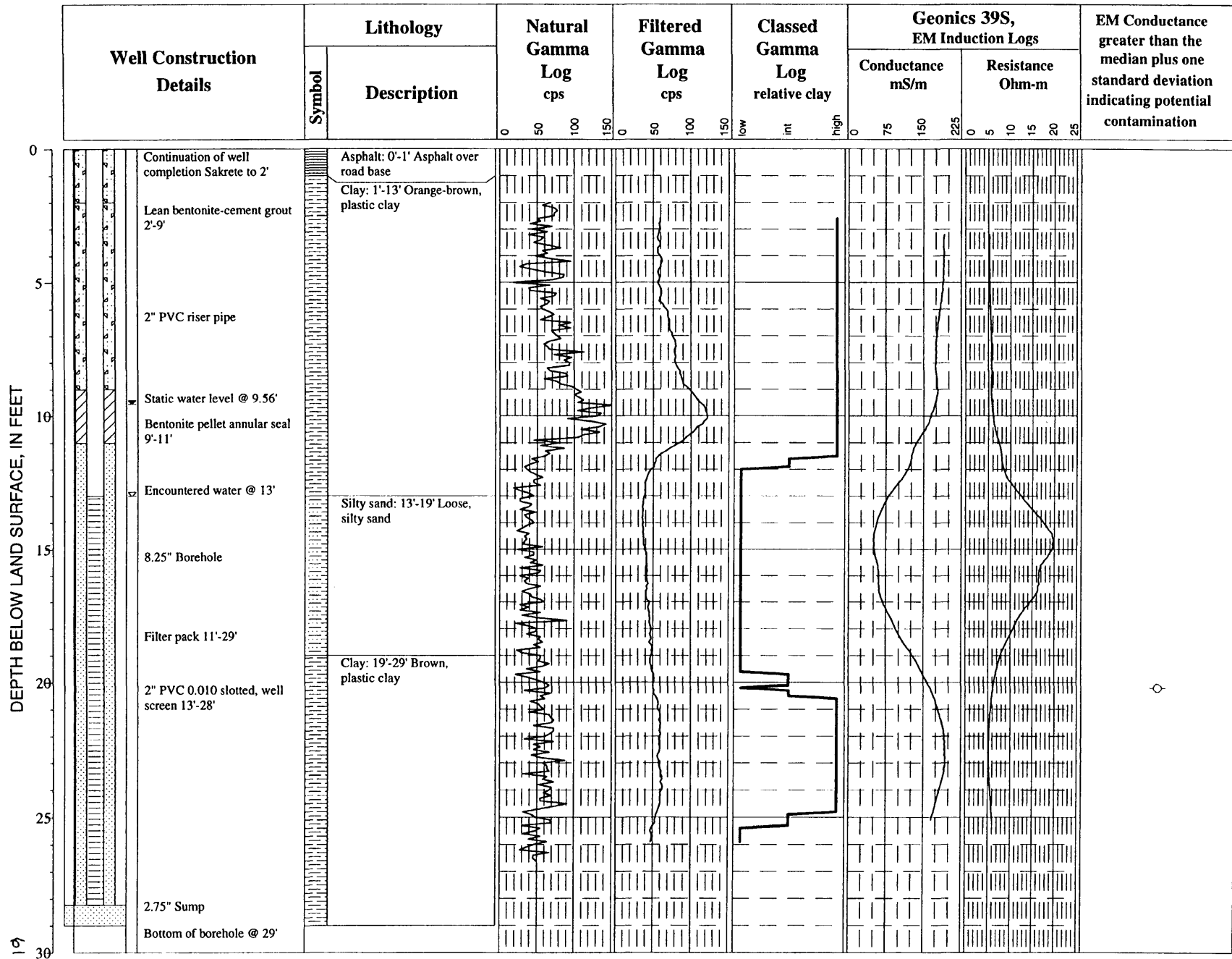
DWP-5-12



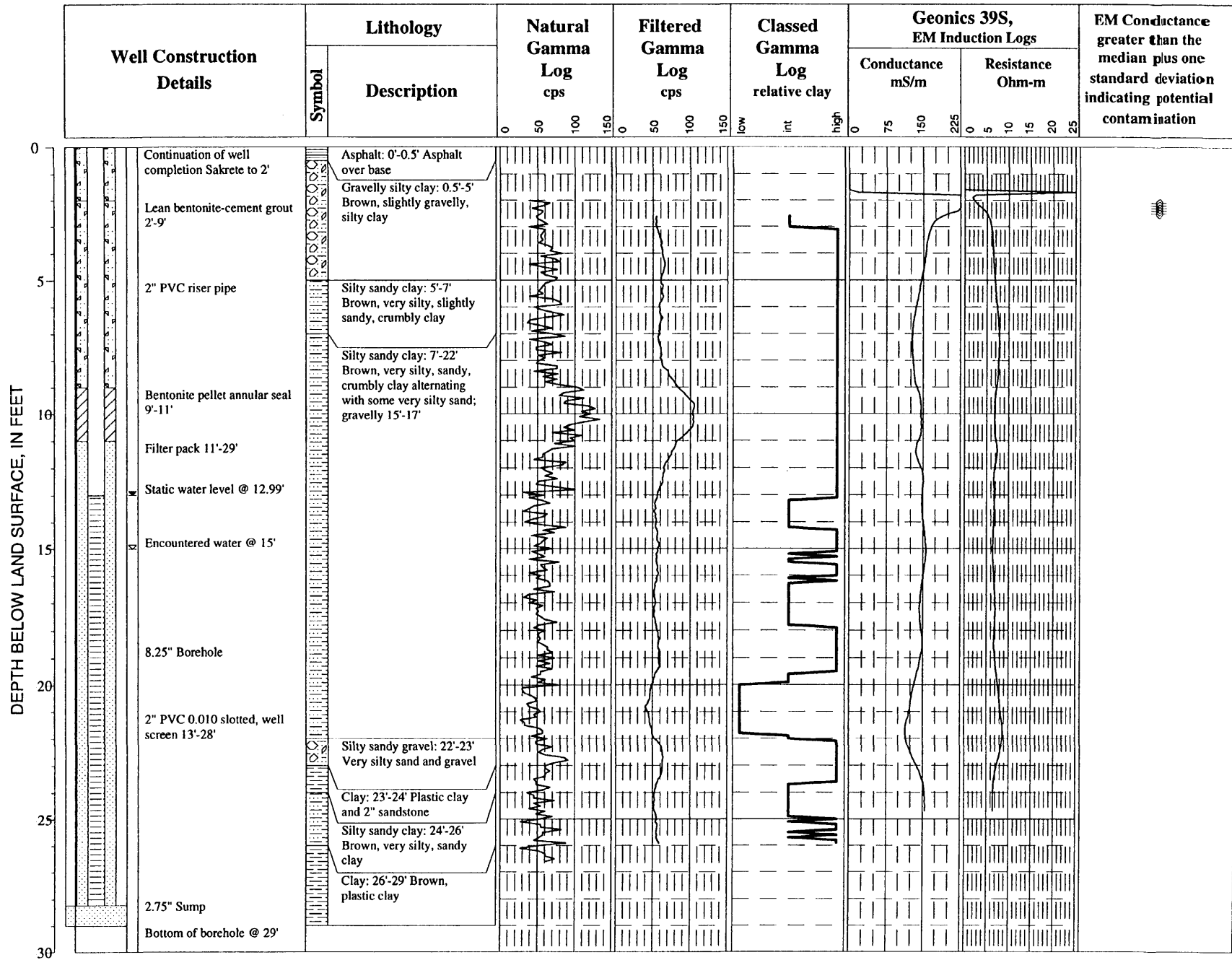
DWP-5-12—Continued

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
Bottom of borehole @ 32'		silty, sandy clay to loose sand						

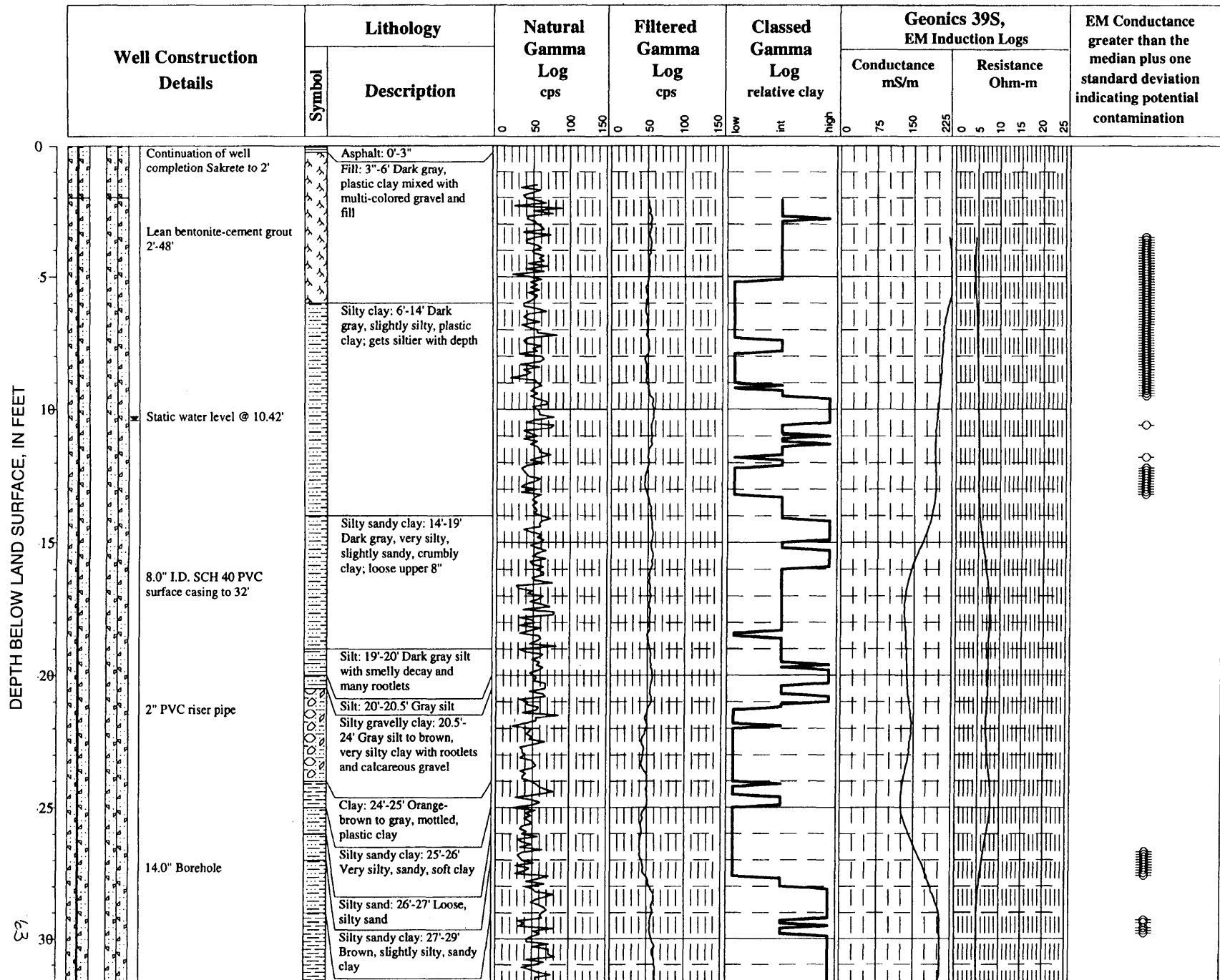
DWP-5-13



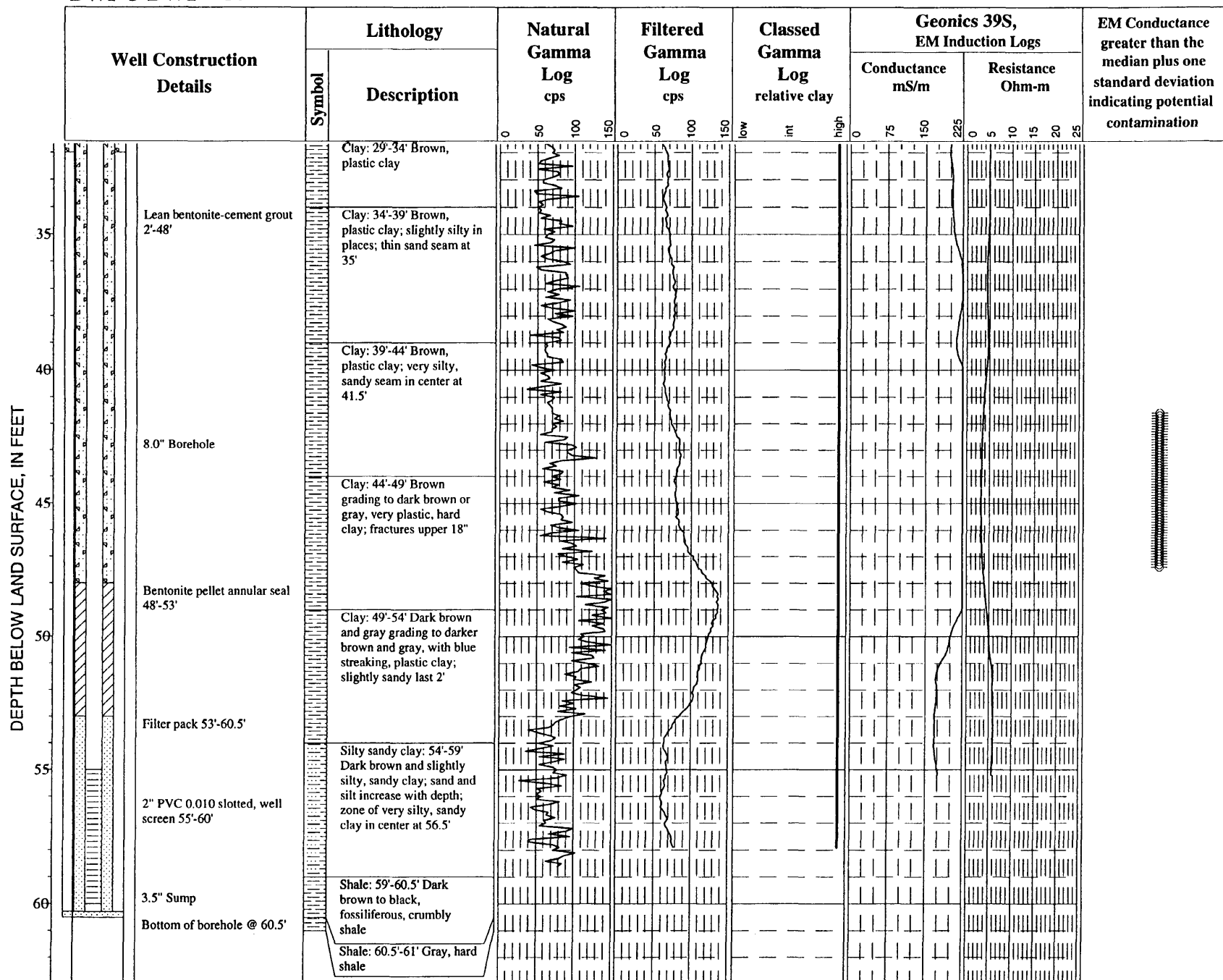
DWP-5-14



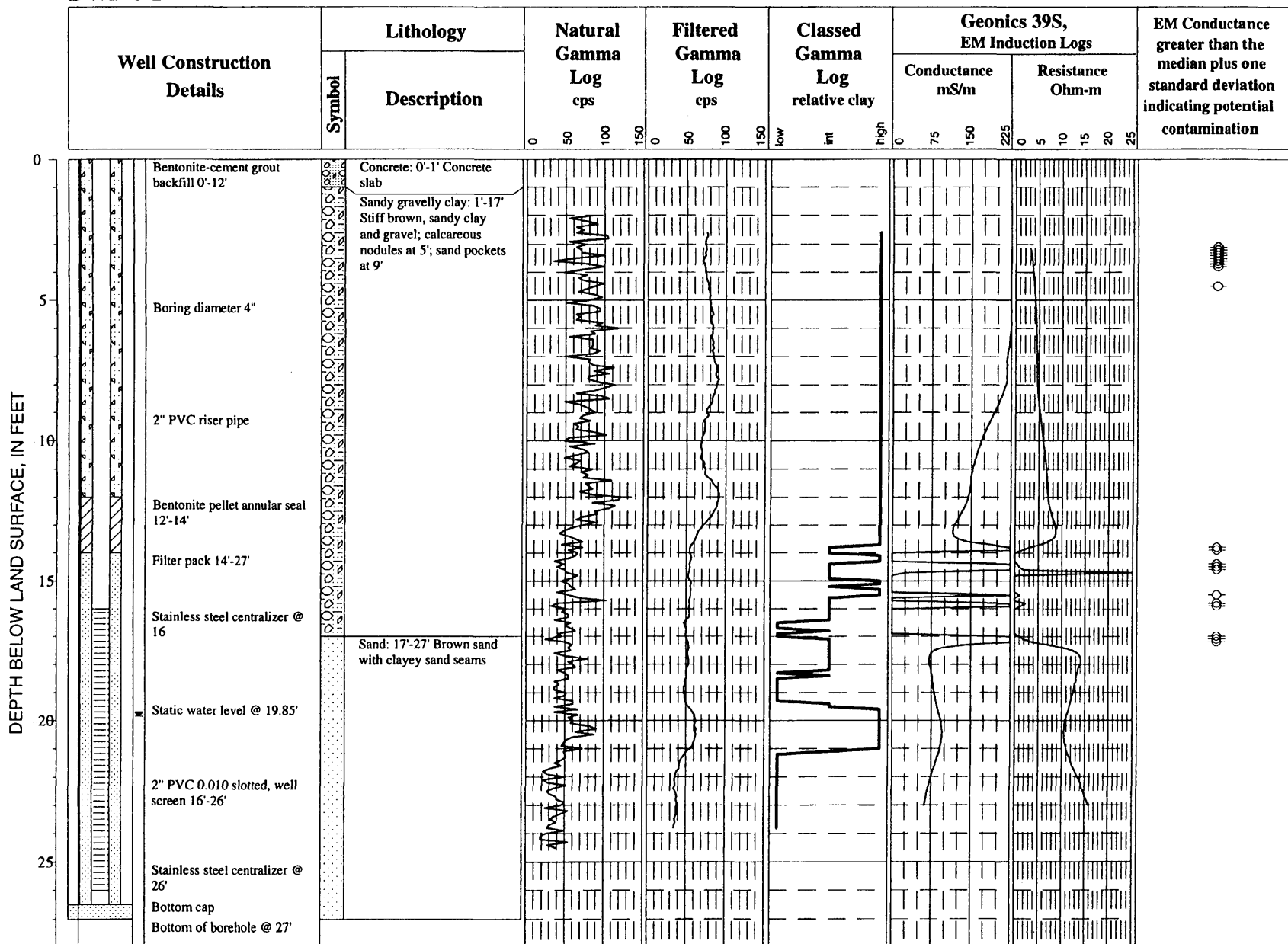
DWP-5-DW1

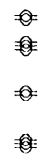


DWP-5-DW1—Continued

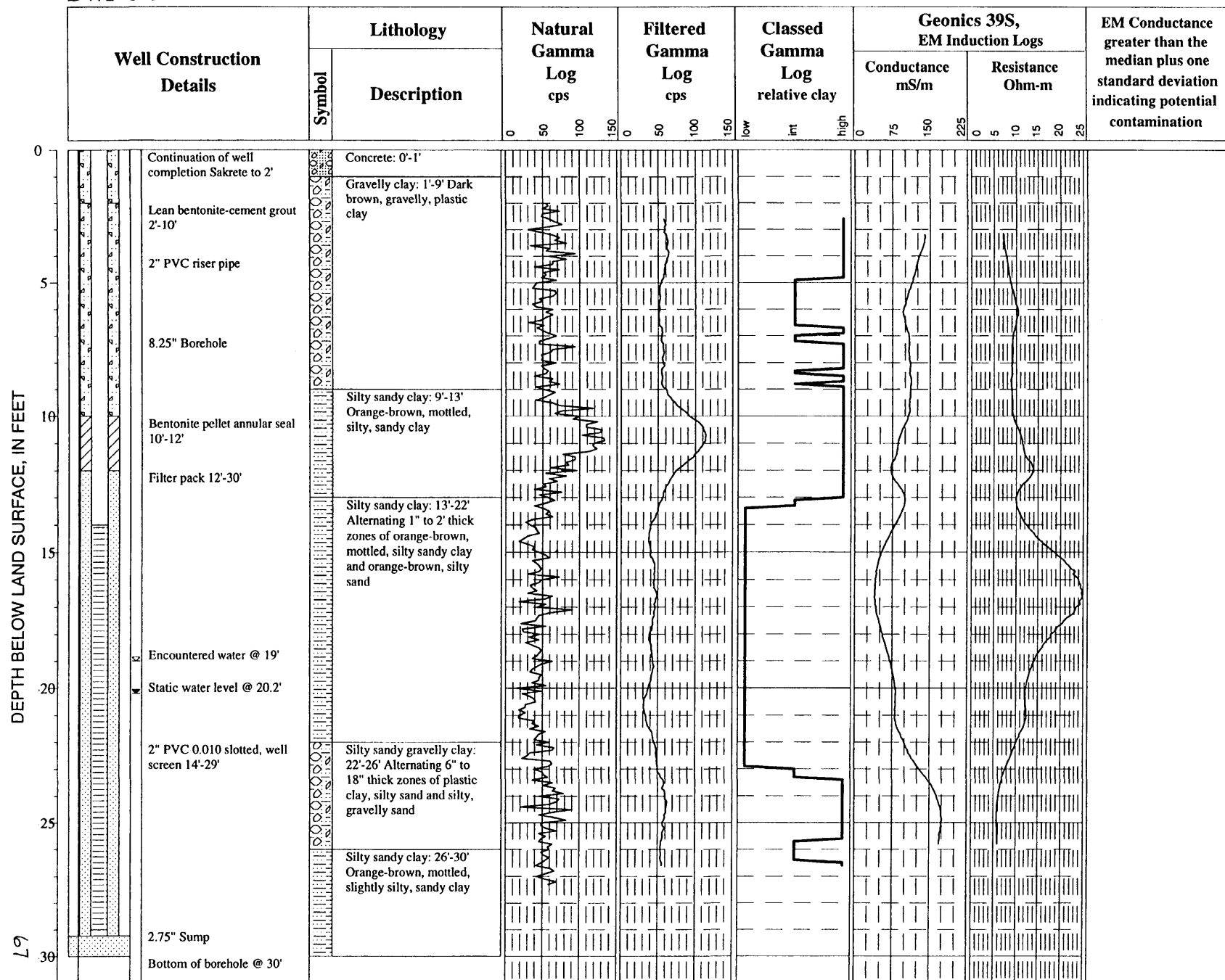


DWP-6-1

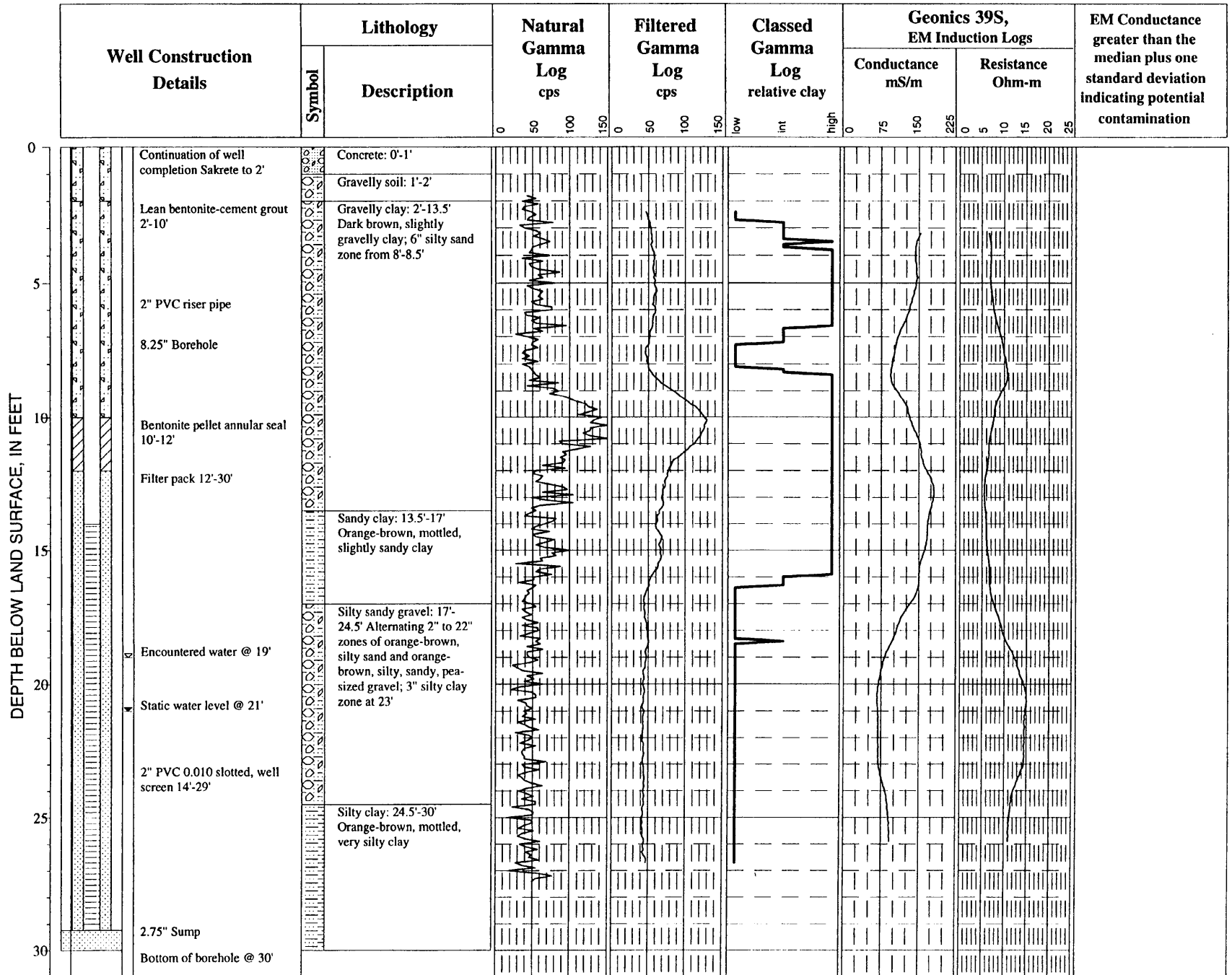




DWP-6-4

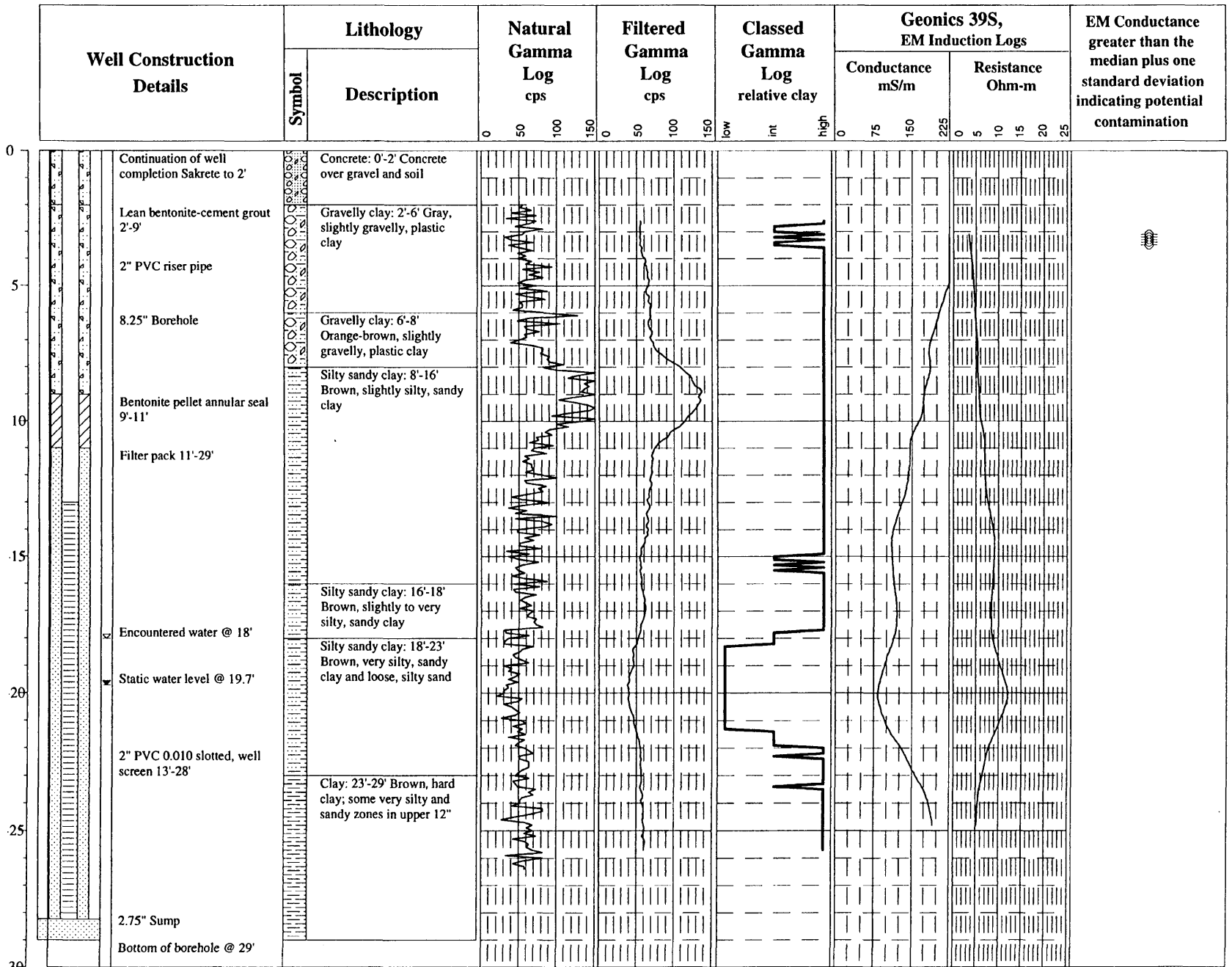


DWP-6-6

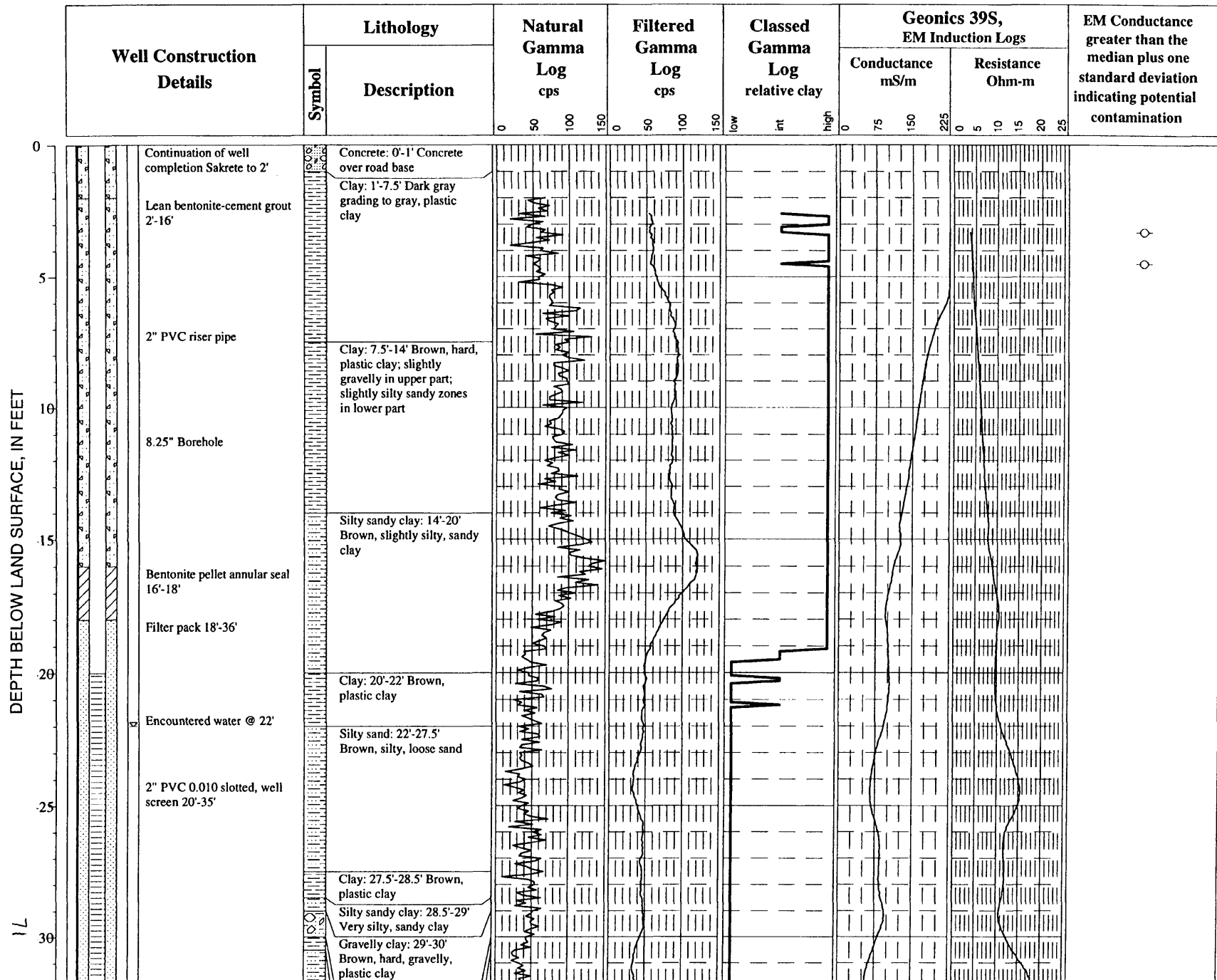


DWP-6-11

DEPTH BELOW LAND SURFACE, IN FEET



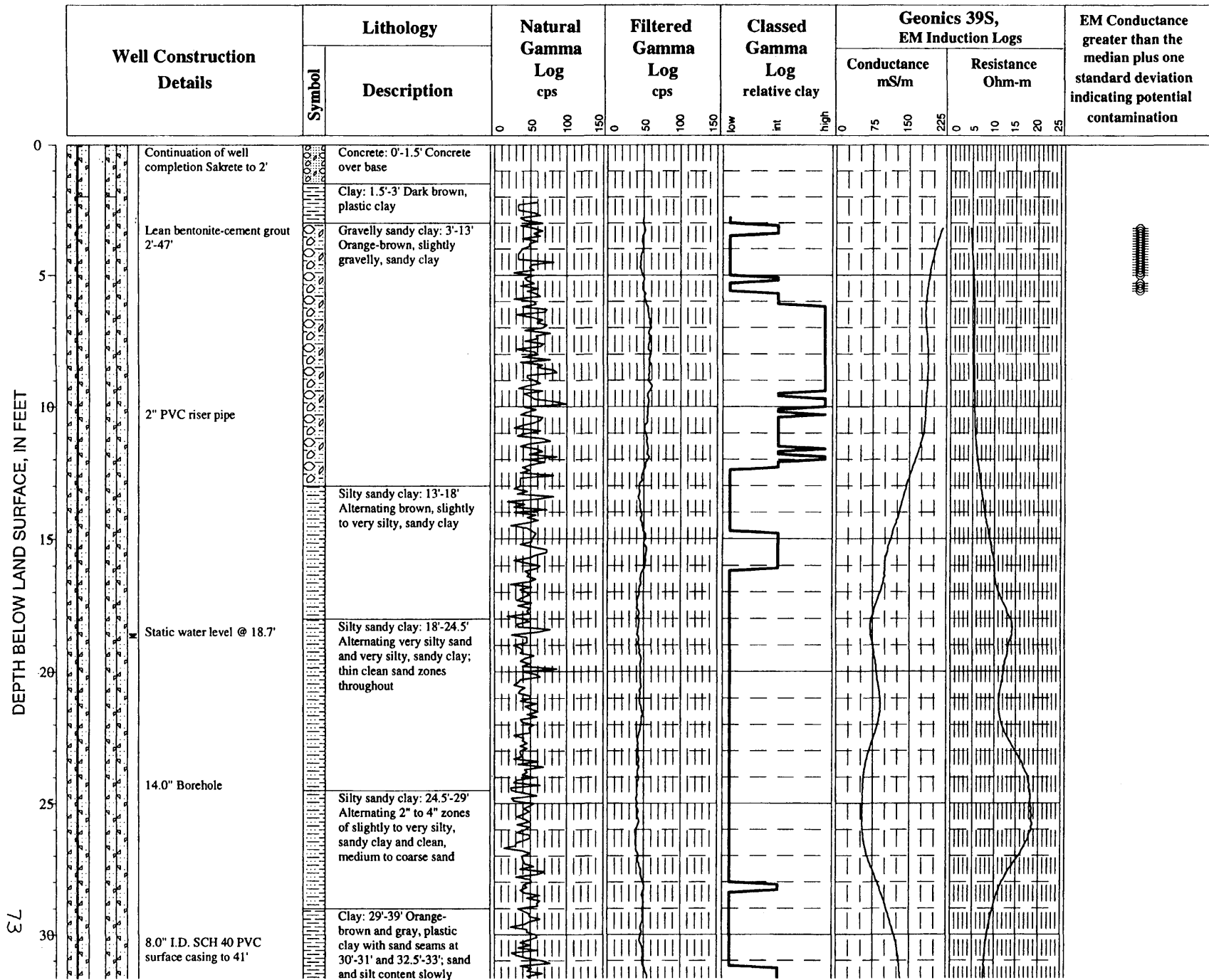
DWP-6-12



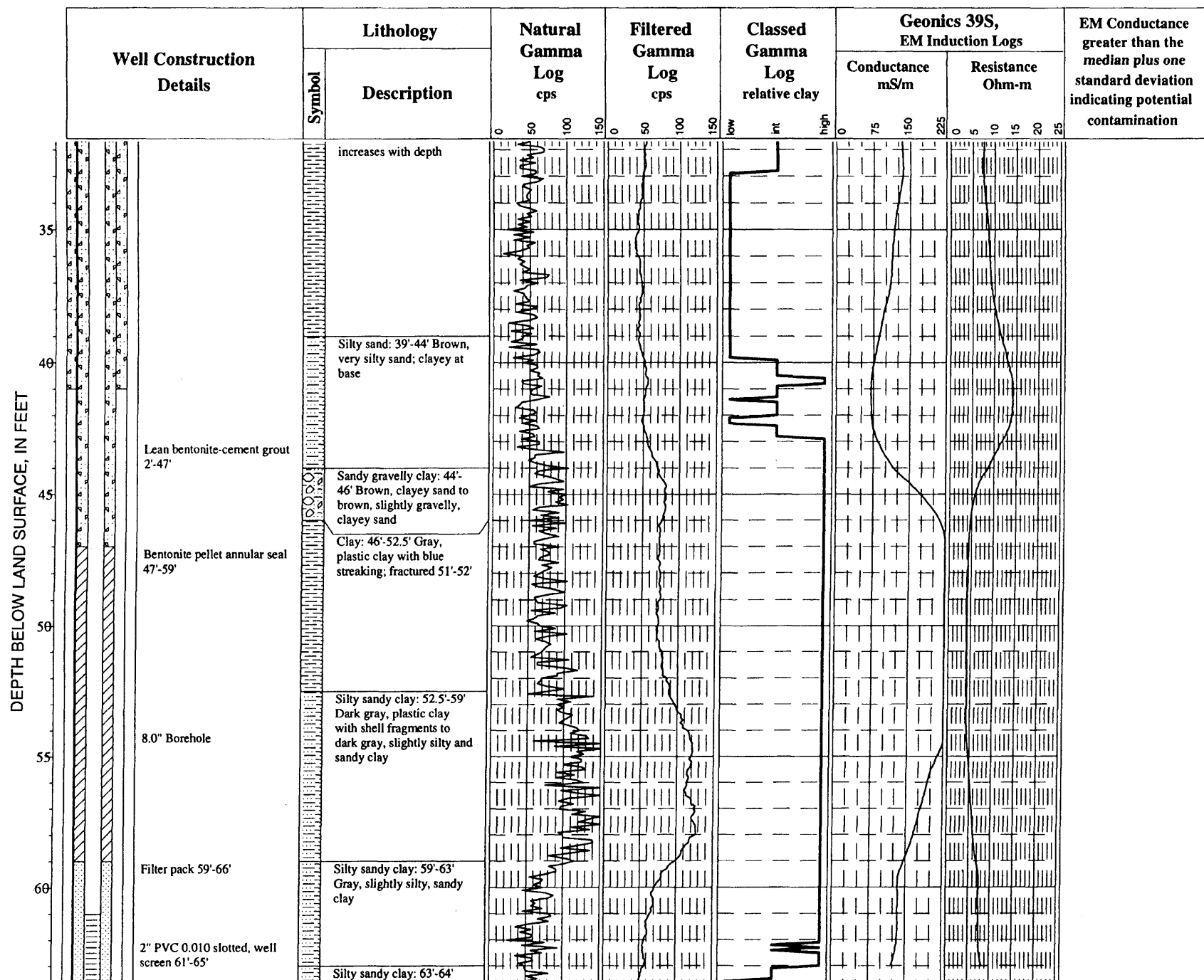
DWP-6-12—Continued

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
35		Clay: 30'-30.5' Brown, fractured, hard clay						
		Silty sand: 30.5'-33' Loose, very silty sand						
		Silty sandy clay: 33'-36' Alternating loose, silty sand and very silty, sandy clay						
		2.75" Sump Bottom of borehole @ 36'						

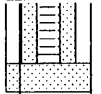
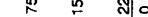
DWP-6-DW1



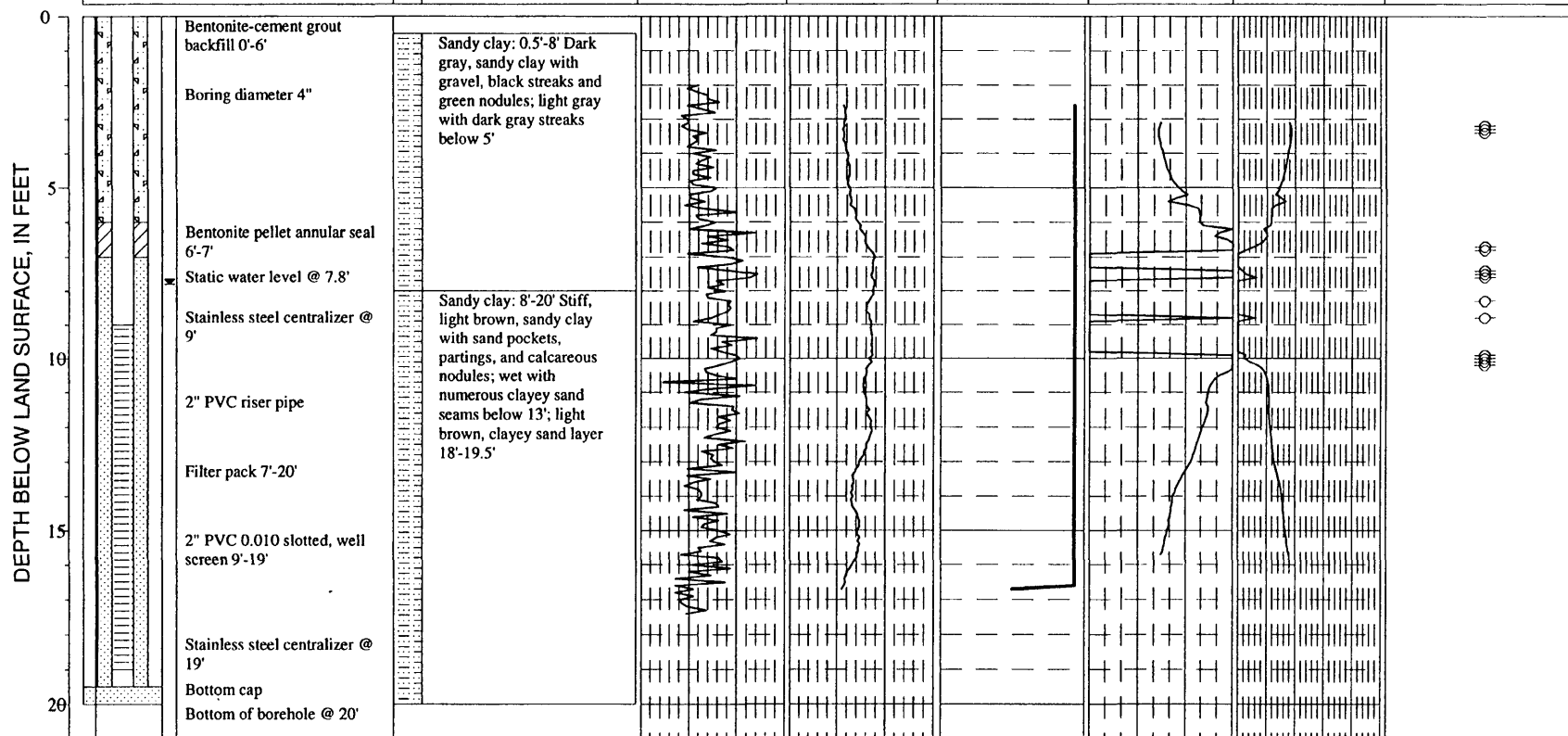
DWP-6-DW1—Continued



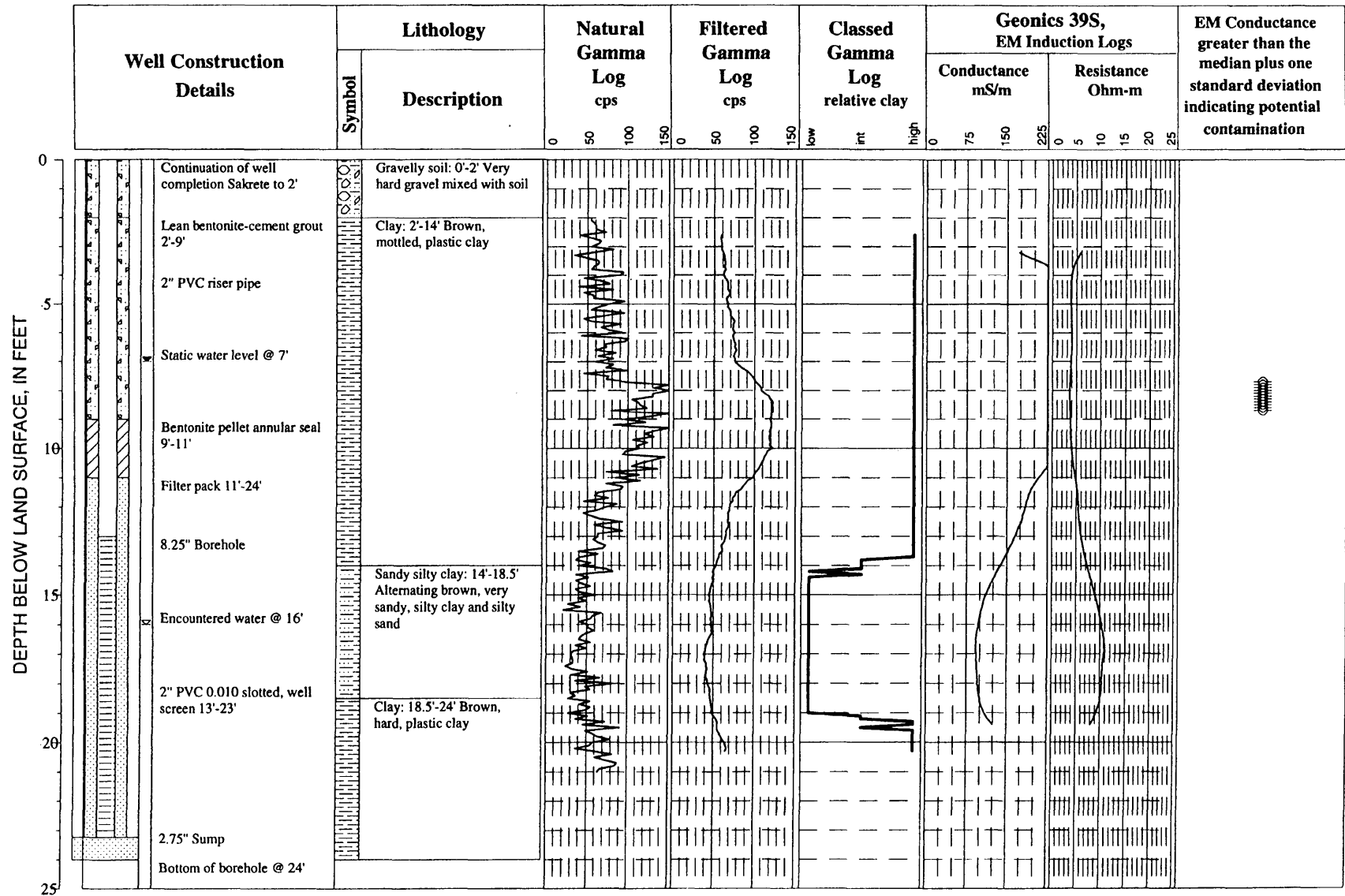
DWP-6-DW1—Continued

Well Construction Details		Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
		Symbol	Description				Conductance mS/m	Resistance Ohm-m	
65			Gray, very silty, sandy clay with minor gravel						
			Sand: 64'-65' Gray, loose sand						
			Gravel: 65'-65.25' Loose pea-gravel						
			Shale: 65.25'-66' Gray, hard shale						
		2.75" Sump Bottom of borehole @ 66'							

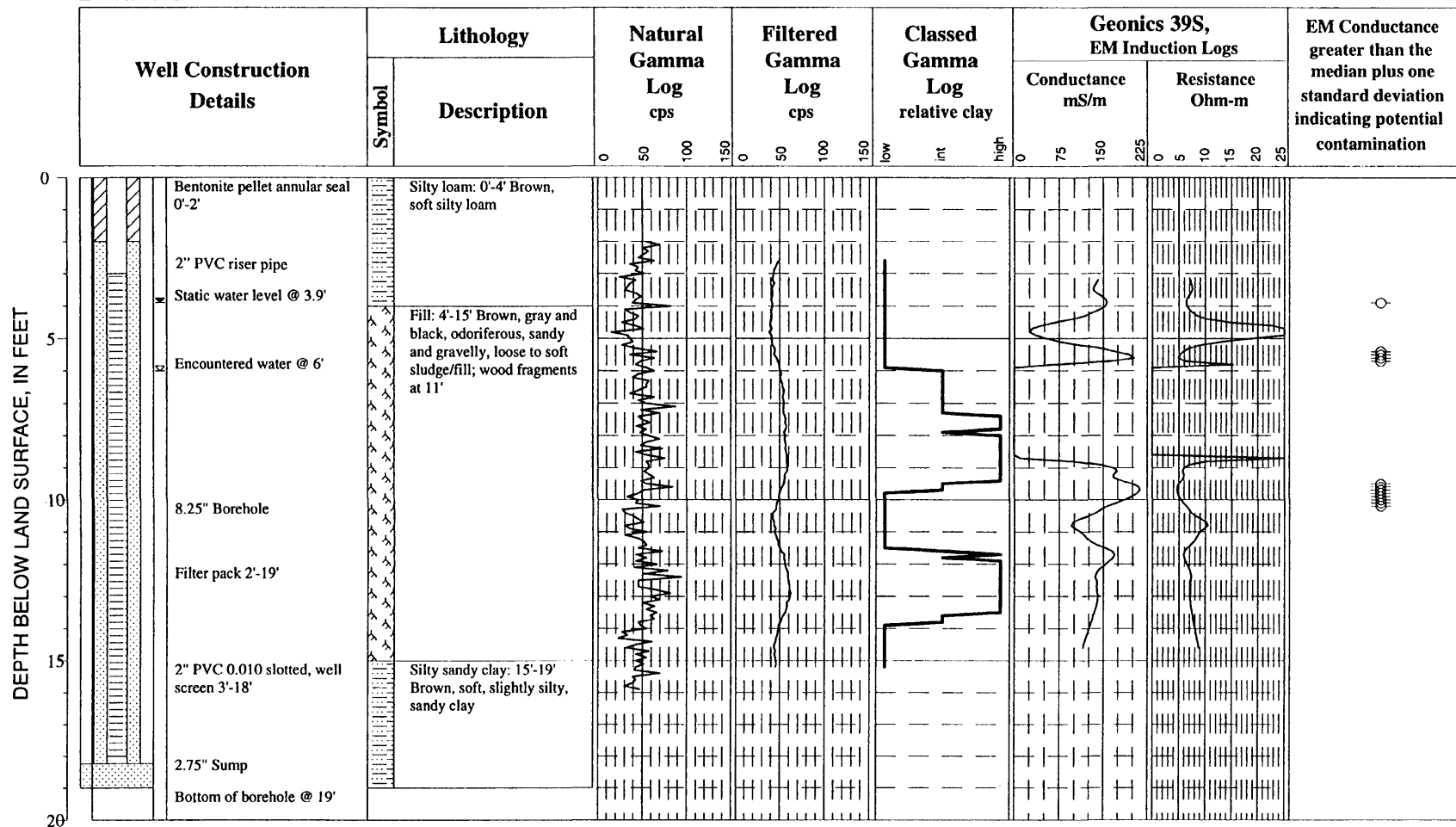
DWP-7-1



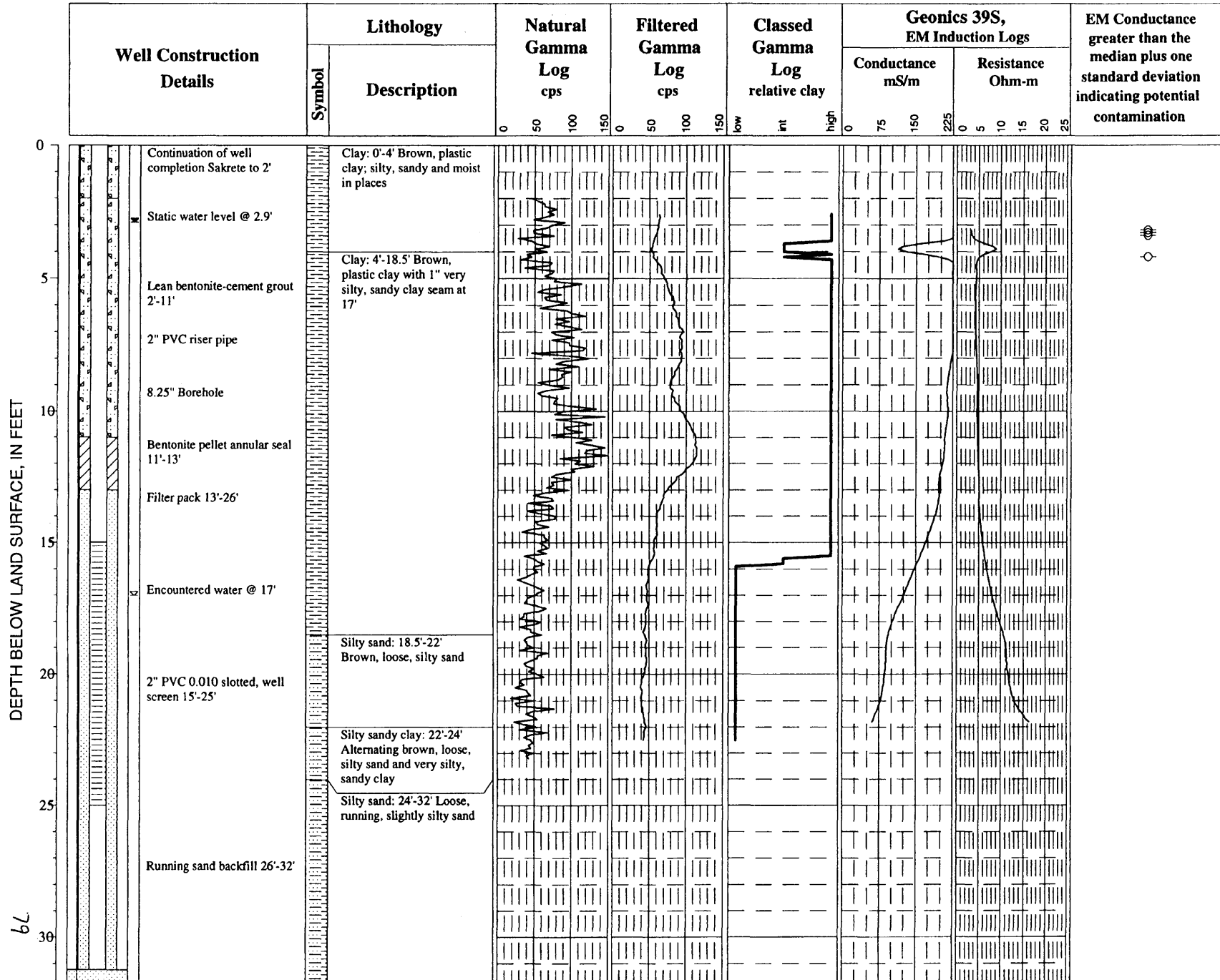
DWP-7-2



DWP-7-5



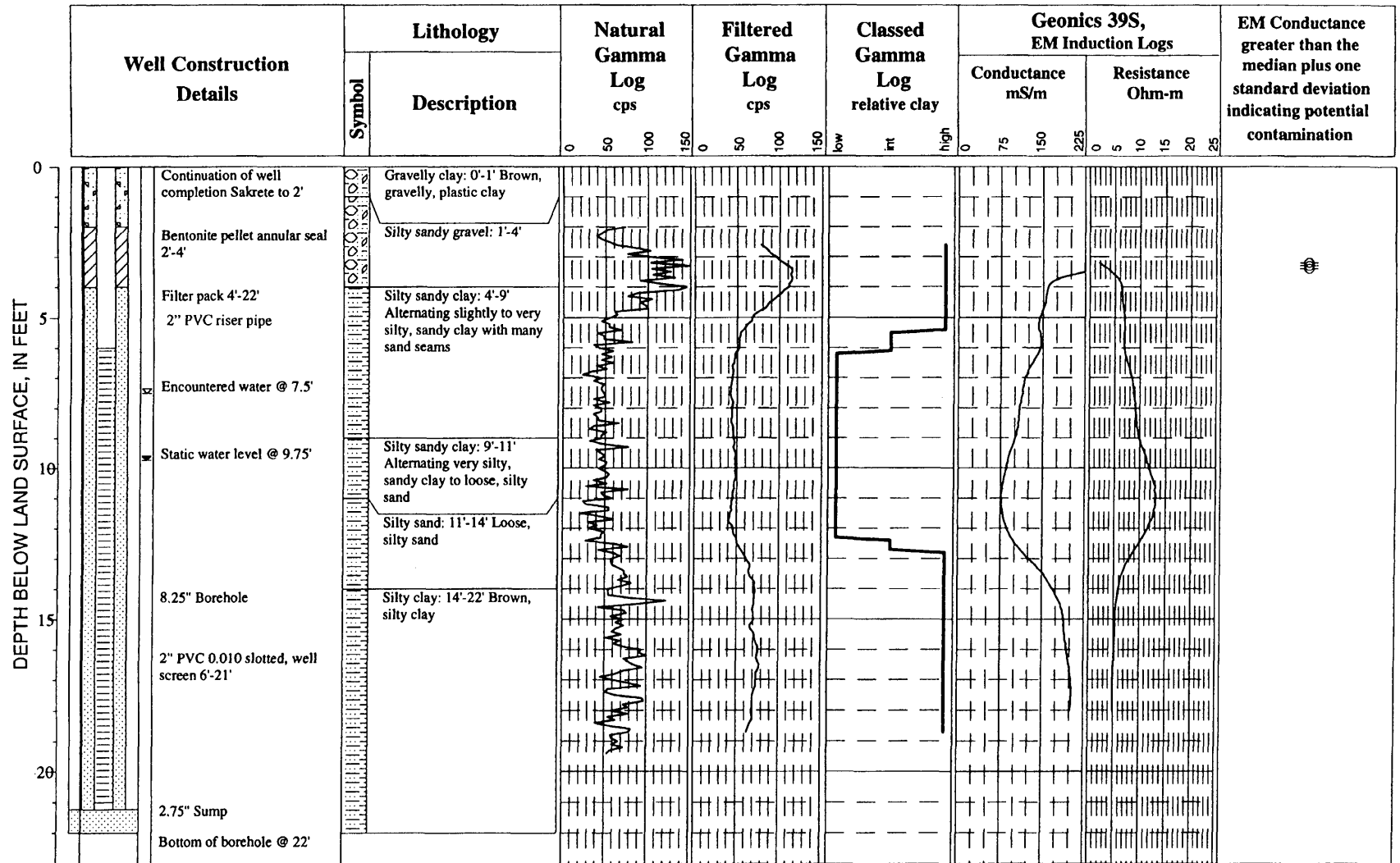
DWP-7-6



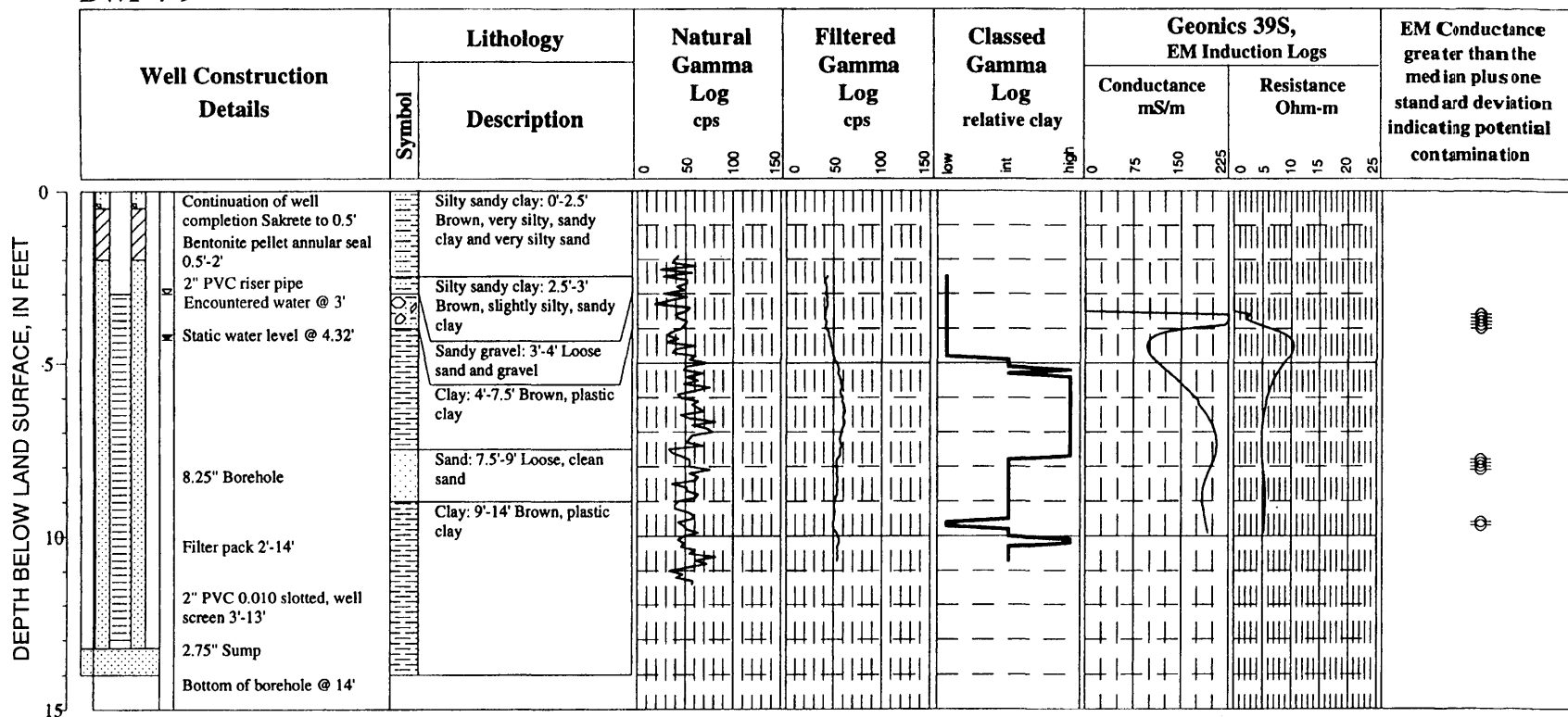
DWP-7-6—Continued

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
		Bottom of borehole @ 32'						

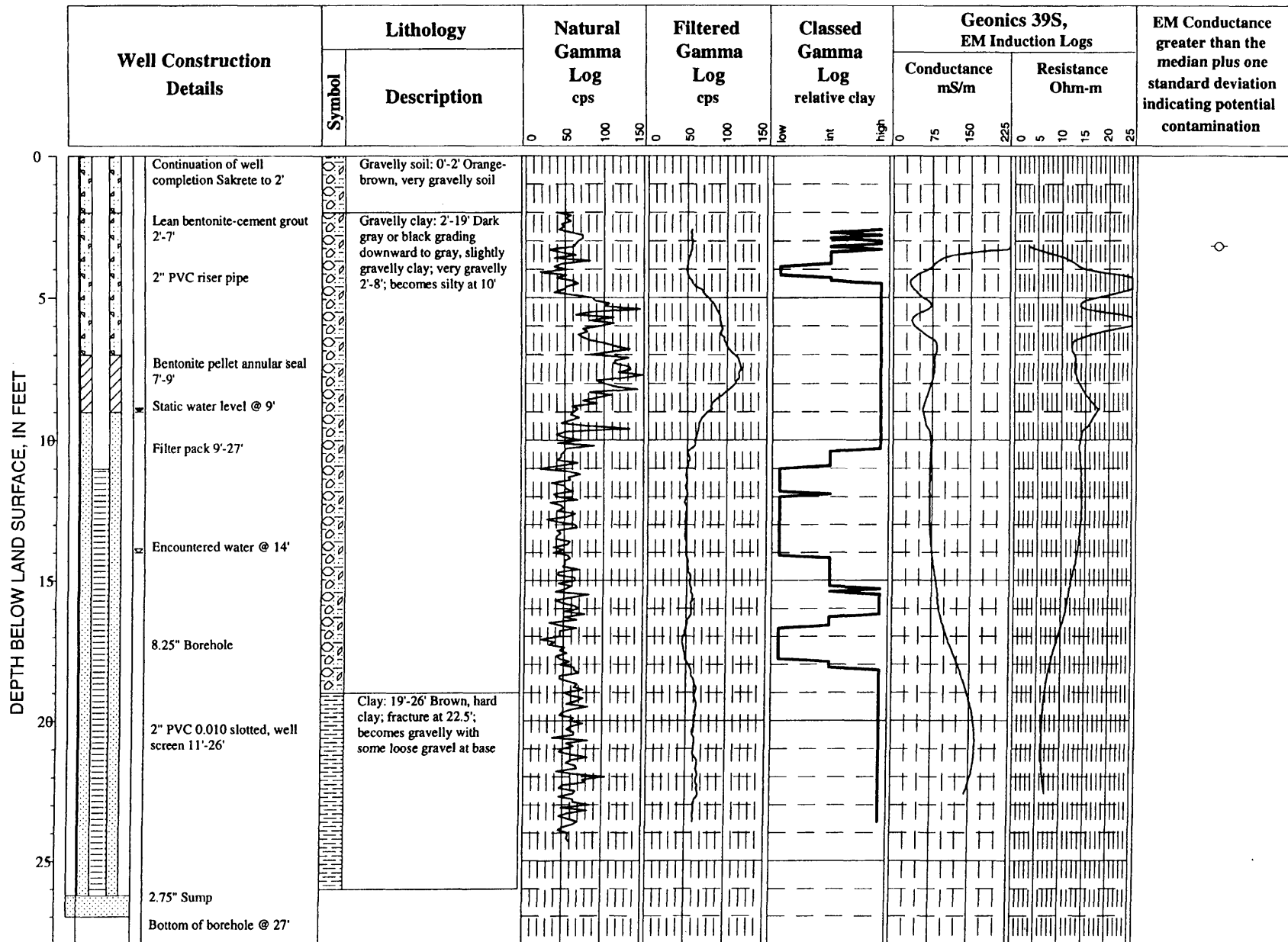
DWP-7-8



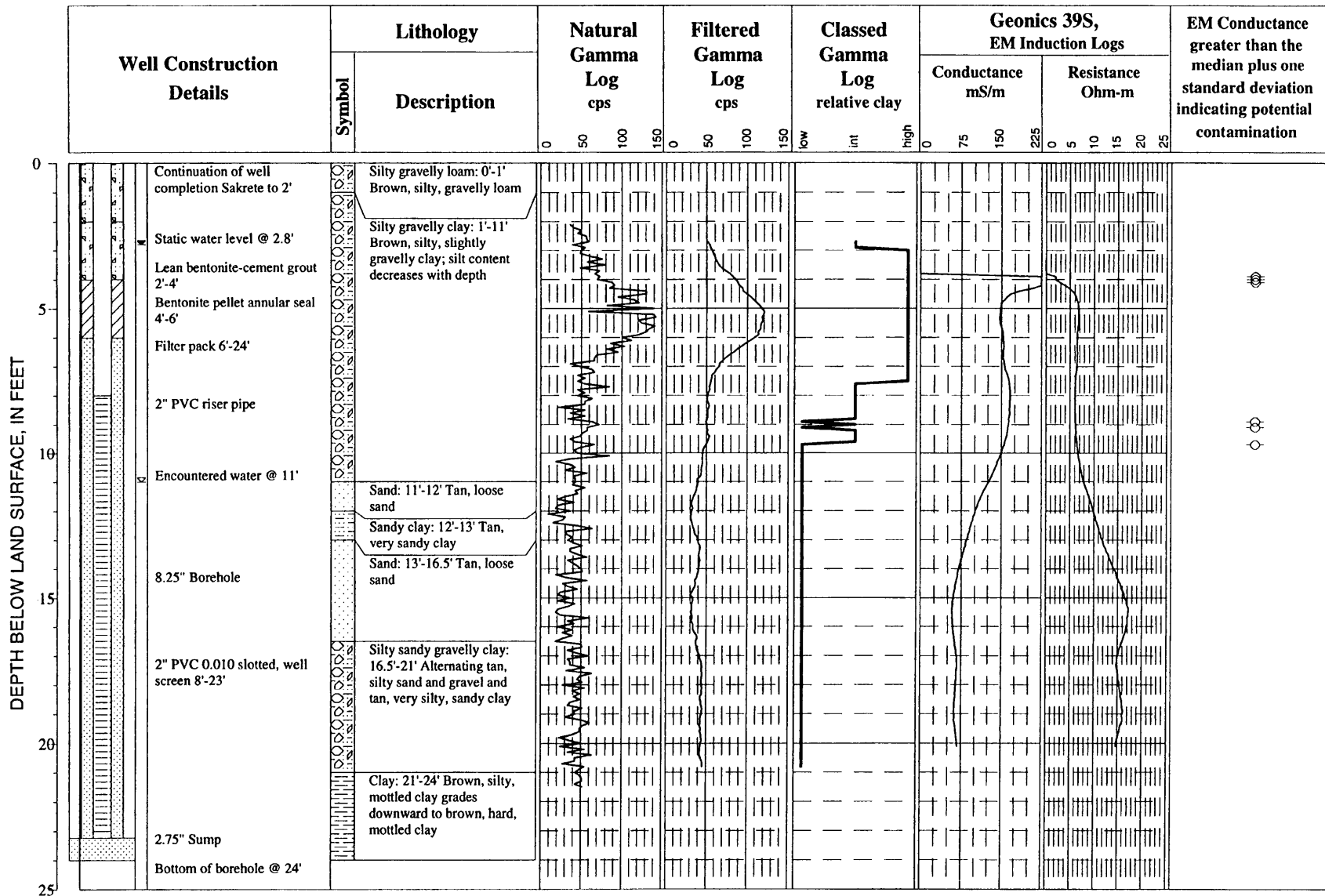
DWP-7-9



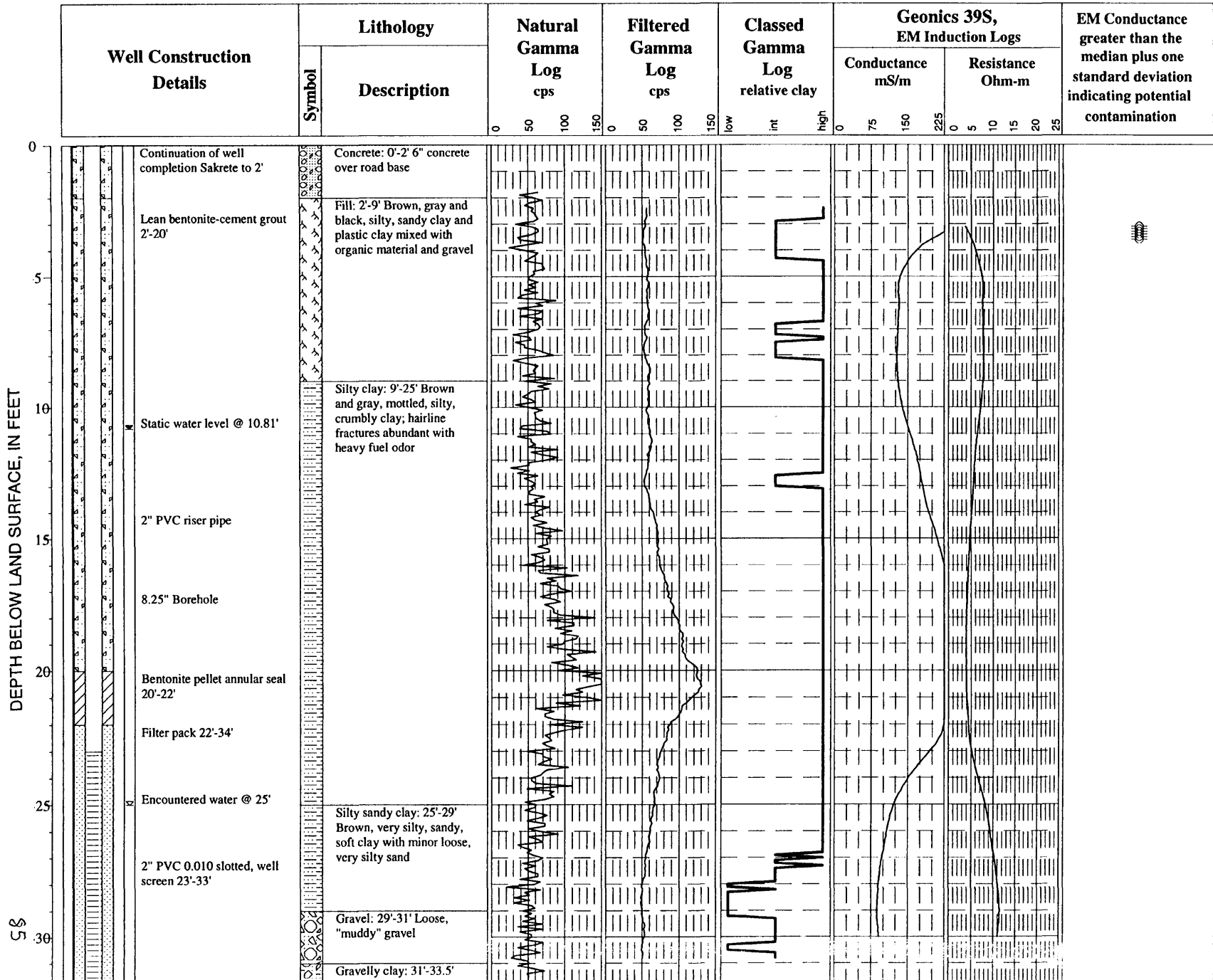
DWP-8-1



DWP-8-3



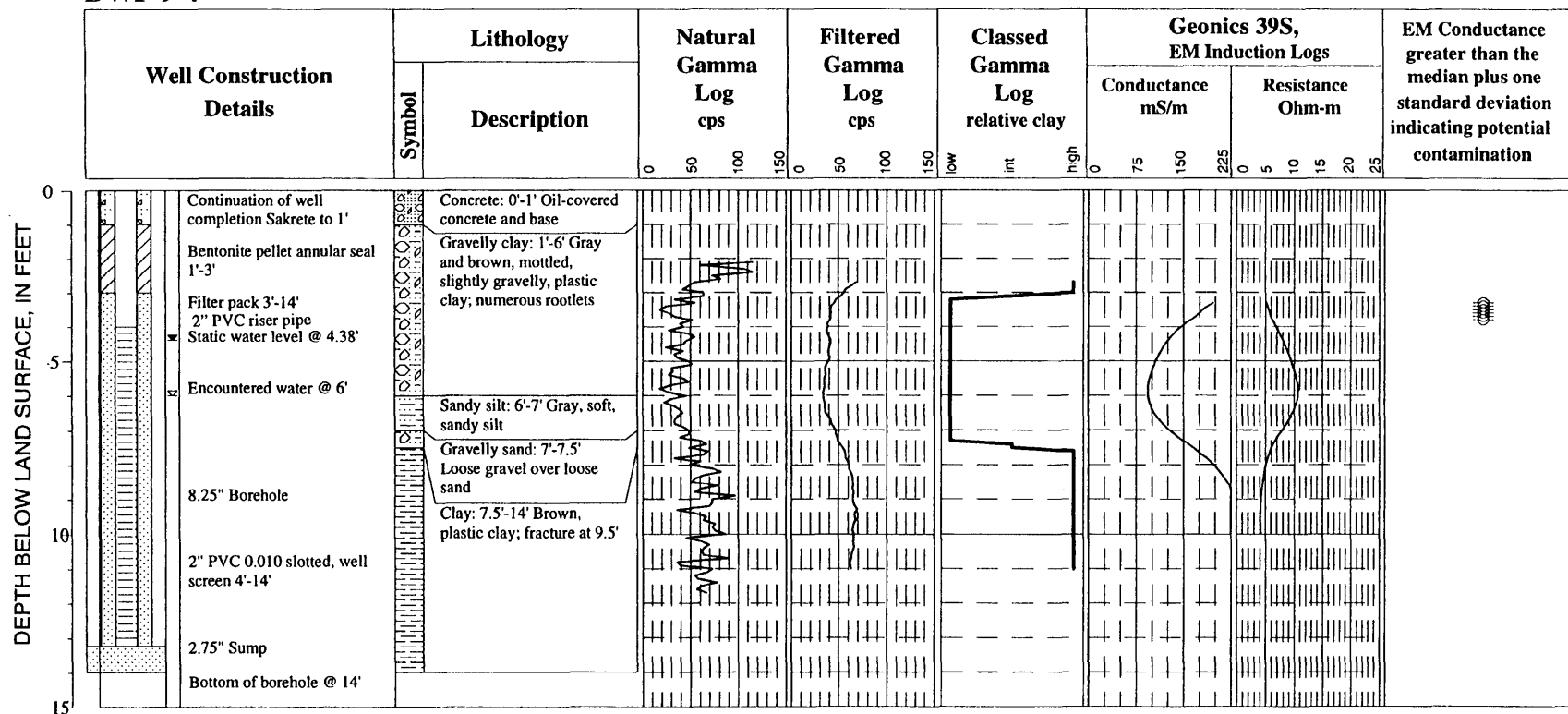
DWP-8-4



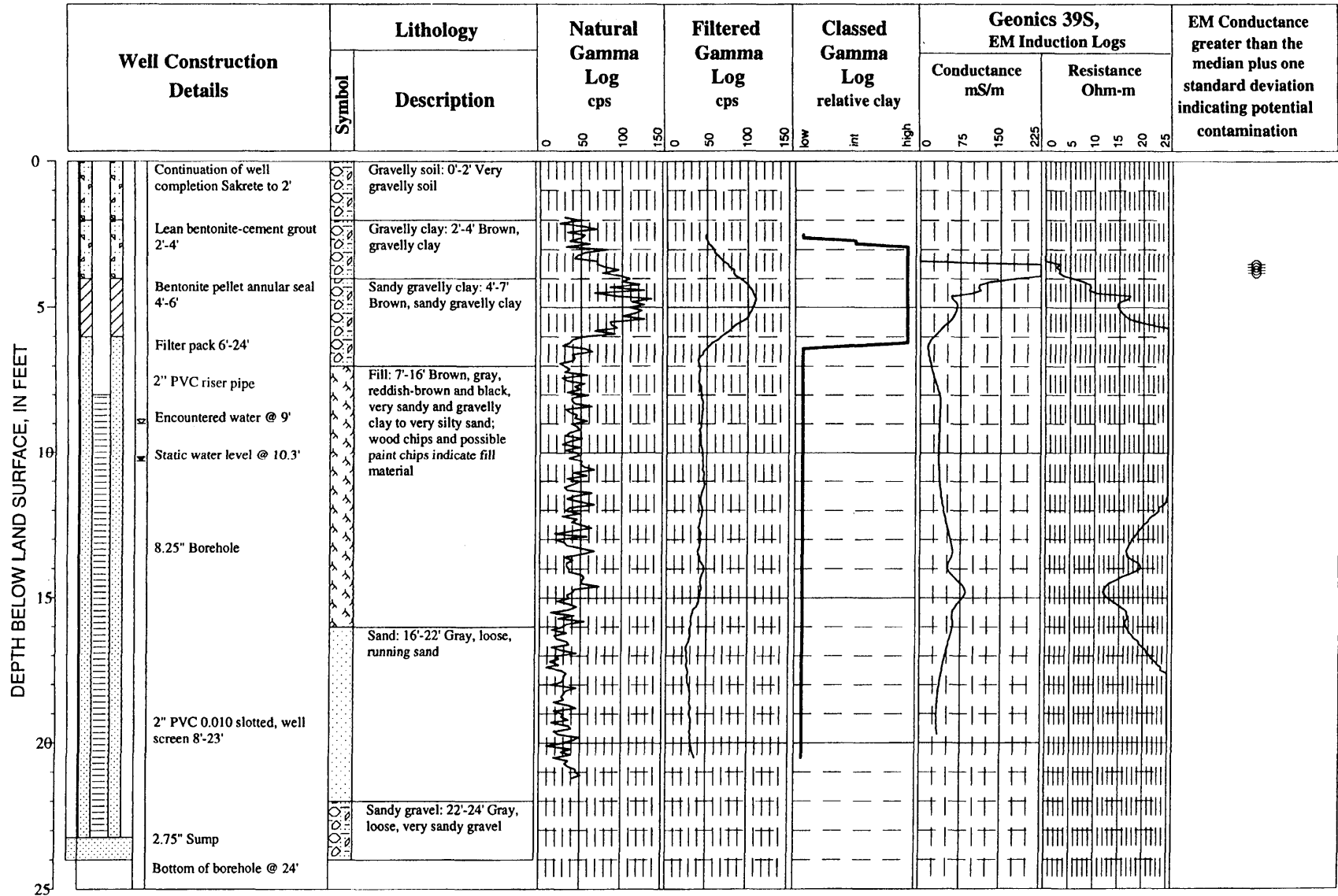
DWP-8-4—Continued

Well Construction Details		Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs										EM Conductance greater than the median plus one standard deviation indicating potential contamination
		Symbol	Description				Conductance mS/m				Resistance Ohm-m						
				0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25									
 2.75" Sump Bottom of borehole @ 34'			Brown, very gravelly clay; loose gravel zones at 10" intervals (3 zones)														
			Shale: 33.5'-34'														

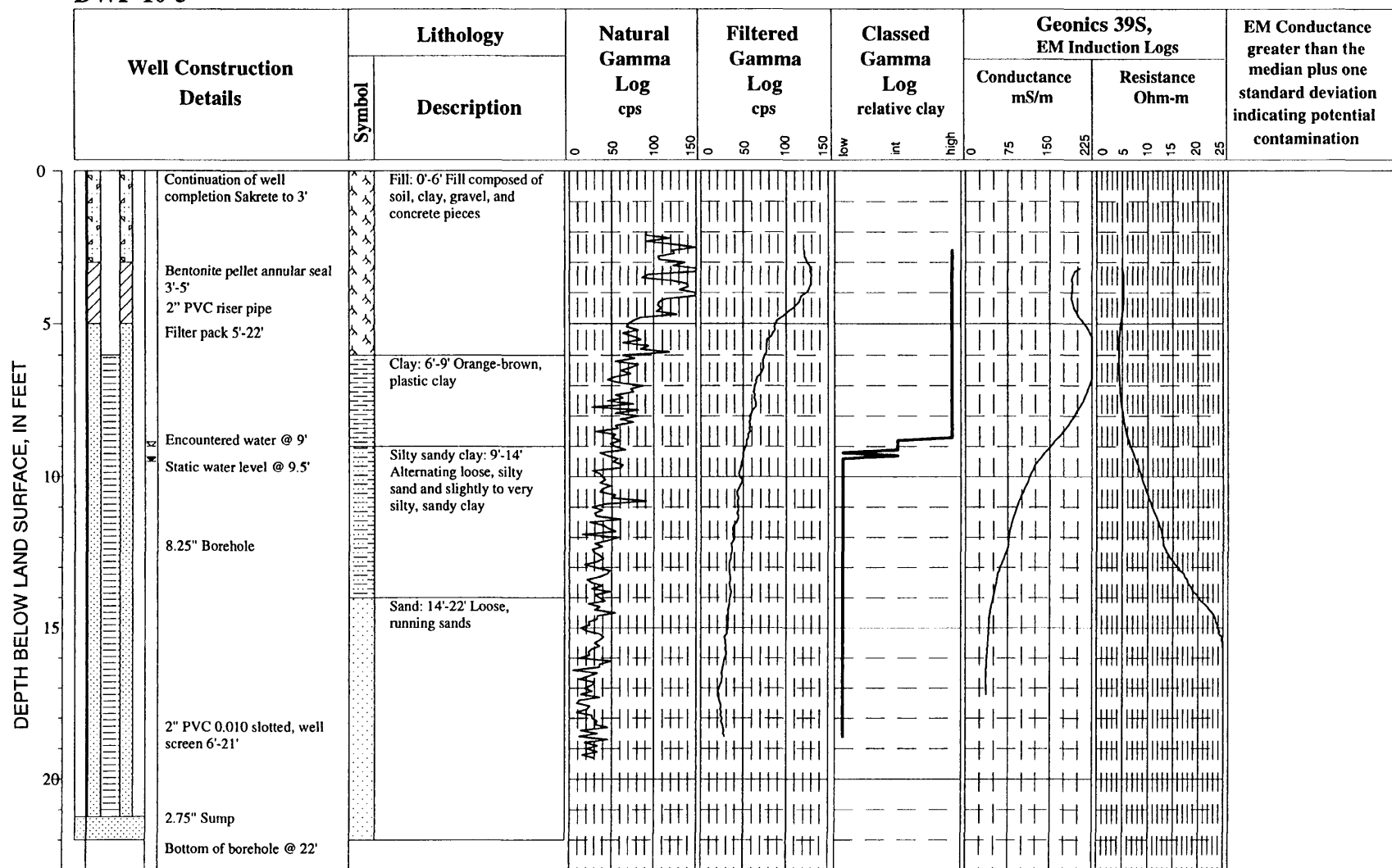
DWP-9-4



DWP-10-1



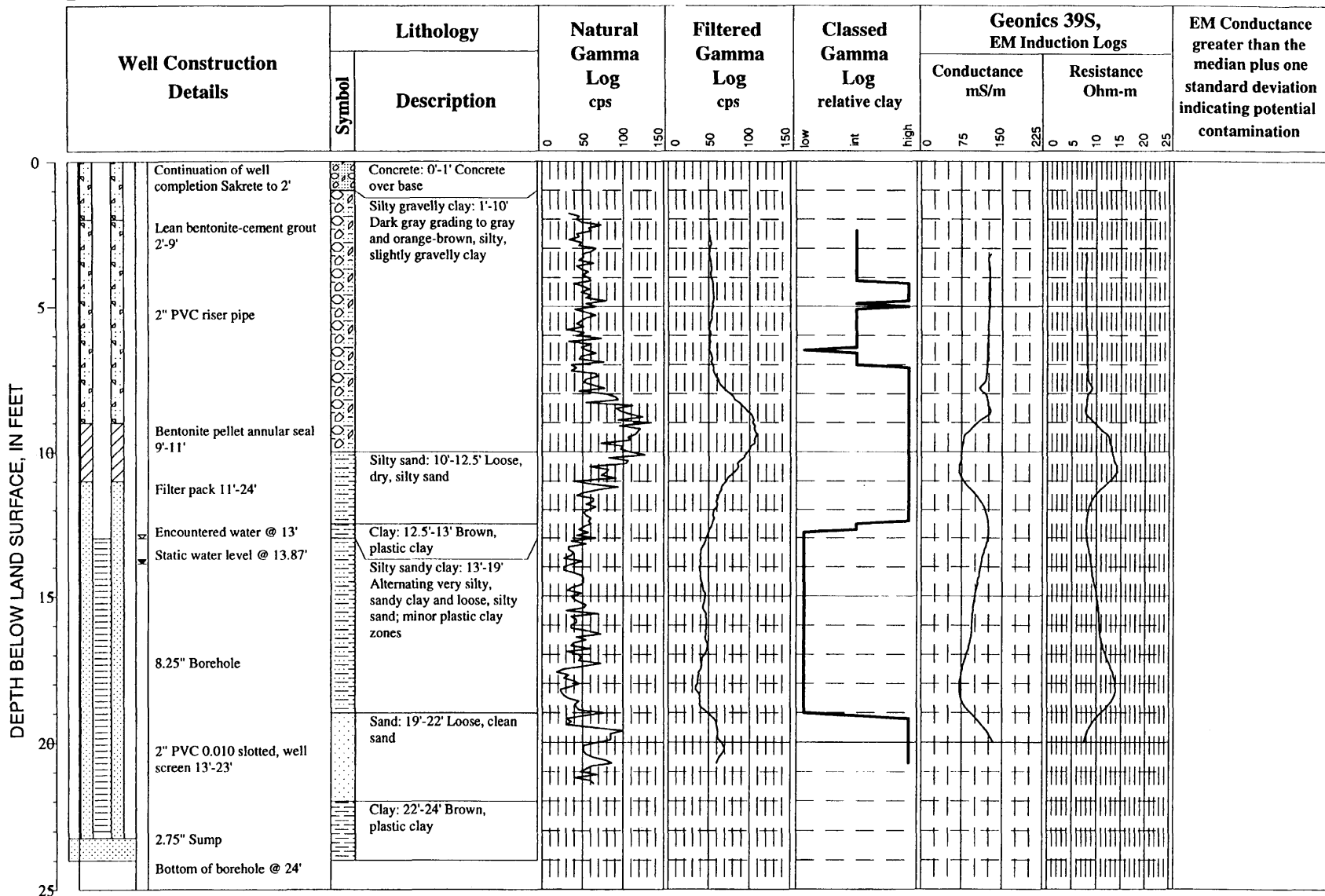
DWP-10-3



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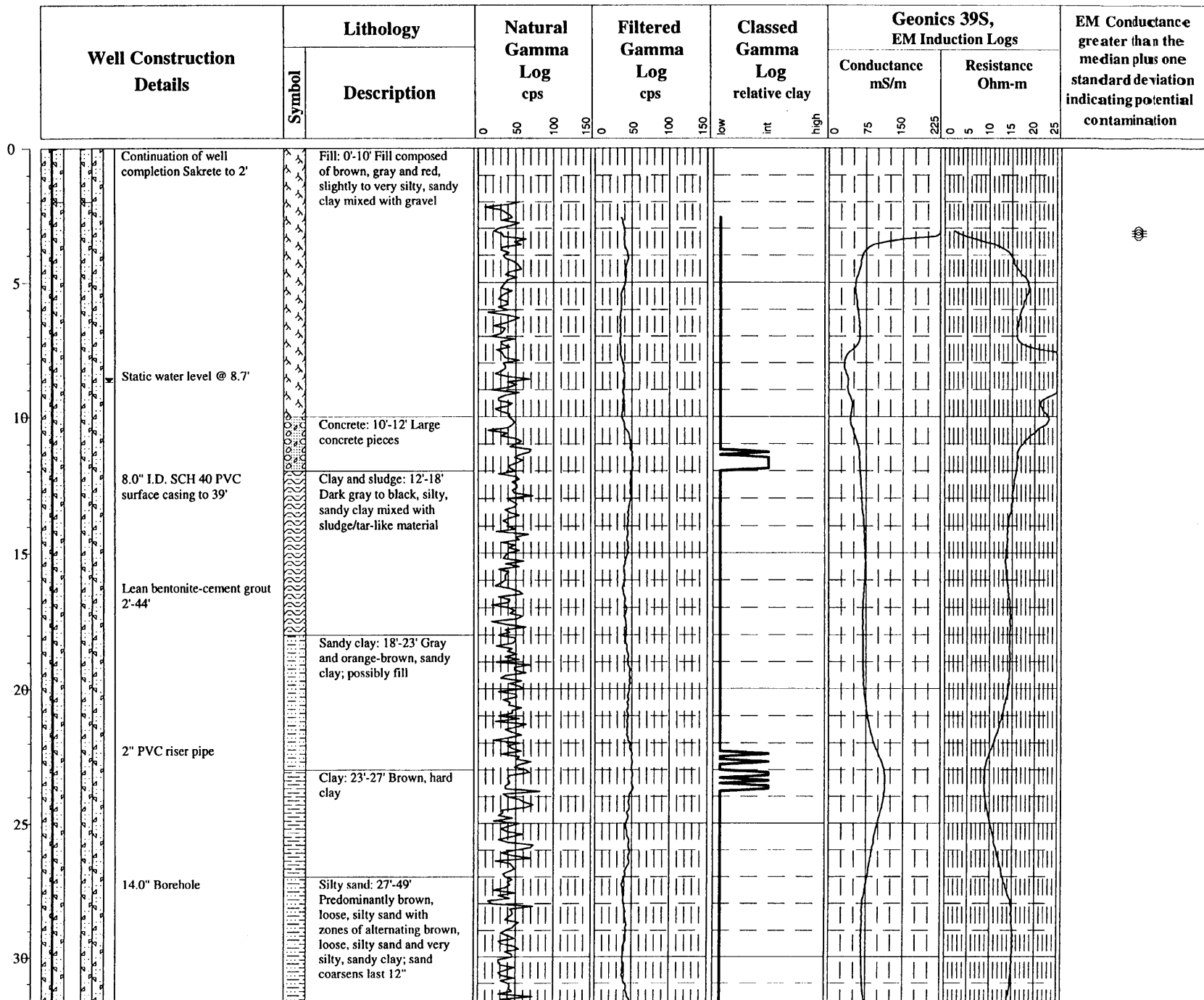
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DWP-10-7

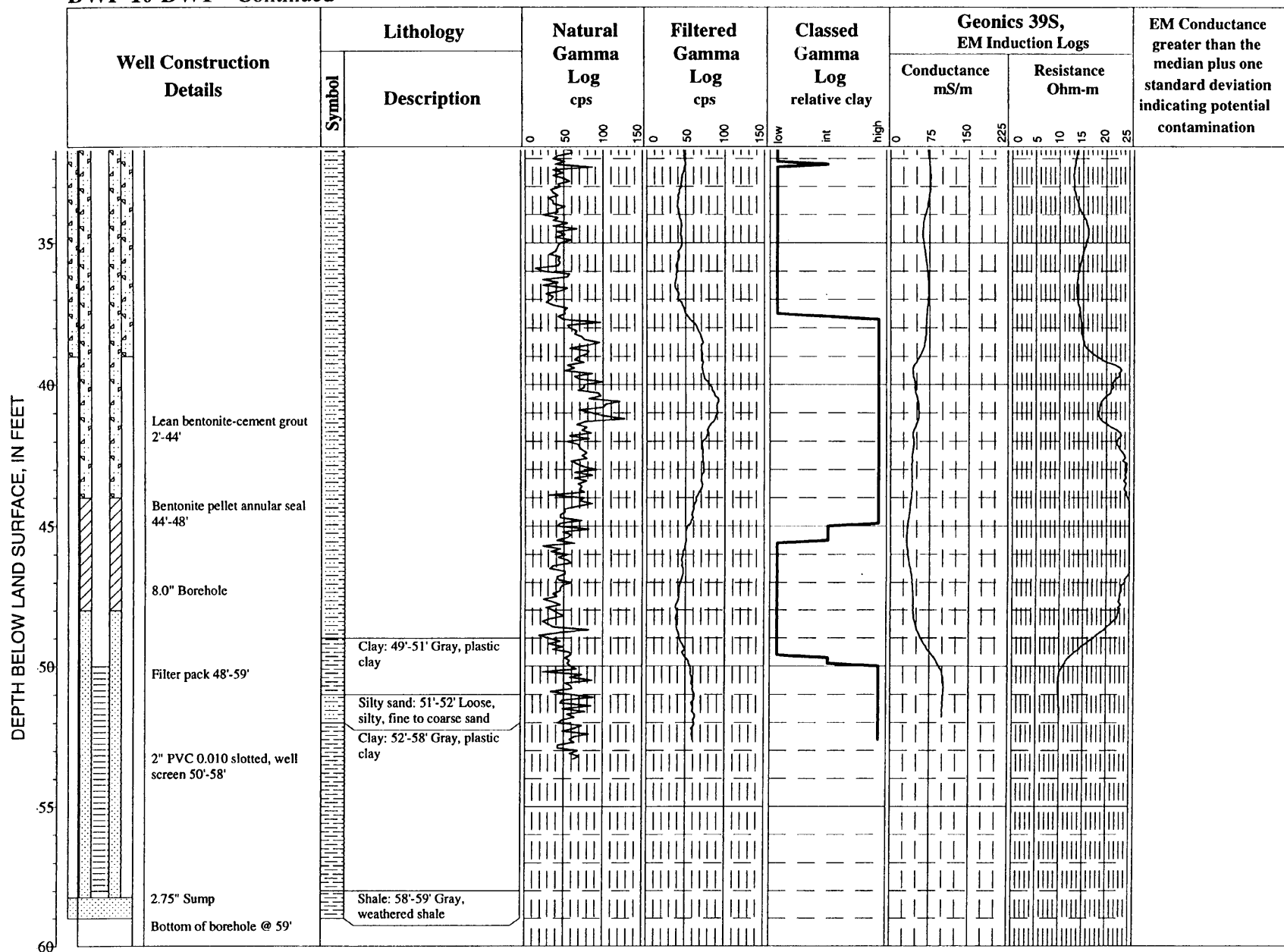


DWP-10-DW1

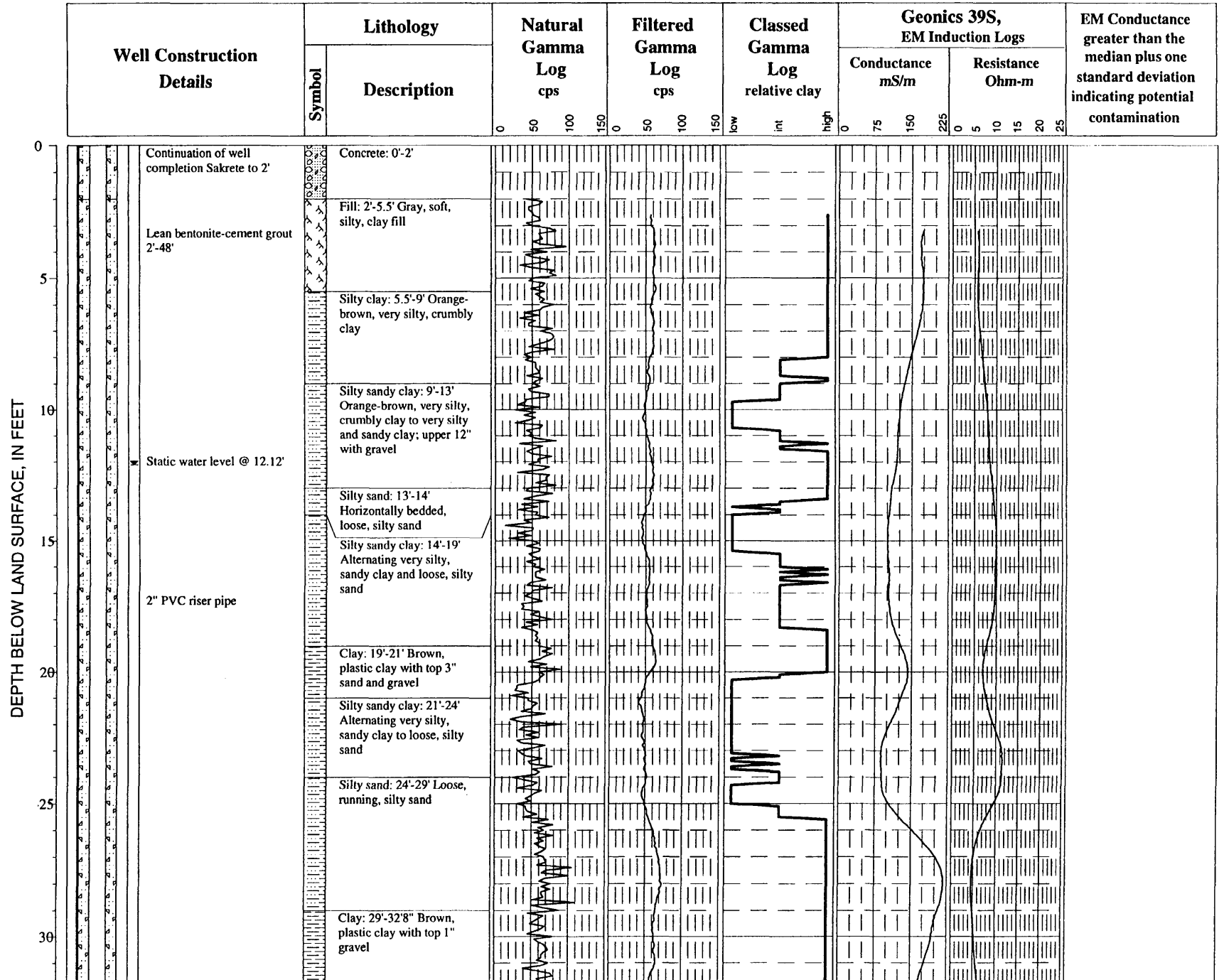
DEPTH BELOW LAND SURFACE, IN FEET



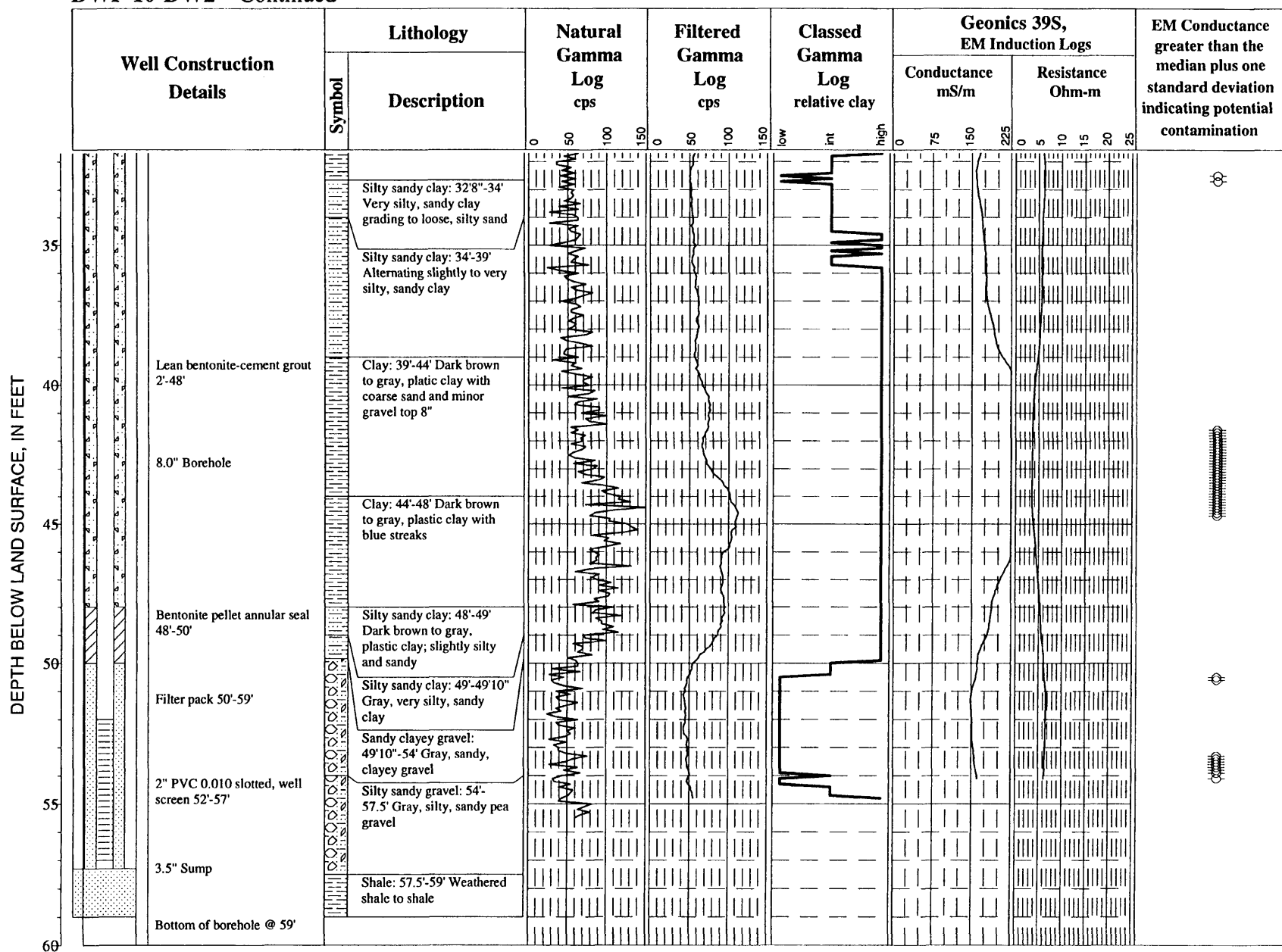
DWP-10-DW1—Continued



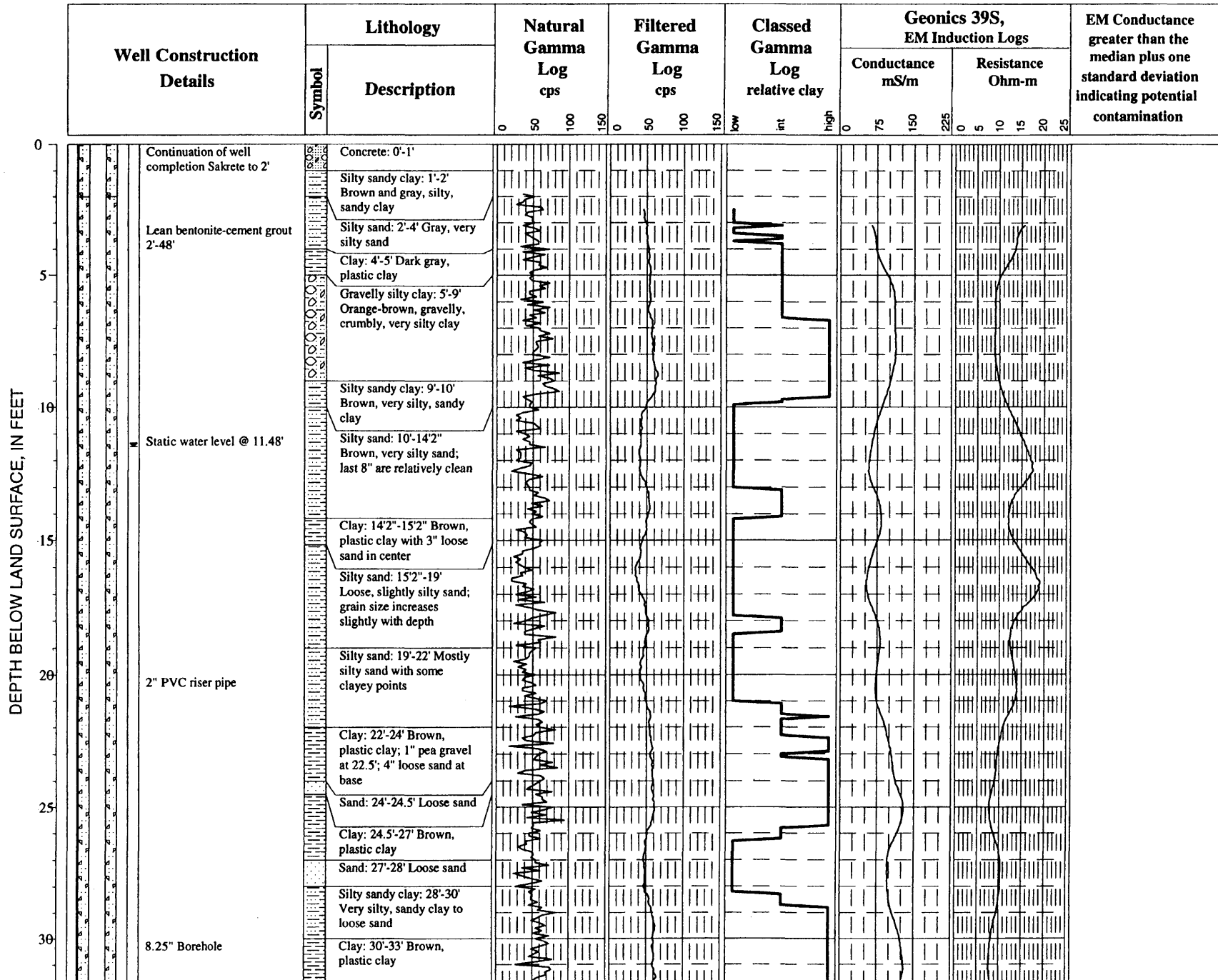
DWP-10-DW2



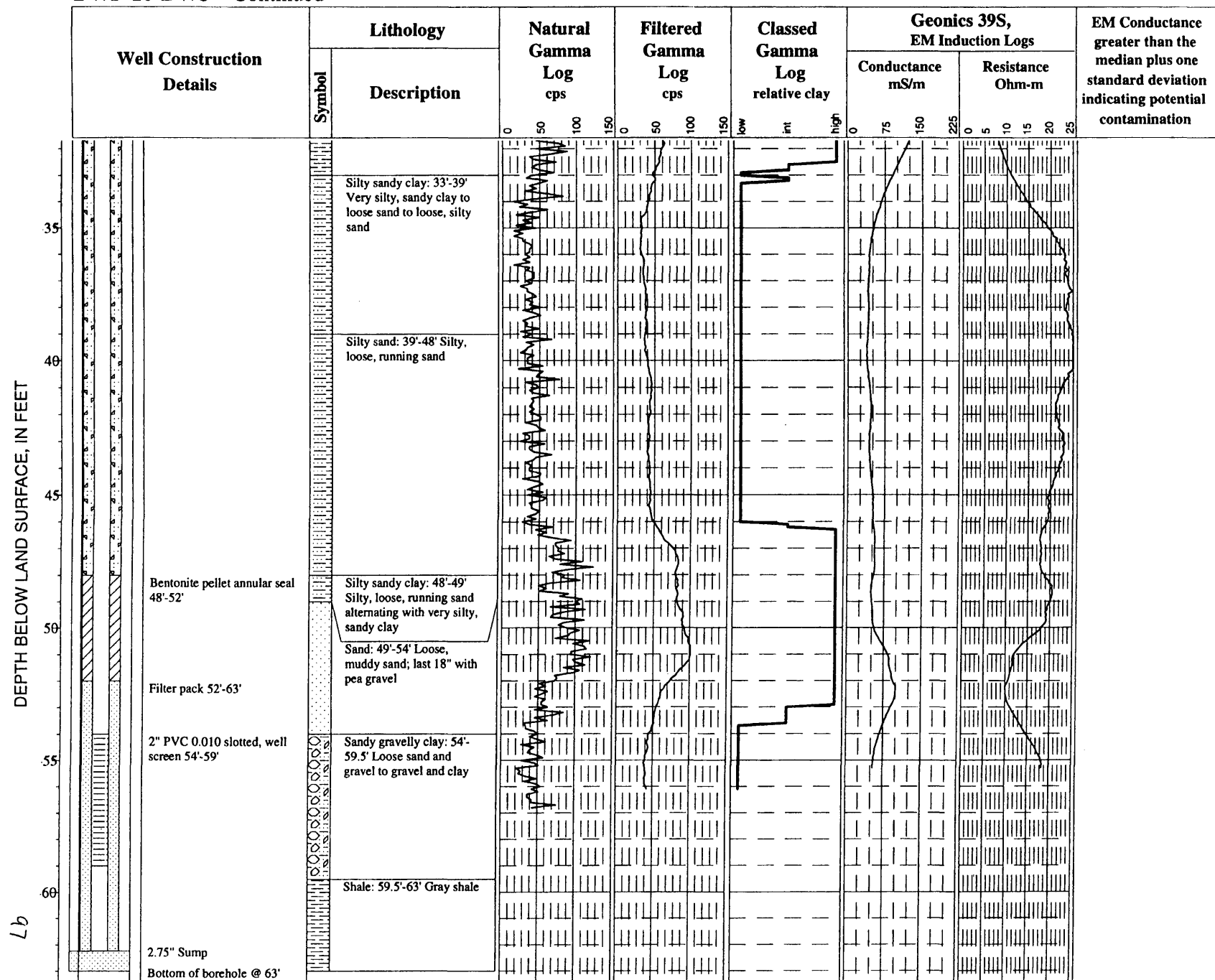
DWP-10-DW2—Continued



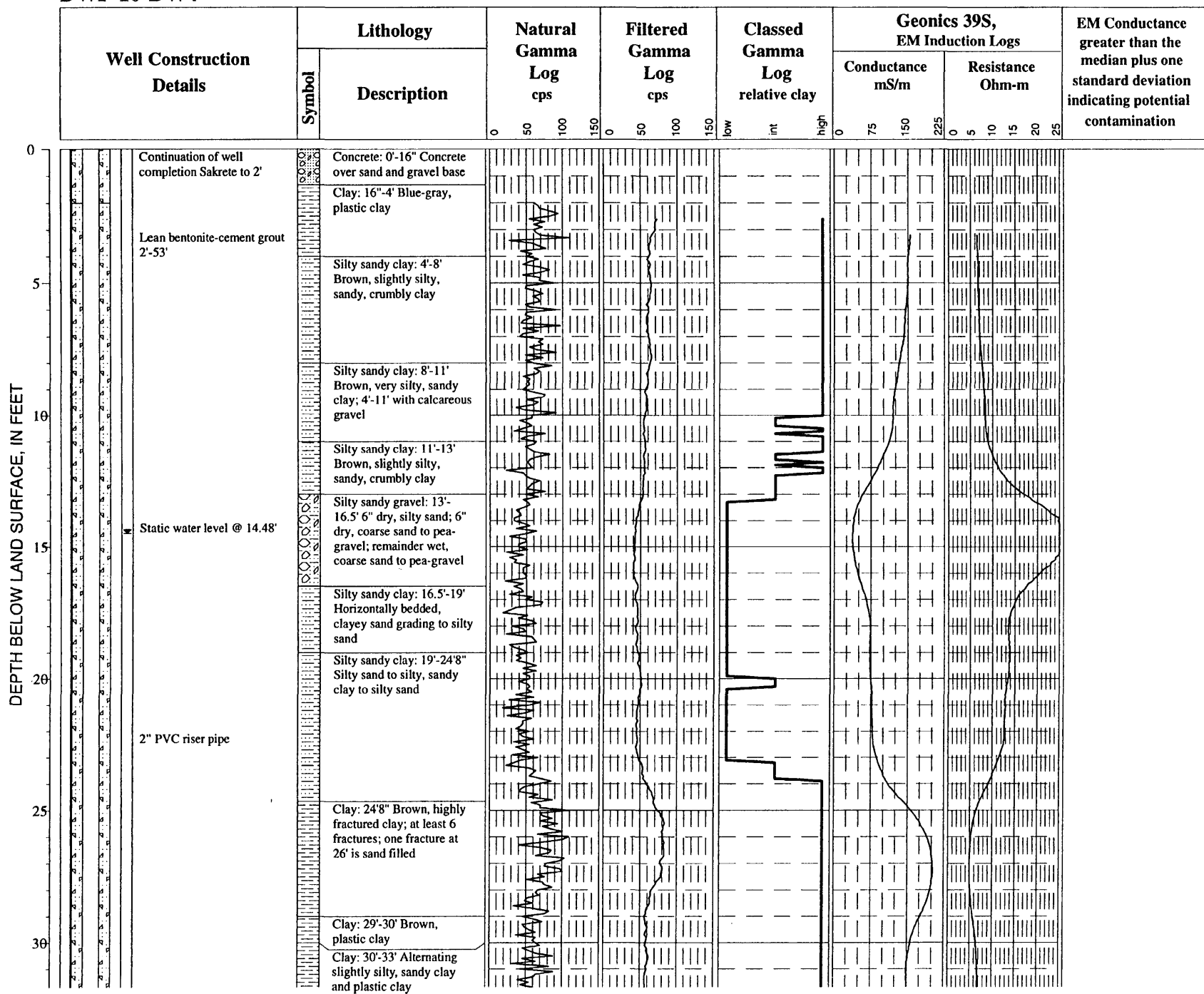
DWP-10-DW3



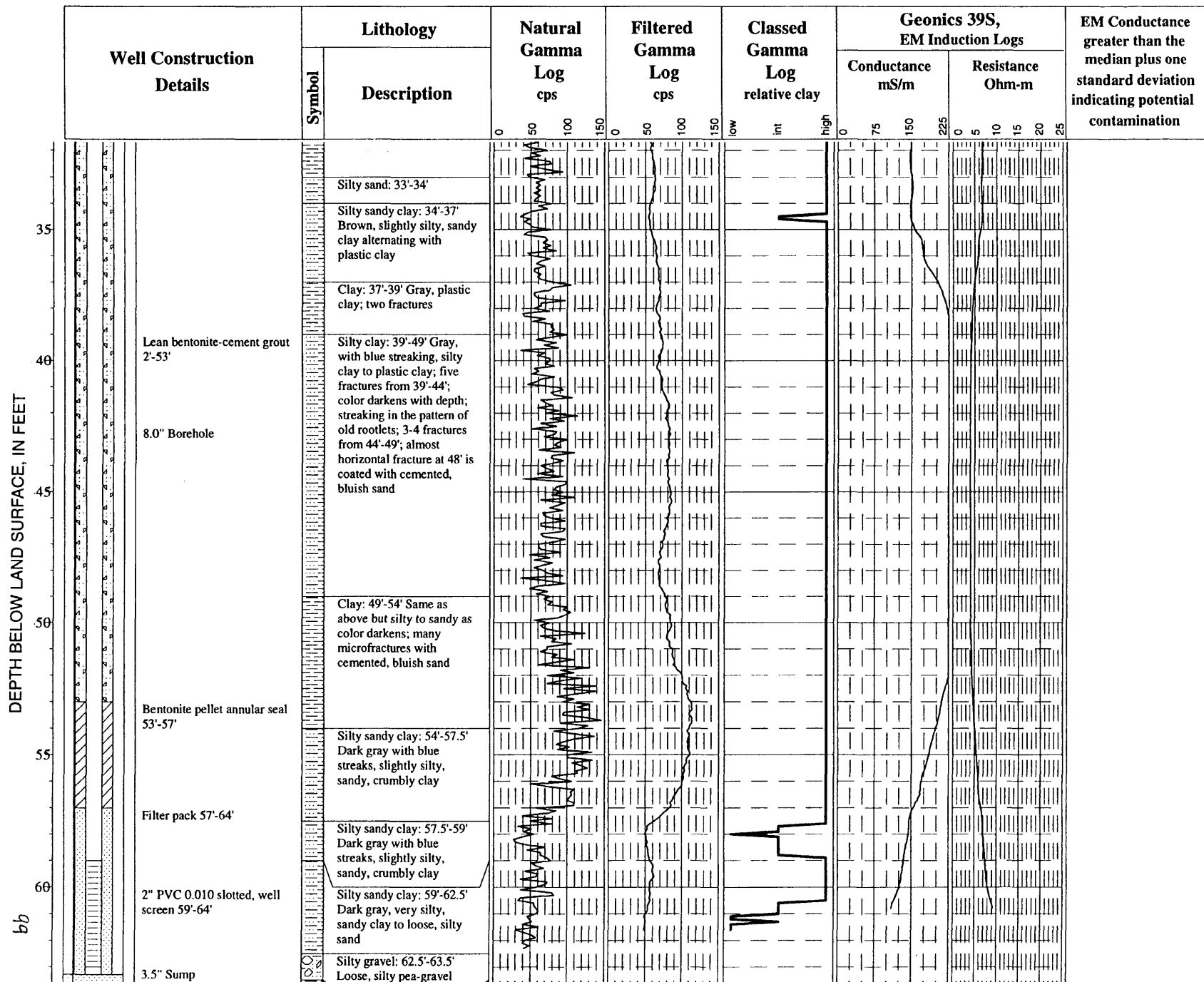
DWP-10-DW3—Continued



DWP-10-DW4



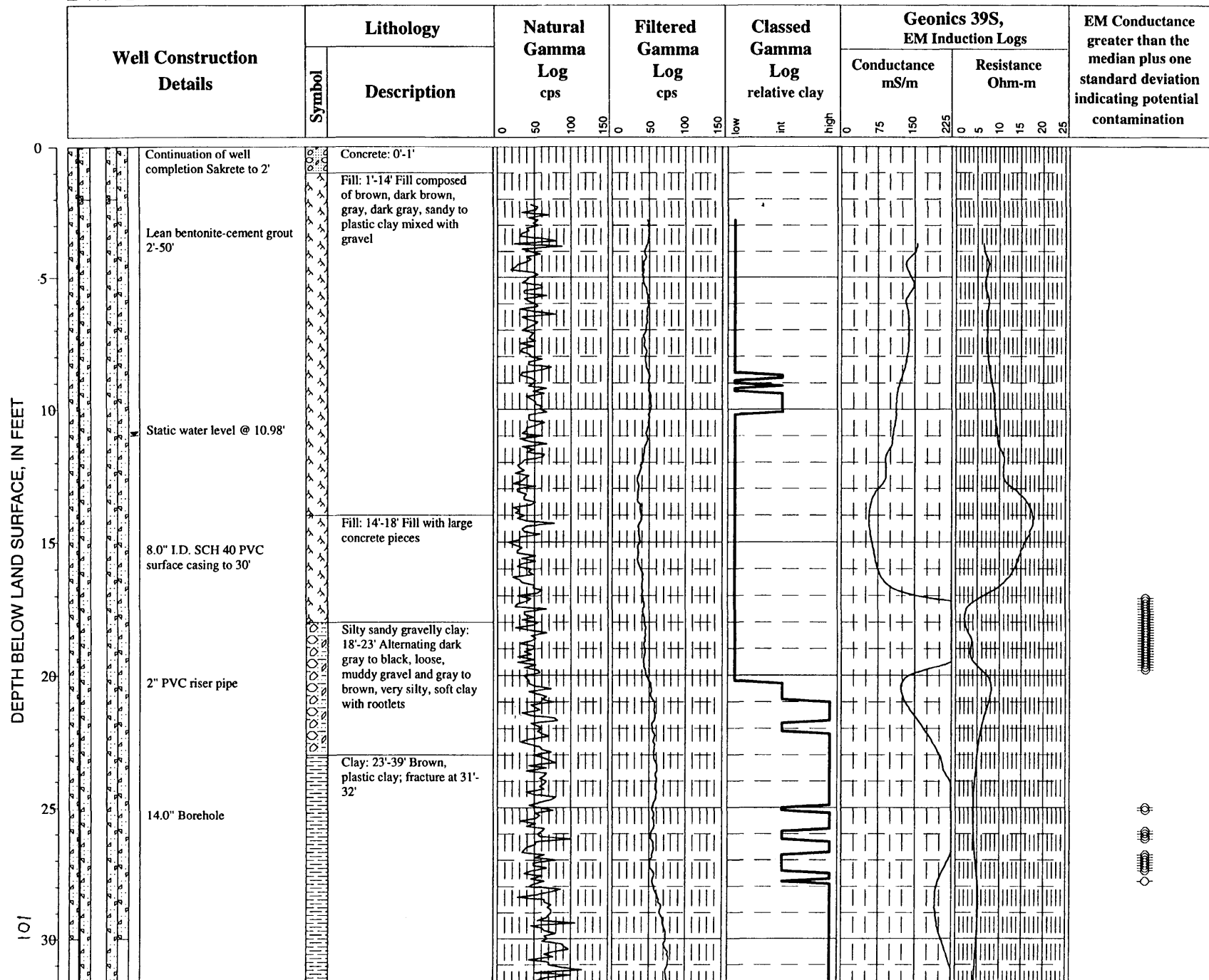
DWP-10-DW4—Continued



DWP-10-DW4—Continued

Well Construction Details		Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
		Symbol	Description				Conductance mS/m	Resistance Ohm-m	
				0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
65	Bottom of borehole @ 64'		Shale: 63.5'-64' Gray, hard shale						

DWP-10-DW5



DWP-10-DW5—Continued

DEPTH BELOW LAND SURFACE, IN FEET

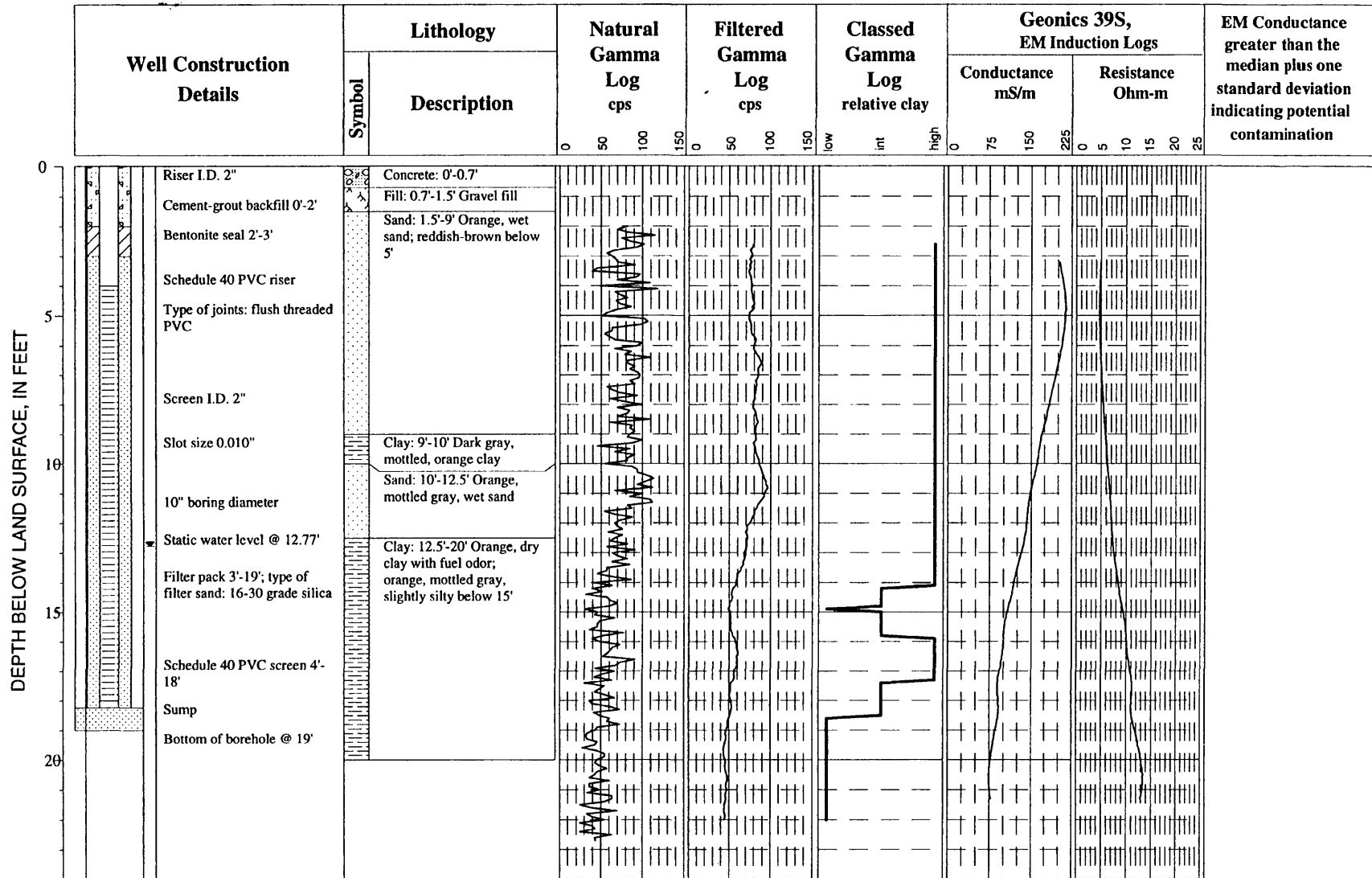
Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
35		Lean bentonite-cement grout 2'-50'						
40		8.0" Borehole						
45		Clay: 39'-44' Brown grading to gray, hard, plastic clay						
50		Clay: 44'-55' Gray, with blue streaking, plastic clay; fracture at 47.5'; slightly silty to sandy from 52.5'-55'						
55		Bentonite pellet annular seal 50'-54'						
		Filter pack 54'-61'						
60		2" PVC 0.010 slotted, well screen 56'-60'						
		3.5" Sump						
		Bottom of borehole @ 61'						
		Gravelly clay: 55'-59' Pea to walnut sized gravel mixed in clay						
		Gravelly clay: 59'-60'8" Same as above, but very clayey						
		Shale: 60'8"-61' Gray shale						

DWP-10-DW6

[illegible]

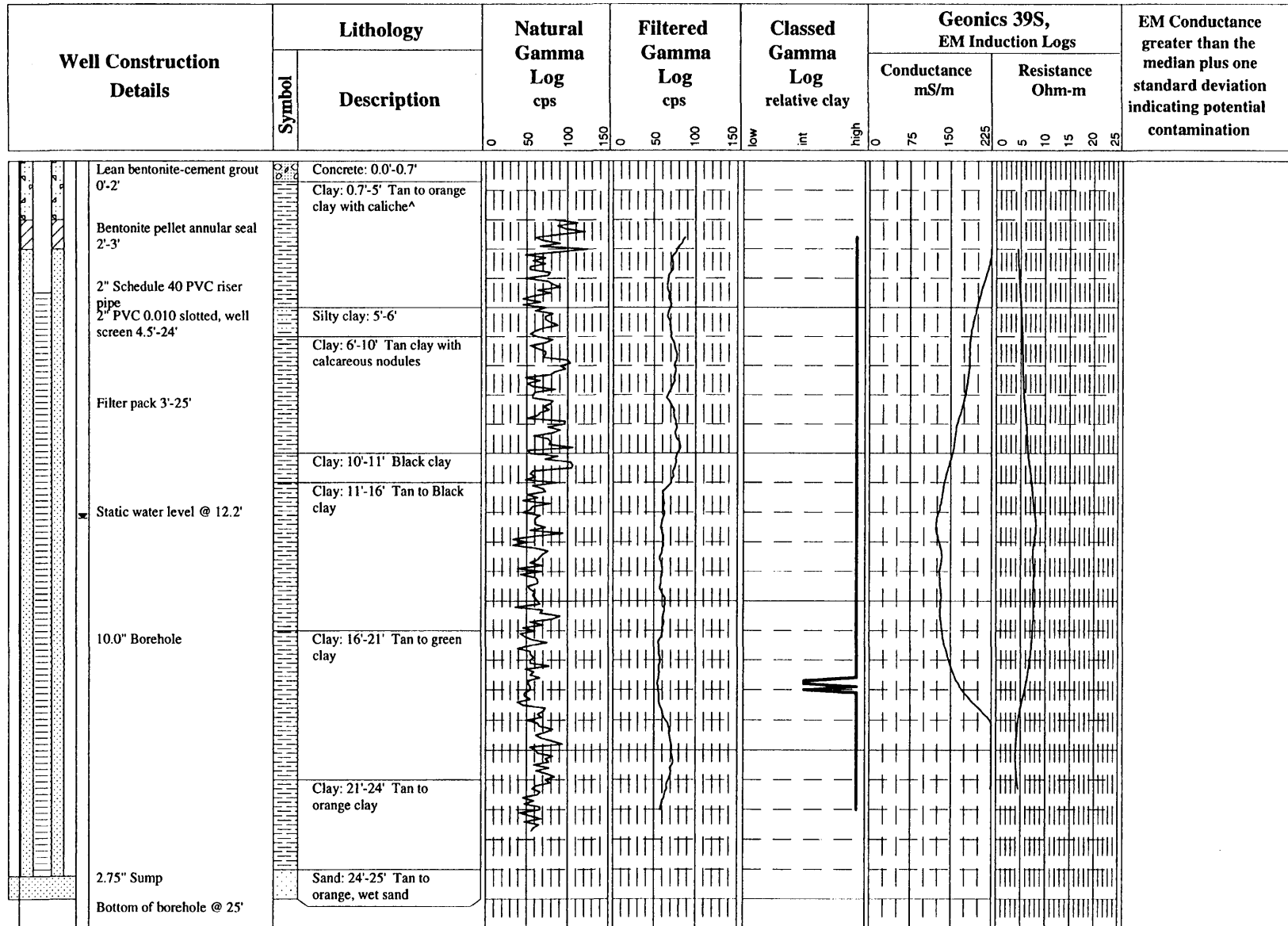
Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	

DWP-54-1

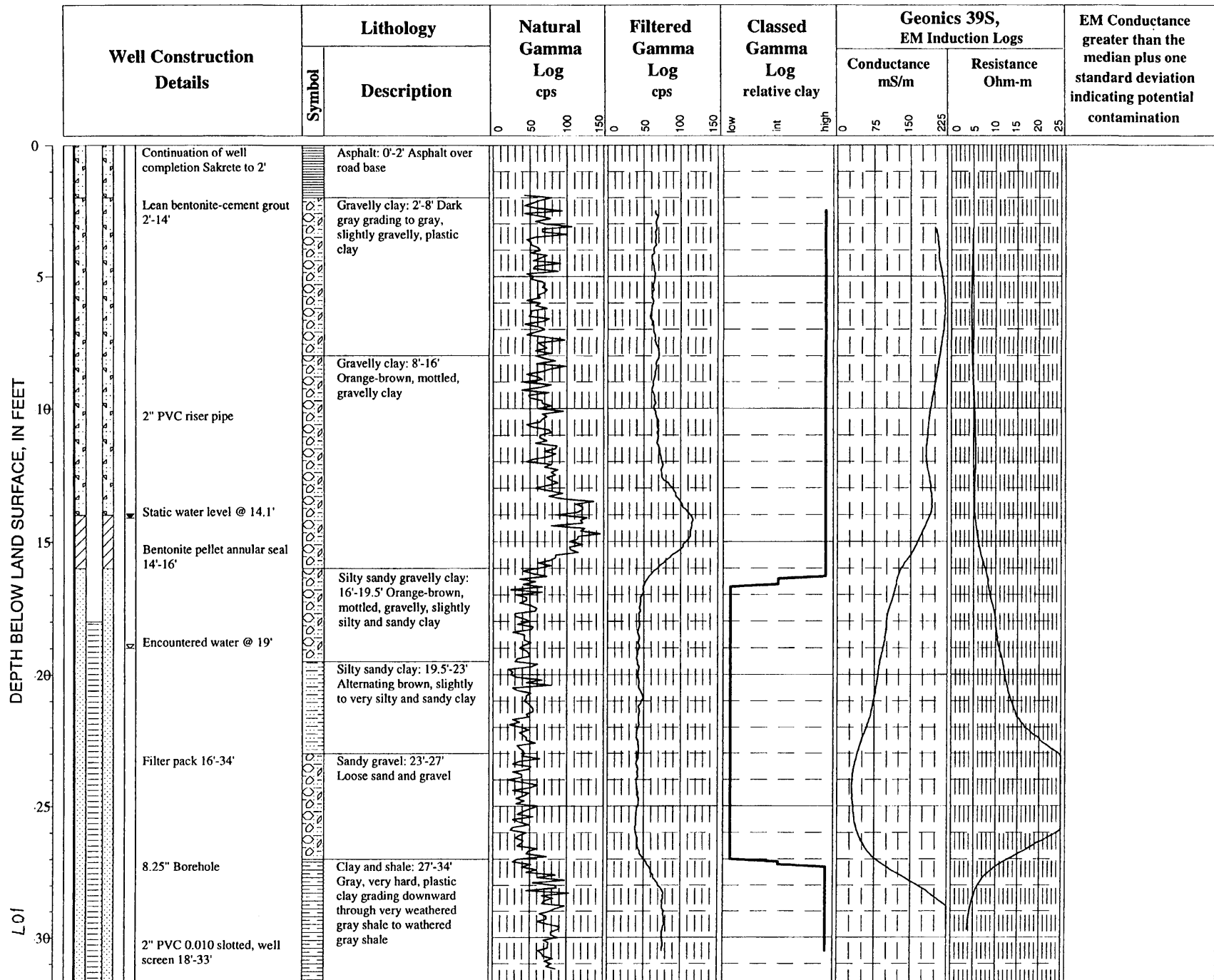


DWP-128-1

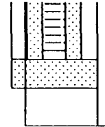
DEPTH BELOW LAND SURFACE, IN FEET



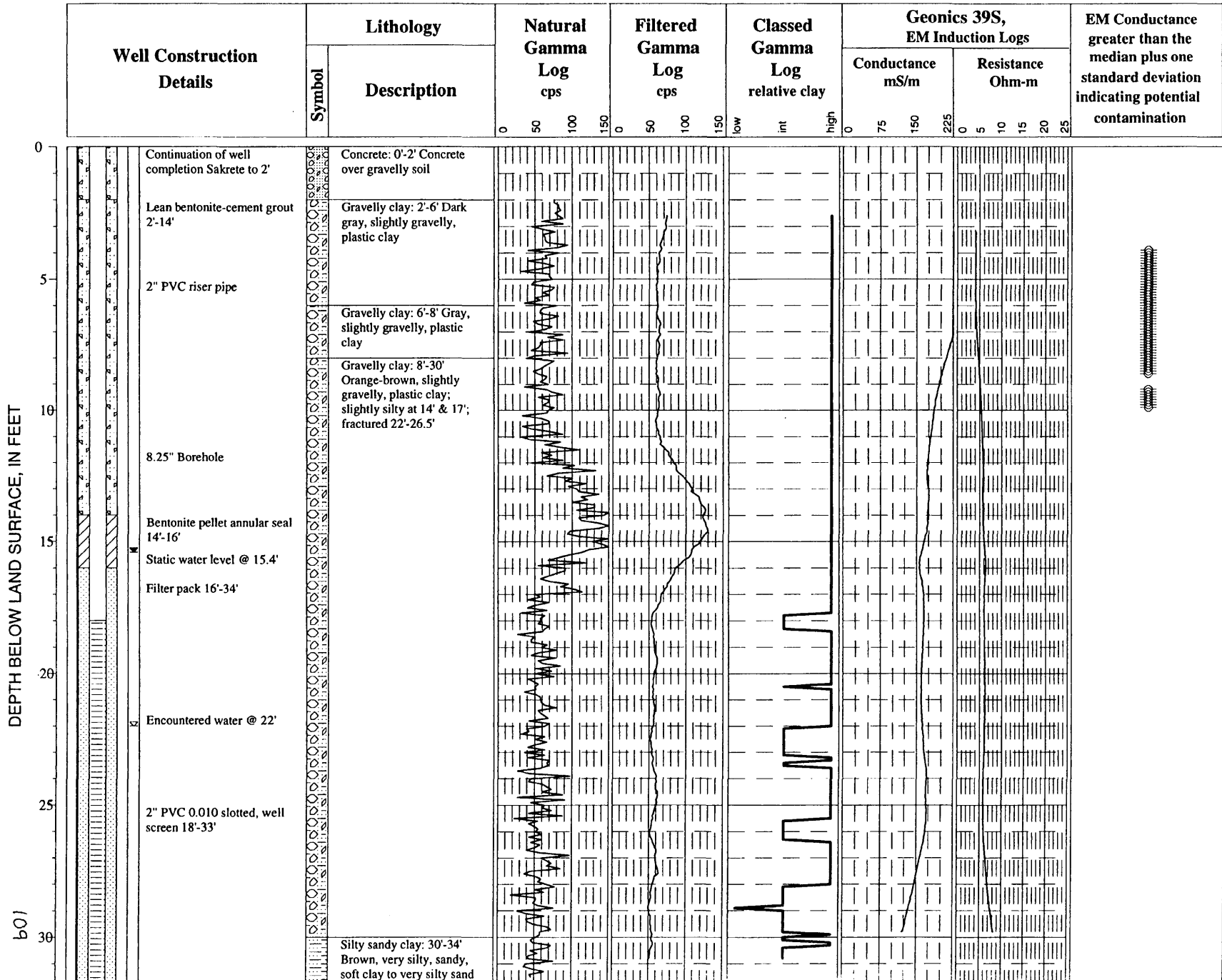
DWP-BG-3



DWP-BG-3—Continued

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
 2.75" Sump Bottom of borehole @ 34'								

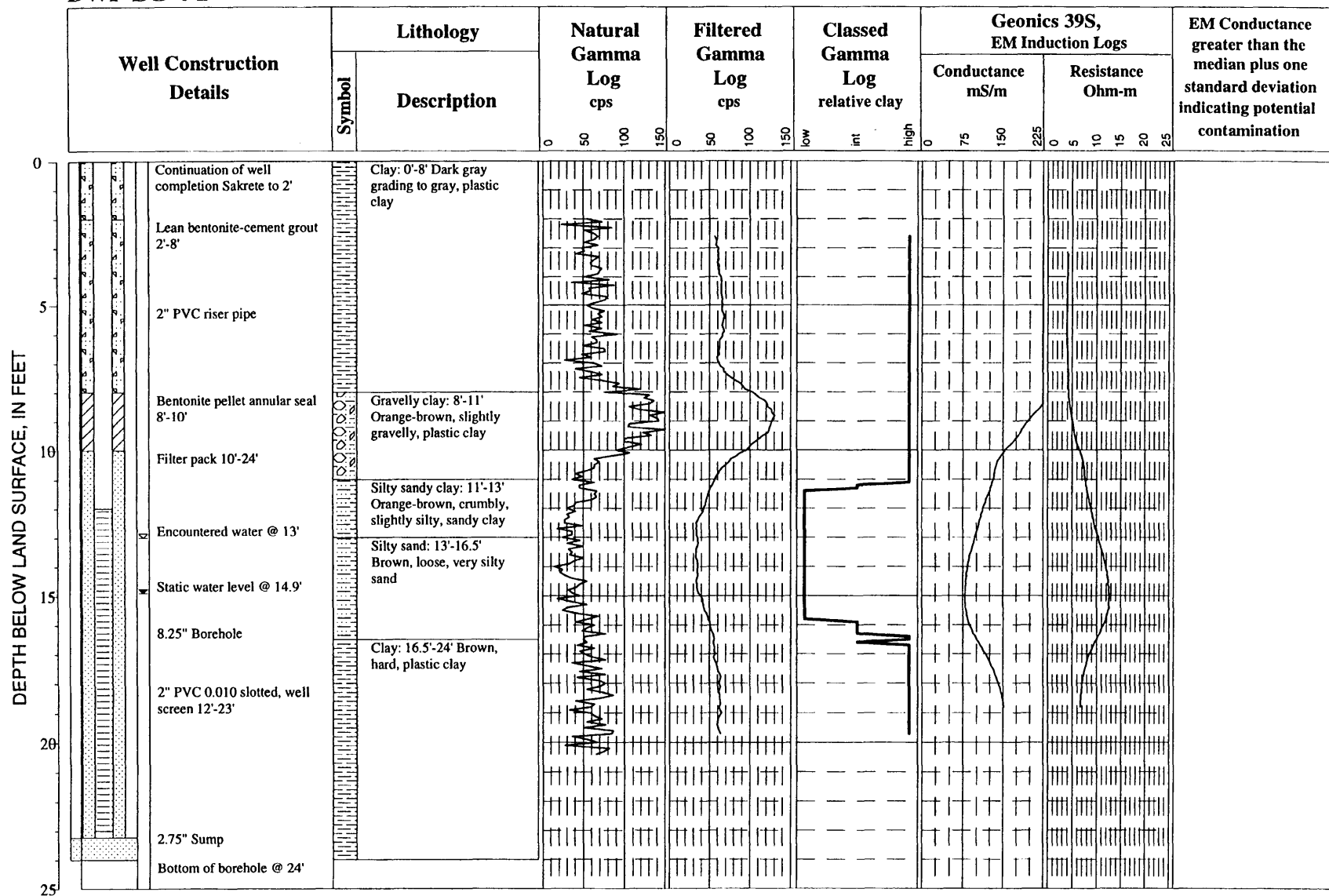
DWP-BG-4



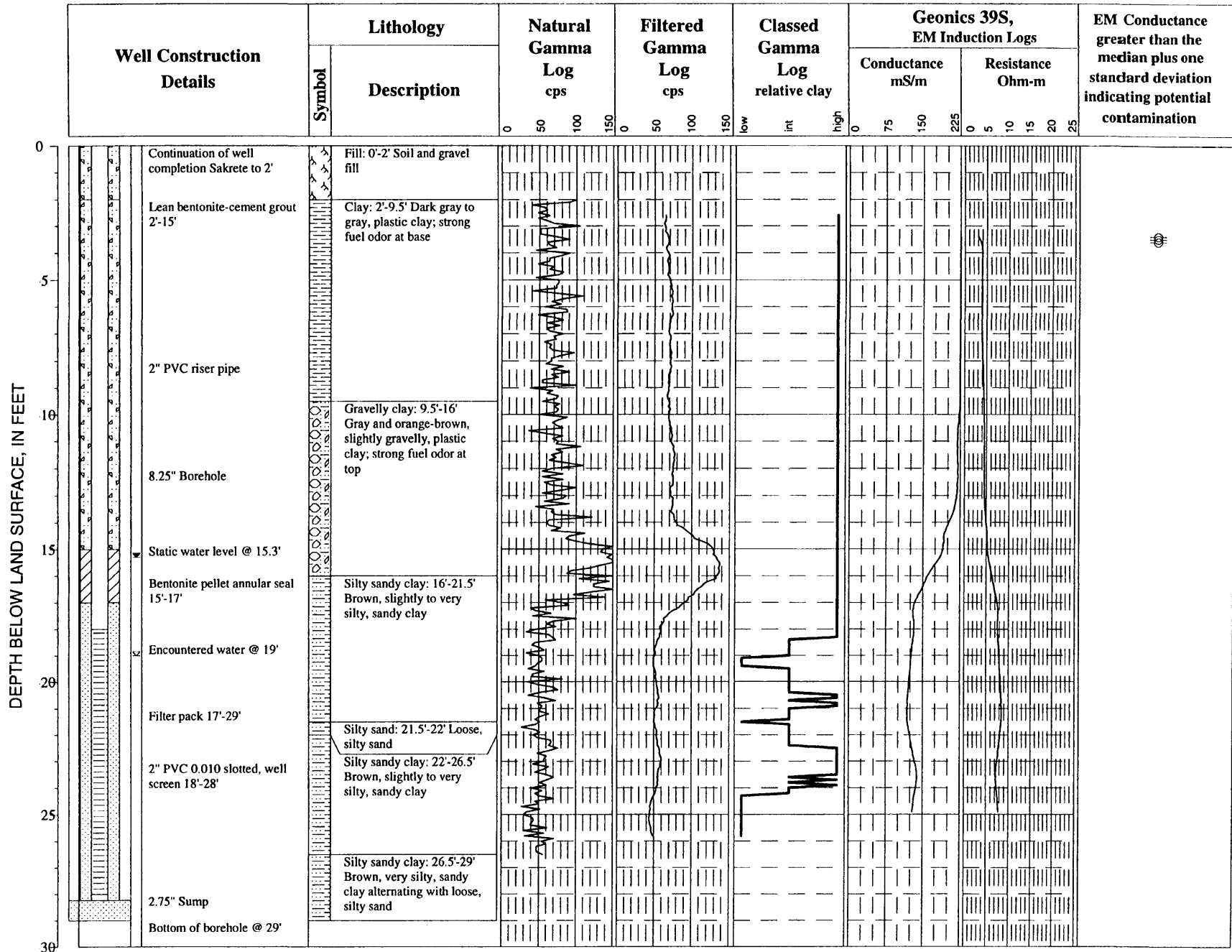
DWP-BG-4—Continued

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs										EM Conductance greater than the median plus one standard deviation indicating potential contamination																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																
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			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									

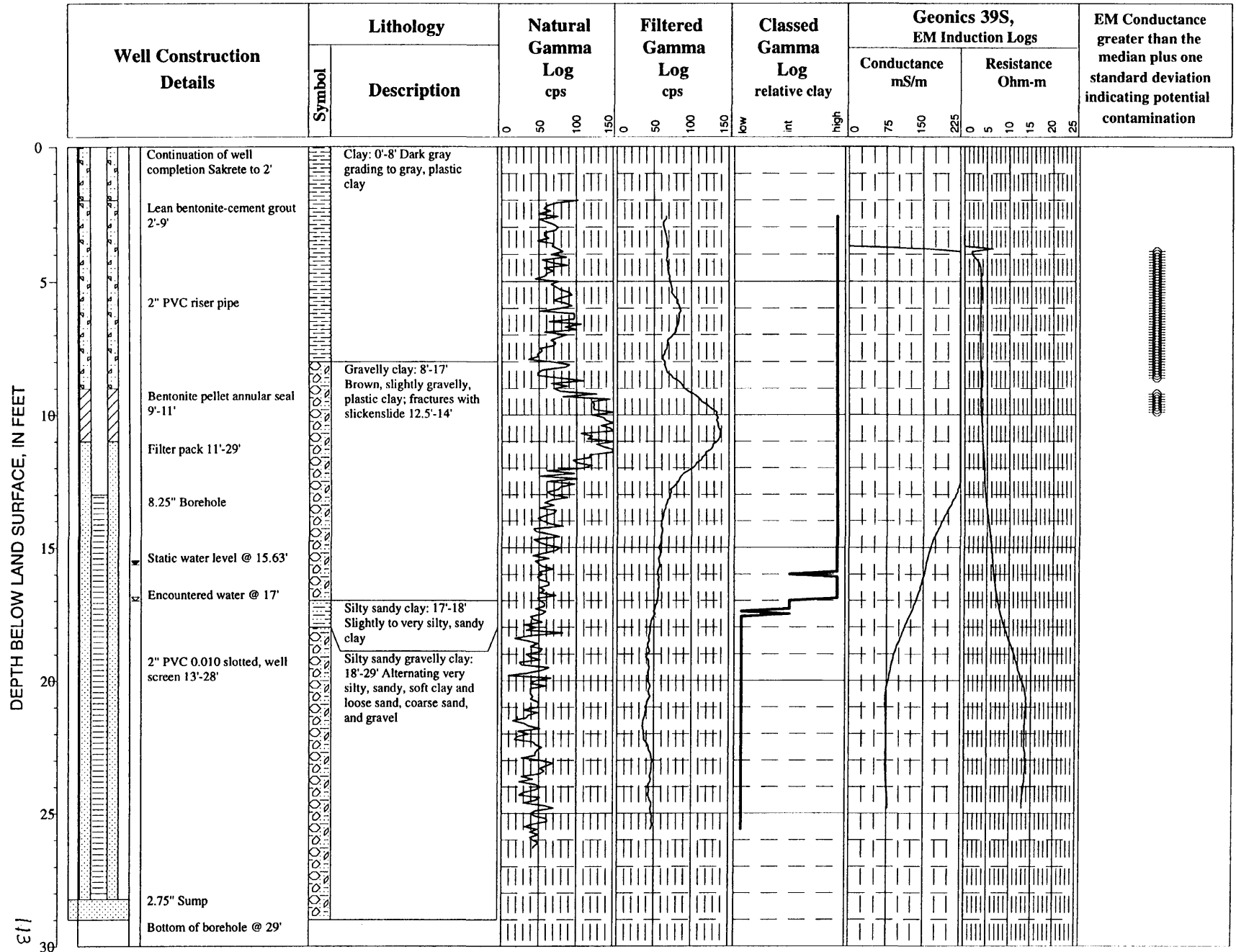
DWP-BG-4-2



DWP-BG-4-3

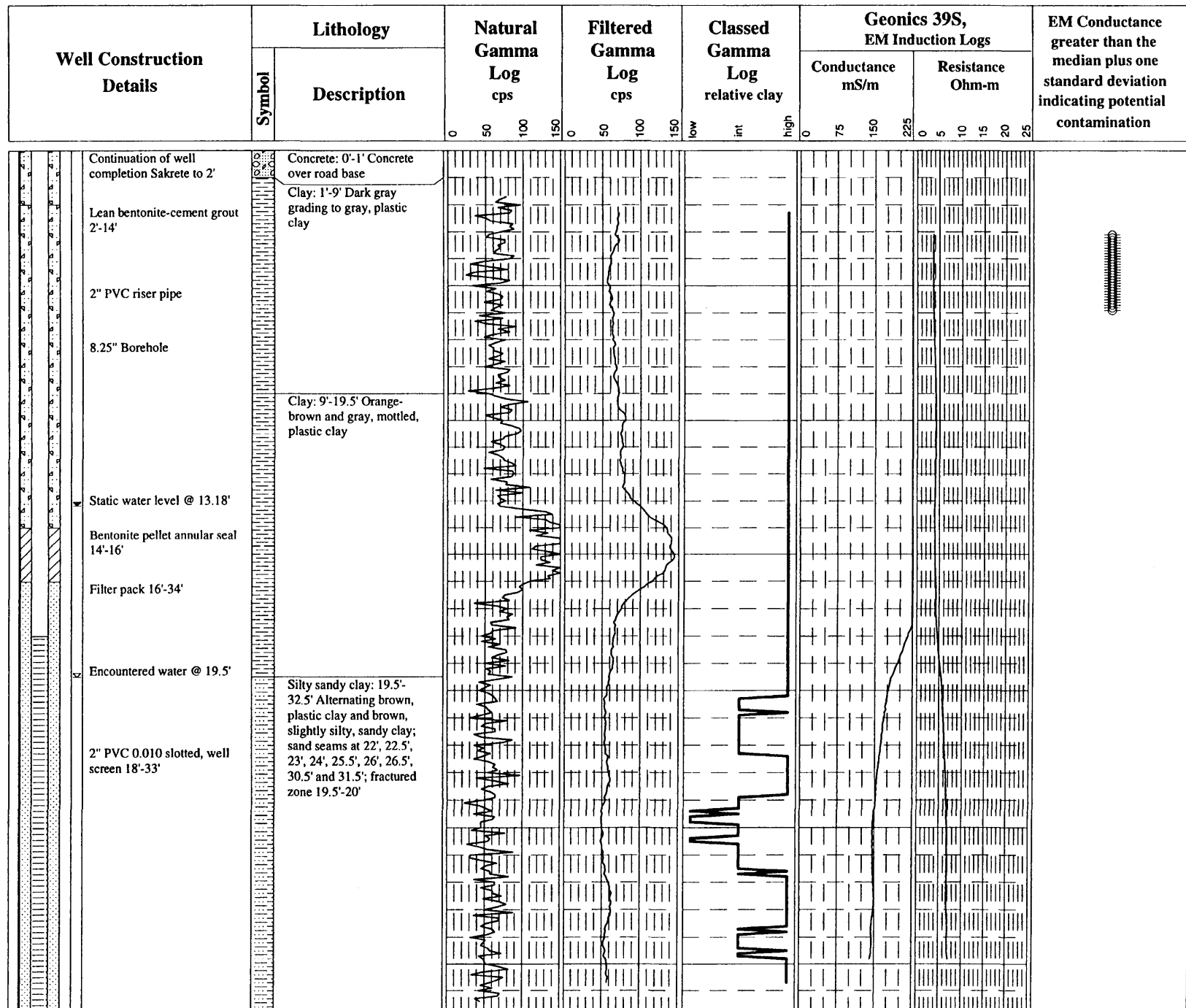


DWP-BG-4-4

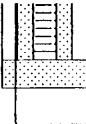


DWP-BG-4-5

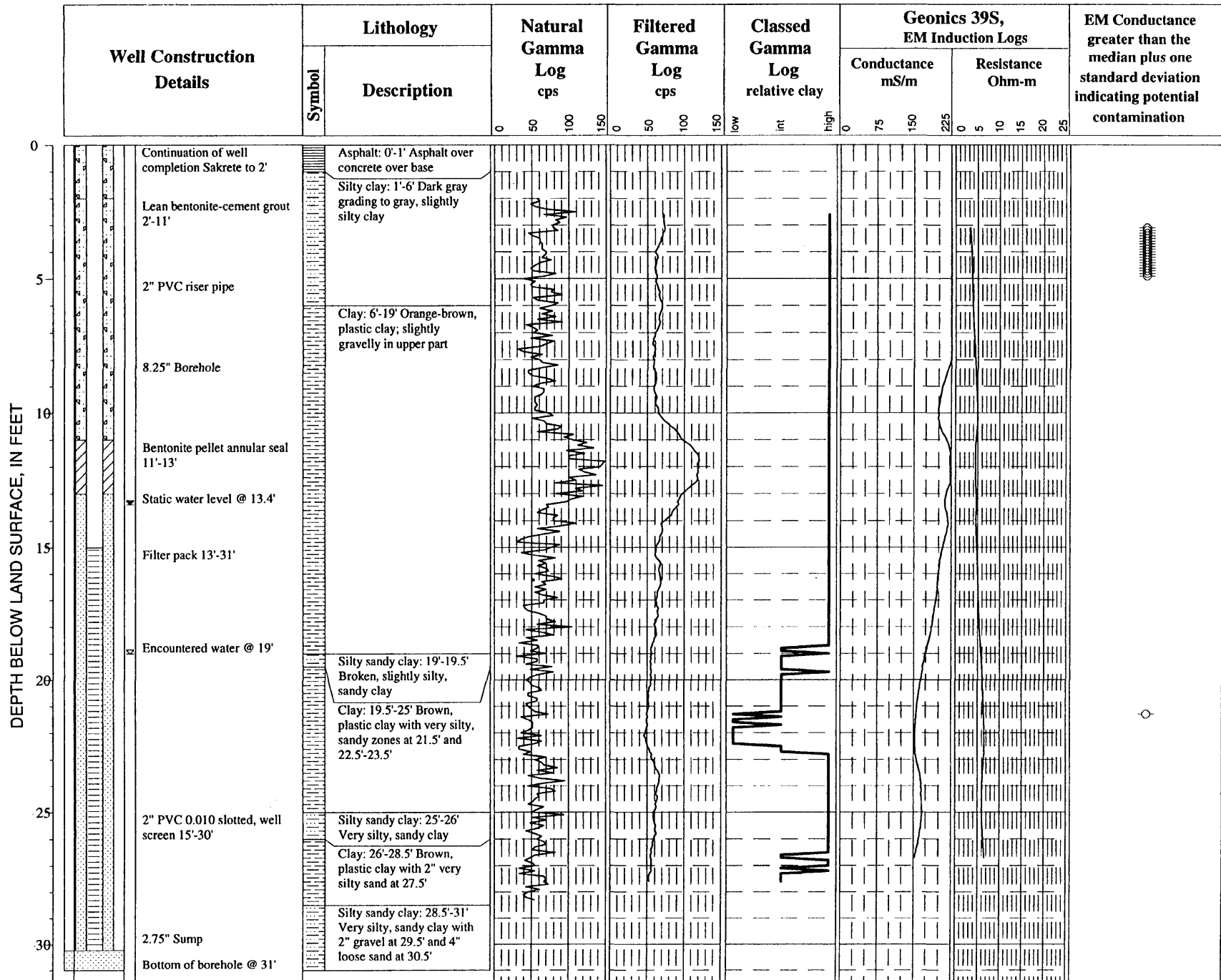
DEPTH BELOW LAND SURFACE, IN FEET



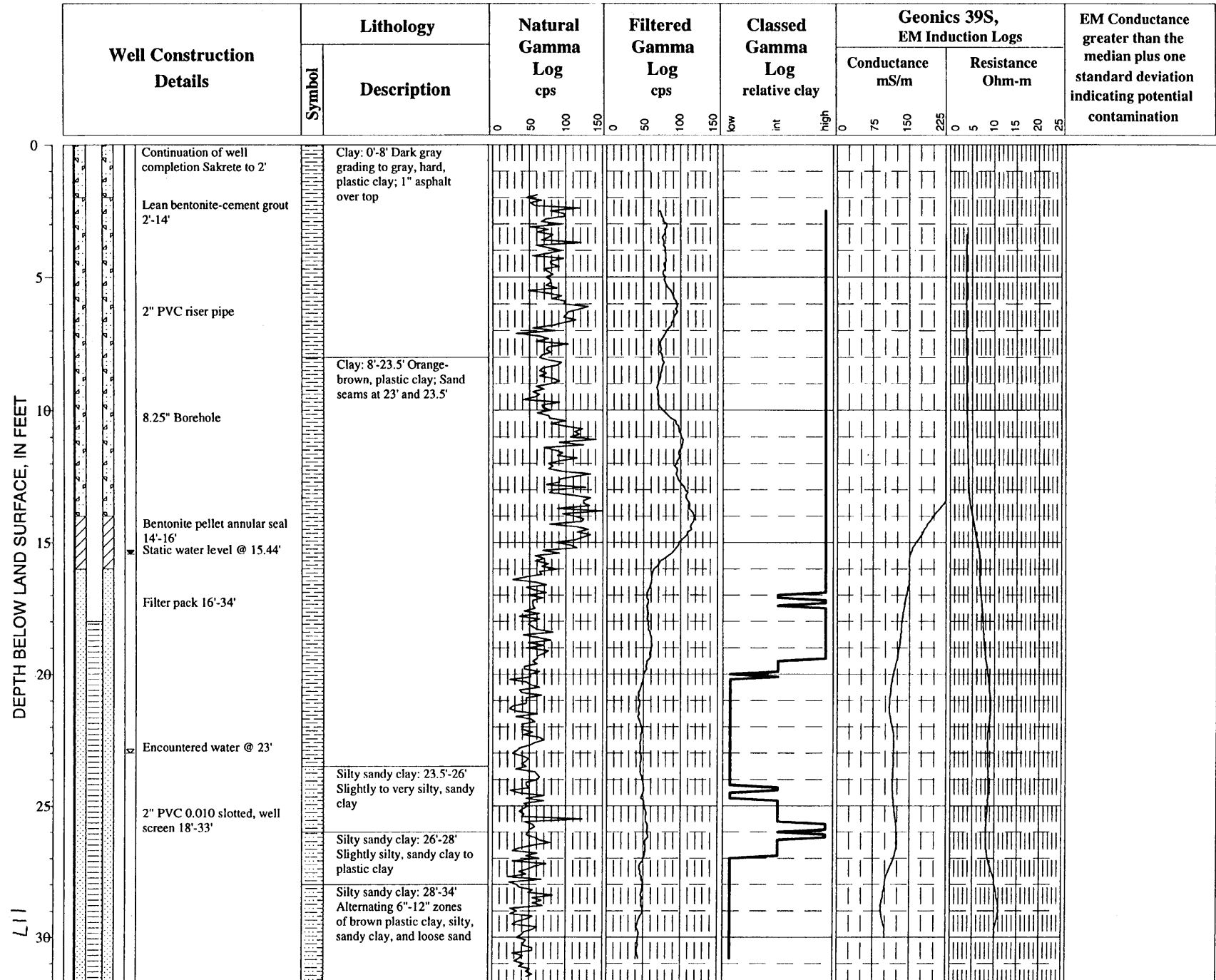
DWP-BG-4-5—Continued

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
 2.75" Sump Bottom of borehole @ 34'		Silty sandy gravel: 32.5'- 34' Brown, loose, sandy silty gravel; clayey in center 6"	0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	

DWP-BG-4-6



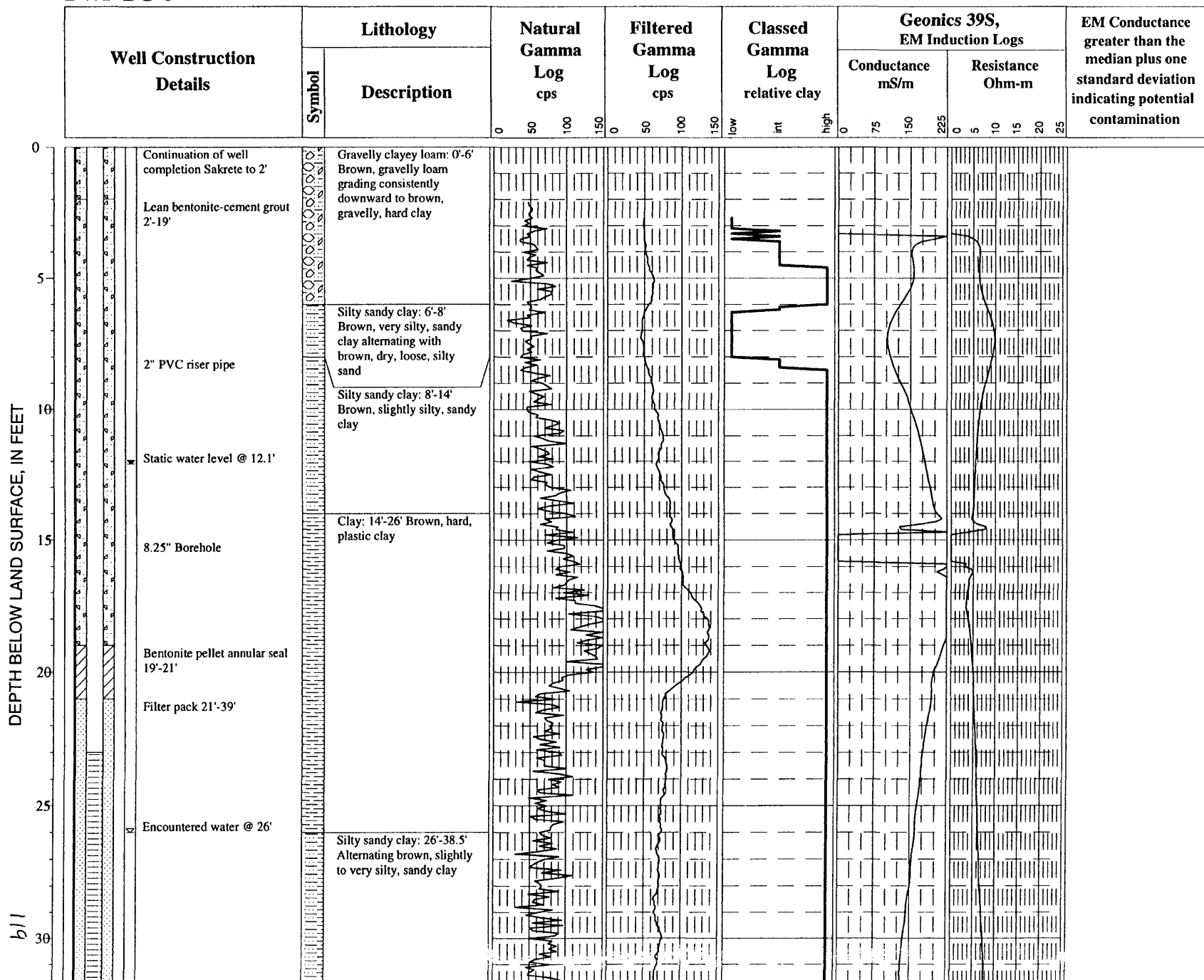
DWP-BG-4-7



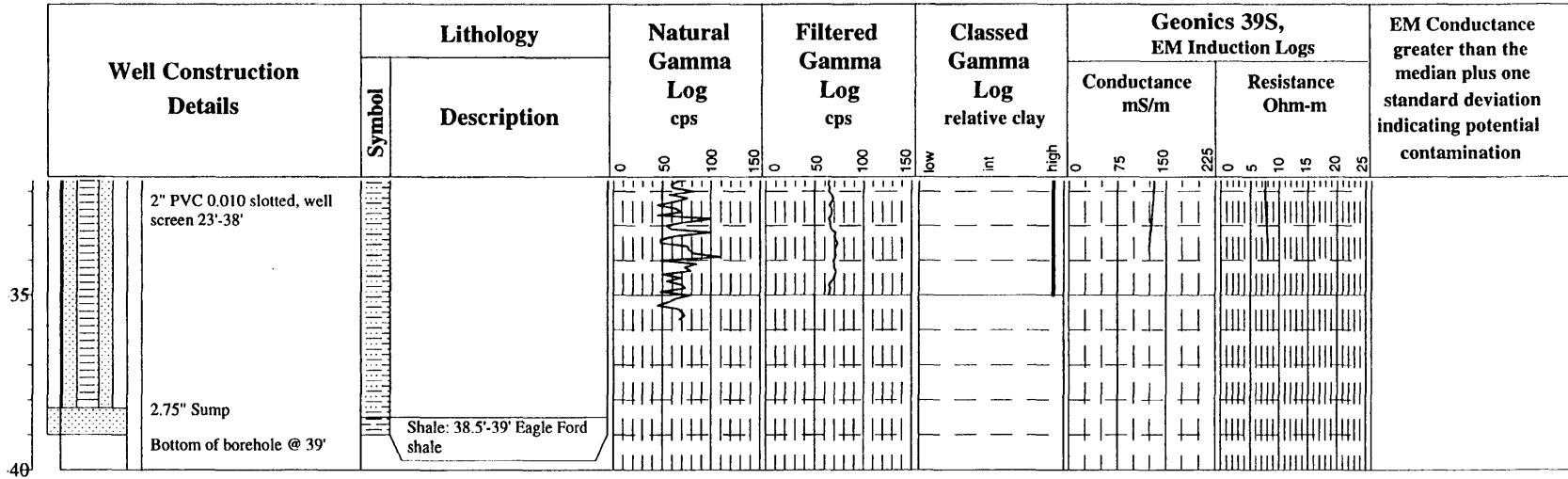
DWP-BG-4-7—Continued

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
2.75" Sump								
Bottom of borehole @ 34'								

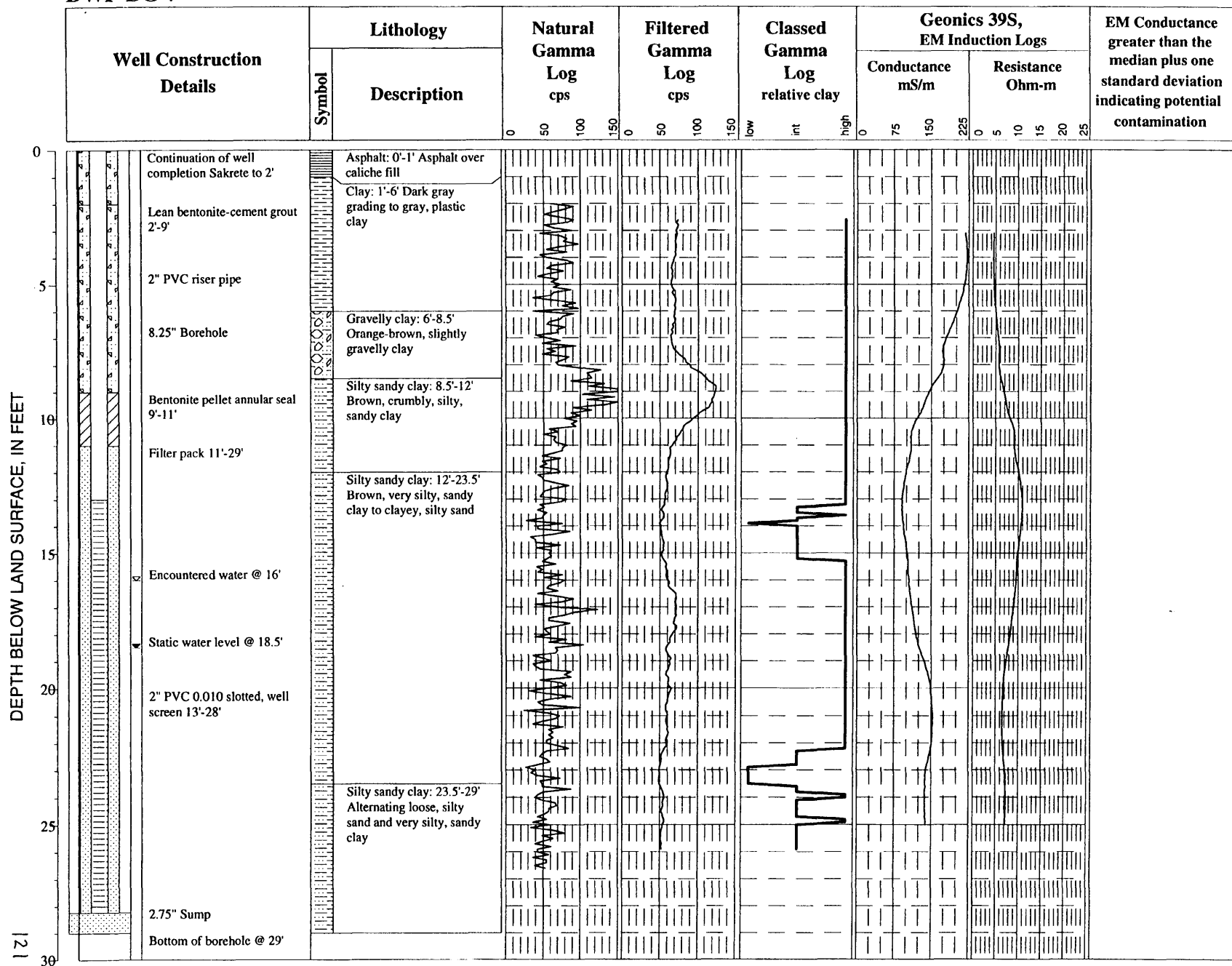
DWP-BG-6



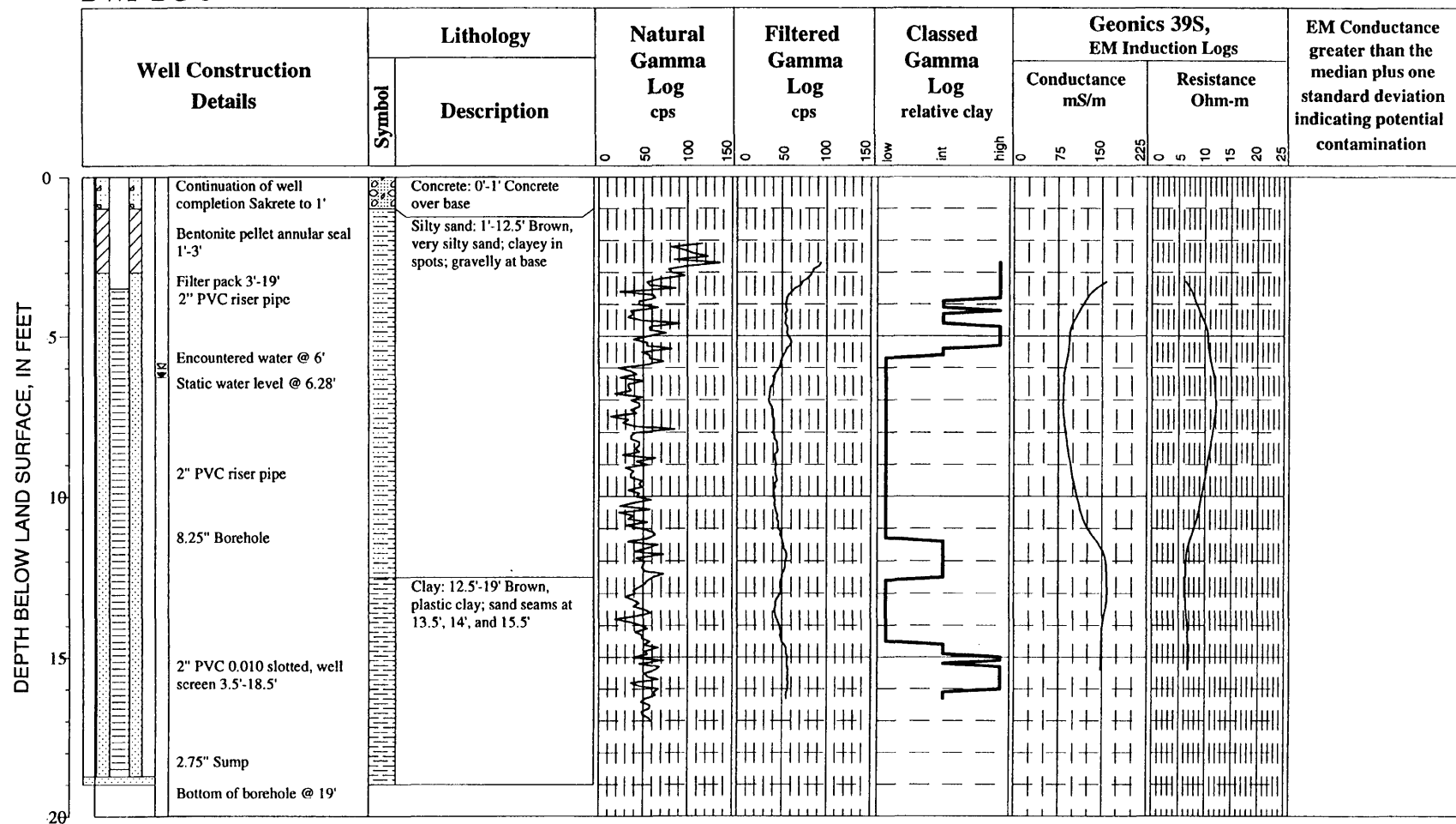
DWP-BG-6—Continued



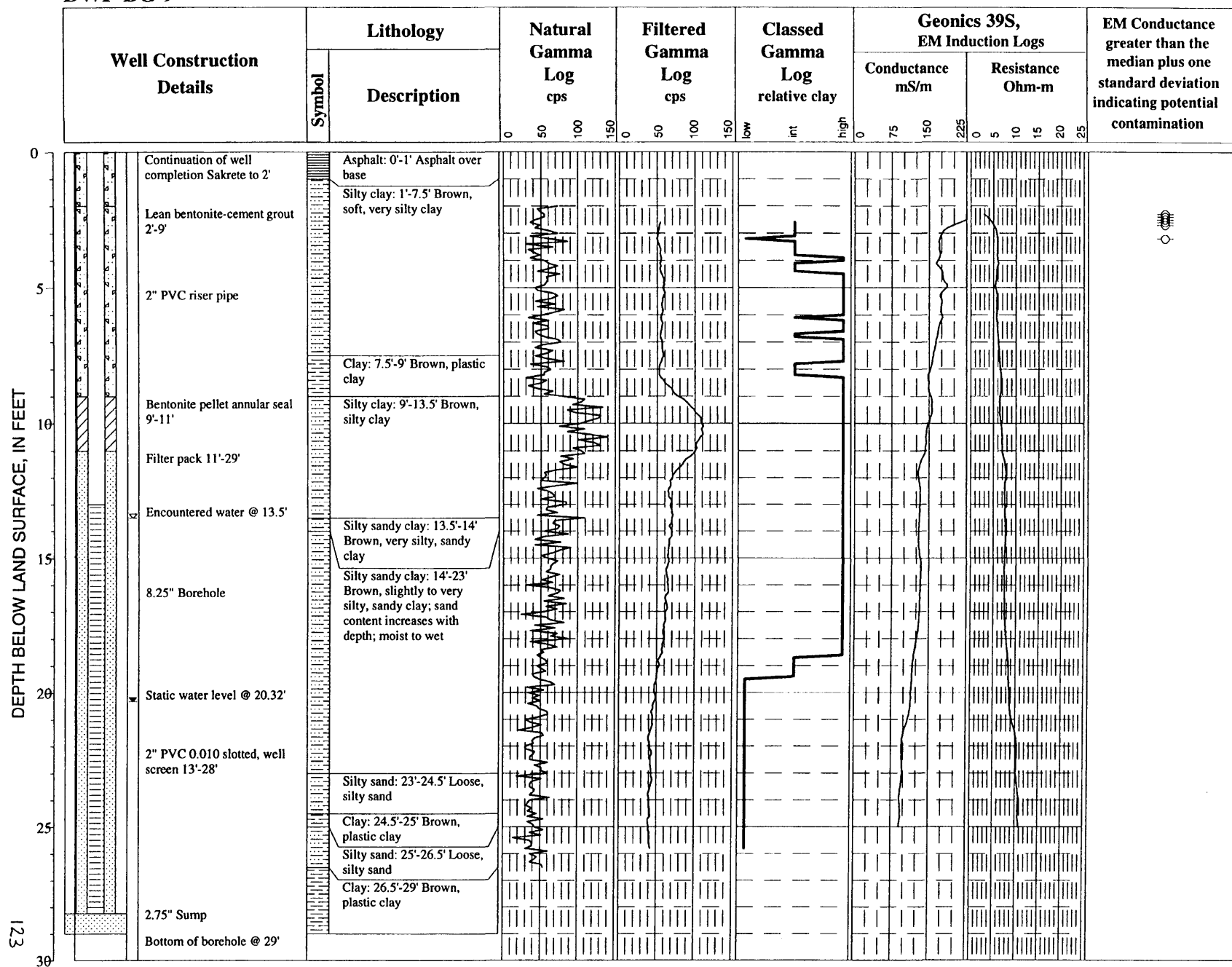
DWP-BG-7



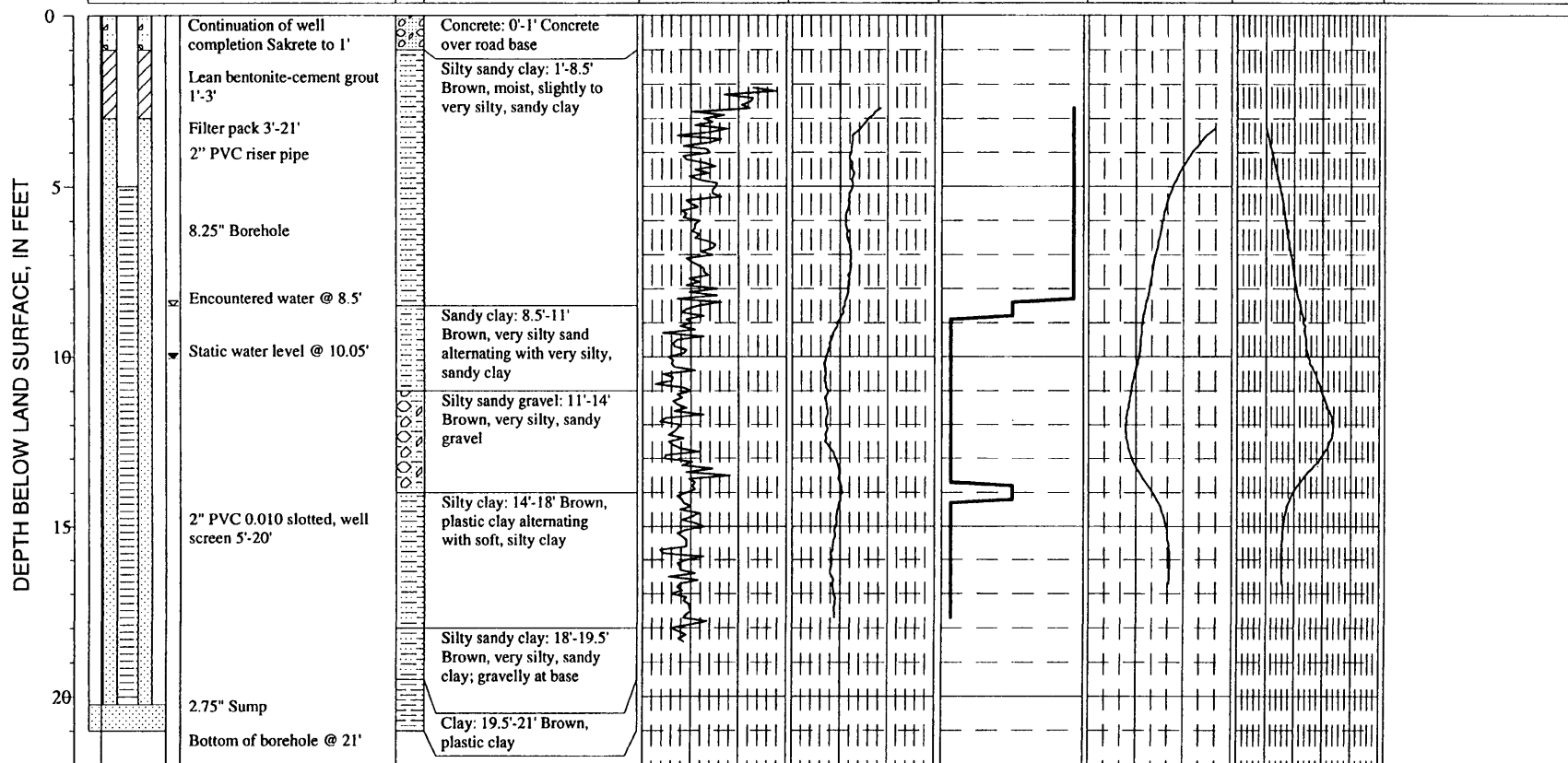
DWP-BG-8



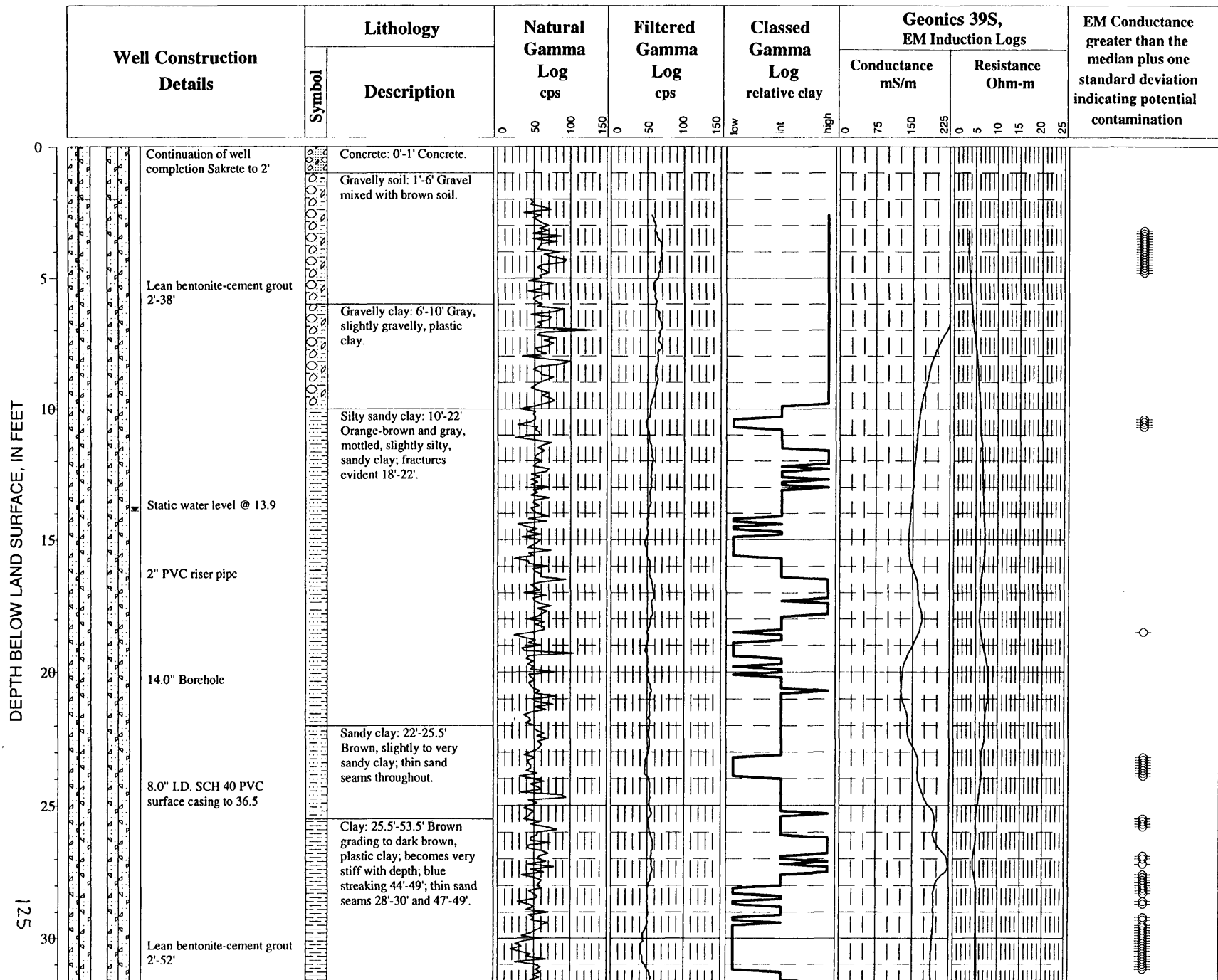
DWP-BG-9



DWP-BG-10

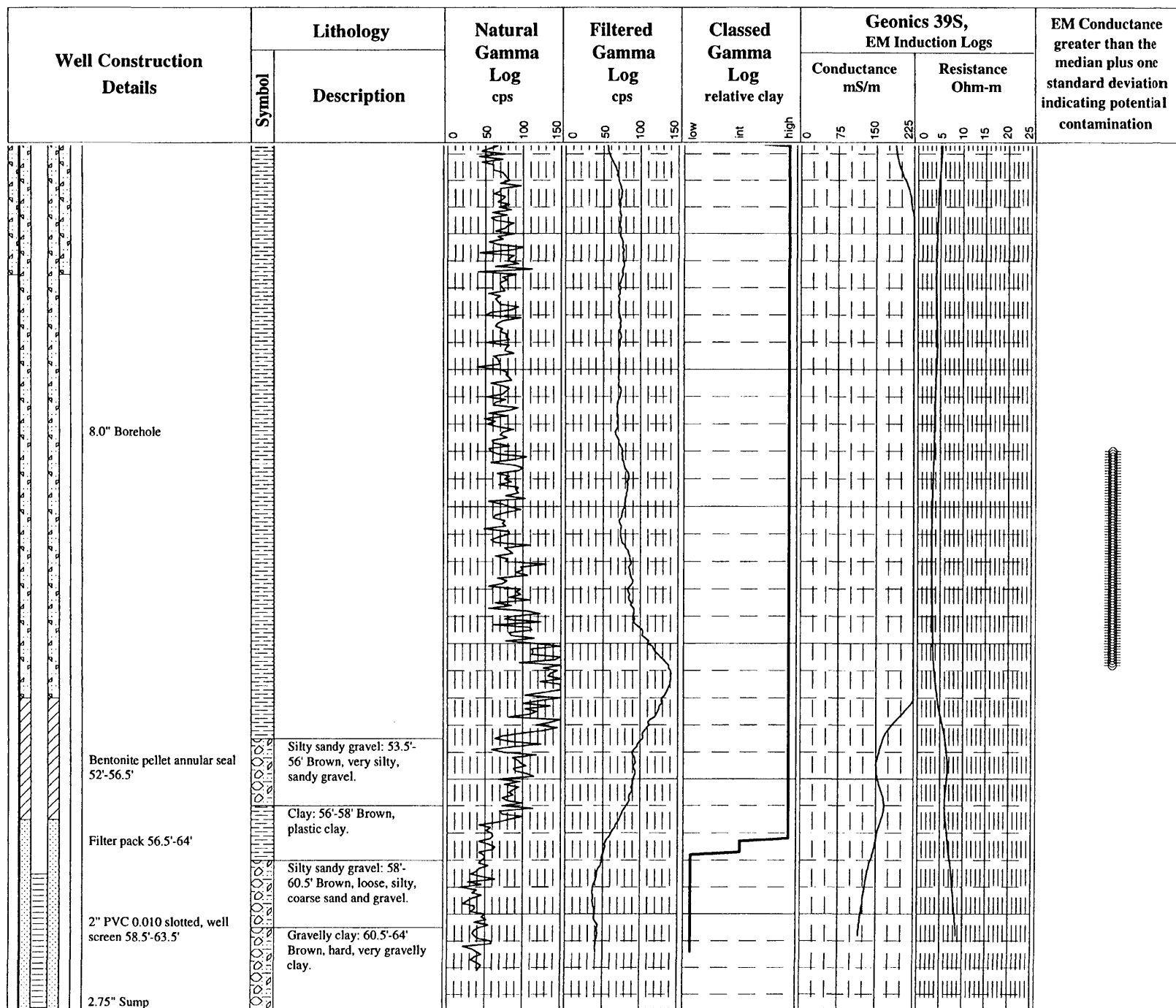


DWP-DBG-1

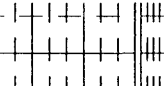


DWP-DBG-1—Continued

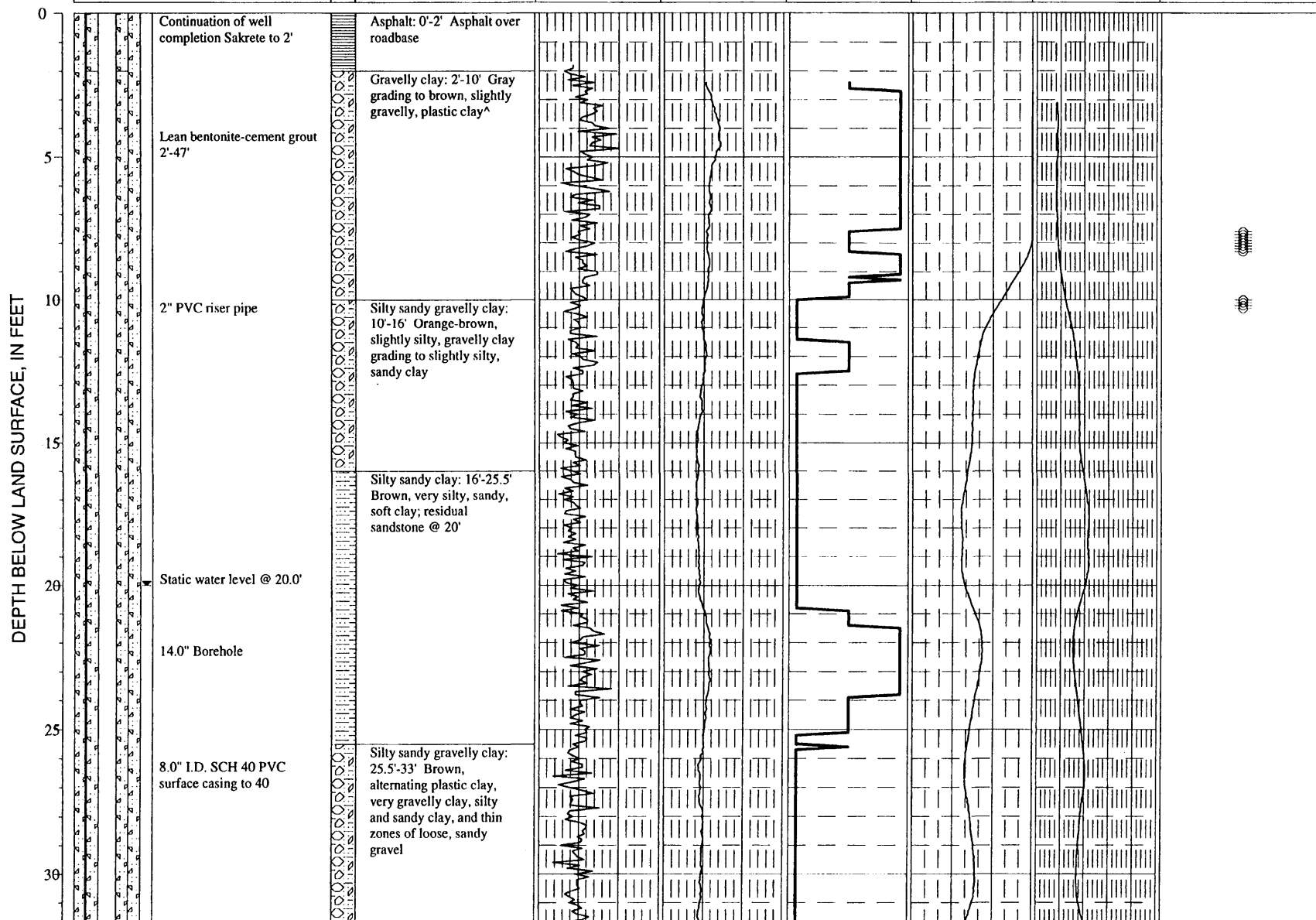
DEPTH BELOW LAND SURFACE, IN FEET



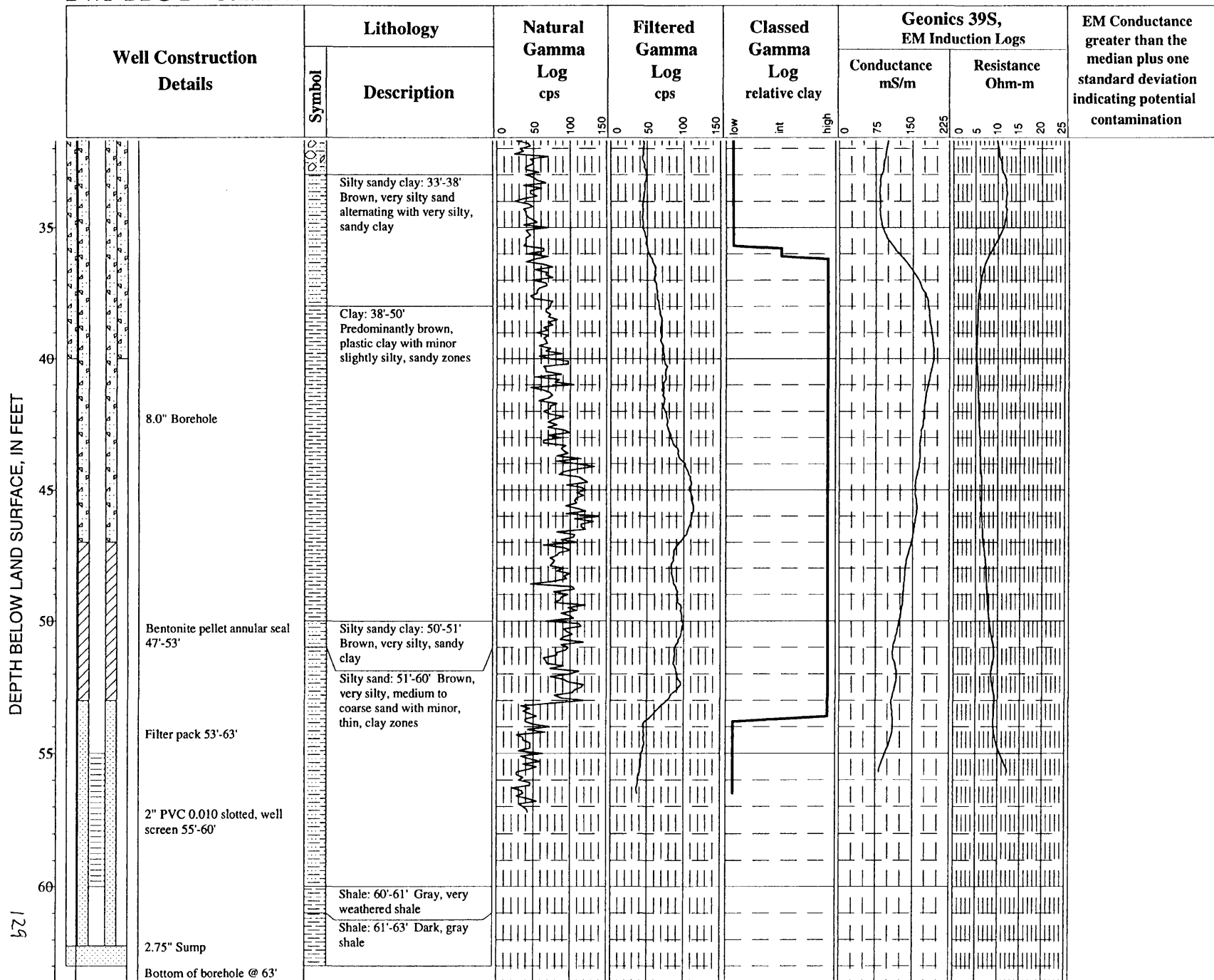
DWP-DBG-1—Continued

Well Construction Details			Lithology		Natural Gamma Log cps				Filtered Gamma Log cps				Classed Gamma Log relative clay			Geonics 39S, EM Induction Logs										EM Conductance greater than the median plus one standard deviation indicating potential contamination																																																																																																																																																																																																																																				
			Symbol	Description	0	50	100	150	0	50	100	150	low	int	high	Conductance mS/m				Resistance Ohm-m																																																																																																																																																																																																																																										
65		Bottom of borehole @ 64'		Shale: 64'-66' Gray, weathered shale.																																																																																																																																																																																																																																																										

DWP-DBG-2

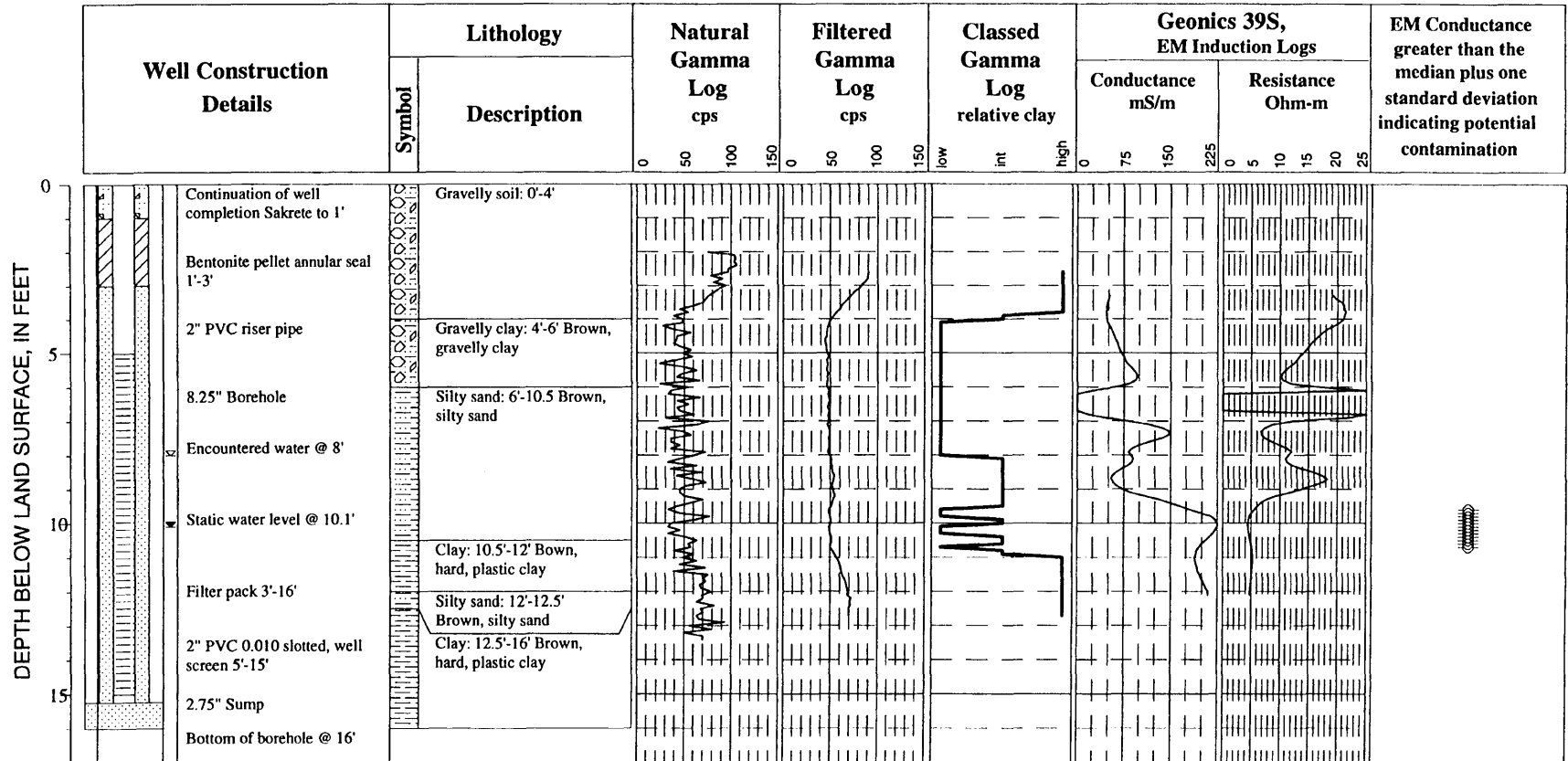


DWP-DBG-2—Continued

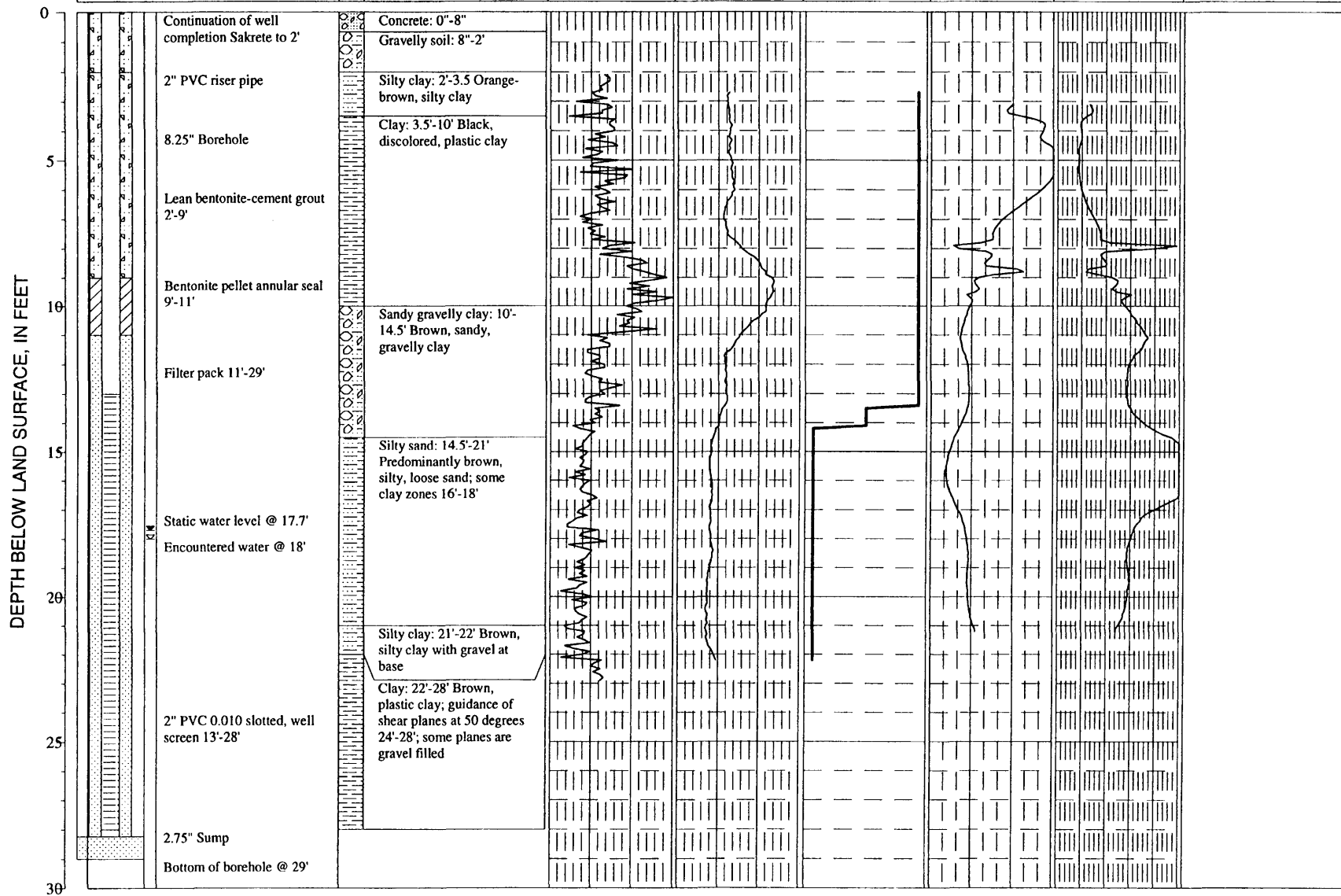


[illegible]

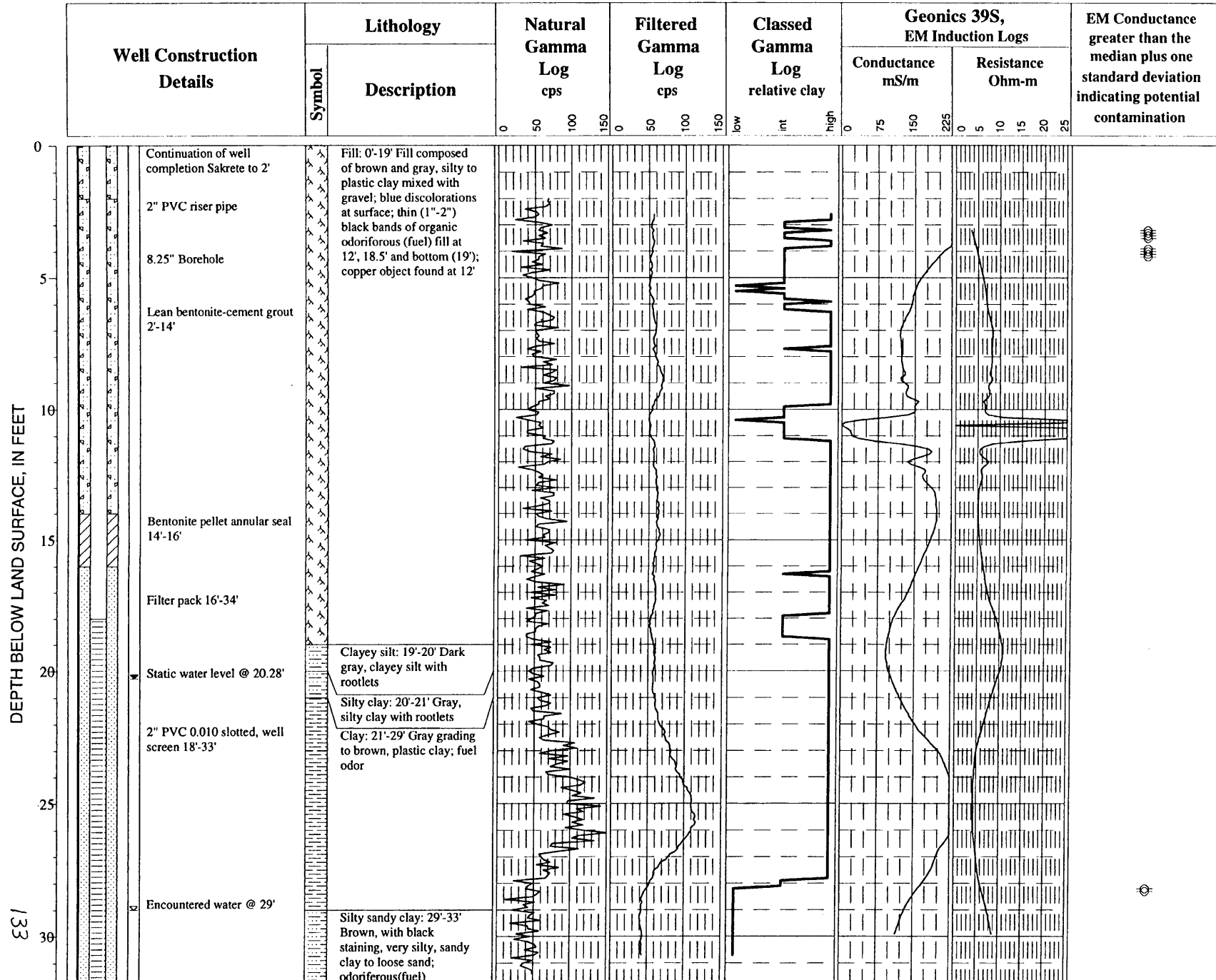
DWP-L1-3



DWP-L1-4



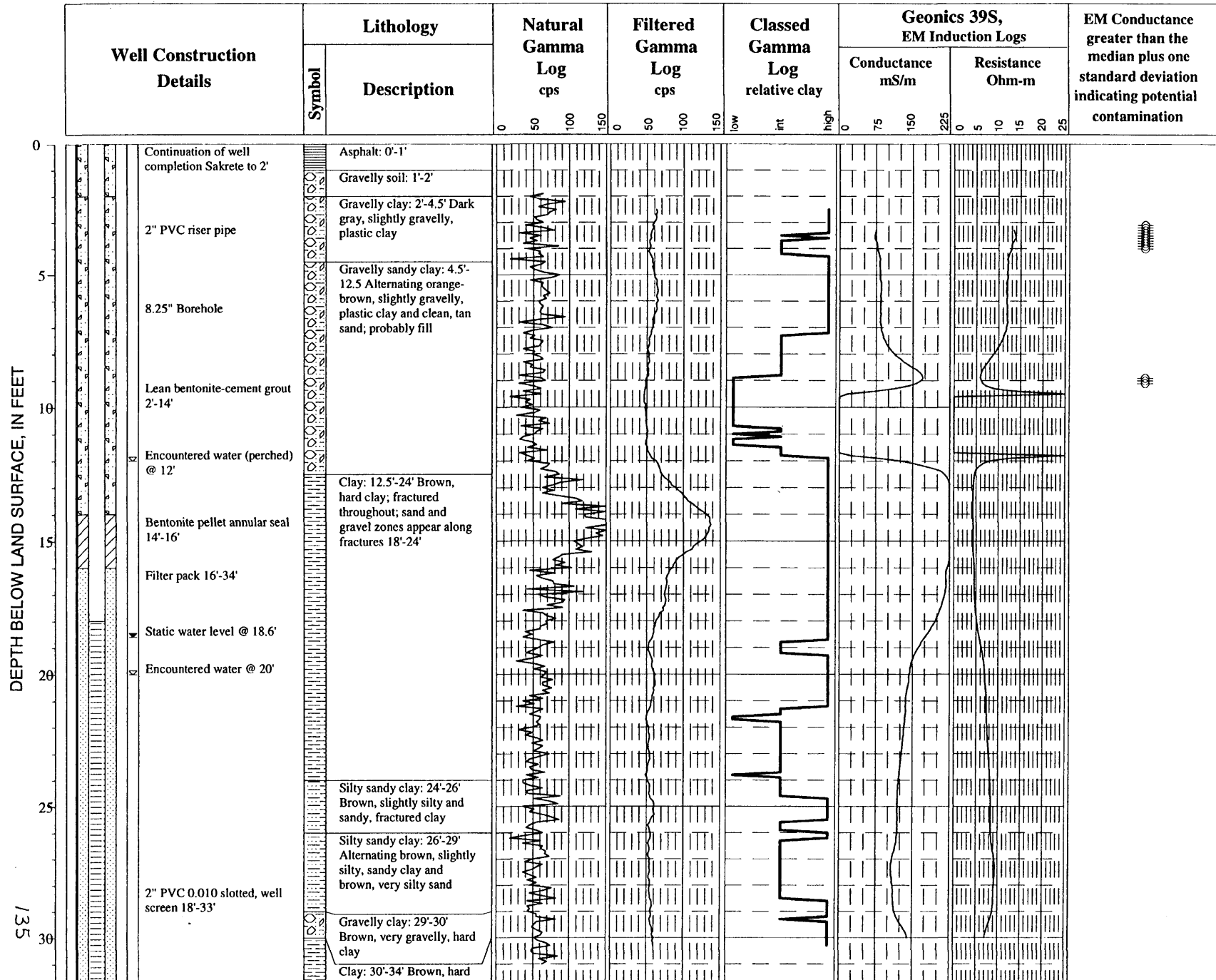
DWP-L1-5



DWP-L1-5—Continued

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
2.75" Sump		Clay: 33'-34' Brown, plastic clay						
Bottom of borehole @ 34'								

DWP-L2-1



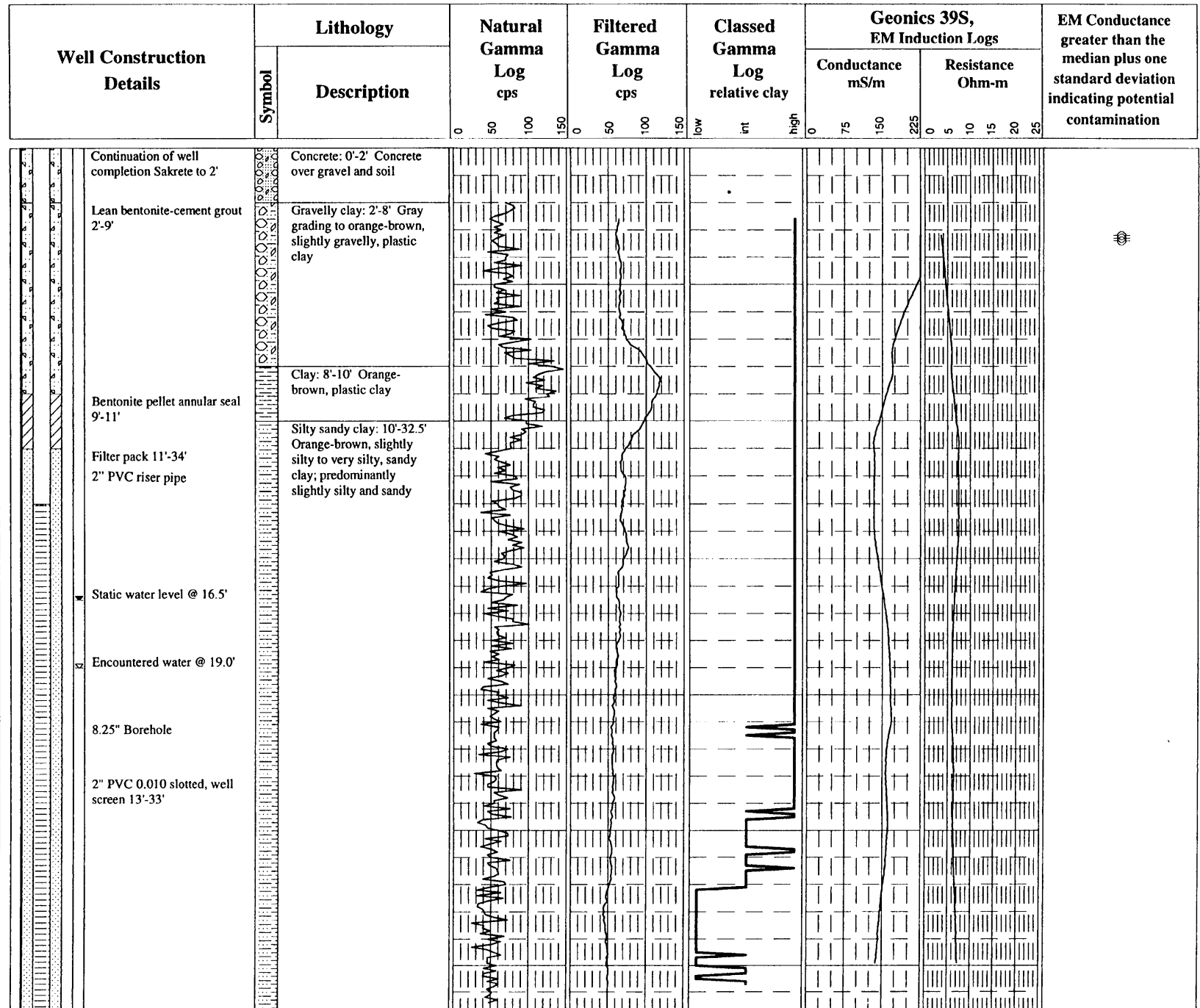
Well Construction Details		Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
		Symbol	Description				Conductance mS/m	Resistance Ohm-m	
	2.75" Sump		clay with sand seam at 32.5'	0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
	Bottom of borehole @ 34'								

Bottom of borehole @ 34'

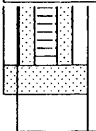
DWP-L2-3

DEPTH BELOW LAND SURFACE, IN FEET

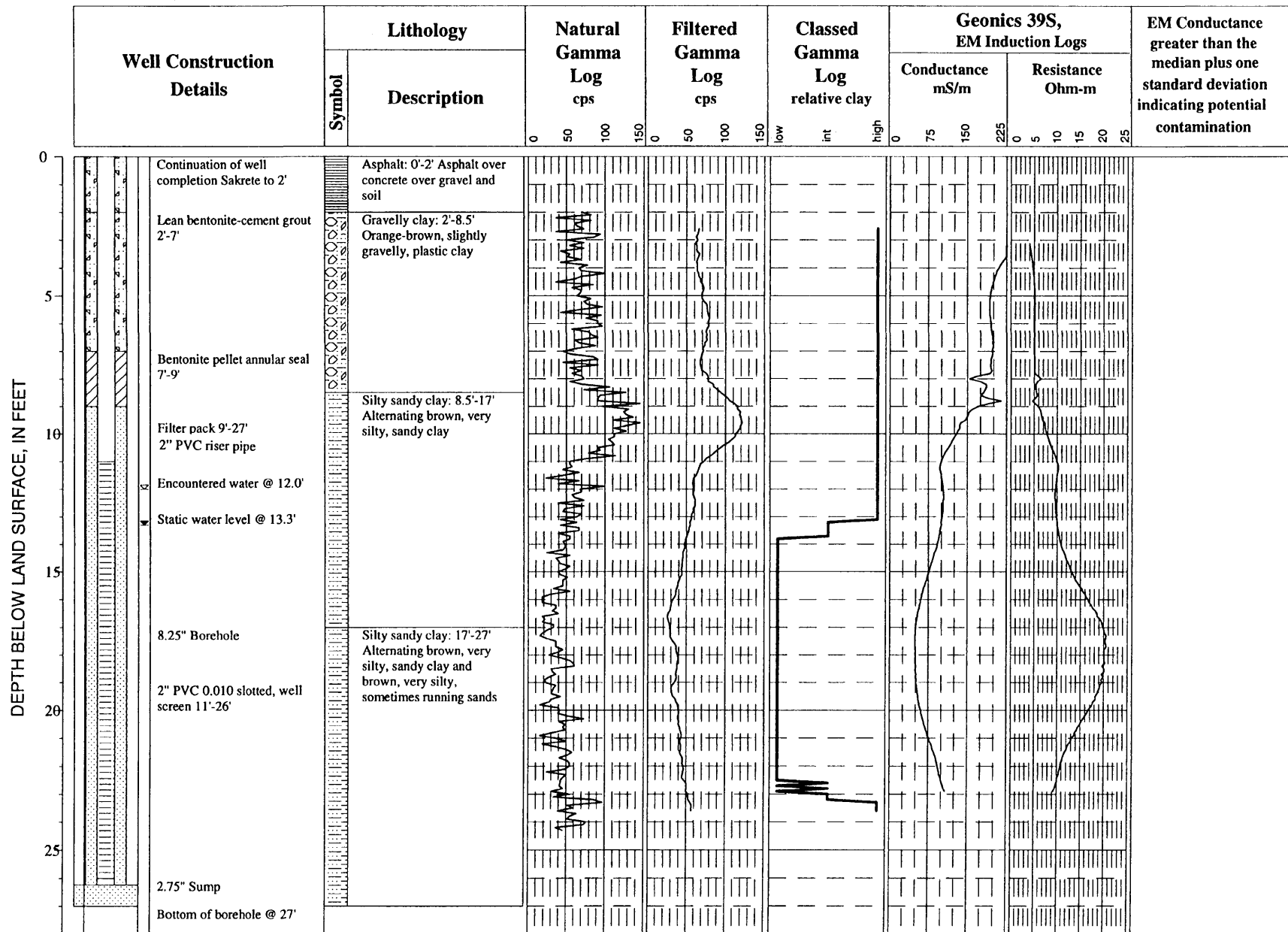
137



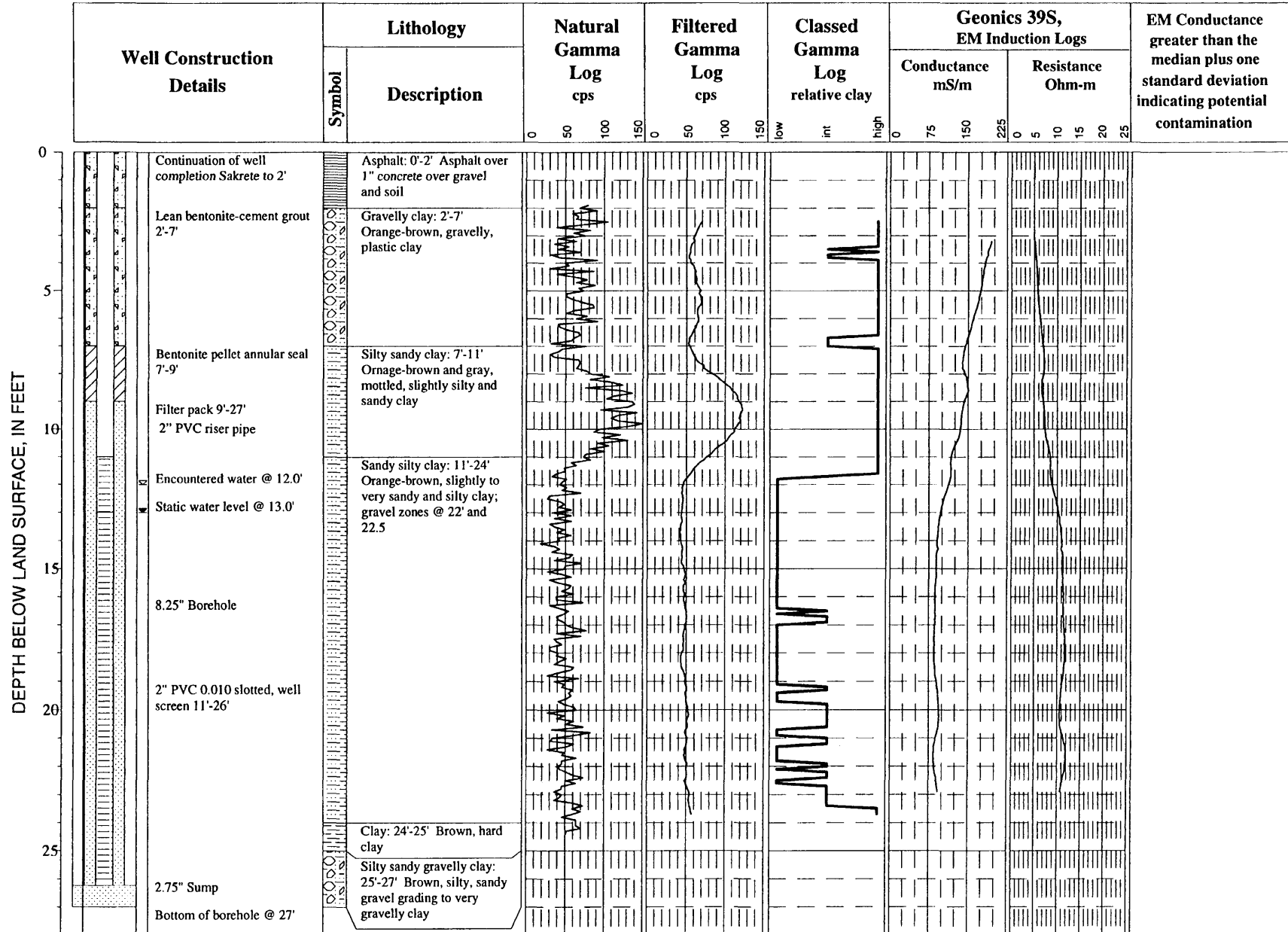
DWP-L2-3—Continued

Well Construction Details		Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination												
		Symbol	Description				Conductance mS/m	Resistance Ohm-m													
	2.75" Sump Bottom of borehole @ 34'		Gravelly clay: 32.5'-34' Six inches gravelly, brown clay followed by brown, plastic clay	0	50	100	150	low	int	high	0	75	150	225	0	5	10	15	20	25	

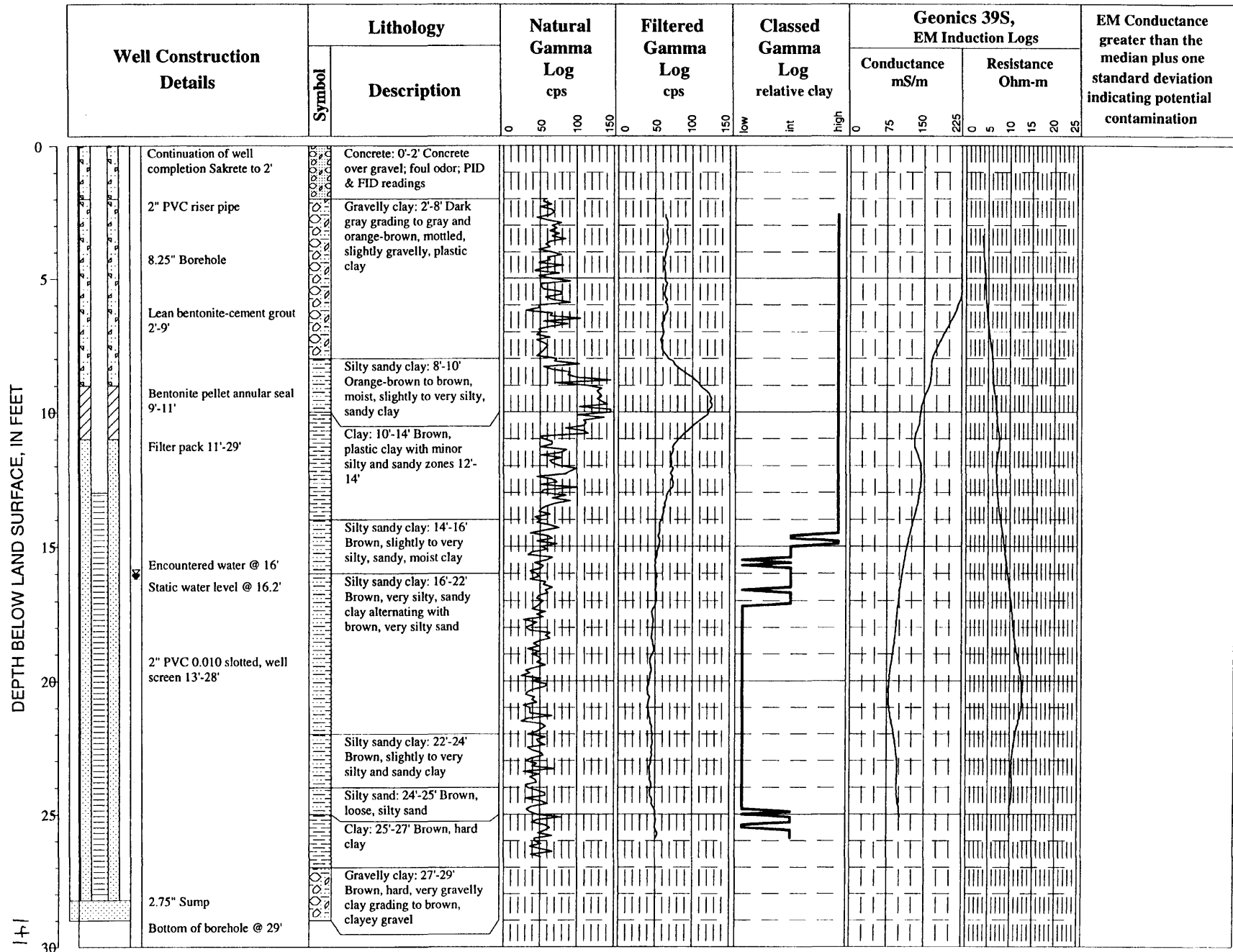
DWP-L2-5



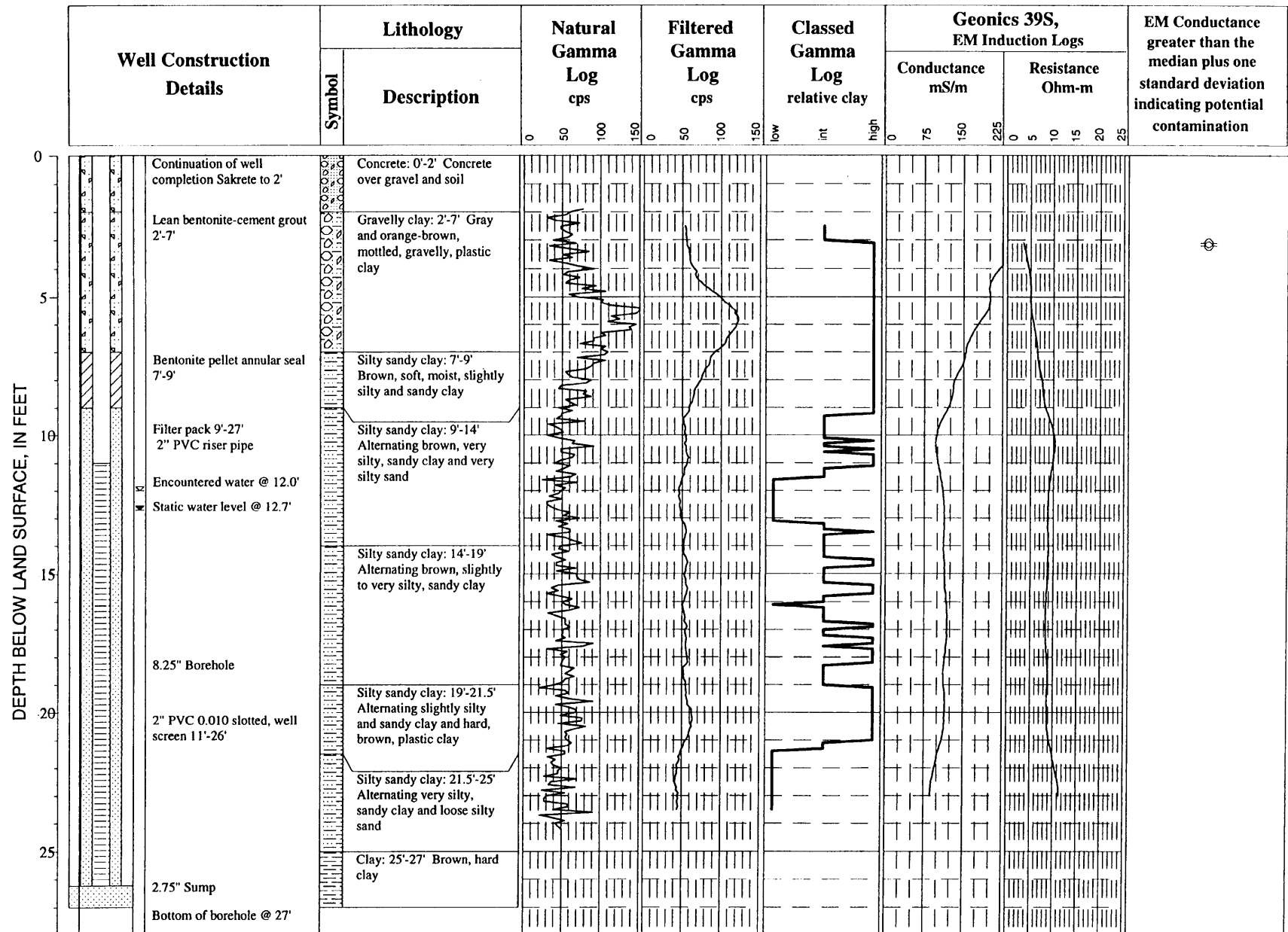
DWP-L2-6



DWP-L2-7

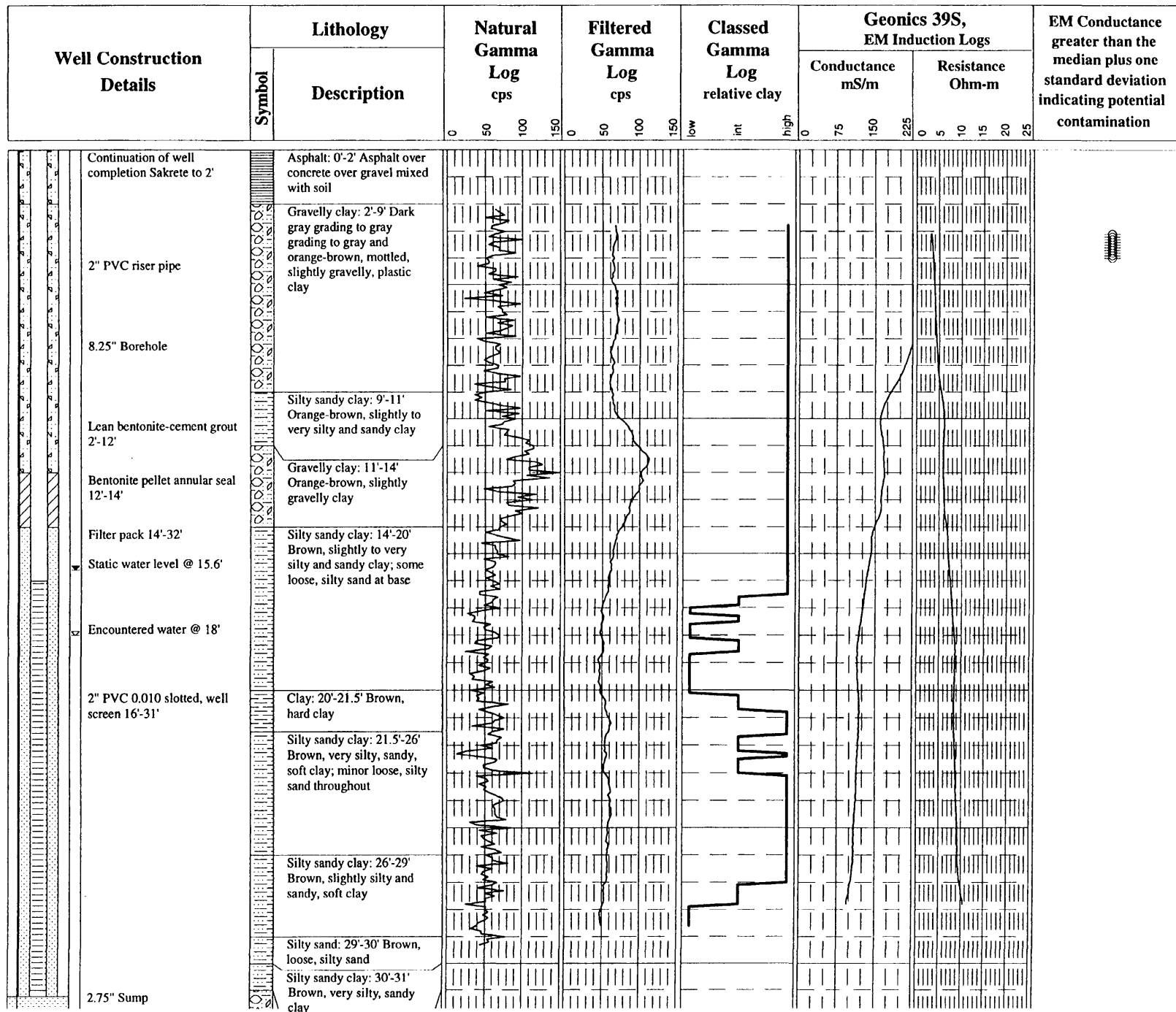


DWP-L2-11



DWP-L2-13

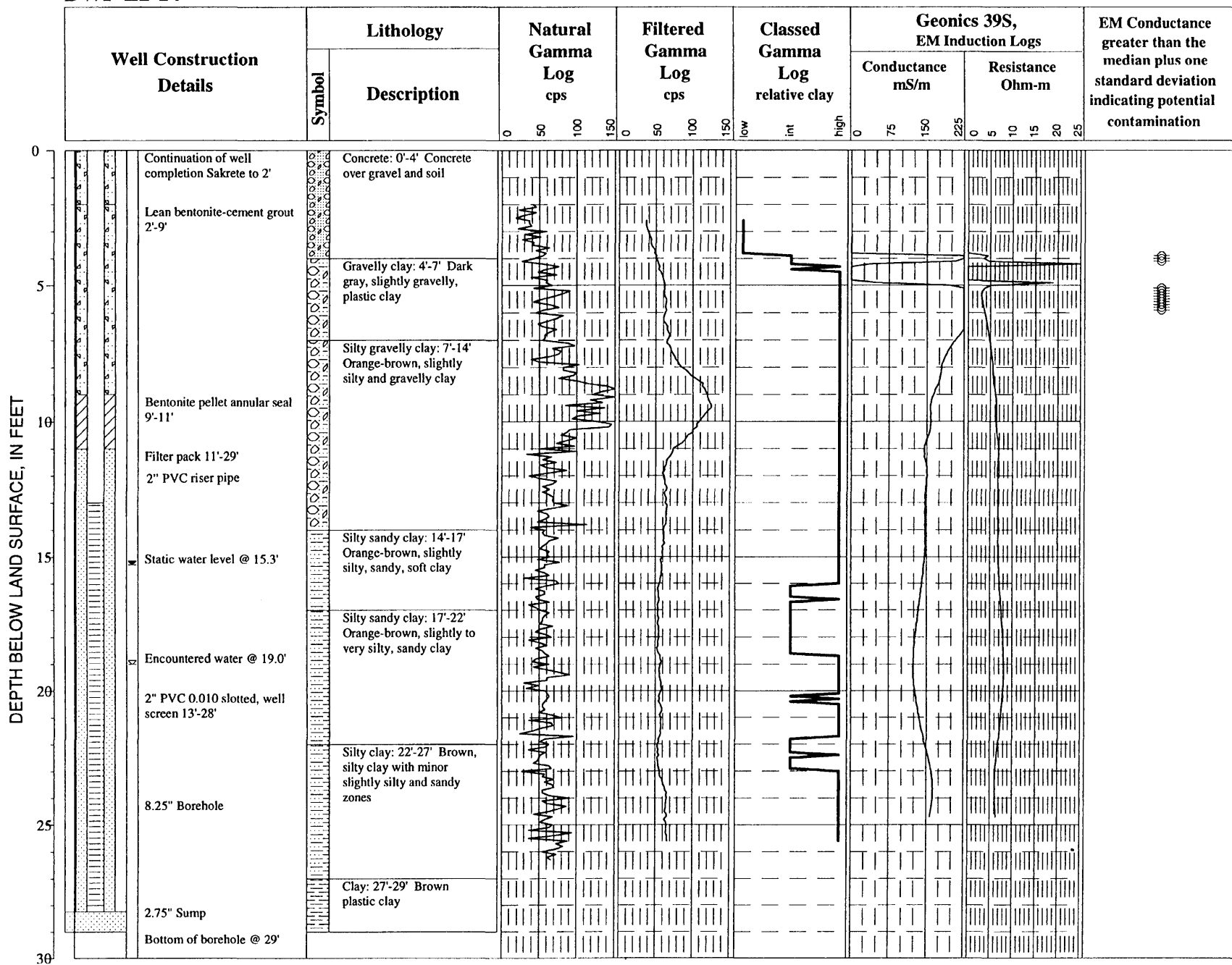
DEPTH BELOW LAND SURFACE, IN FEET



DWP-L2-13—Continued

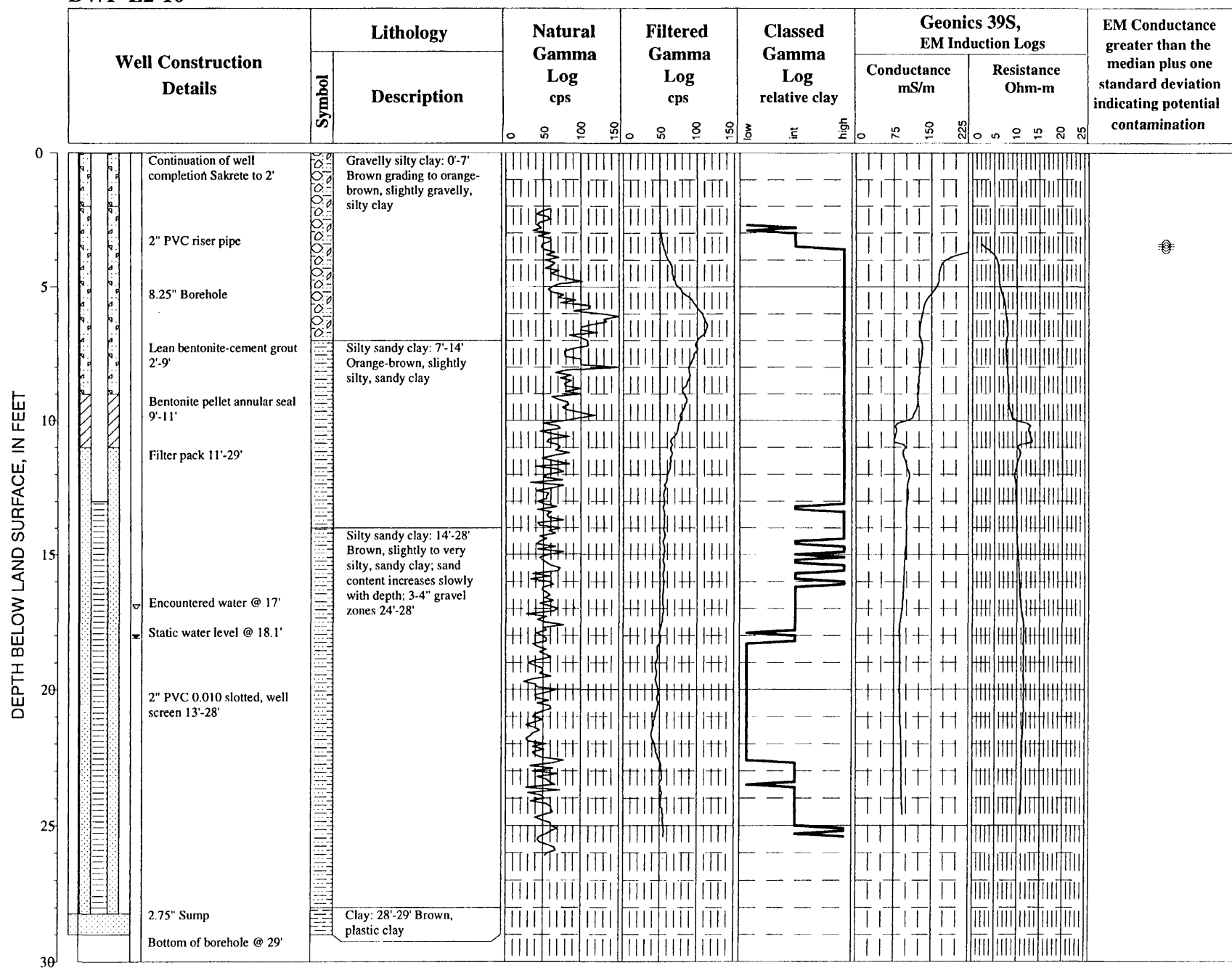
Well Construction Details		Lithology		Natural Gamma Log cps				Filtered Gamma Log cps				Classed Gamma Log relative clay			Geonics 39S, EM Induction Logs					EM Conductance greater than the median plus one standard deviation indicating potential contamination																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																
		Symbol	Description	0	50	100	150	0	50	100	150	low	int	high	Conductance mS/m				Resistance Ohm-m																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
35	Bottom of borehole @ 32'		Silty sandy gravelly clay: 31'-33' Brown, loose, silty, sandy gravel grading to brown, hard, very gravelly clay Clay: 33'-34' Brown, hard clay																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	

DWP-L2-14

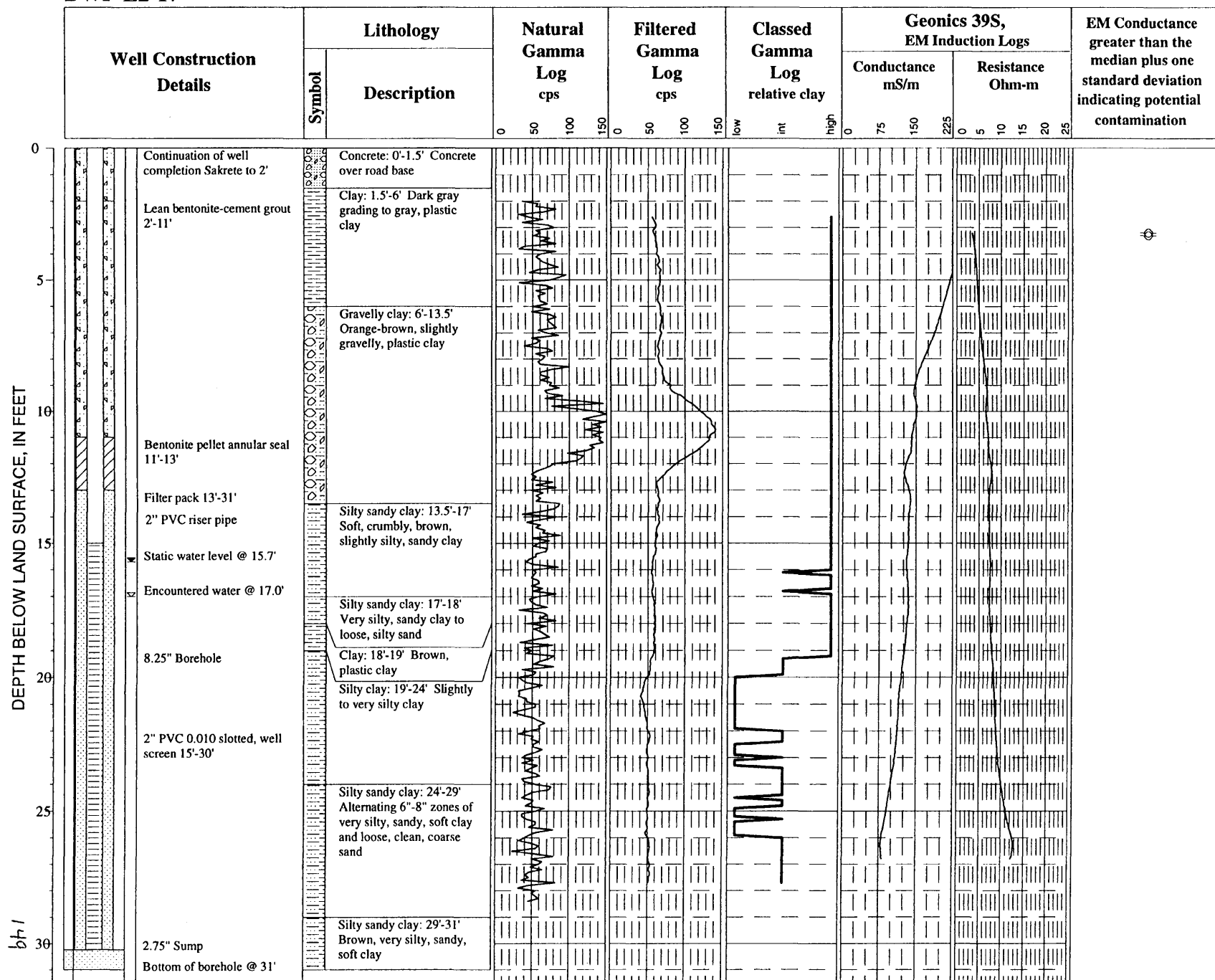


DWP-L2-15

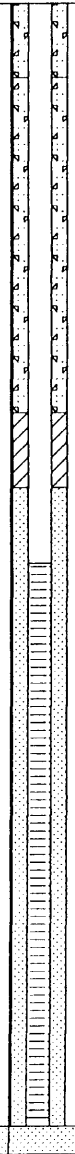
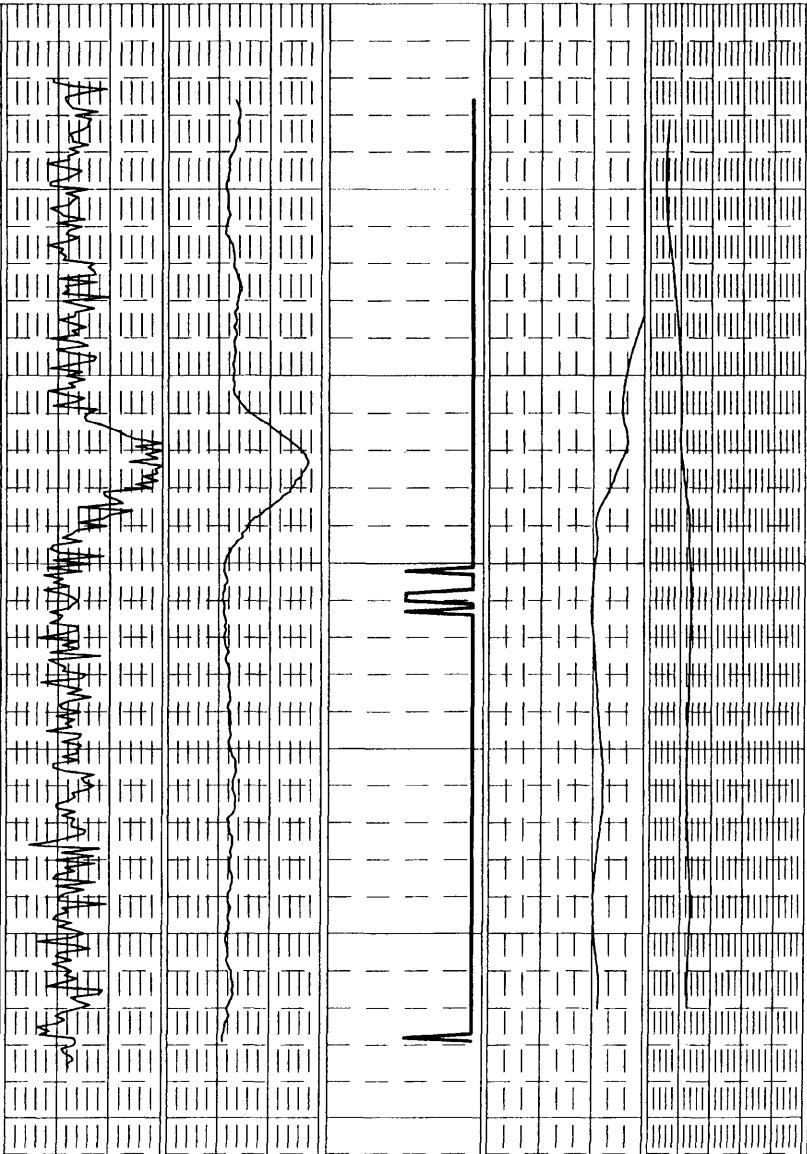
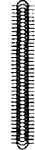
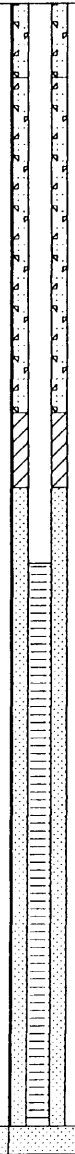
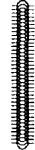
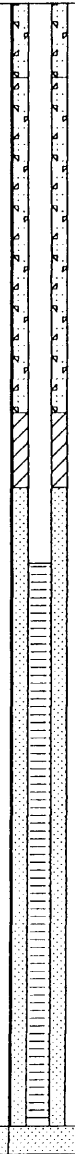
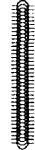
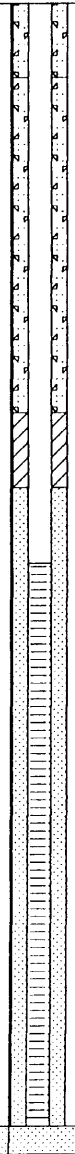
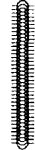
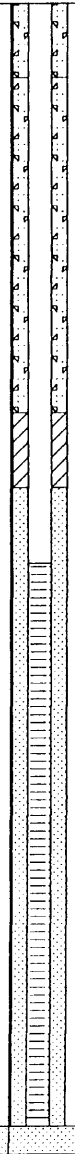
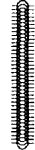
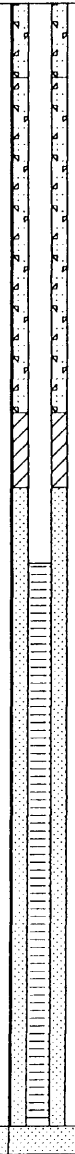
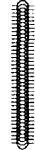
DWP-L2-16



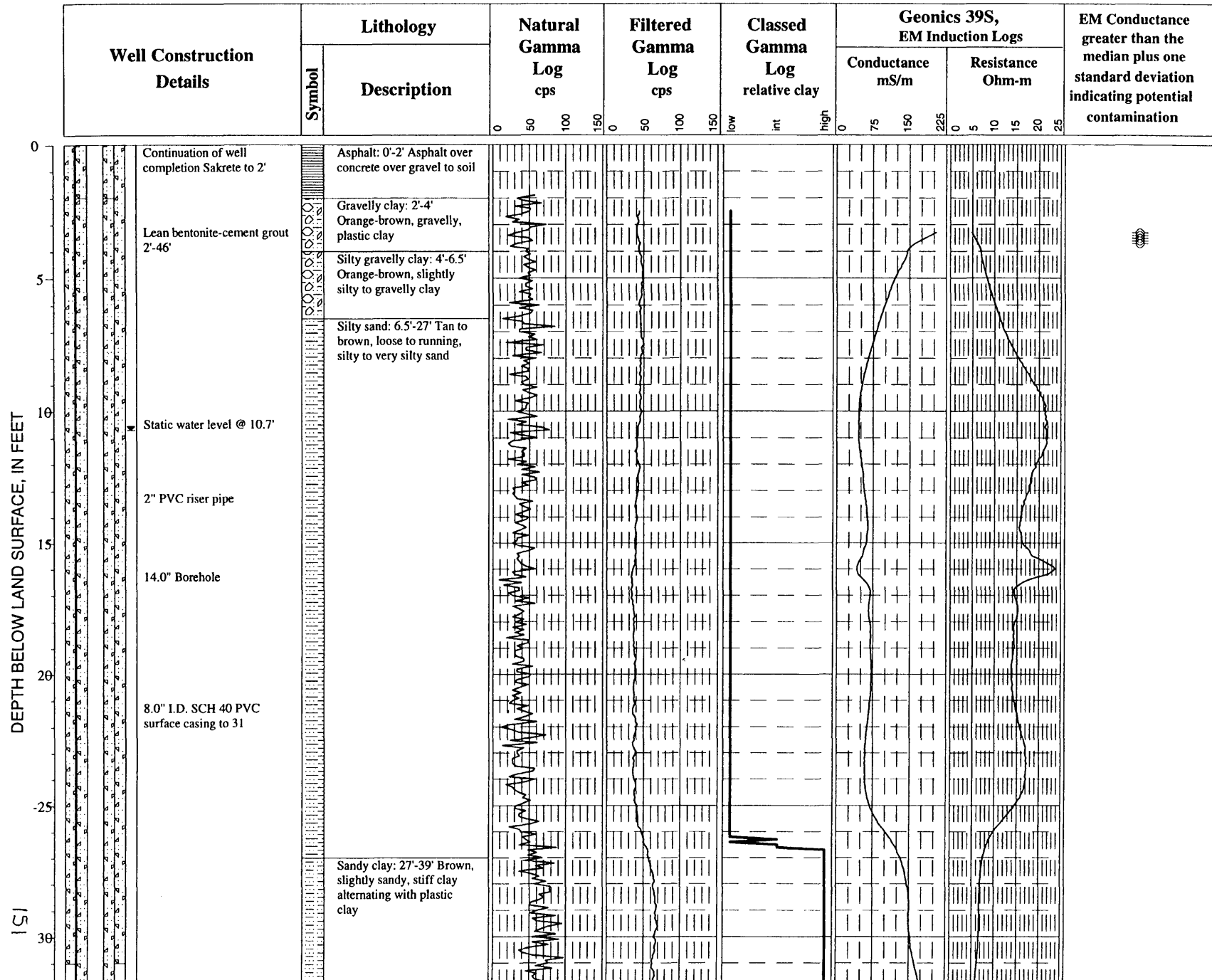
DWP-L2-17



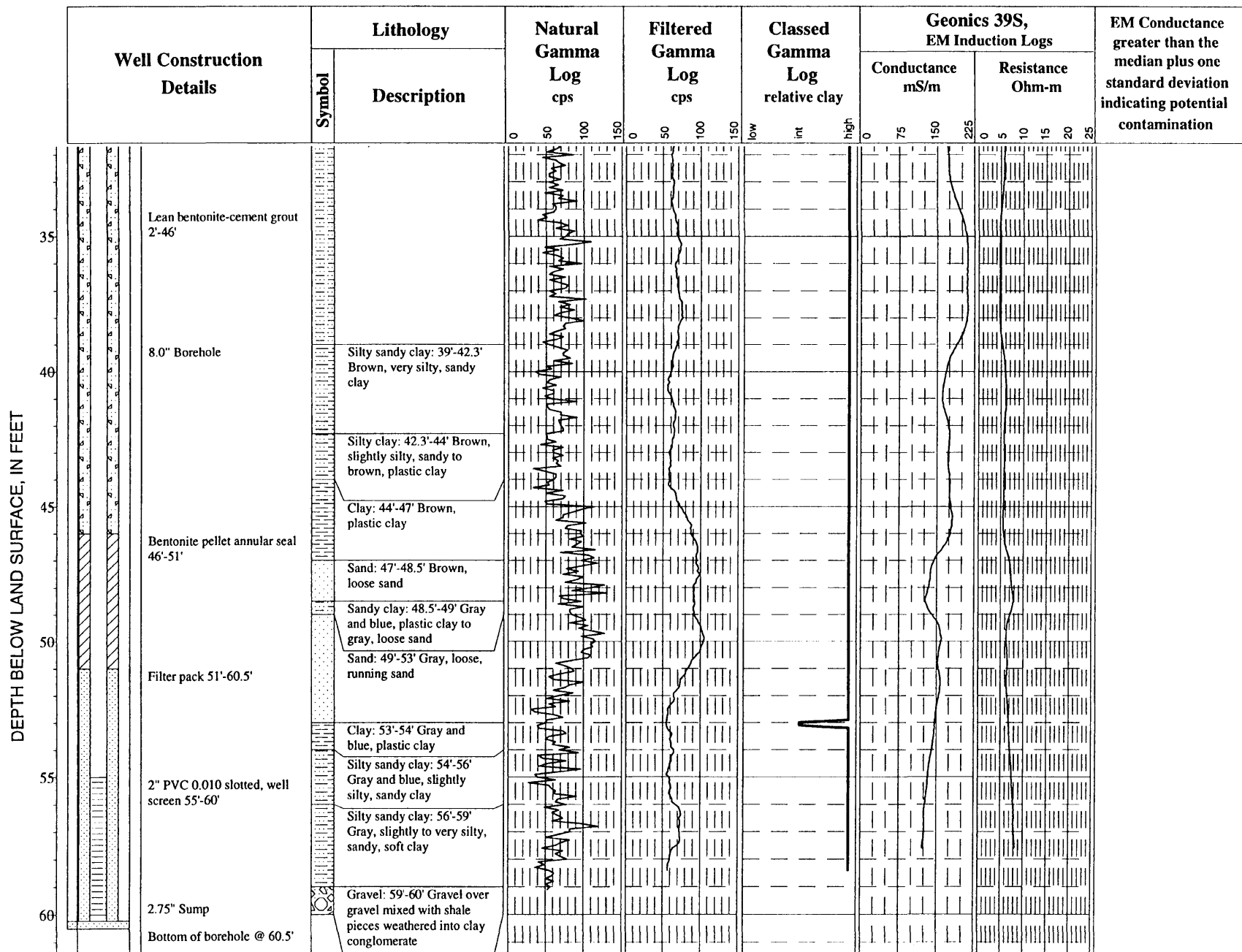
Well Construction Details	
	Continuous concrete
	2" PVC
	8.25" E
	Lean b 2'-11"
	Benton 11'-13"
	Static v
	Encour
	Filter p
2" PVC screen	
2.75" S	
Bottom	

Well Construction Details		Lithology		Natural Gamma		Filtered Gamma		Classed Gamma		Geonics 39S, EM Induction Logs						EM Conductance greater than the median plus one standard deviation indicating potential contamination									
		Symbol	Description	Log cps				Log relative clay		Conductance mS/m			Resistance Ohm-m												
				0	50	100	150	0	50	100	150	low	int	high	0	75	150	225	0	5	10	15	20	25	
Continuation of well completion Sakrete to 2'			Asphalt: 0'-1' Asphalt over concrete over base																						
2" PVC riser pipe			Clay: 1'-8' Gray, plastic clay																						
8.25" Borehole			Clay: 8'-18' Brown, plastic clay; slightly gravelly 8'-14'																						
Lean bentonite-cement grout 2'-11'																									
Bentonite pellet annular seal 11'-13'																									
Static water level @ 14.25'																									
Encountered water @ 18'			Silty sandy clay: 18'-19' Brown, soft, slightly silty, sandy clay																						
Filter pack 13'-31'			Clay: 19'-29' Brown, fractured clay with sand seams at 24', 25', and 27'																						
2" PVC 0.010 slotted, well screen 15'-30'																									
2.75" Sump																									
Bottom of borehole @ 31'			Clay: 29'-31' Brown, plastic clay																						

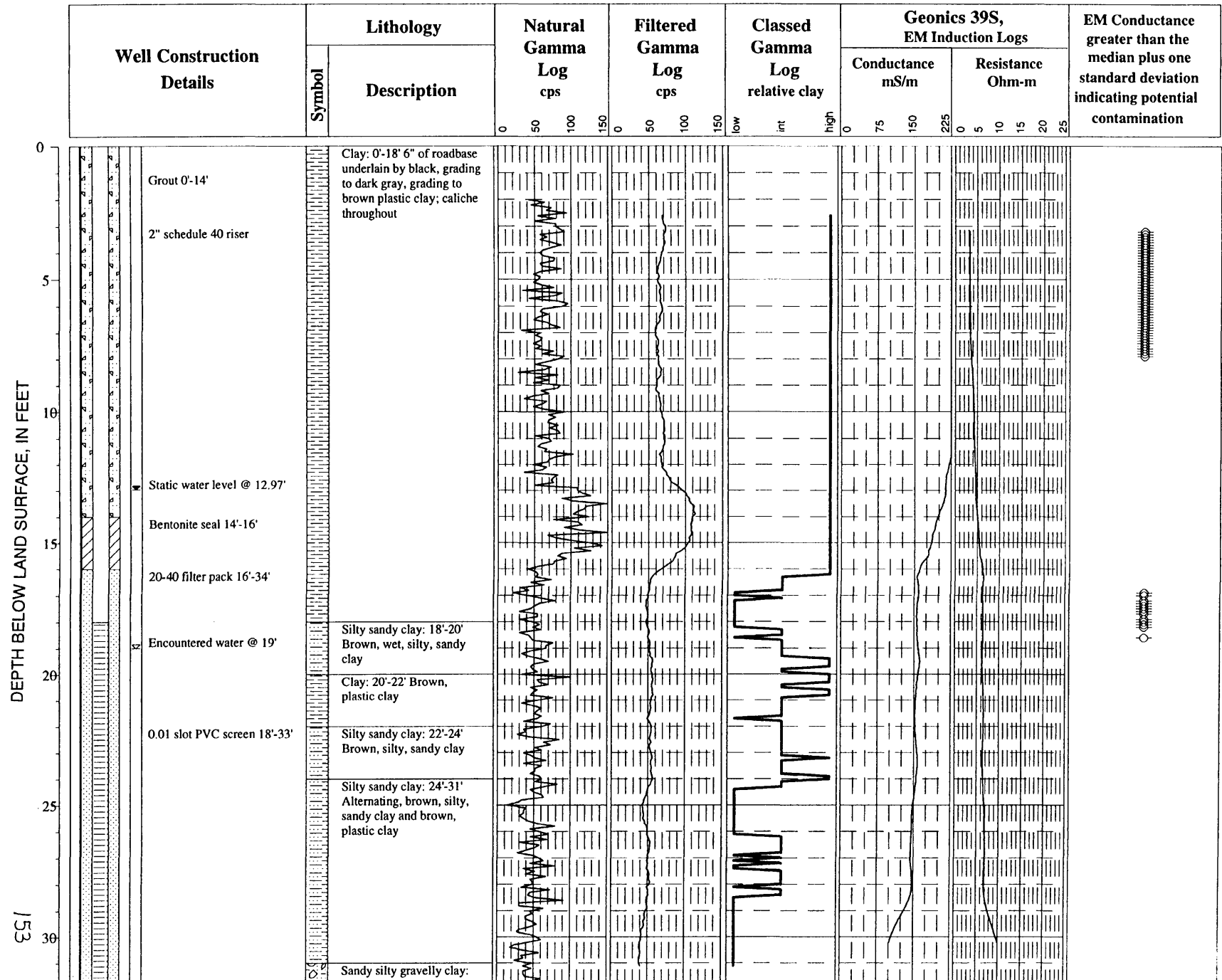
DWP-L2-DW1



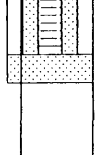
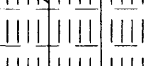
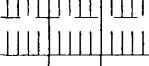
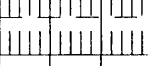
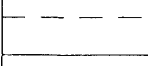
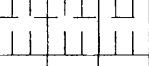
DWP-L2-DW1—Continued



DWP-OFF-4

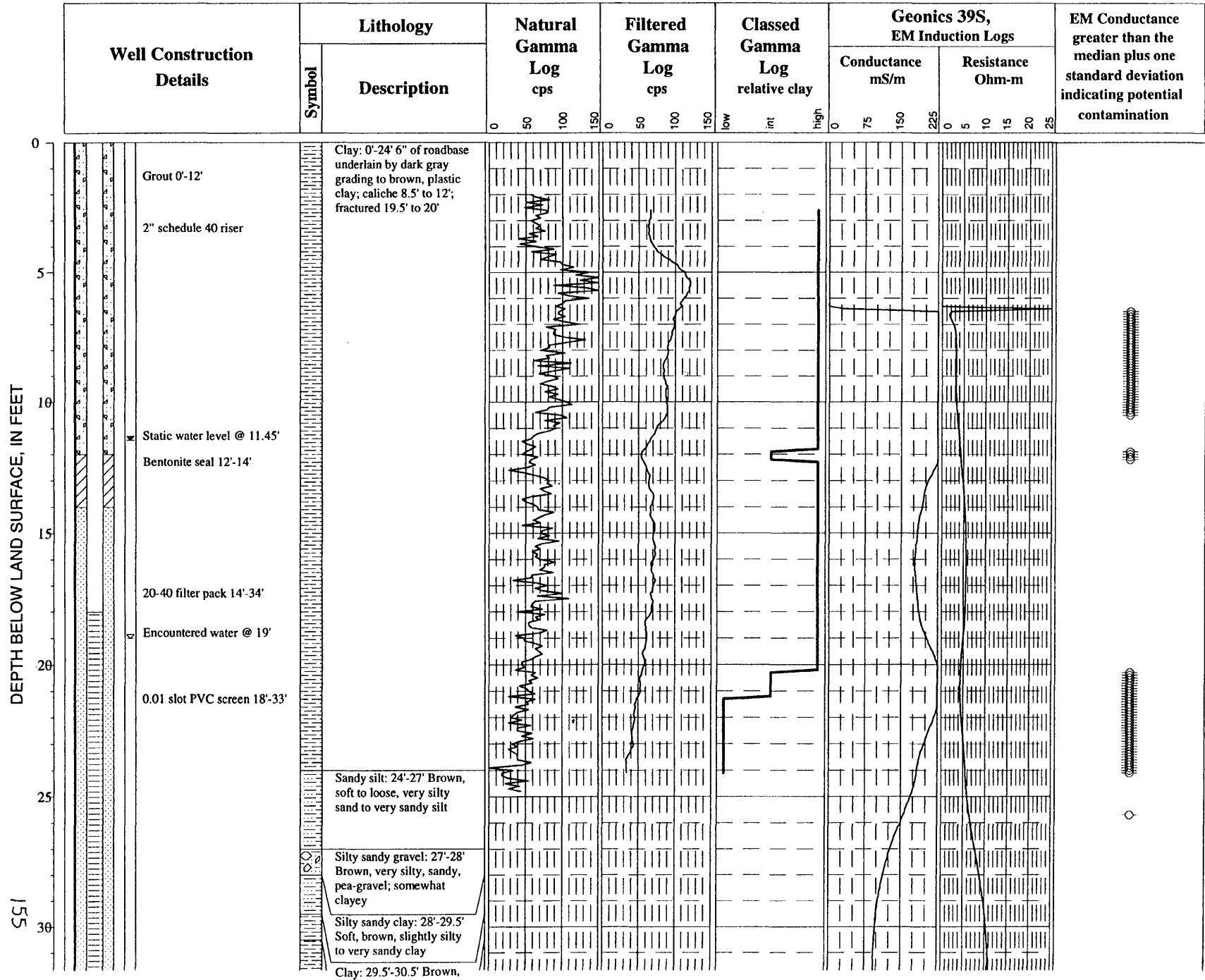


DWP-OFF-4—Continued

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
 2.75" Sump Bottom of borehole @ 34'	 	31'-33.5' Wet, sandy, silty, and gravelly clay; very gravelly at base	0 50 100 150 	0 50 100 150 	low int high 	0 75 150 225 	0 5 10 15 20 25 	
		Shale: 33.5'-34' Weathered gray and red shale						

35

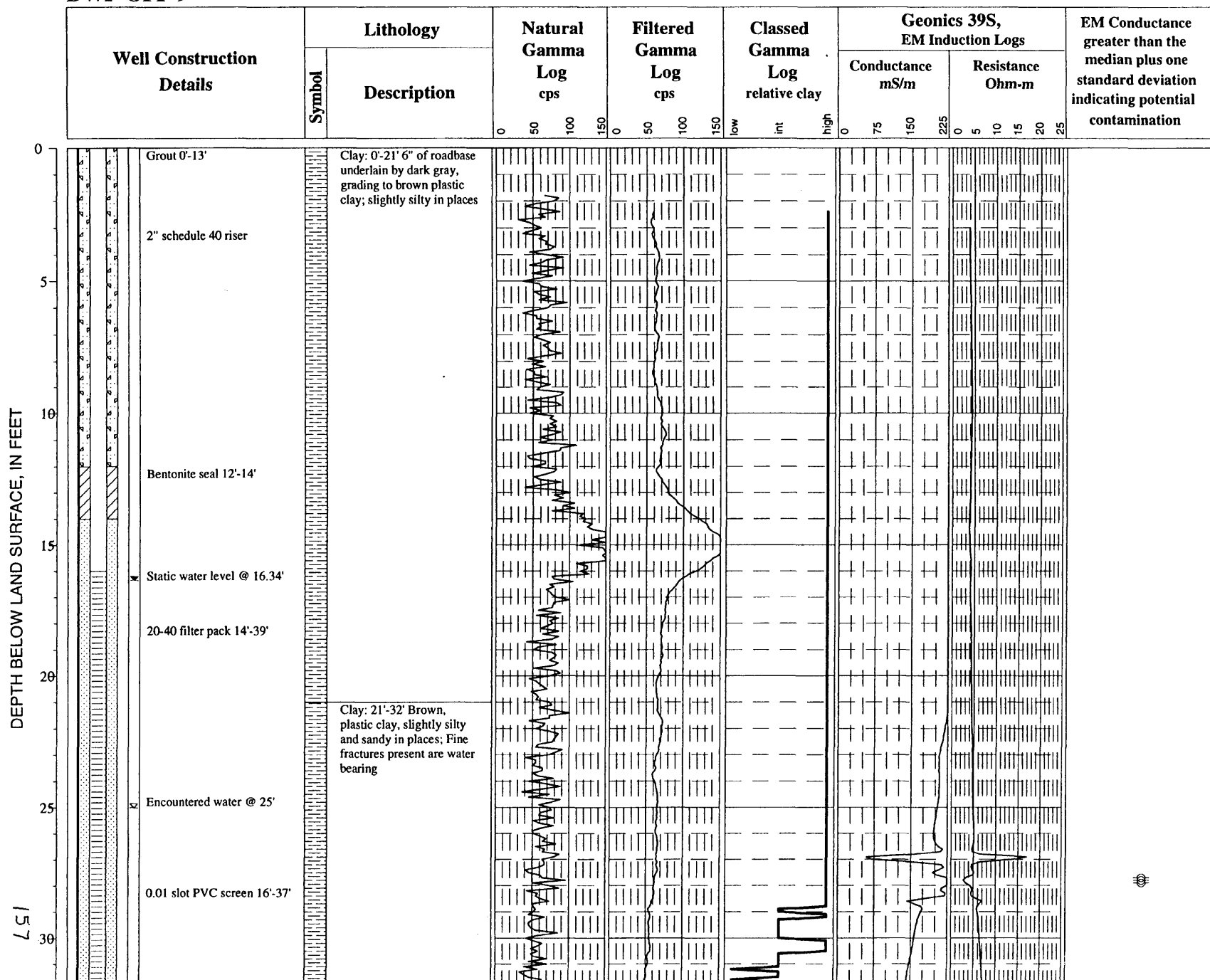
DWP-OFF-5



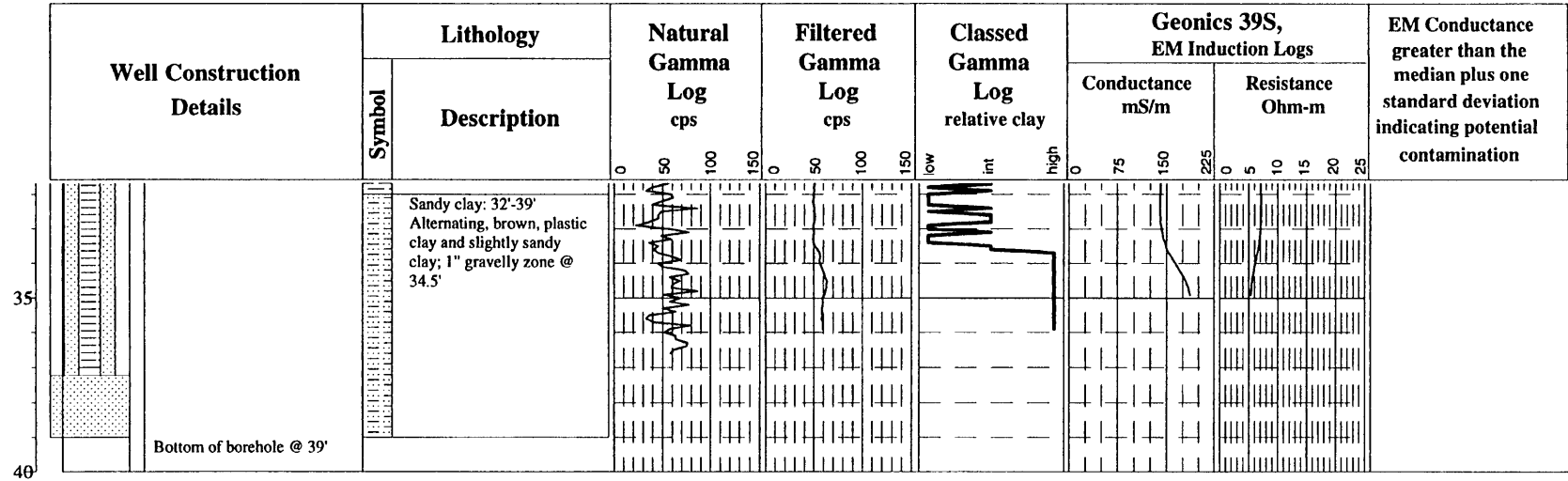
Well Construction Details		Lithology	Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
		Symbol				Description	Conductance mS/m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
	Bottom of borehole @ 34'	plastic clay Shale: 30.5'-34' Weathered shale chips over weathered gray and red shale						

. 35

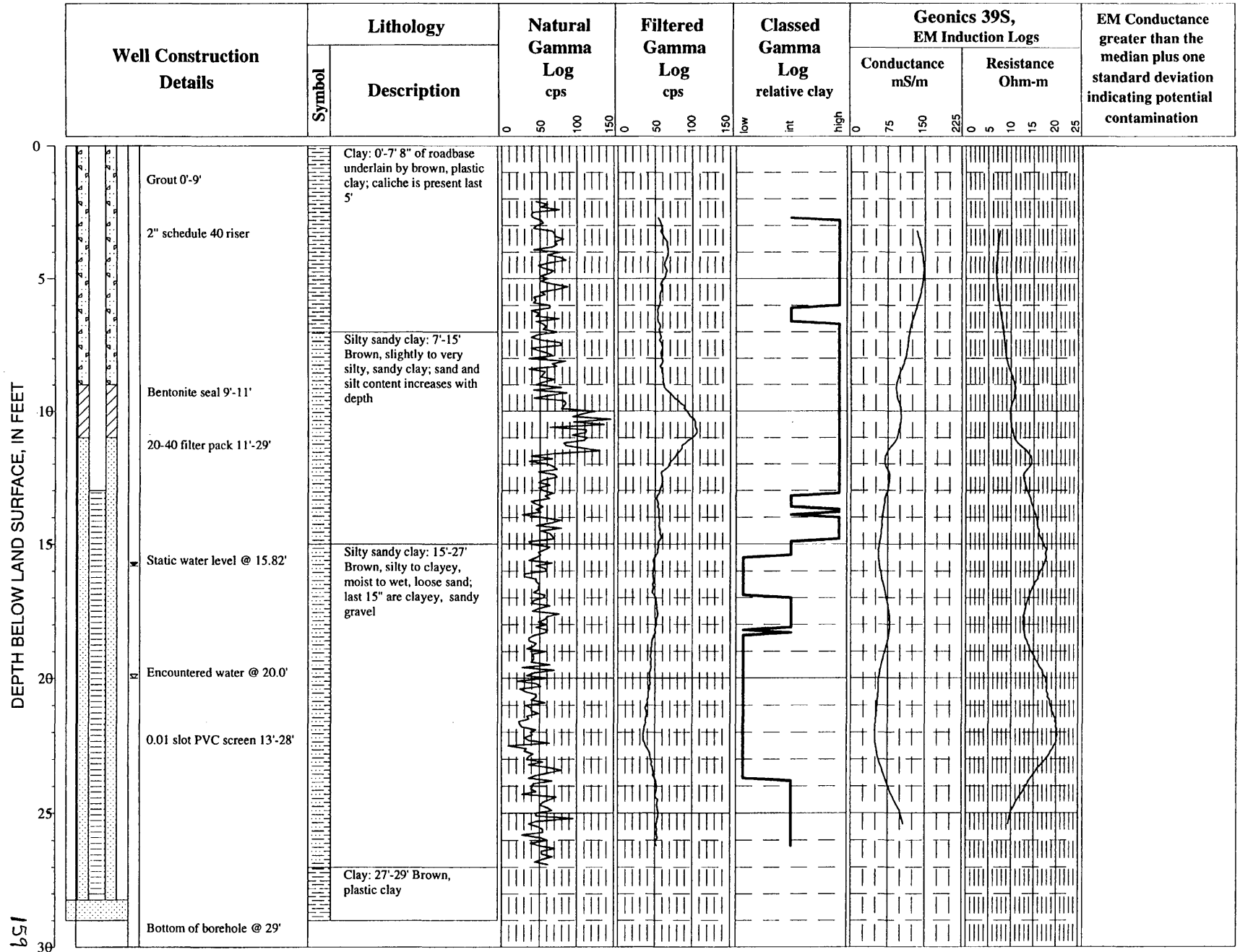
DWP-OFF-9



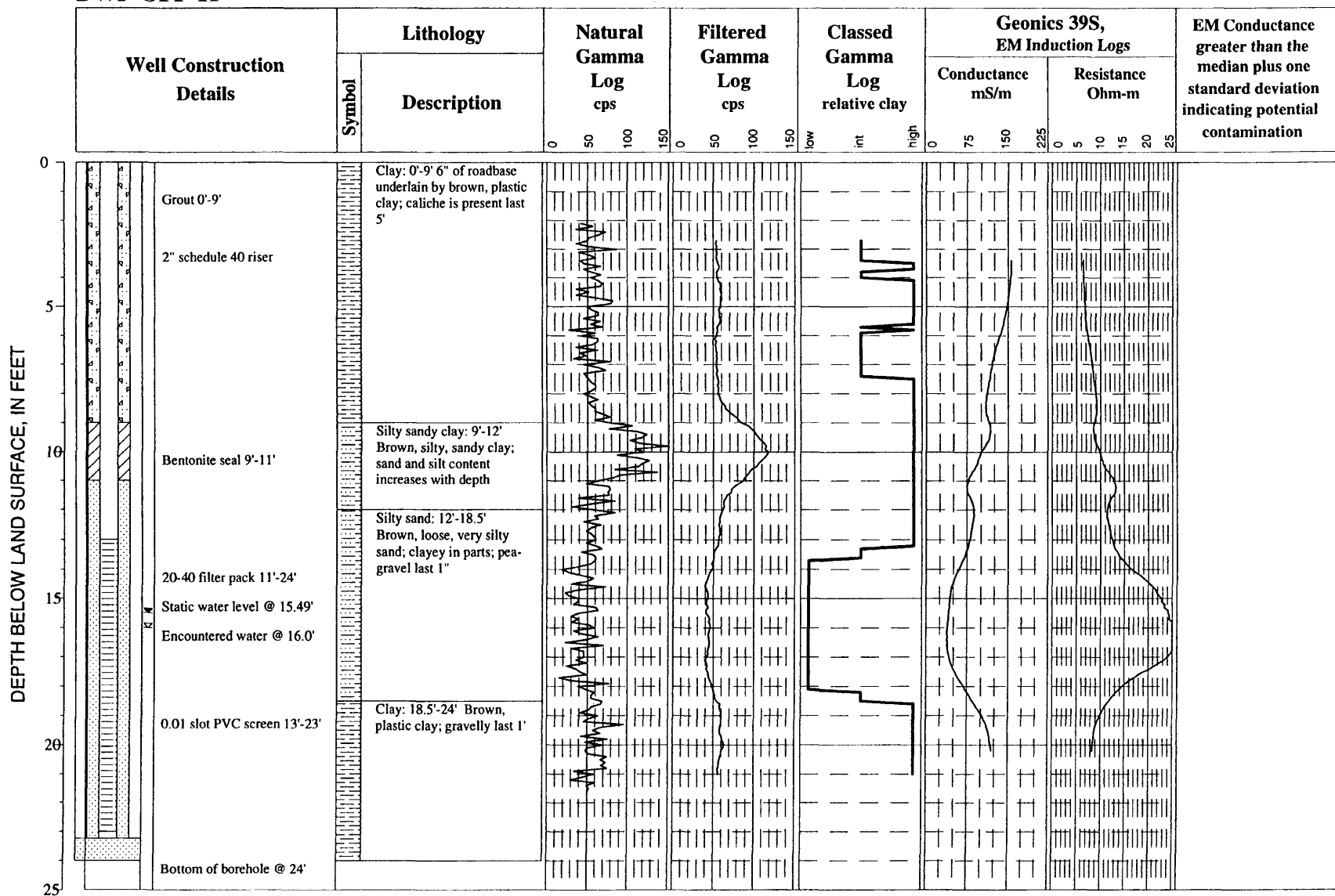
DWP-OFF-9—Continued



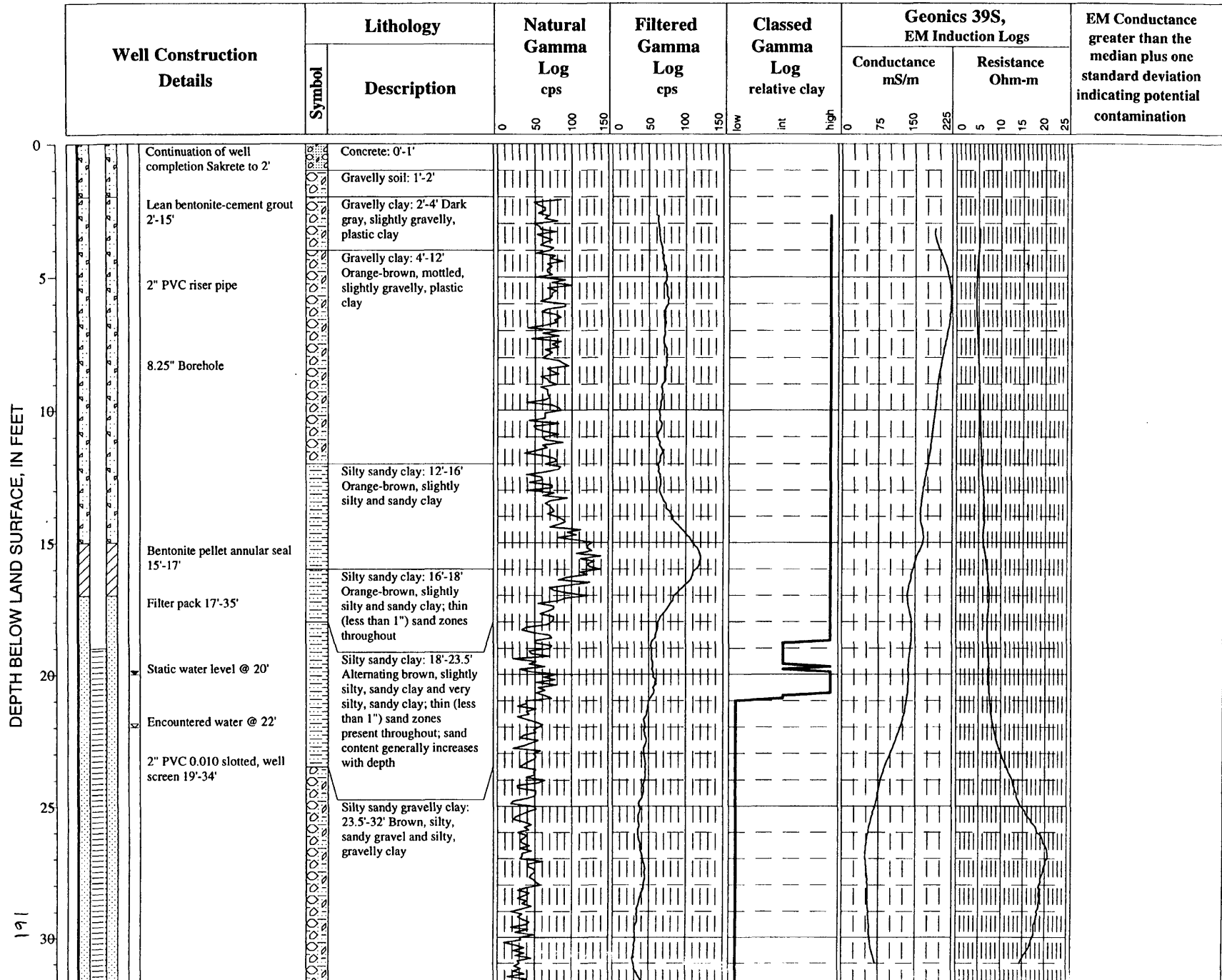
DWP-OFF-10



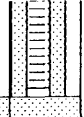
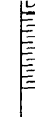
DWP-OFF-11



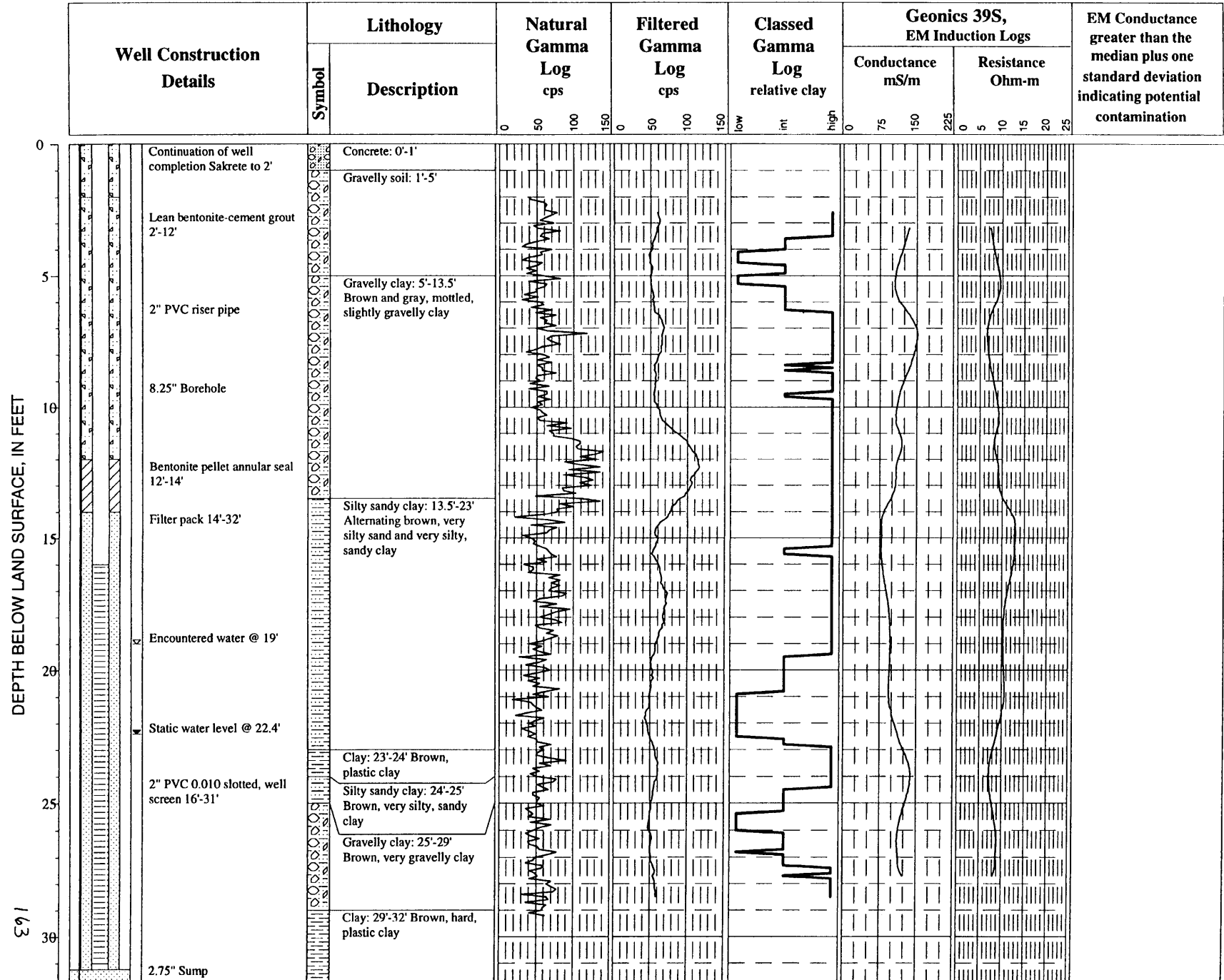
DWP-S1-3



Well Construction Details		Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
		Symbol	Description				Conductance mS/m	Resistance Ohm-m	
	2.75" Sump Bottom of borehole @ 35'		Clay: 32'-34' Brown, plastic clay	0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	

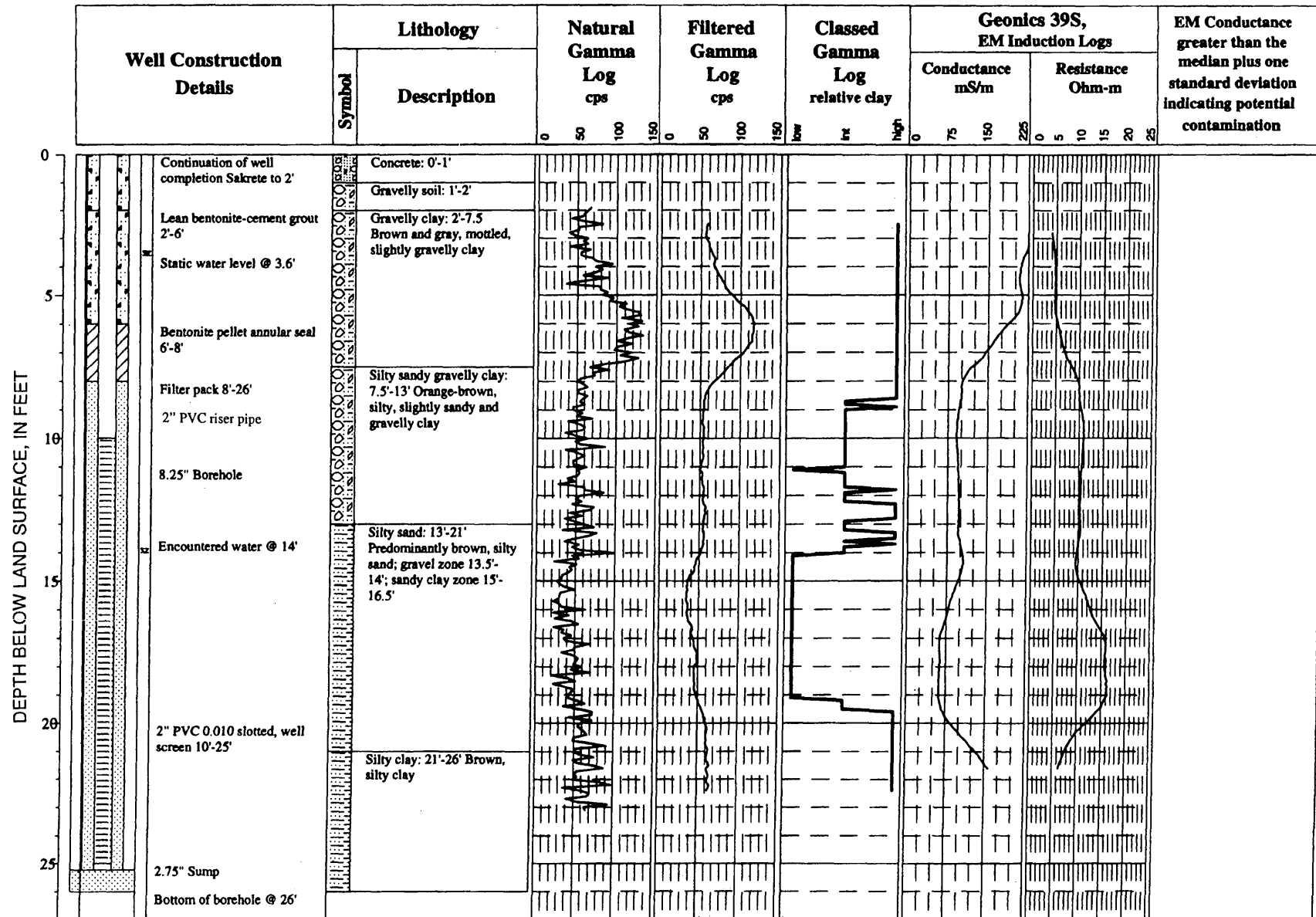
Well Construction Details		Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
		Symbol	Description				Conductance mS/m	Resistance Ohm-m	
	2.75" Sump Bottom of borehole @ 35'		Clay: 32'-34' Brown, plastic clay	0 50 100 150 0 50 100 150 low int high	0 50 100 150 0 50 100 150 low int high	0 50 100 150 0 50 100 150 low int high	0 75 150 225 0 75 150 225 low int high	0 5 10 15 20 25 0 5 10 15 20 25 low int high	

DWP-S1-4

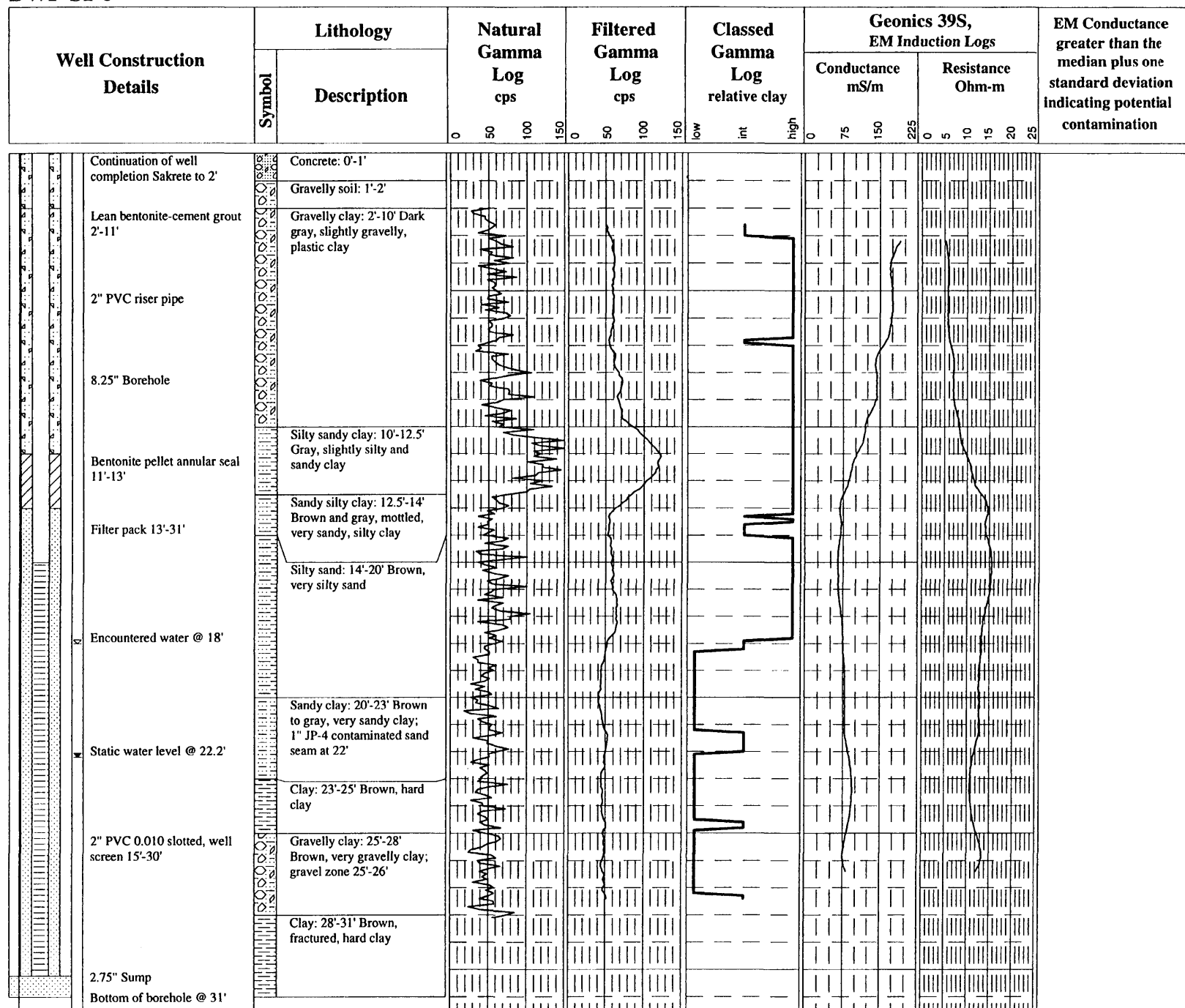


Well Construction Details		Lithology	Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
		Symbol				Description	Conductance mS/m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
	Bottom of borehole @ 32'							

DWP-S1-5

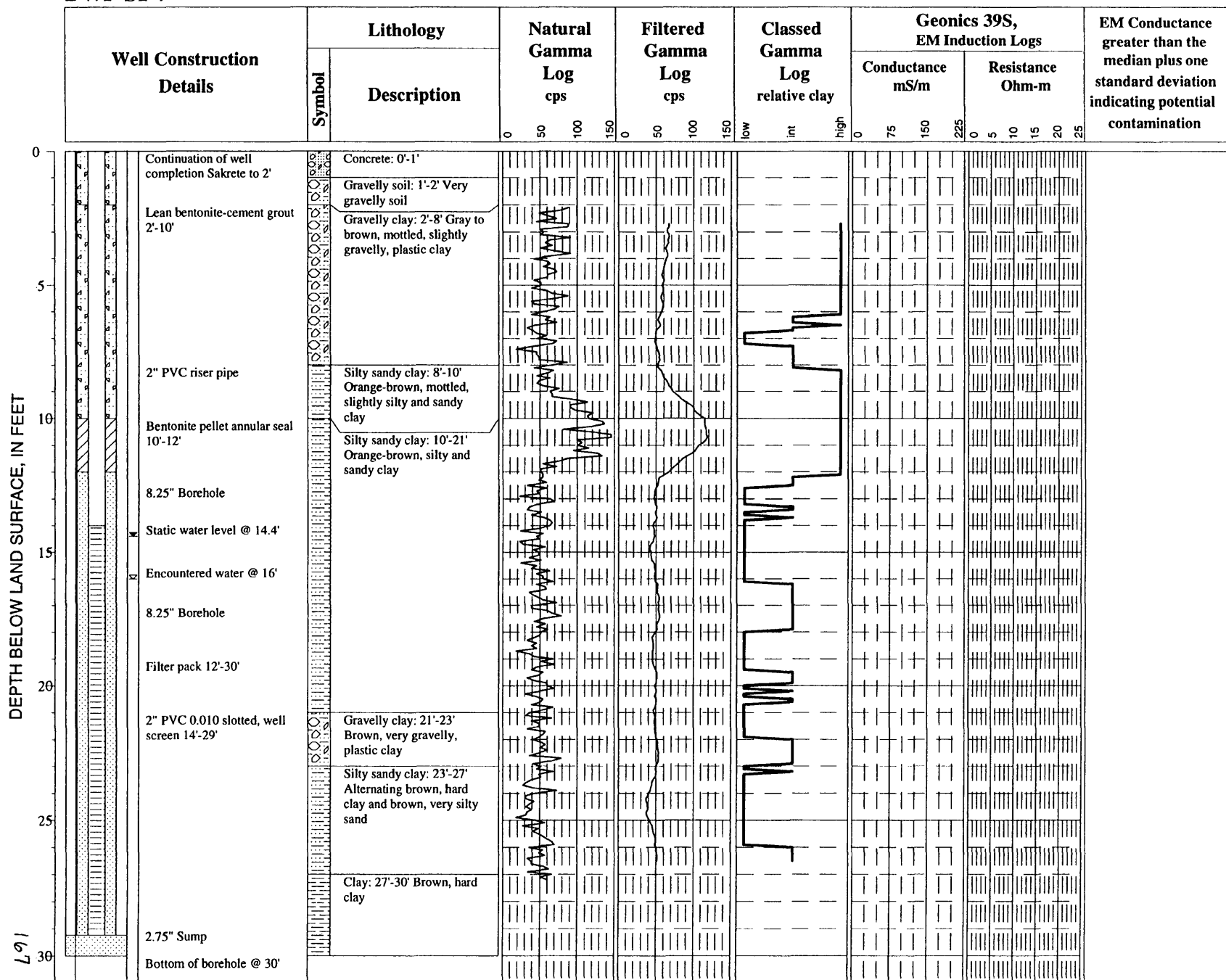


DWP-S1-6

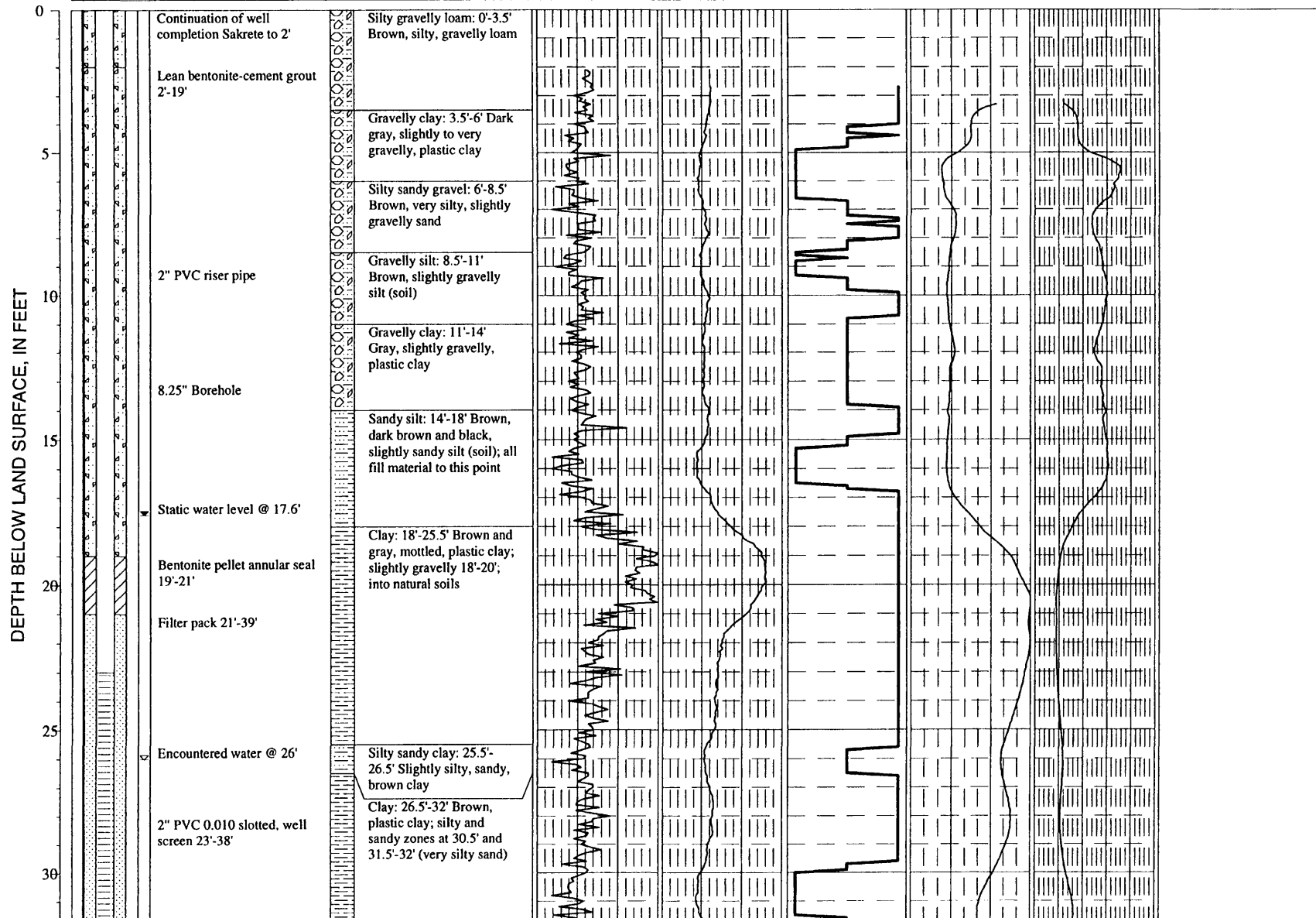


DEPTH BELOW LAND SURFACE, IN FEET

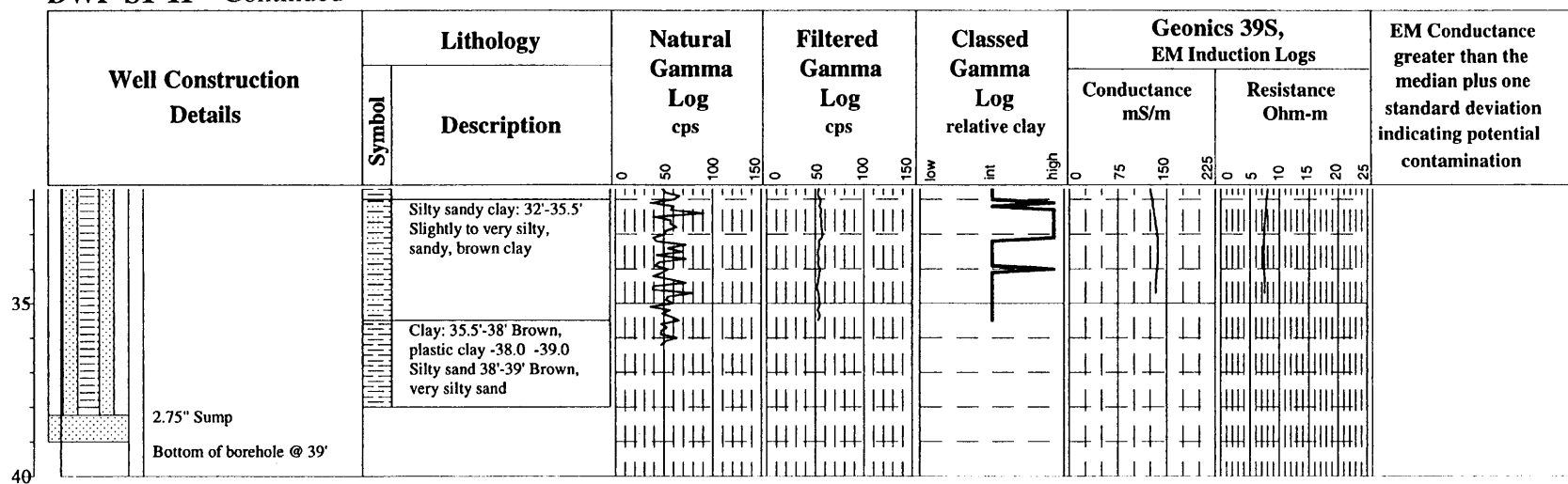
DWP-S1-7



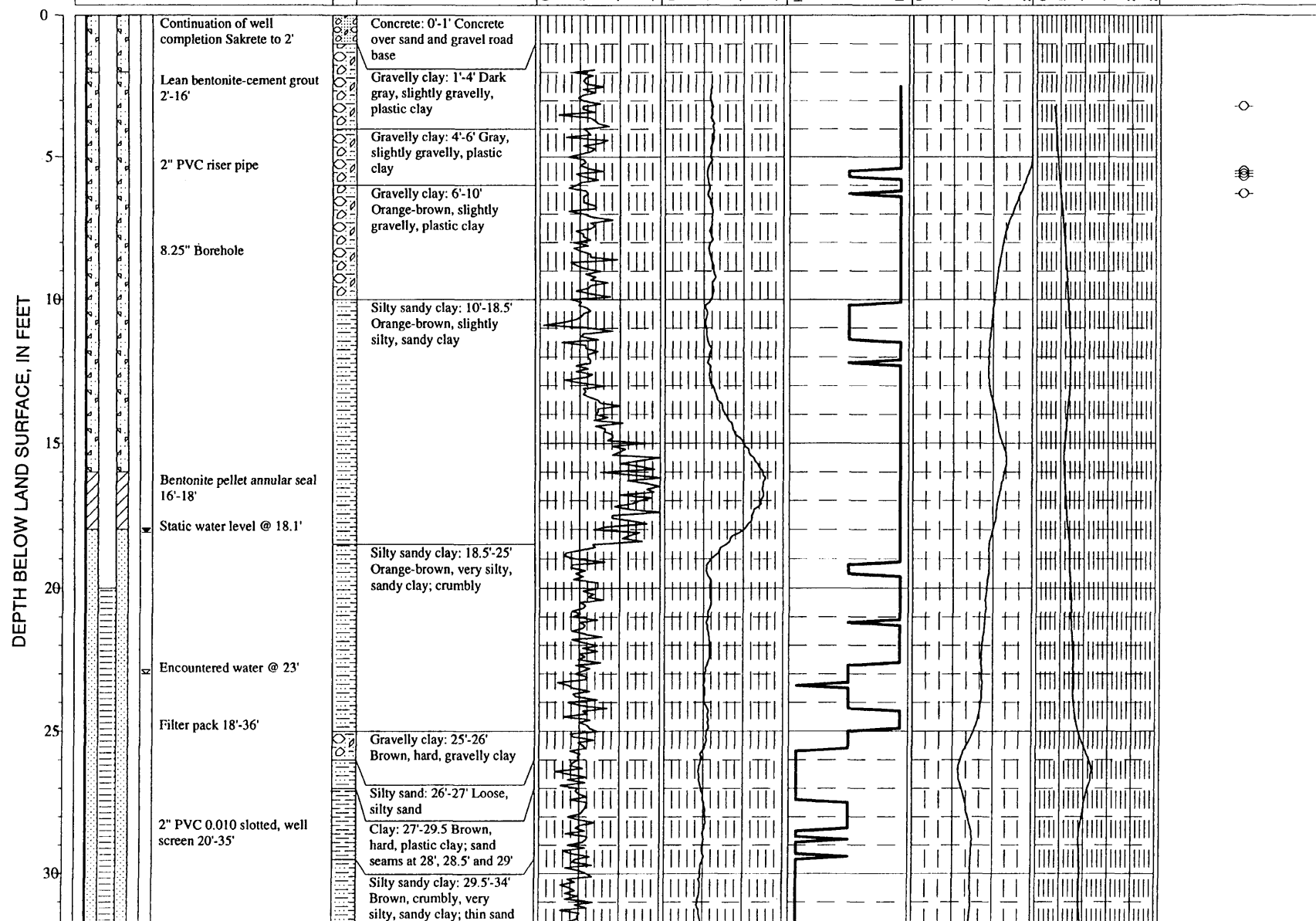
DWP-S1-11



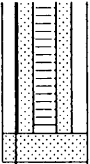
DWP-S1-11—Continued



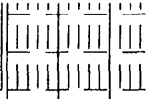
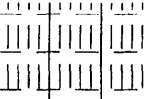
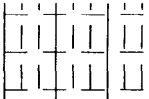
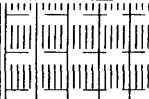
DWP-S1-12



DWP-S1-12—Continued

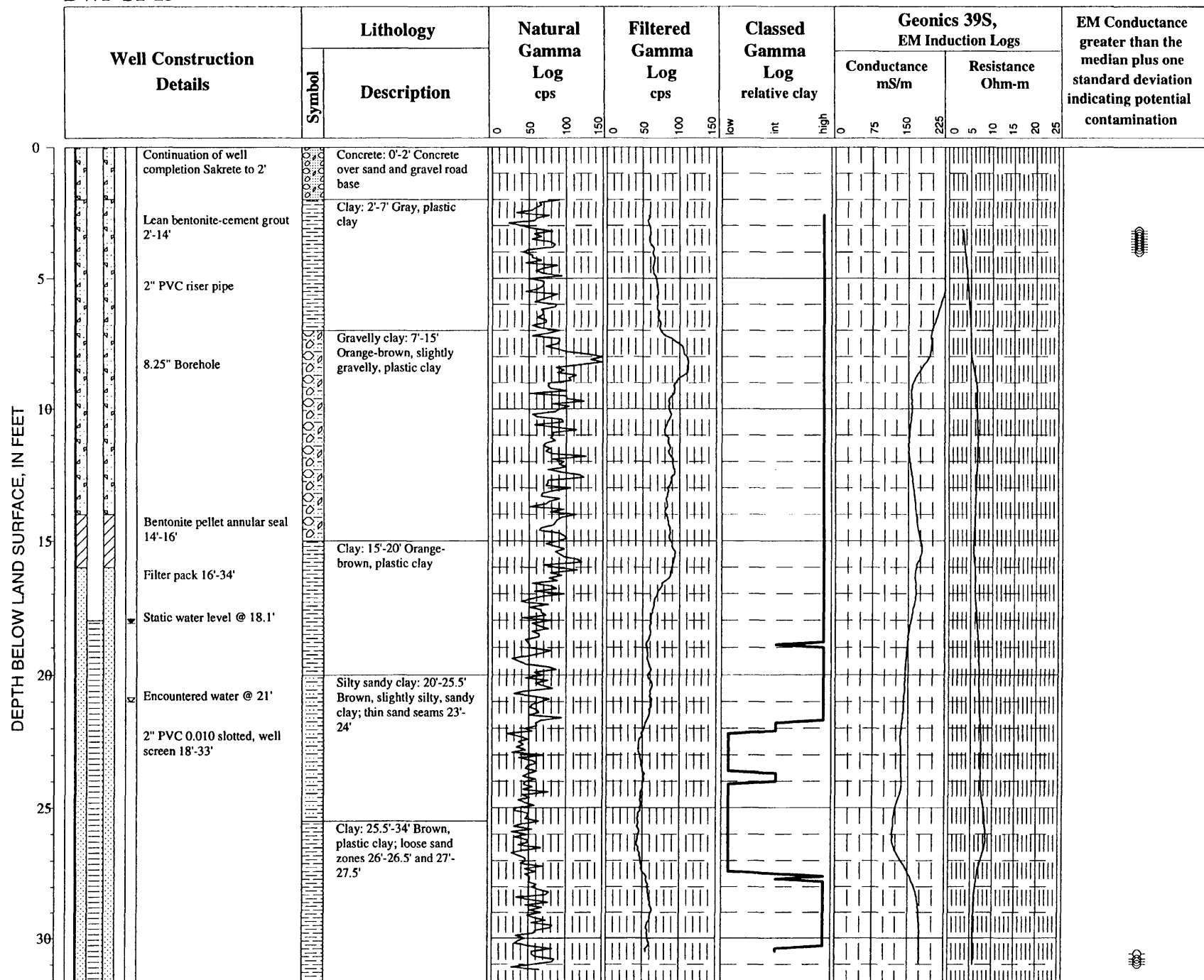
Well Construction Details		Lithology	Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
		Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
35		seams at 31.5', 33' and 33.5'						
		Silty sand: 34'-35' Loose, silty sand						
		Silty sandy clay: 35'-36'						
		Very silty, sandy clay; sand content decreases with depth						
		2.75" Sump Bottom of borehole @ 36'						

DWP-S1-13—Continued

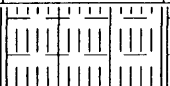
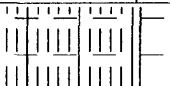
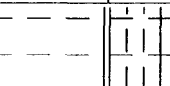
Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs										EM Conductance greater than the median plus one standard deviation indicating potential contamination		
	Symbol	Description				Conductance mS/m					Resistance Ohm-m							
						0	50	100	150	low	int	high	0	75	150		225	0
 2.75" Sump Bottom of borehole @ 34'																		

35

DWP-S1-15

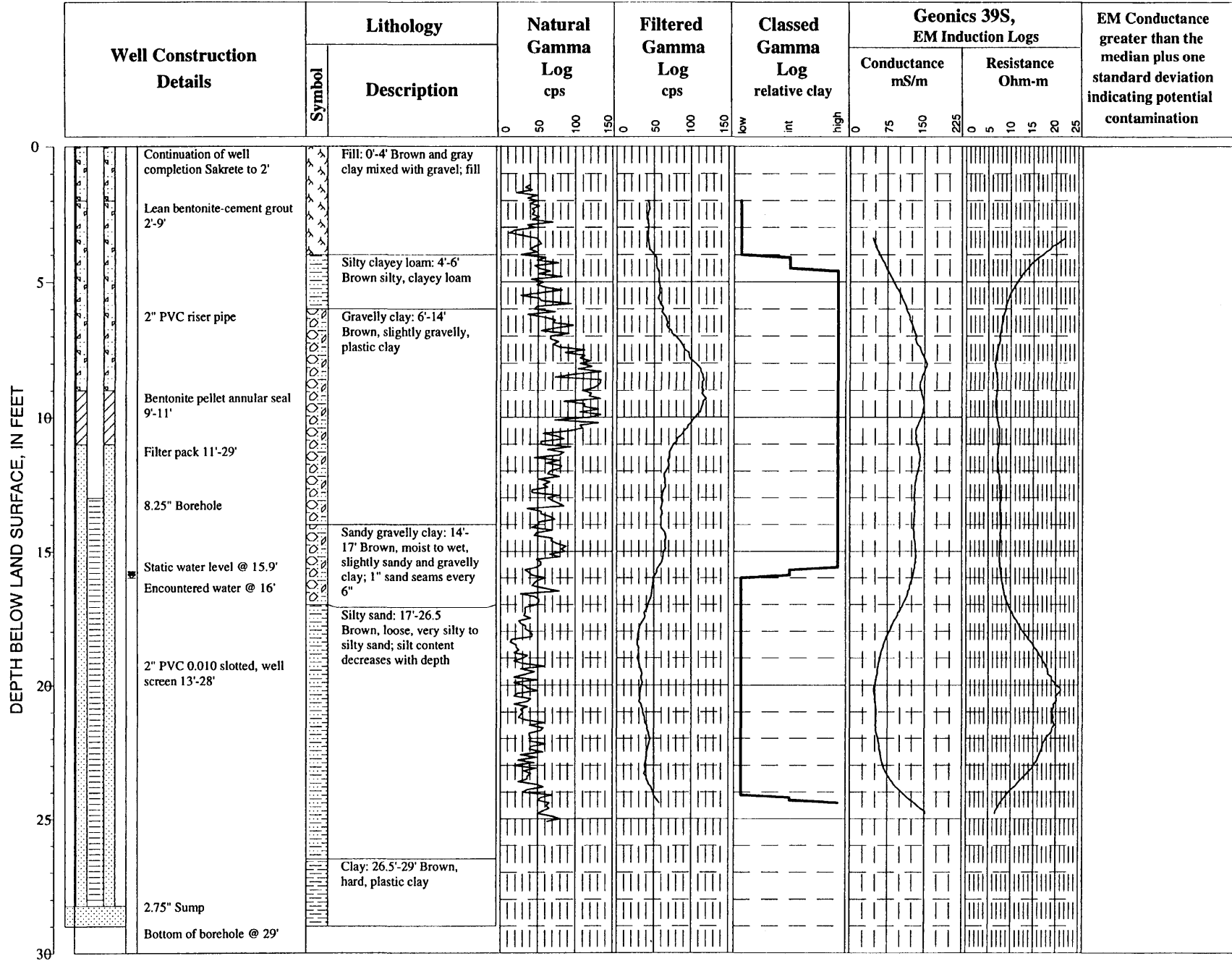


DWP-S1-15—Continued

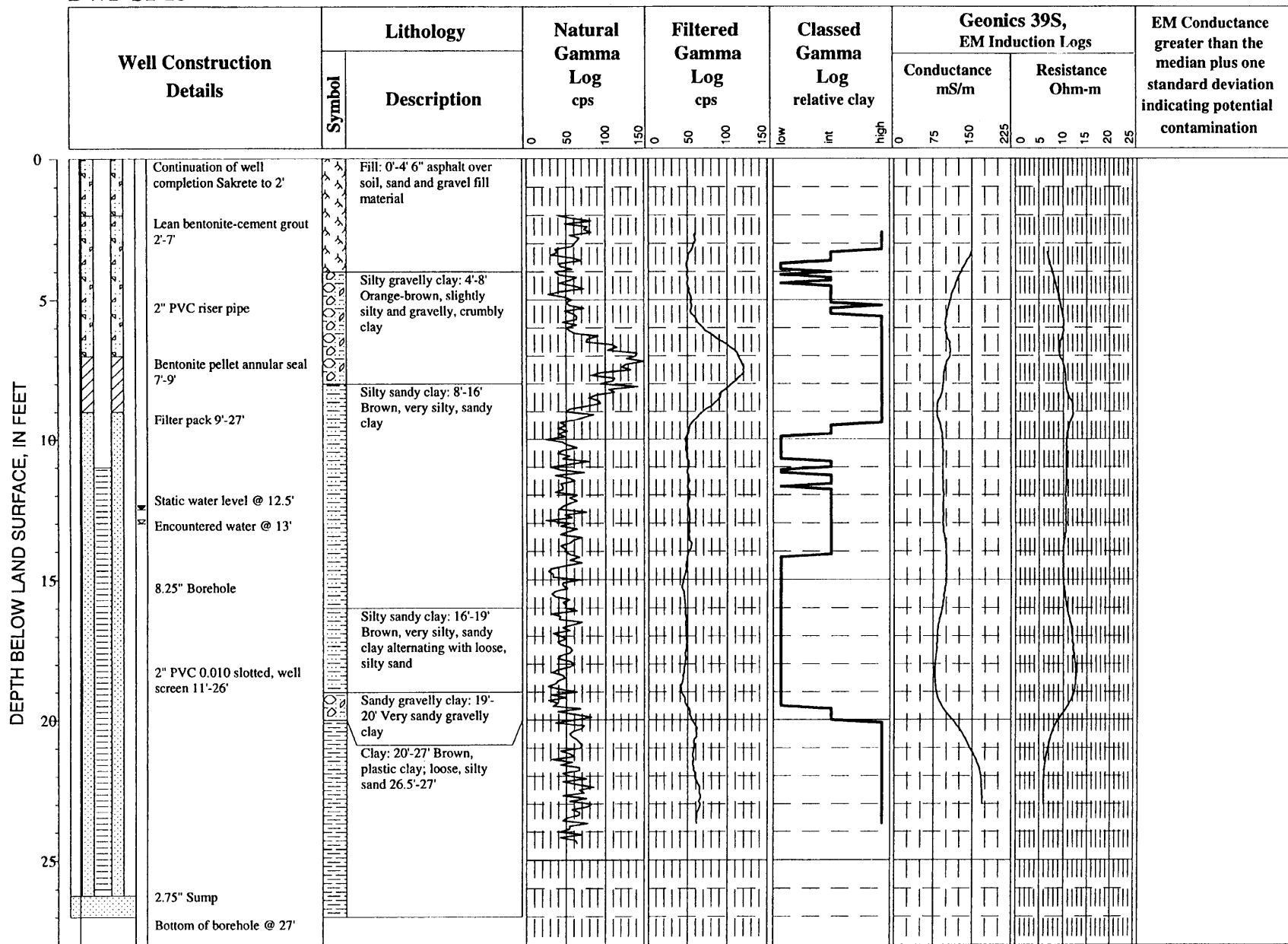
Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs										EM Conductance greater than the median plus one standard deviation indicating potential contamination																																																																																																																																											
	Symbol	Description				Conductance mS/m					Resistance Ohm-m																																																																																																																																																
						0	50	100	150	low	int	high	0	75	150		225	0	5	10	15	20	25																																																																																																																																				
 2.75" Sump Bottom of borehole @ 34'																																																																																																																																																											

35

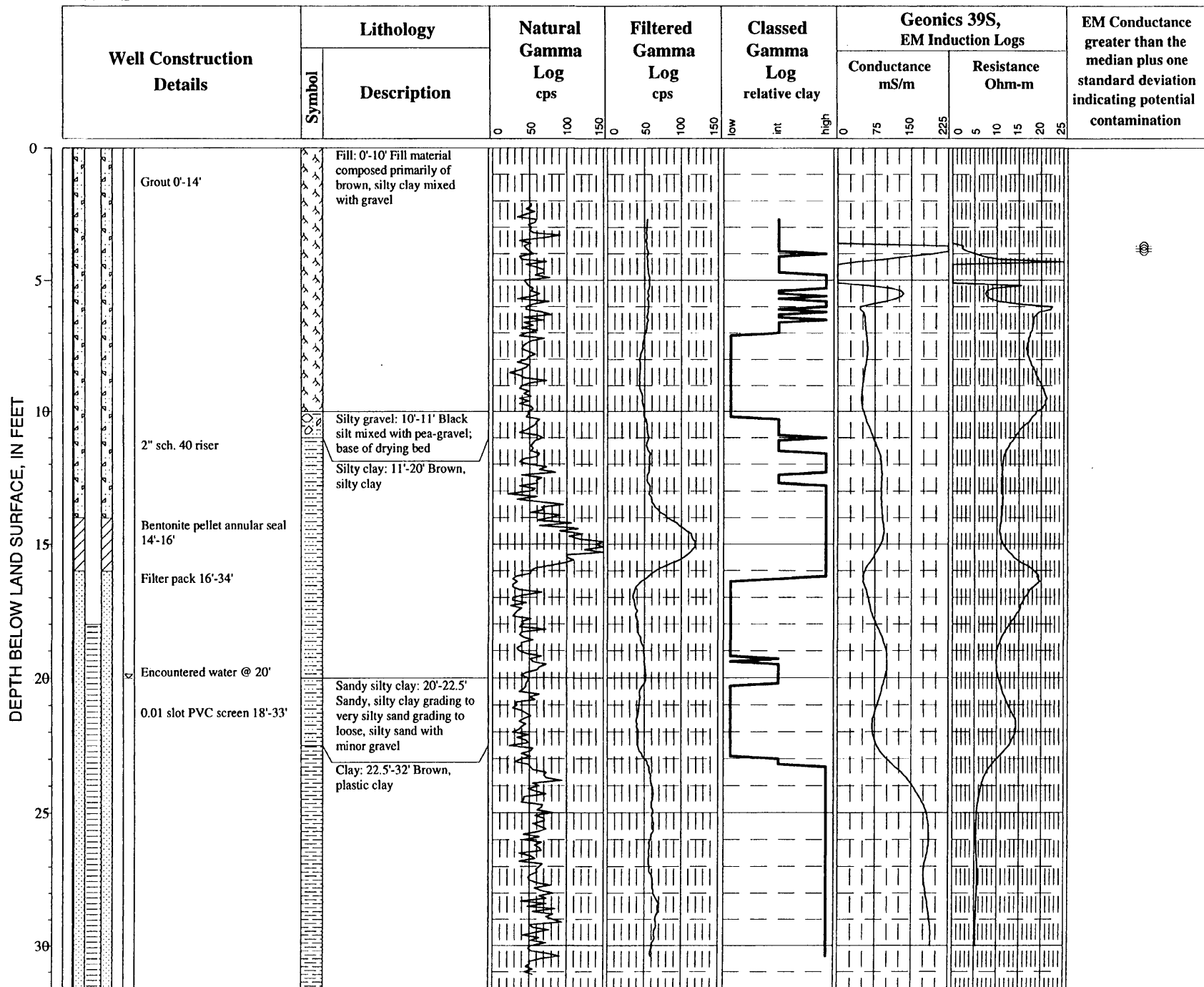
DWP-S1-16



DWP-S1-18



DWP-S1-24



DWP-S1-24—Continued

Well Construction Details			Lithology		Natural Gamma Log cps				Filtered Gamma Log cps				Classed Gamma Log relative clay			Geonics 39S, EM Induction Logs										EM Conductance greater than the median plus one standard deviation indicating potential contamination
			Symbol	Description	0	50	100	150	0	50	100	150	low	int	high	Conductance mS/m				Resistance Ohm-m						

35

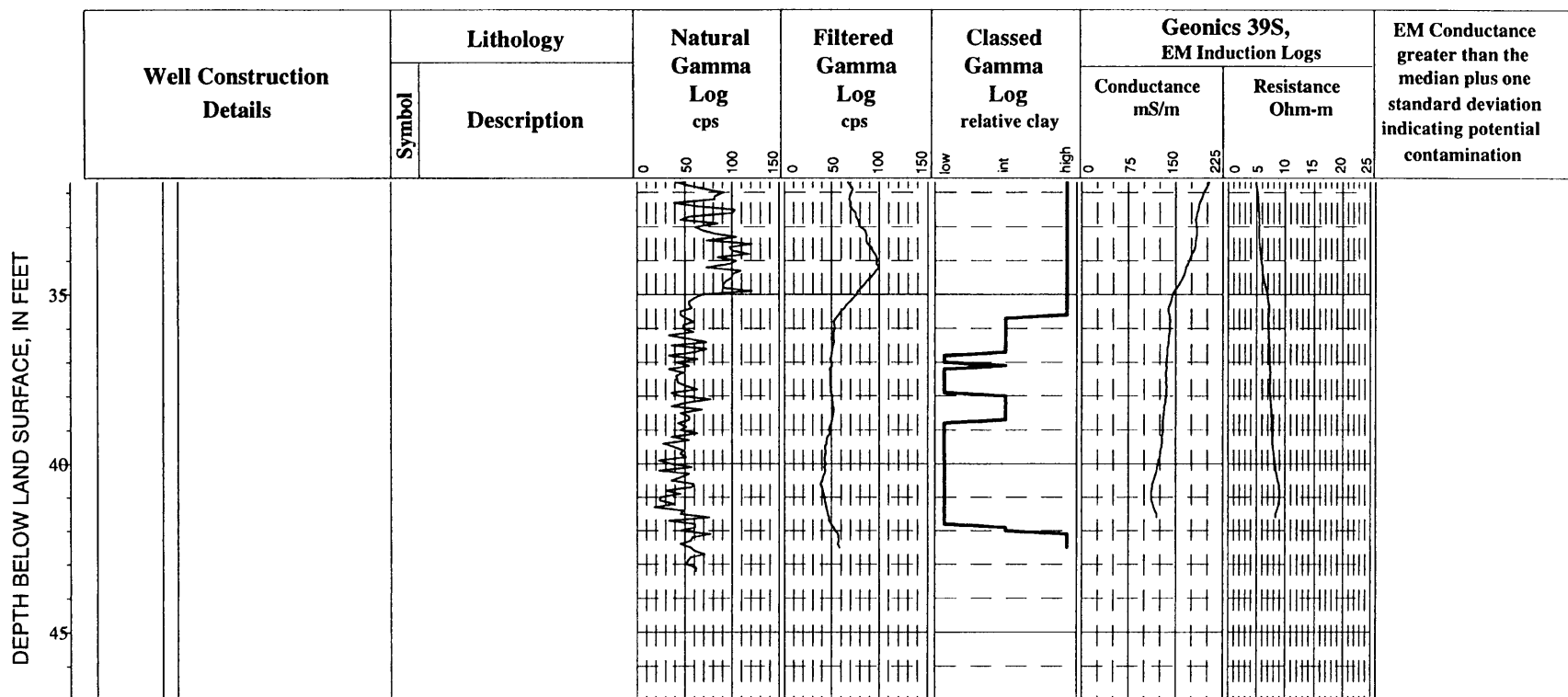
[illegible]

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	

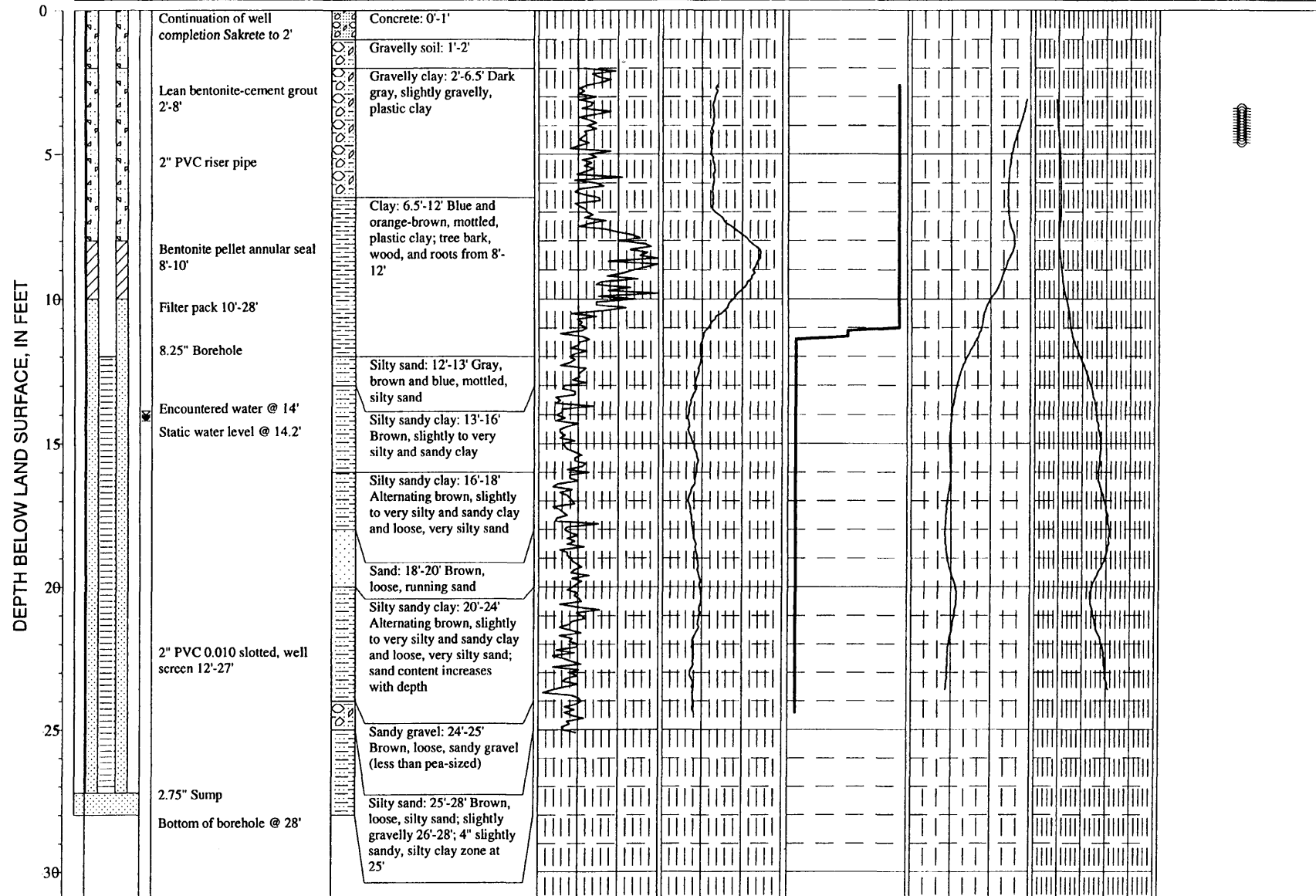
DWP-S1-DW2

[illegible]

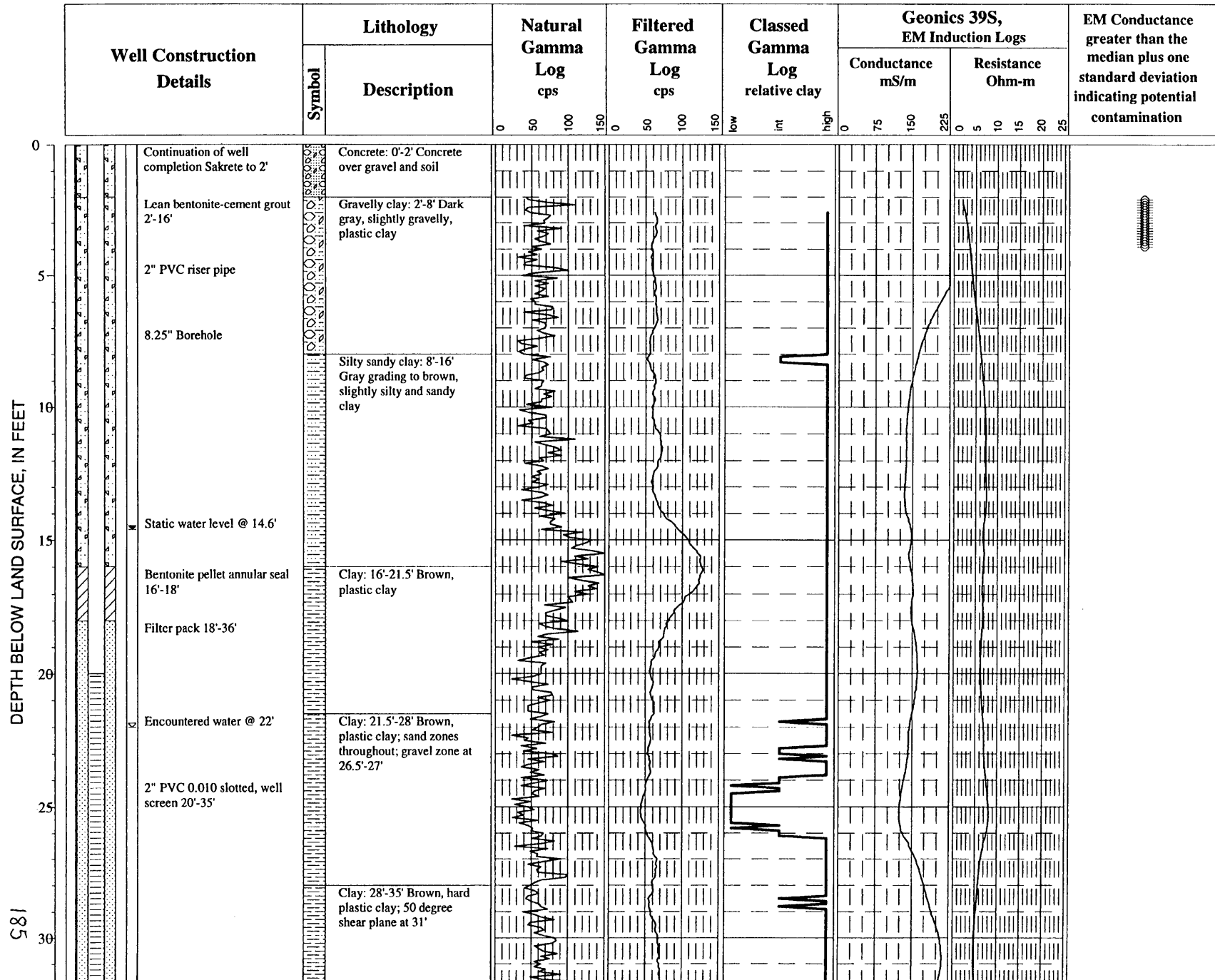
DWP-S1-DW2—Continued



DWP-S2-1



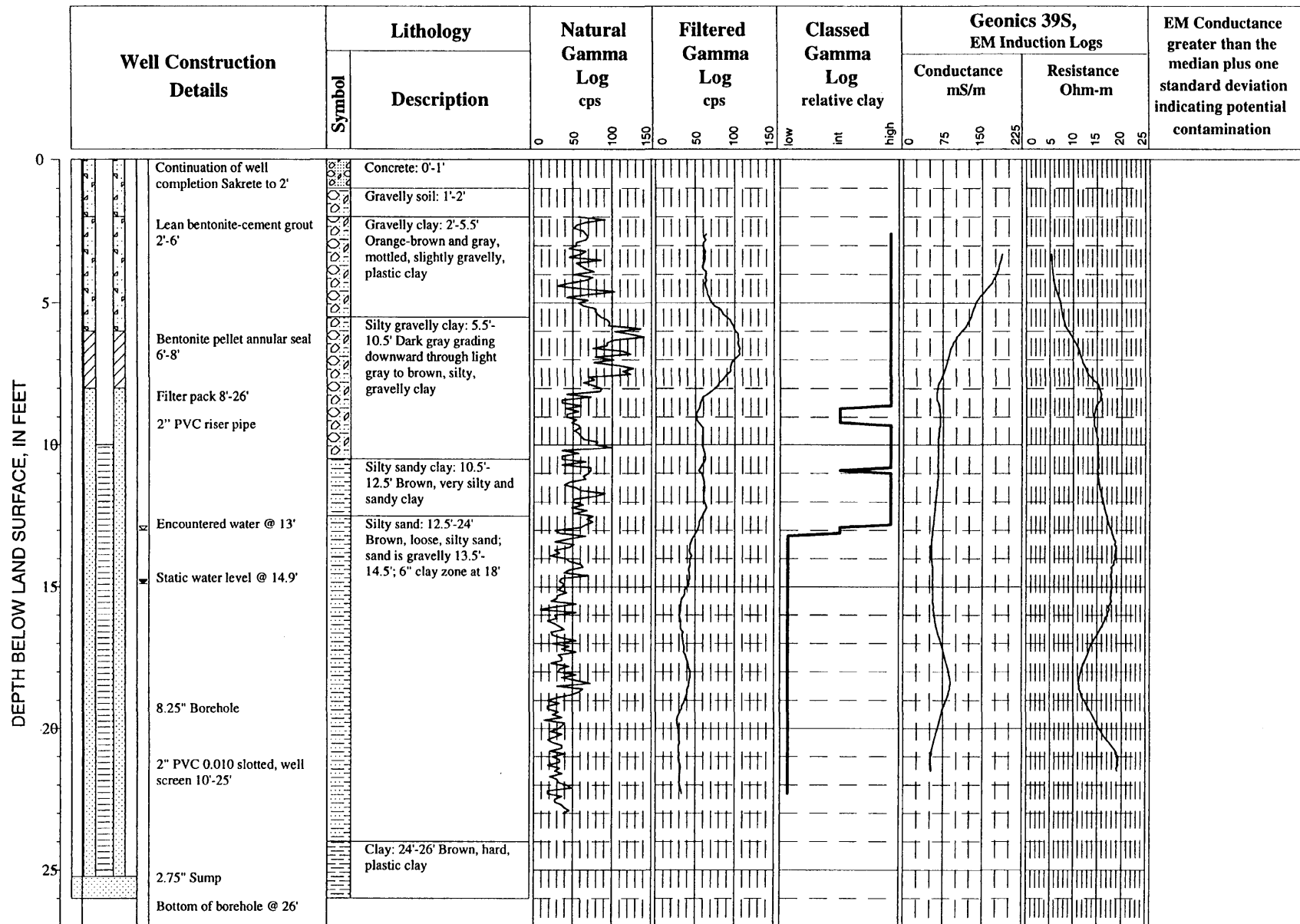
DWP-S2-2



DWP-S2-2—Continued

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
35		2.75" Sump						
		Bottom of borehole @ 36'						

DWP-S2-3



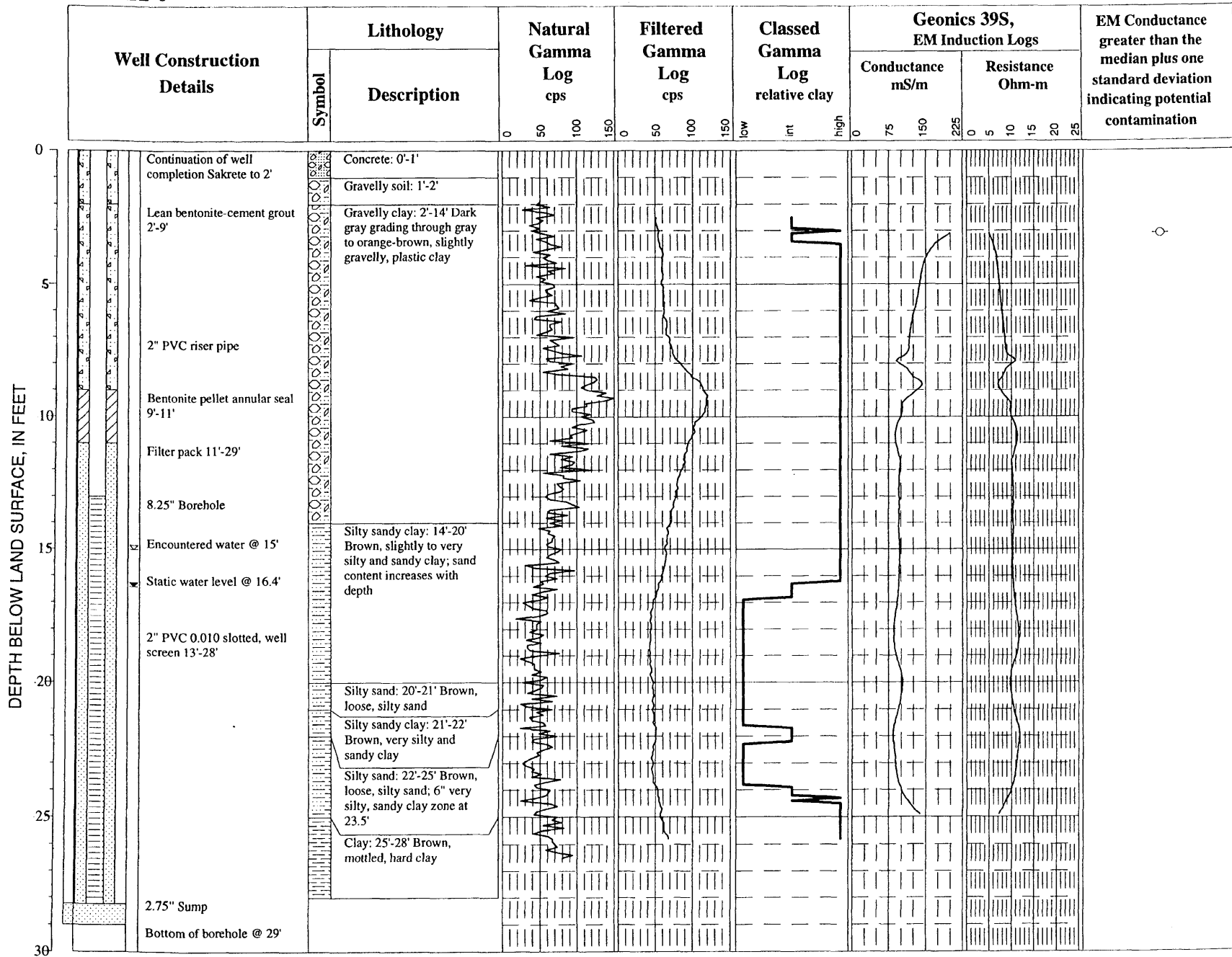
Well Construction Details		Lithology	Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
						Conductance mS/m	Resistance Ohm-m	
Symbol	Description							
	Continuation of well completion Sakrete to 2'	Concrete: 0'-1'						
	Lean bentonite-cement grout 2'-13'	Gravelly soil: 1'-3'						
	2" PVC riser pipe	Gravelly clay: 3'-16' Dark gray and orange-brown, mottled, slightly gravelly, plastic clay; slight perched water at 9'						
	Static water level @ 13.7'							
	Bentonite pellet annular seal 13'-15'							
	8.25" Borehole	Silty sandy clay: 16'-20' Dark gray to black, slightly silty and sandy, moist to wet clay						
	Encountered water @ 19'							
	Filter pack 15'-33'	Silty sandy gravelly clay: 20'-22.5' Brown, slightly gravelly, very silty and sandy, soft clay						
	2" PVC 0.010 slotted, well screen 17'-32'	Clay: 22.5'-29.5' Brown, mottled, plastic clay; small (less than 1") sand seams 22.5'-24'						
		Silty sand: 29.5'-31.5' Loose, orange-brown, silty sand						
		Clay: 31'-32' Brown.						

**EM Conductance
greater than the
median plus one
standard deviation
indicating potential
contamination**

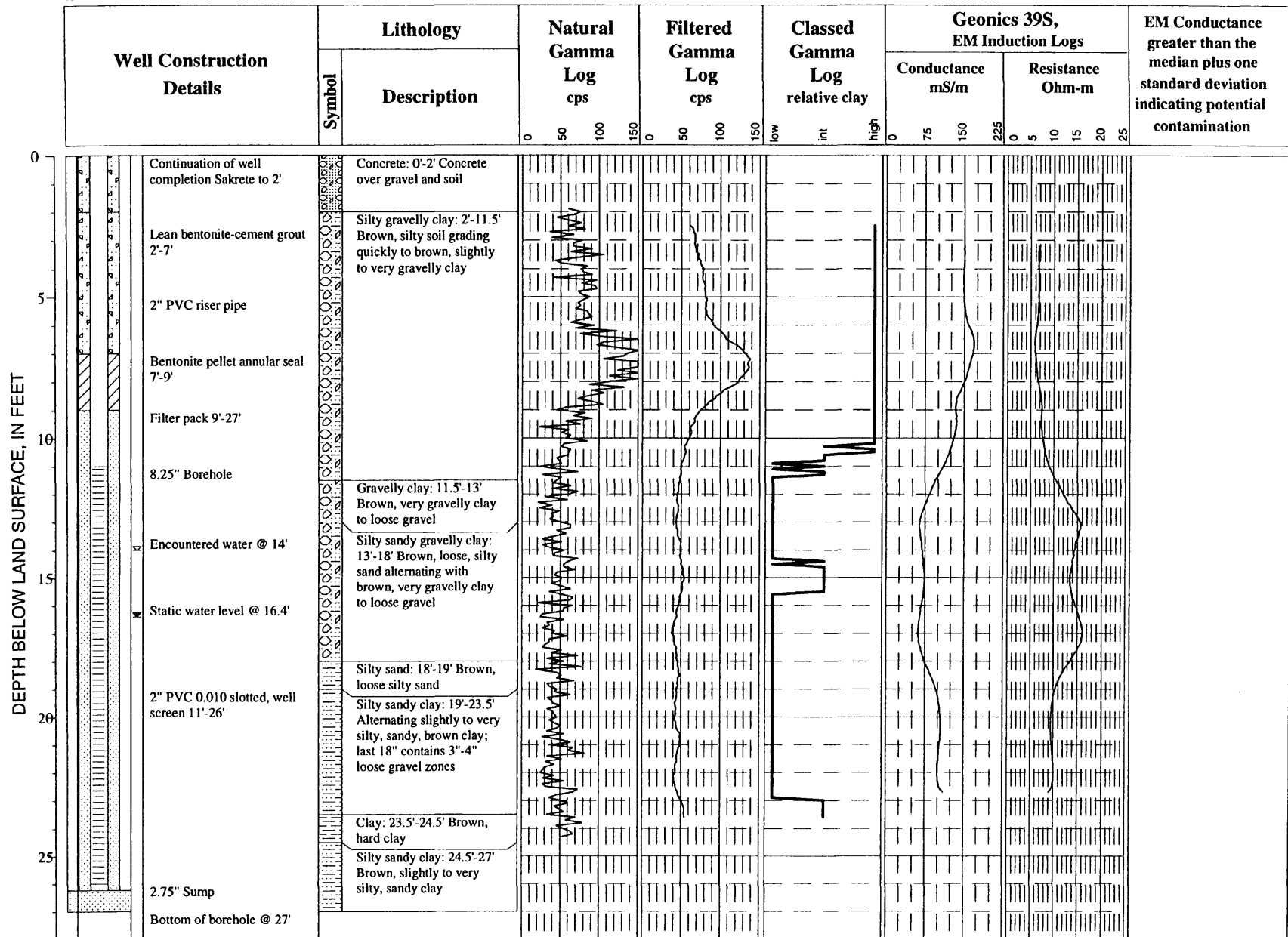
DWP-S2-5—Continued

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
		2.75" Sump						
		Bottom of borehole @ 33'						
		mottled, plastic clay						

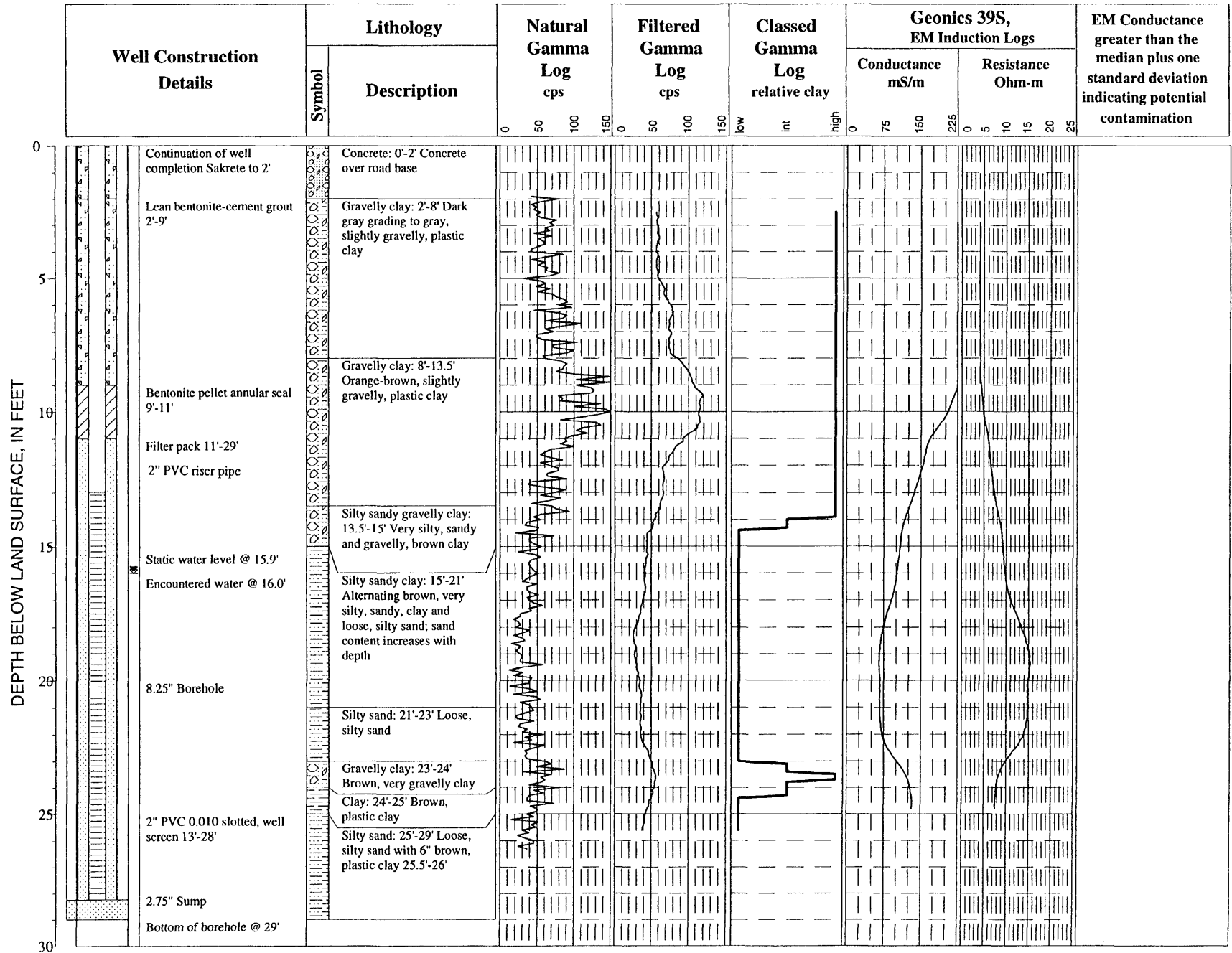
DWP-S2-6



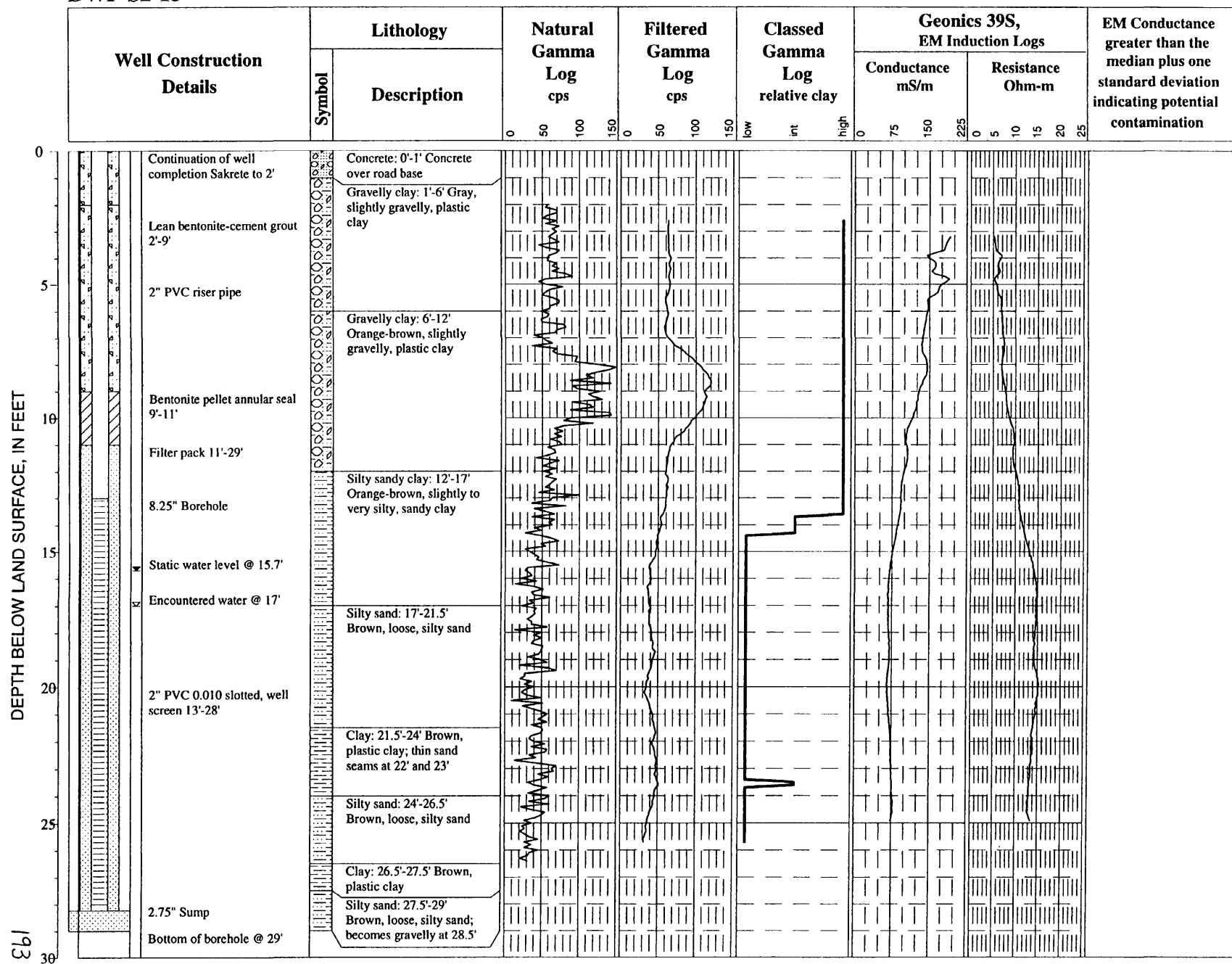
DWP-S2-11



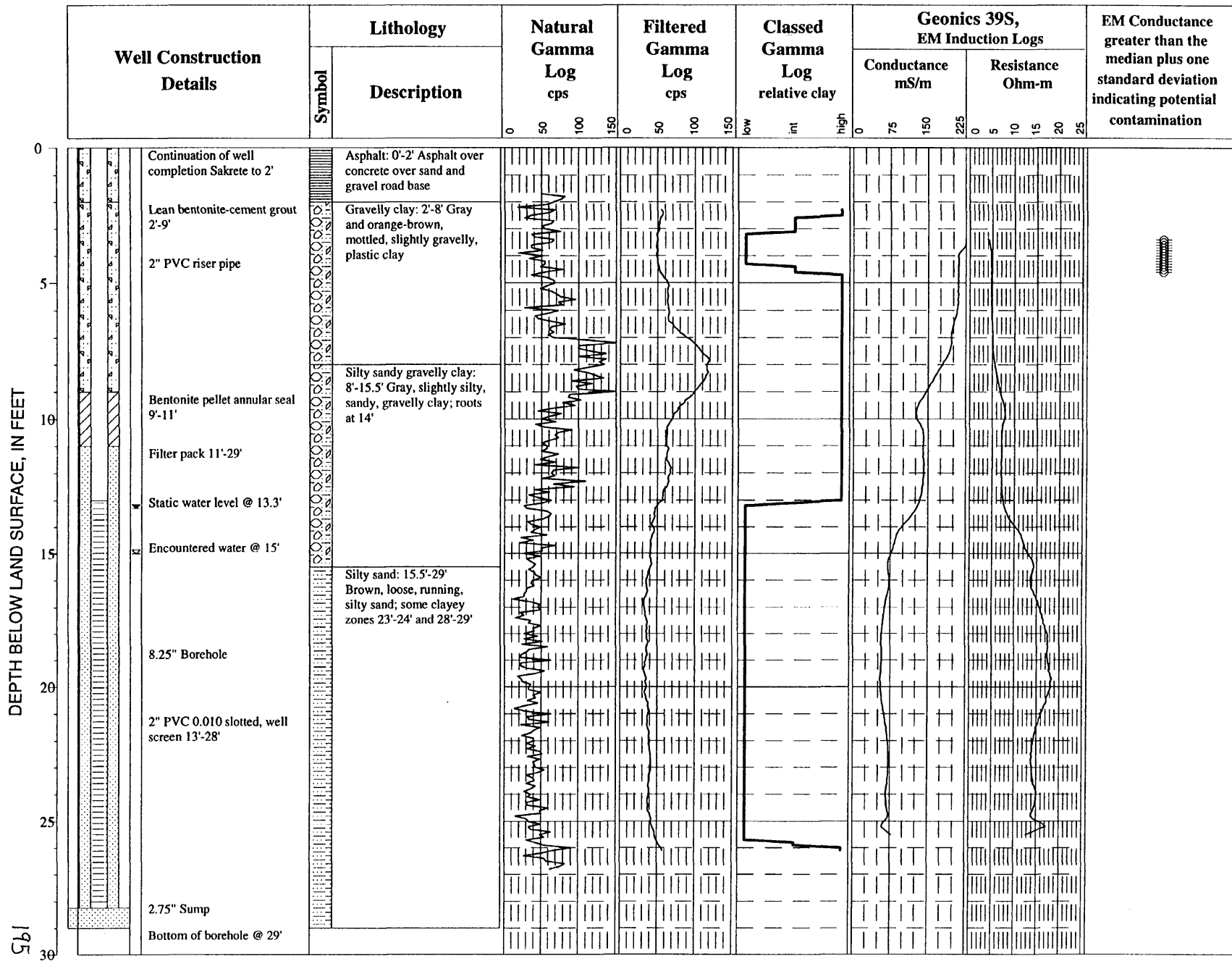
DWP-S2-12



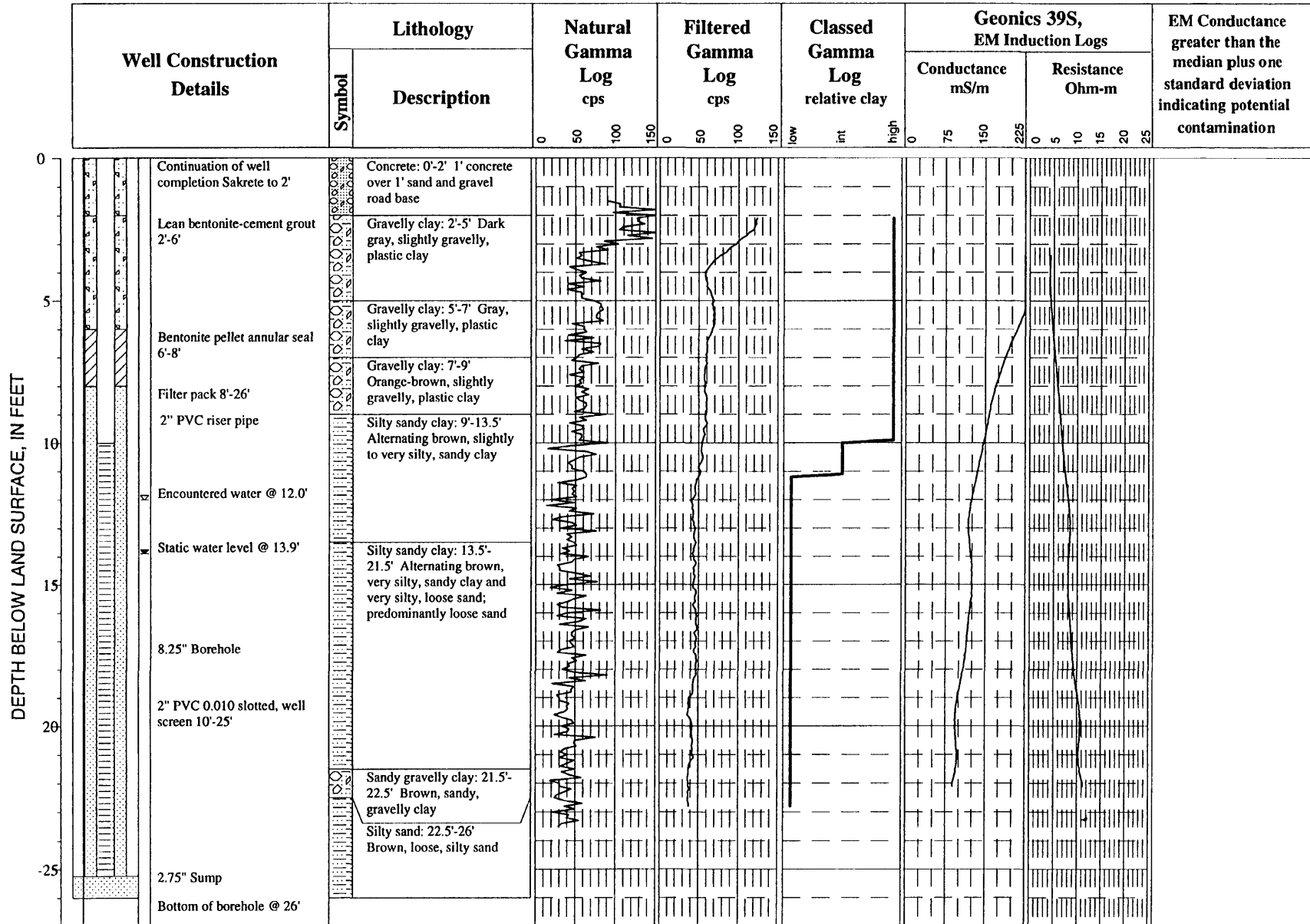
DWP-S2-13



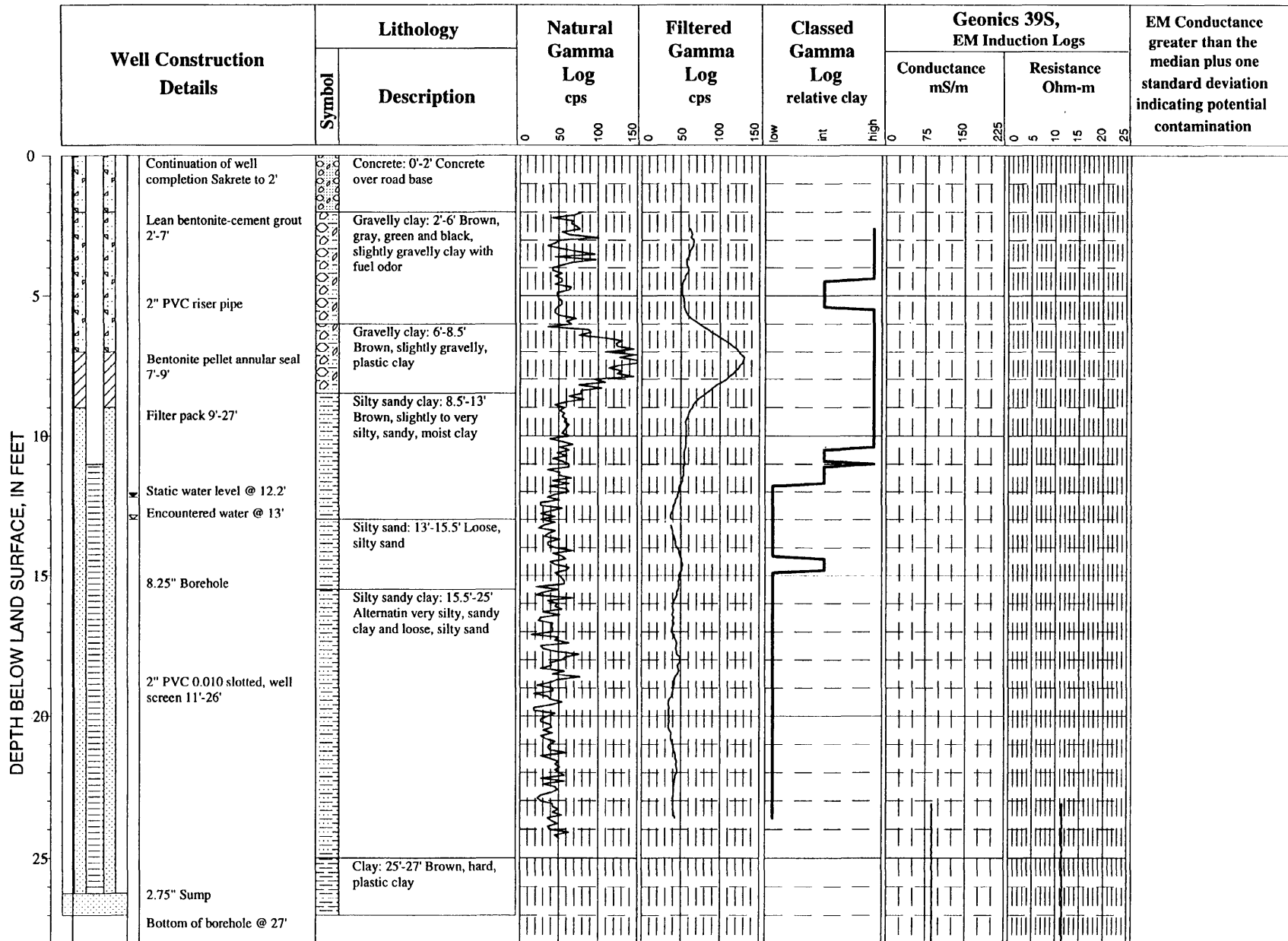
DWP-S2-16



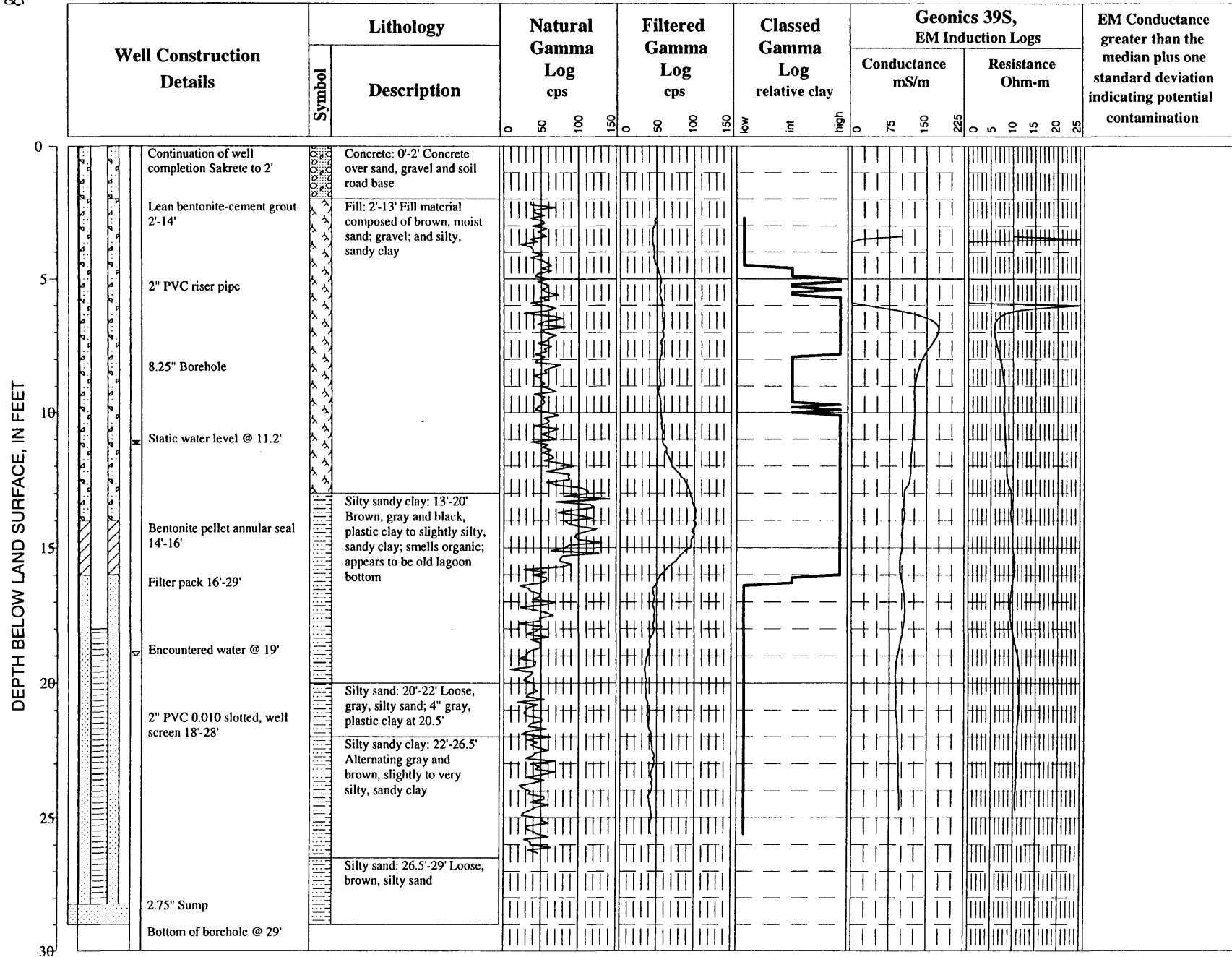
DWP-S2-17



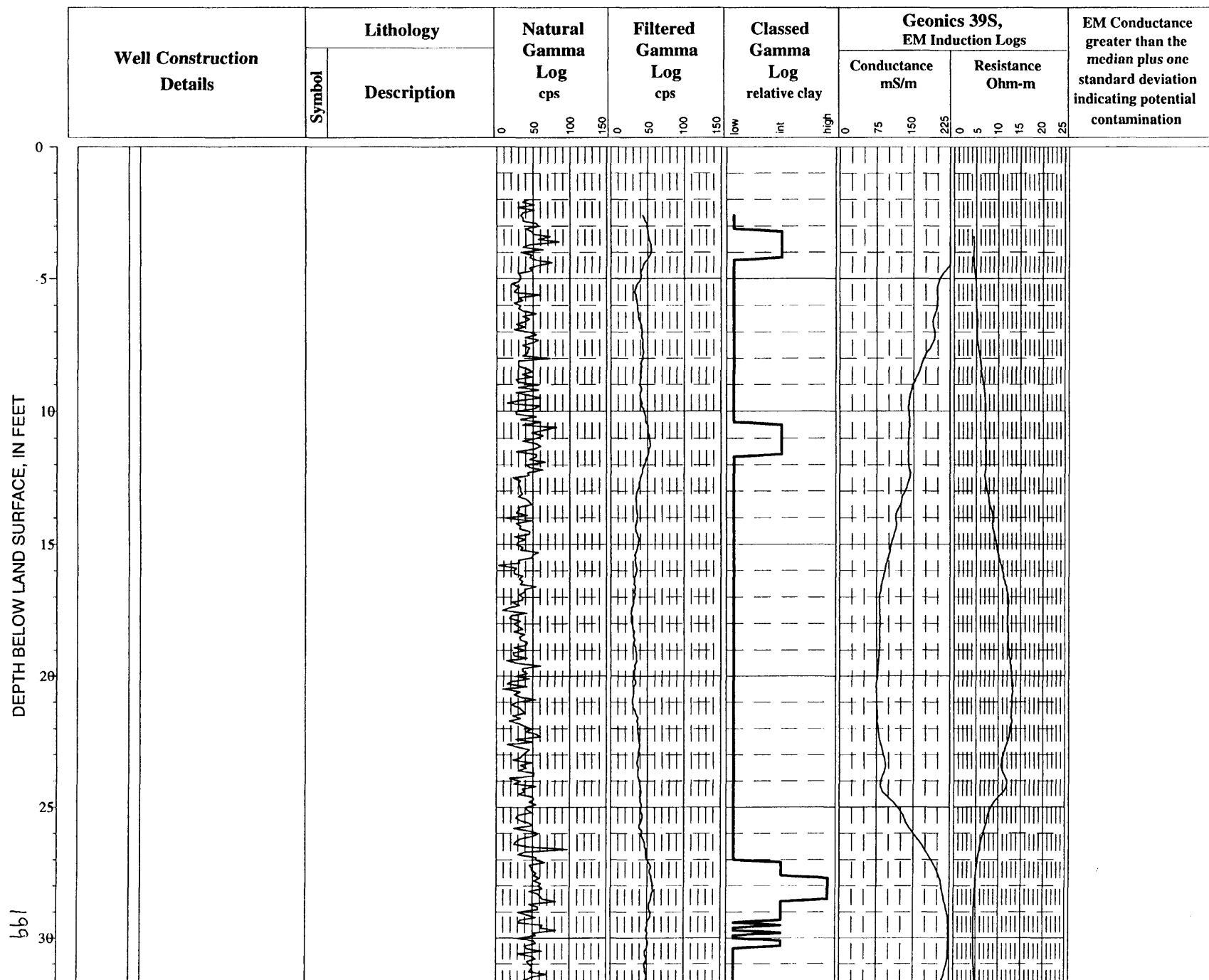
DWP-S2-18



DWP-S2-19



DWP-S2-DW1



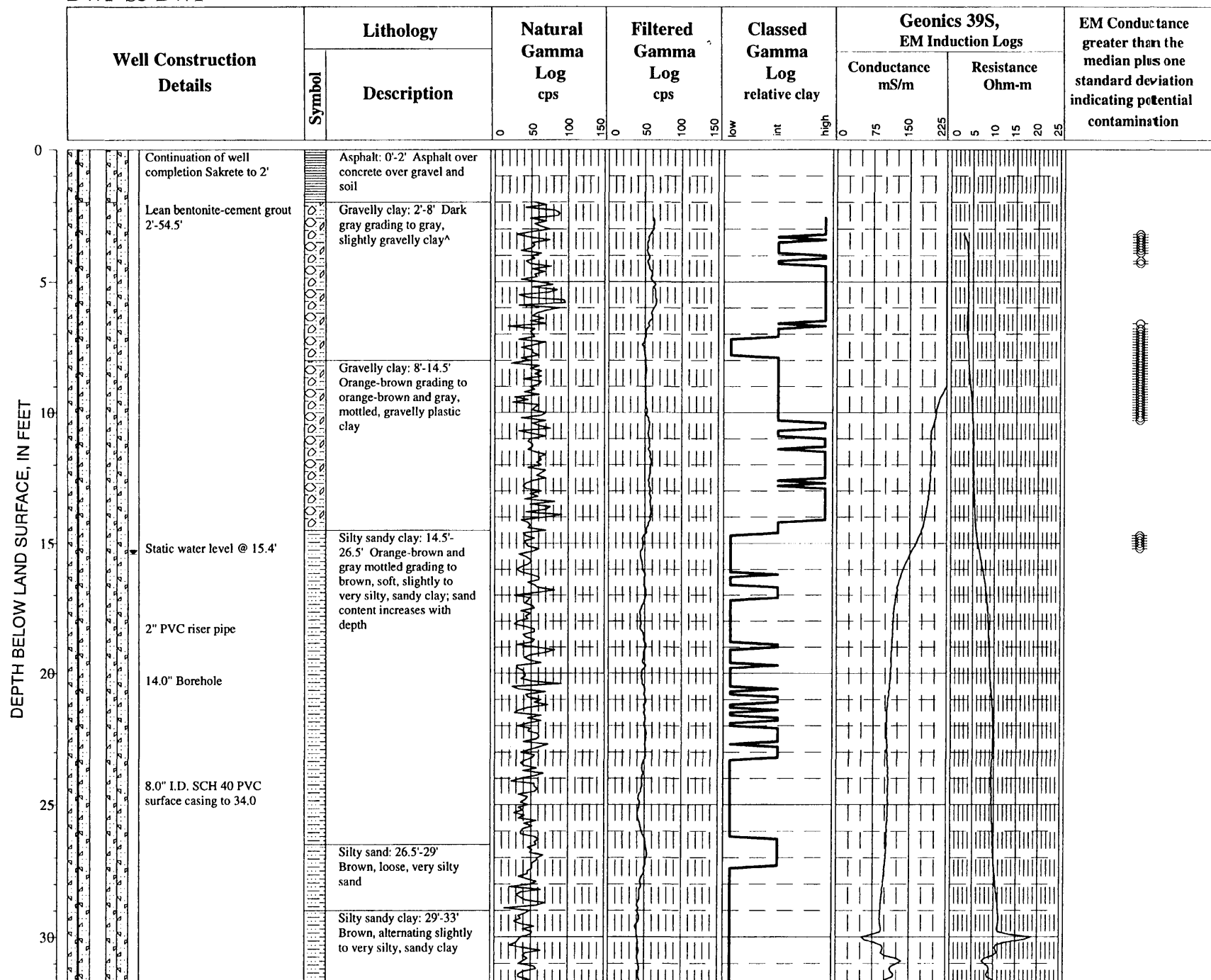
DWP-S2-DW1—Continued

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	

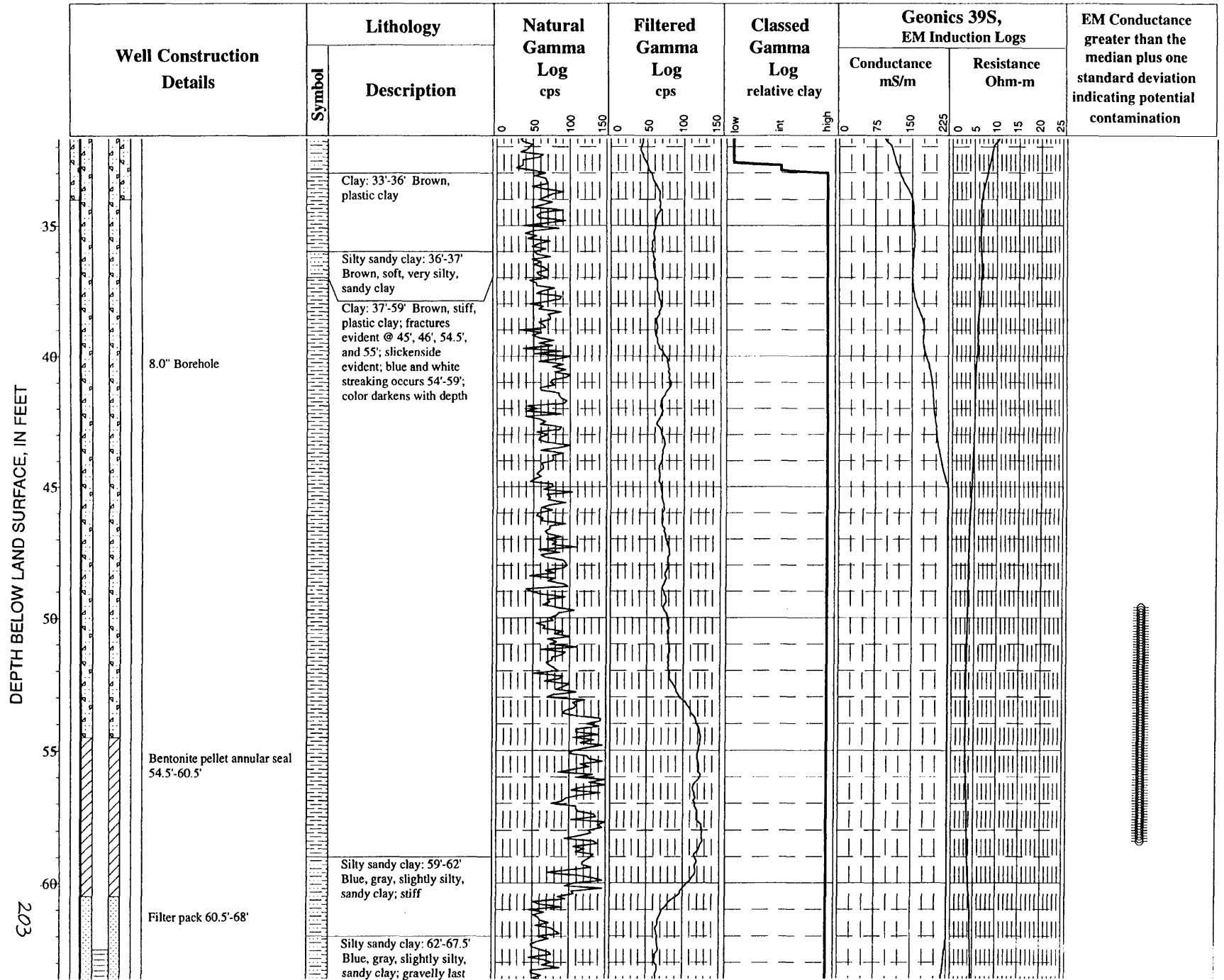
DWP-S2-DW1—Continued

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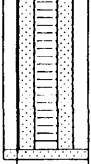
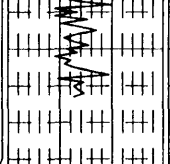
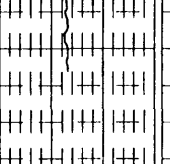
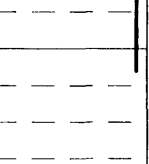
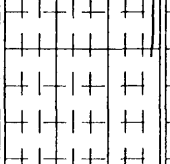
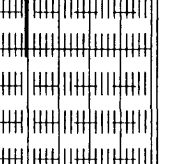
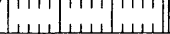
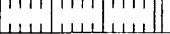
DWP-S3-DW1



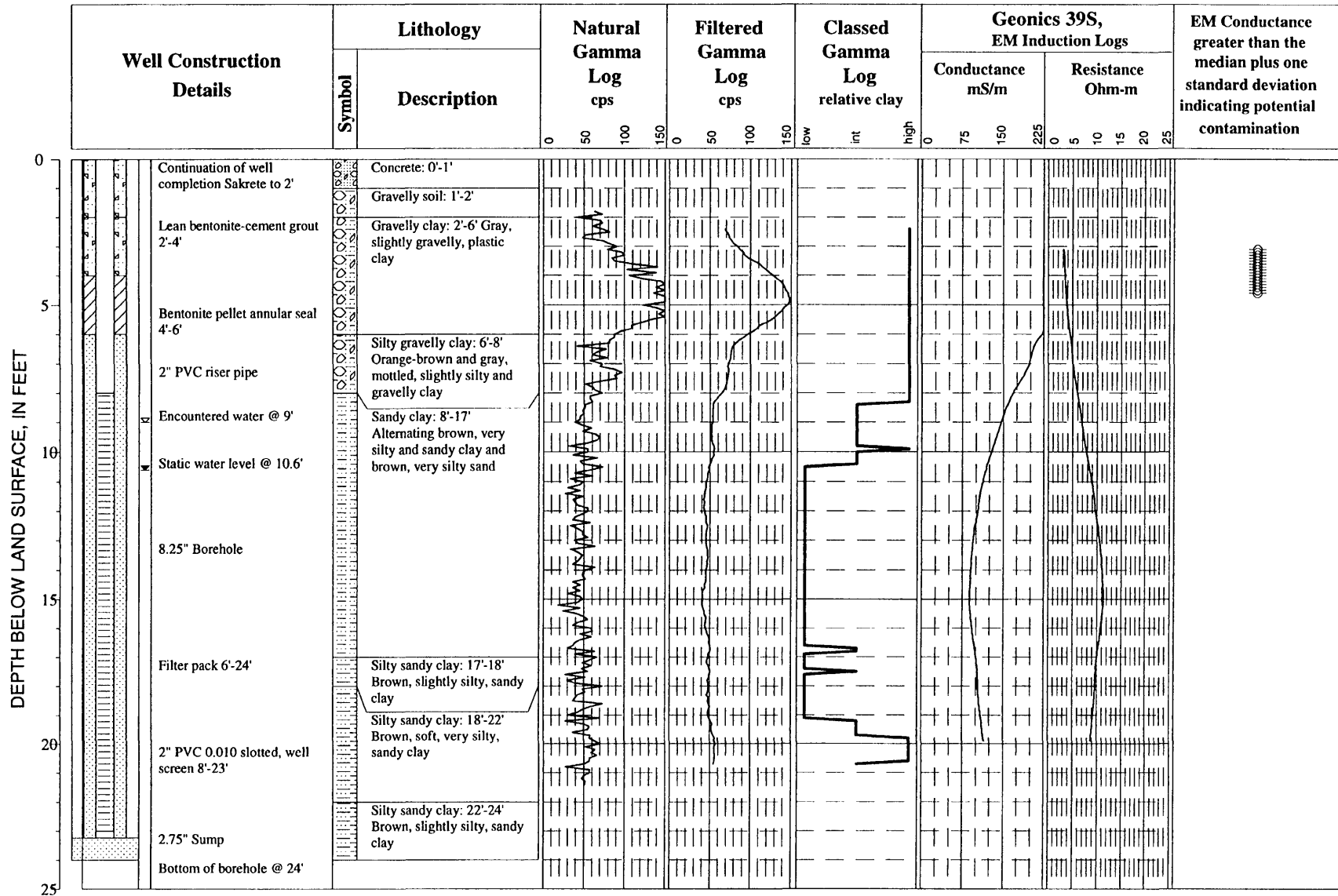
DWP-S3-DW1—Continued

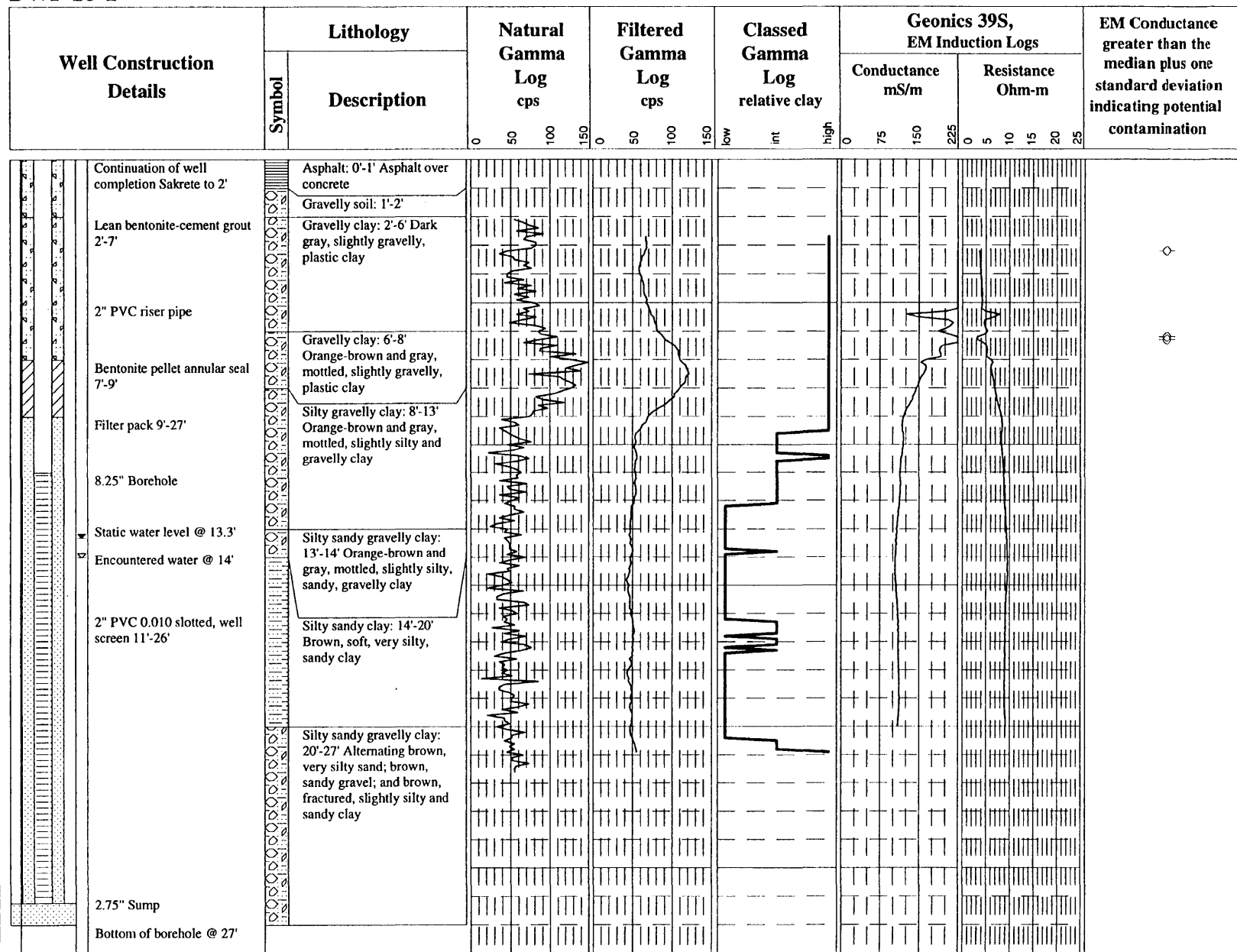


DWP-S3-DW1—Continued

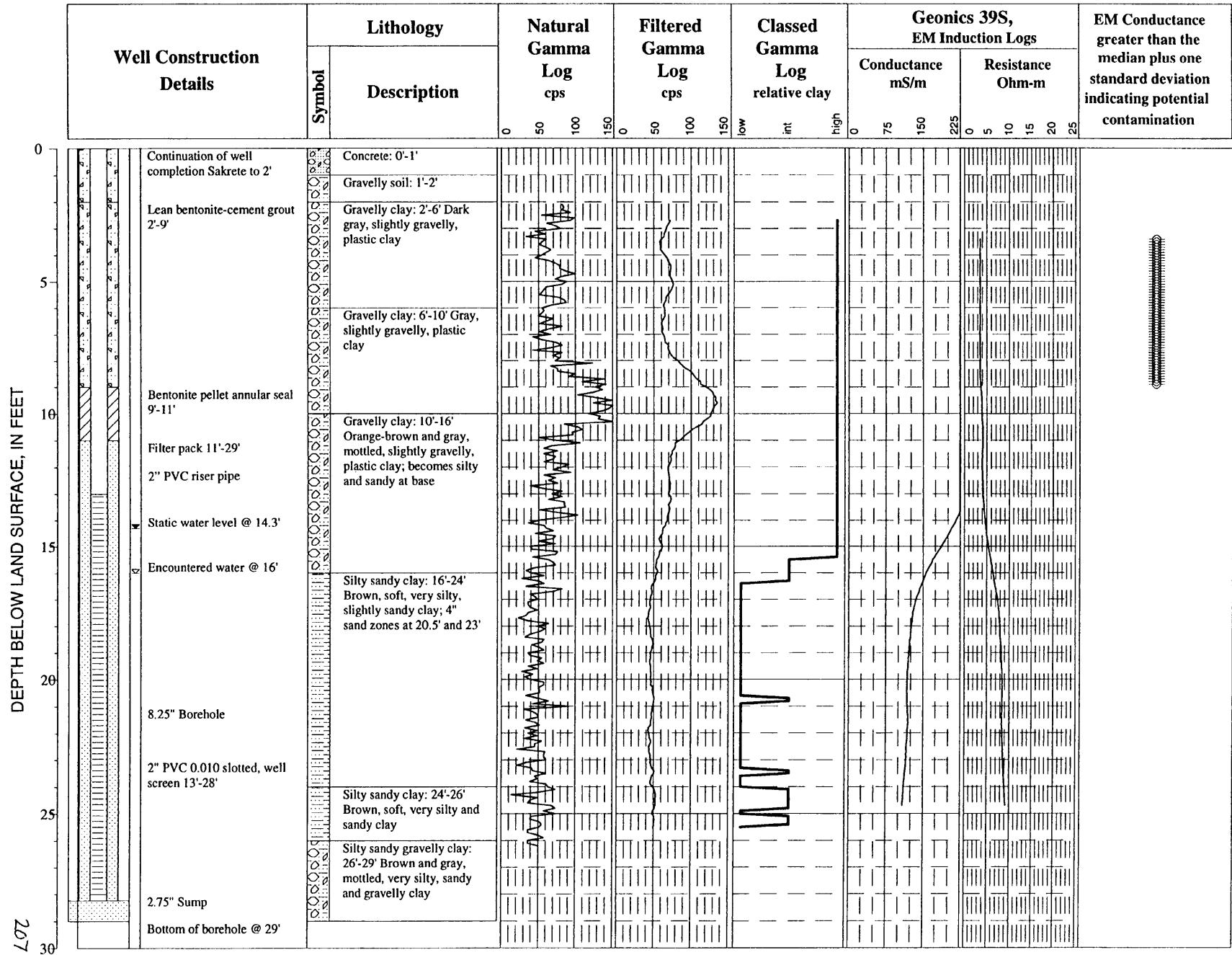
Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
		3"; no sign of water						
		Shale: 67.5'-68' Gray shale						

DWP-S4-1



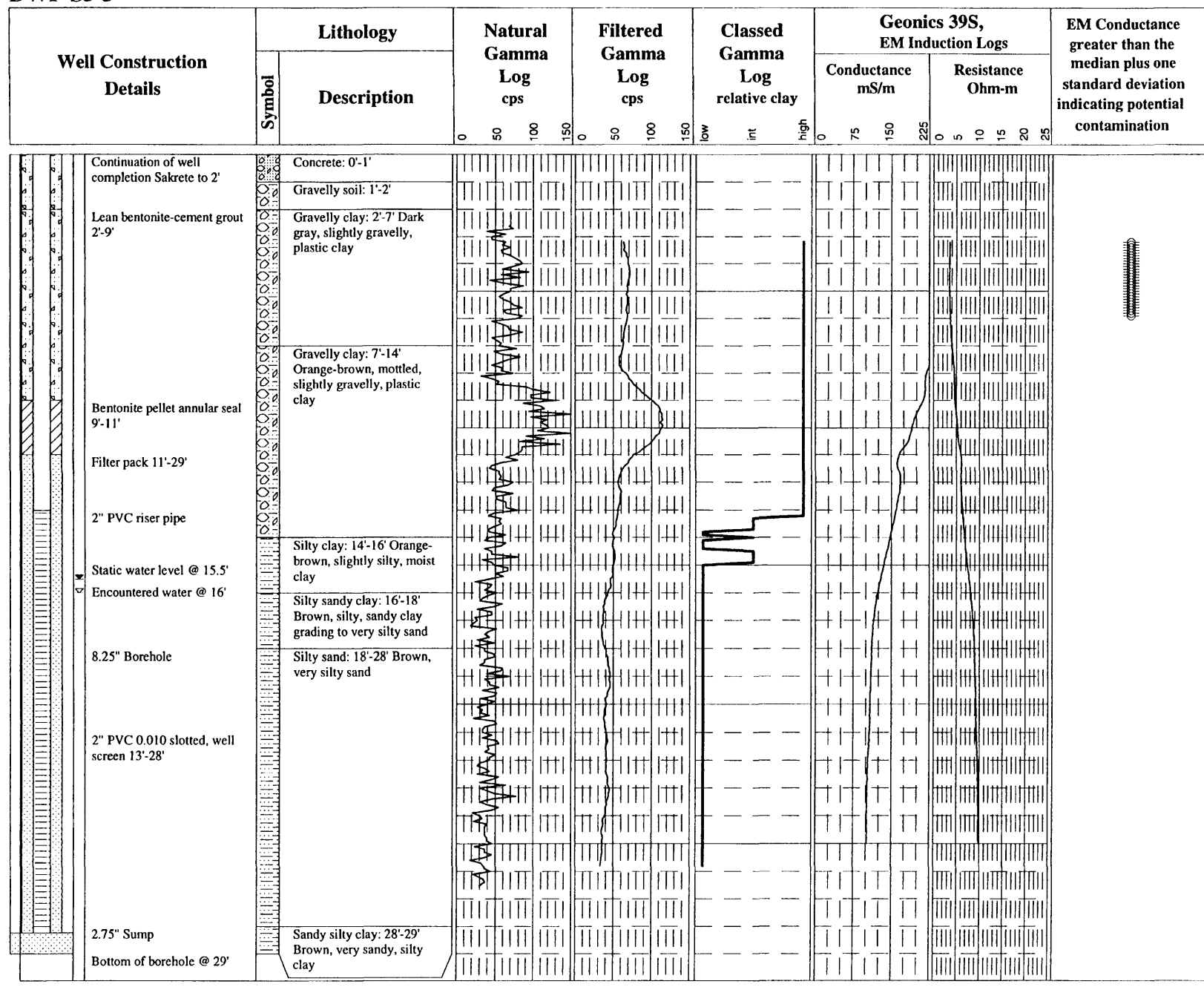


DWP-S5-2

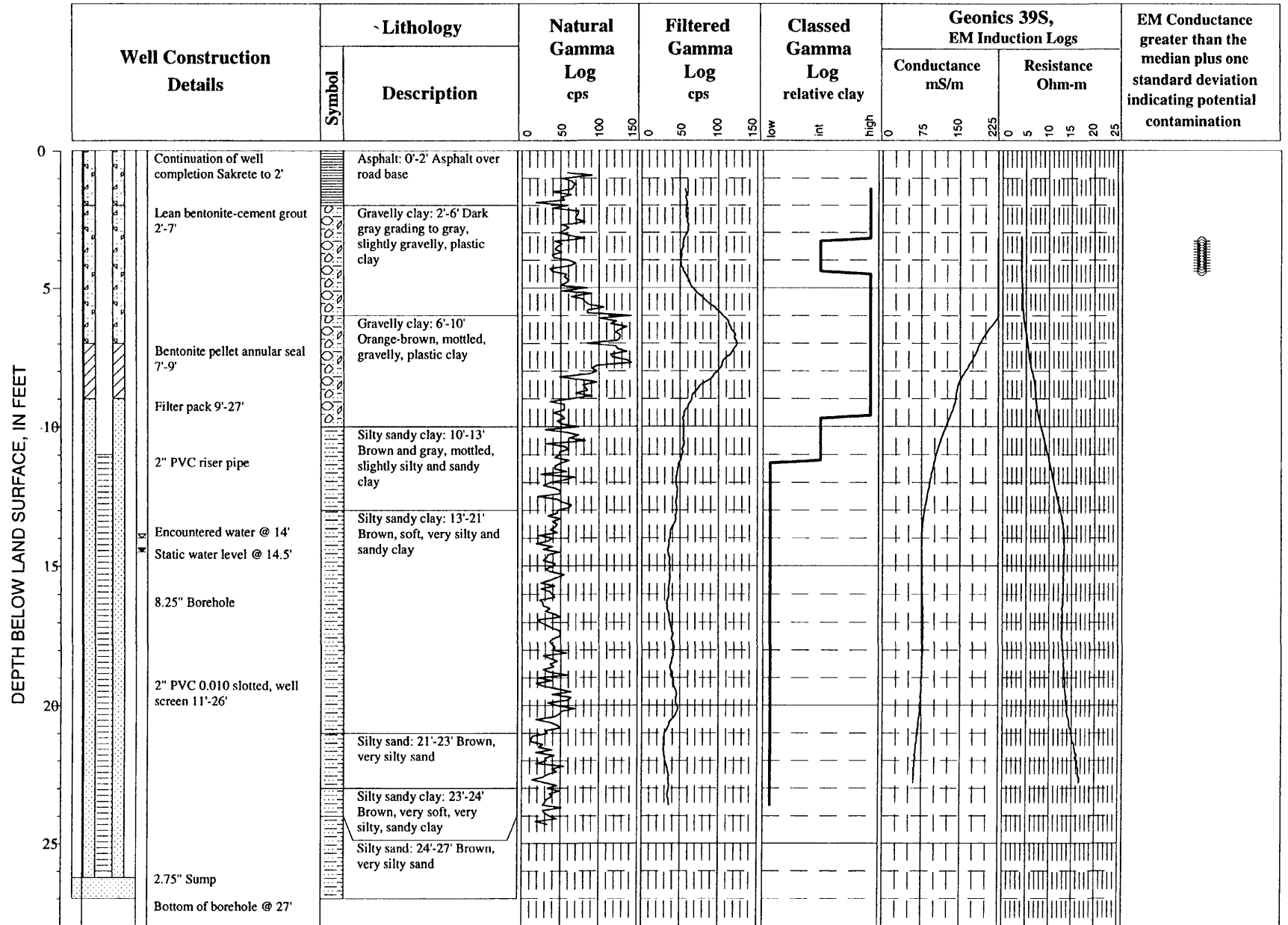


DWP-S5-3

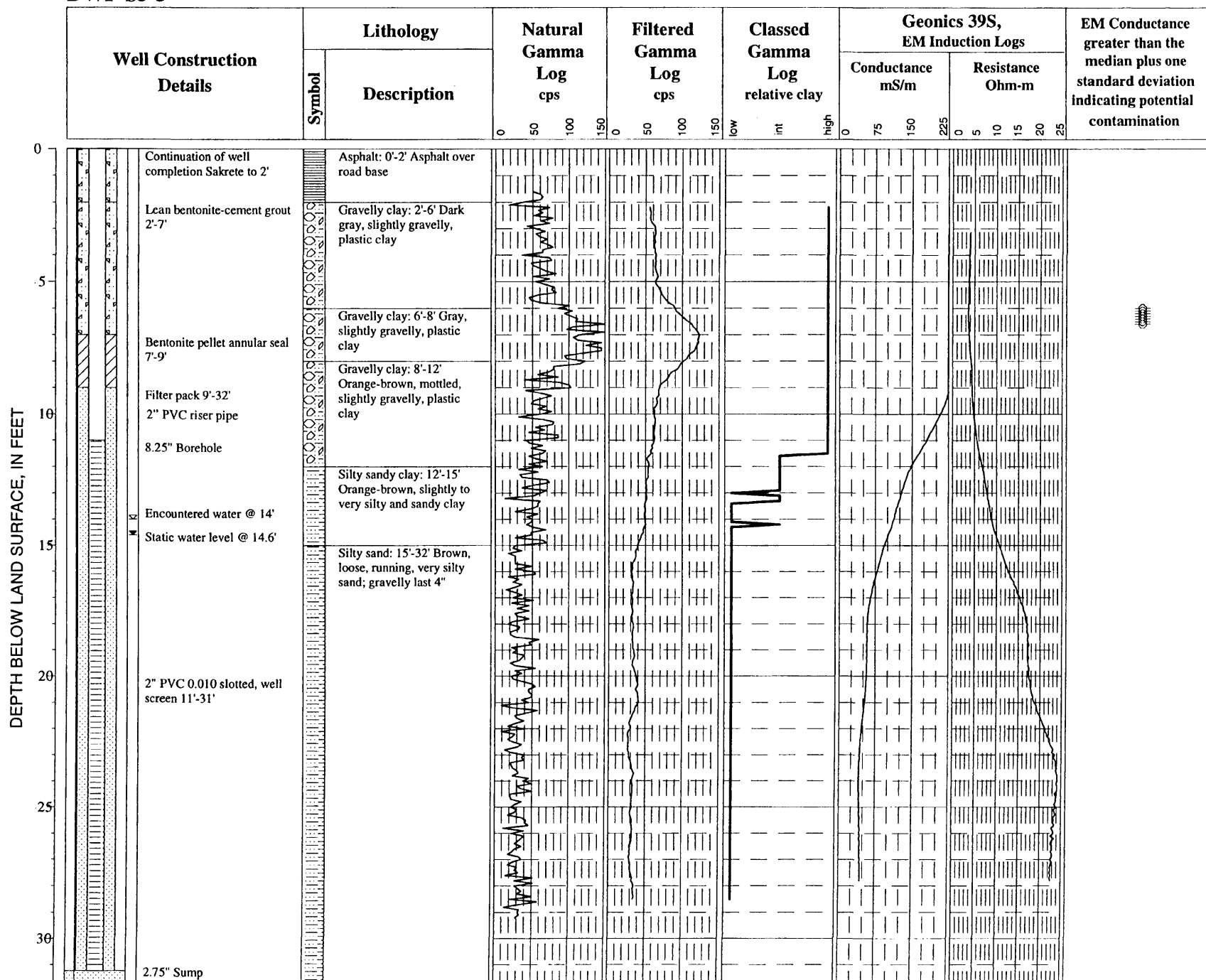
DEPTH BELOW LAND SURFACE, IN FEET



DWP-S5-4



DWP-S5-5



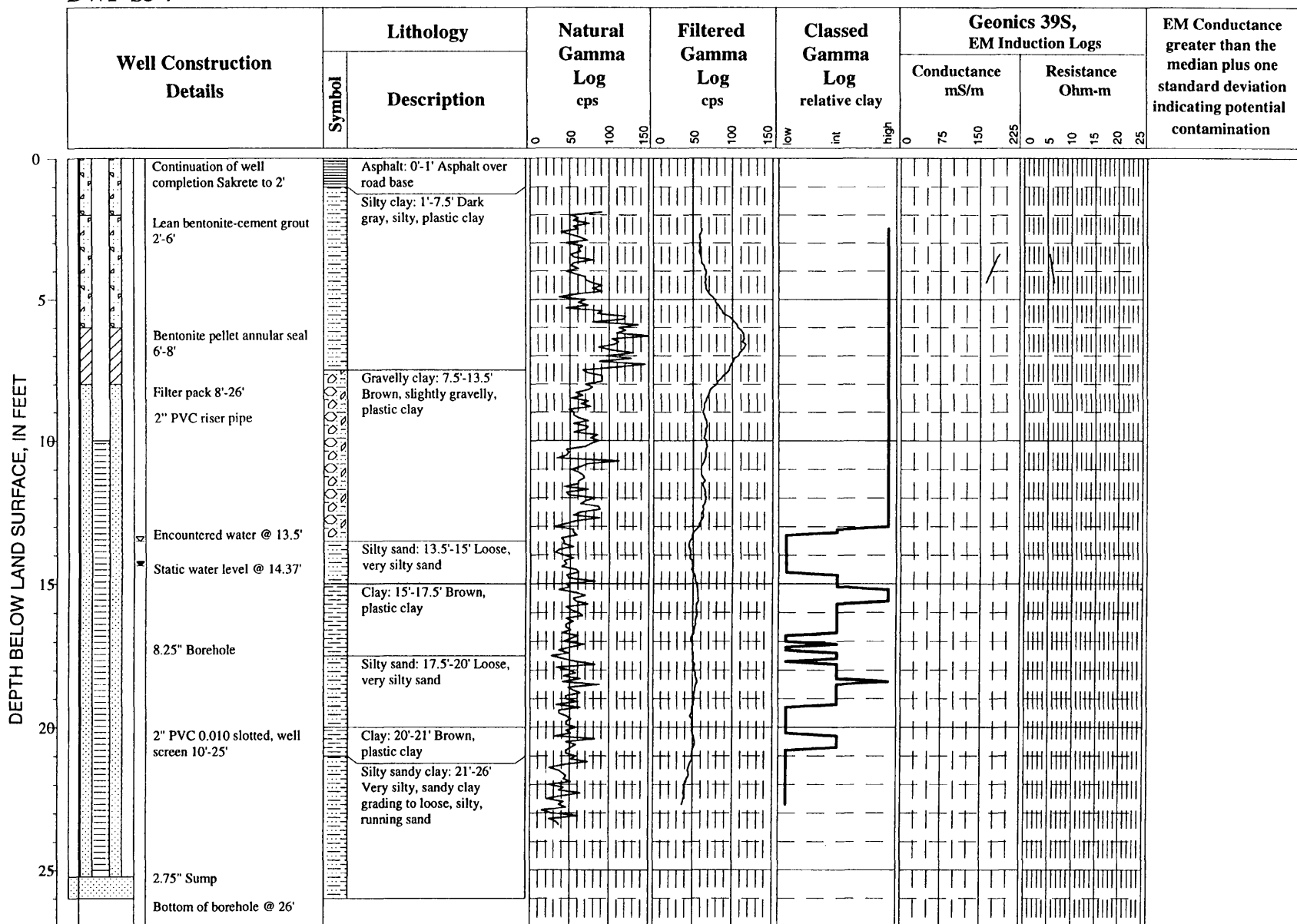
DWP-S5-5—Continued

Well Construction Details		Lithology	Natural Gamma Log cps				Filtered Gamma Log cps				Classed Gamma Log relative clay			Geonics 39S, EM Induction Logs					EM Conductance greater than the median plus one standard deviation indicating potential contamination					
		Symbol												Description	Conductance mS/m					Resistance Ohm-m				
			0	50	100	150	0	50	100	150	low	int	high	0	75	150	225	0	5	10	15	20	25	
	Bottom of borehole @ 32'																							

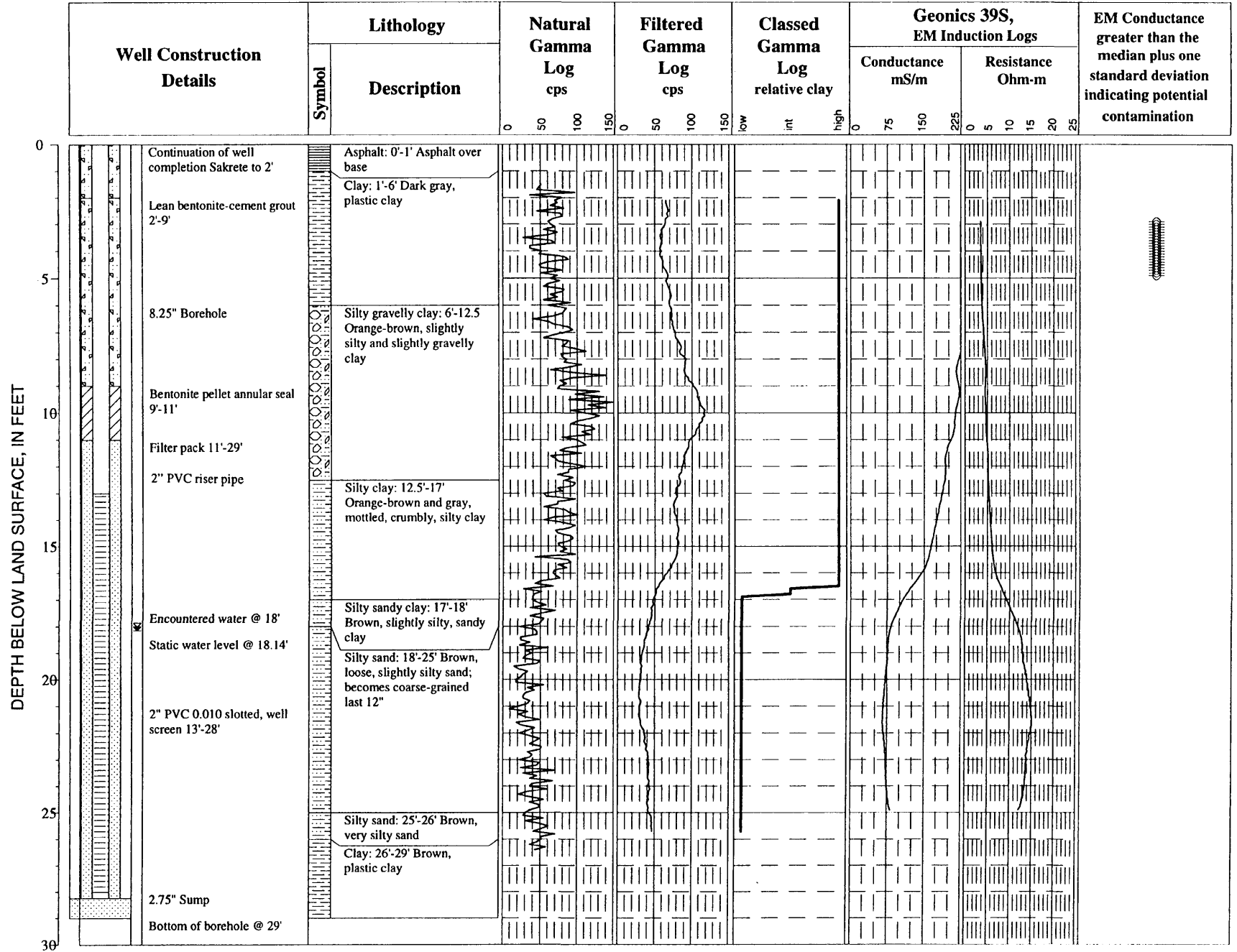
Well Construction Details	
	Cont comp
	Lean 2'-9"
	2" P
	Bent 9'-11"
	Filter
	Station
	Enclo
	8.25"
	2" P screen
	2.75"
Bottom	

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
Continuation of well completion Sakrete to 2'		Asphalt: 0'-1' Asphalt over base						
Lean bentonite-cement grout 2'-9'		Clay: 1'-8' Dark gray, plastic clay						
2" PVC riser pipe								
Bentonite pellet annular seal 9'-11'		Gravelly clay: 8'-13' Orange-brown, gravelly, plastic clay						
Filter pack 11'-29'								
Static water level @ 14.7'		Silty sandy clay: 13'-16' Brown, slightly silty, sandy clay						
Encountered water @ 17'		Sandy clay: 16'-21.5' Alternating very silty, sandy clay and loose, very silty sand						
8.25" Borehole								
2" PVC 0.010 slotted, well screen 13'-28'		Clay: 21.5'-26' Brown, plastic clay						
2.75" Sump		Silty sand: 26'-27' Loose, very silty sand						
Bottom of borehole @ 29'		Clay: 27'-28.5' Brown, plastic clay						
		Silty sand: 28.5'-29' Loose, very silty sand						

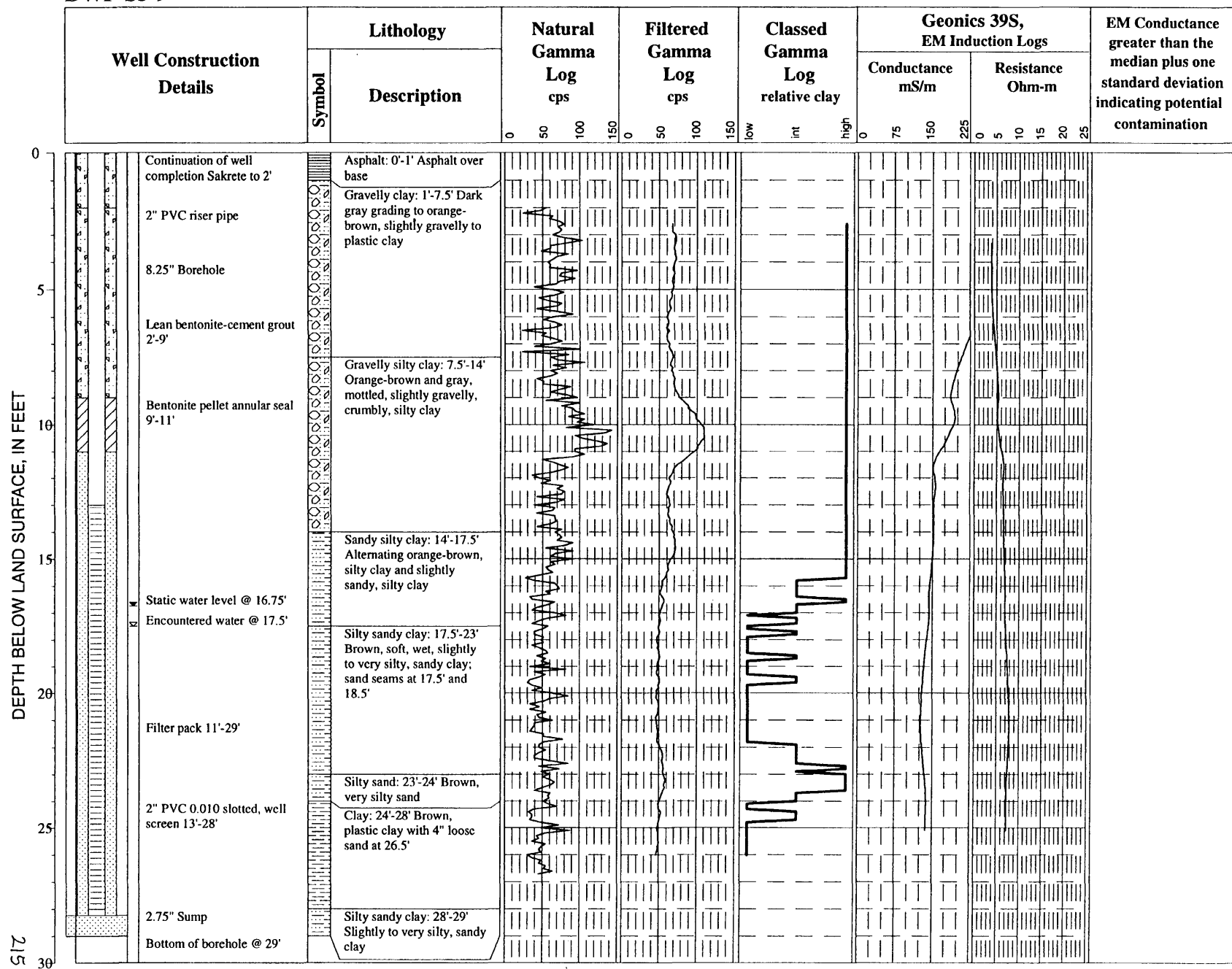
DWP-S5-7



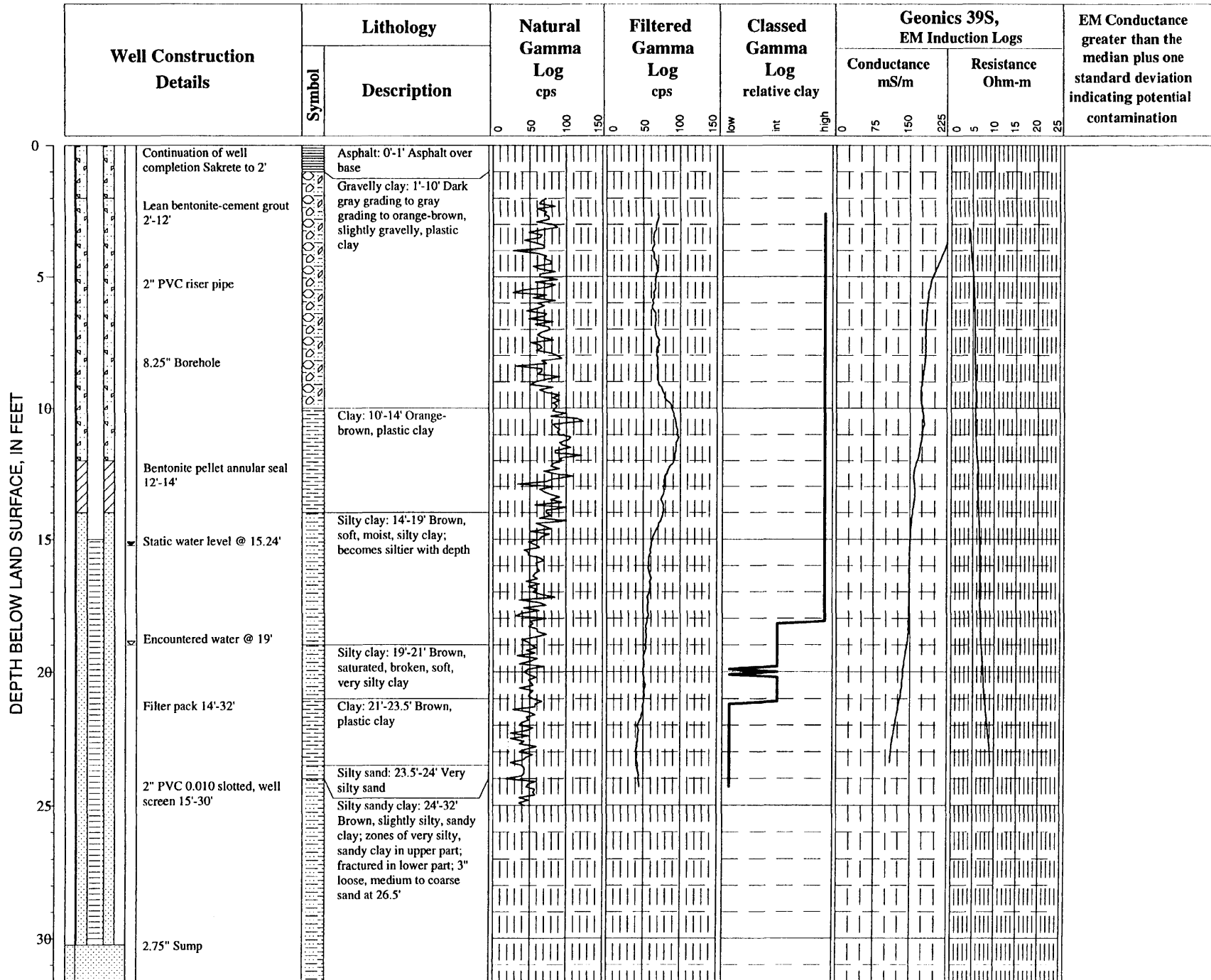
DWP-S5-8



DWP-S5-9

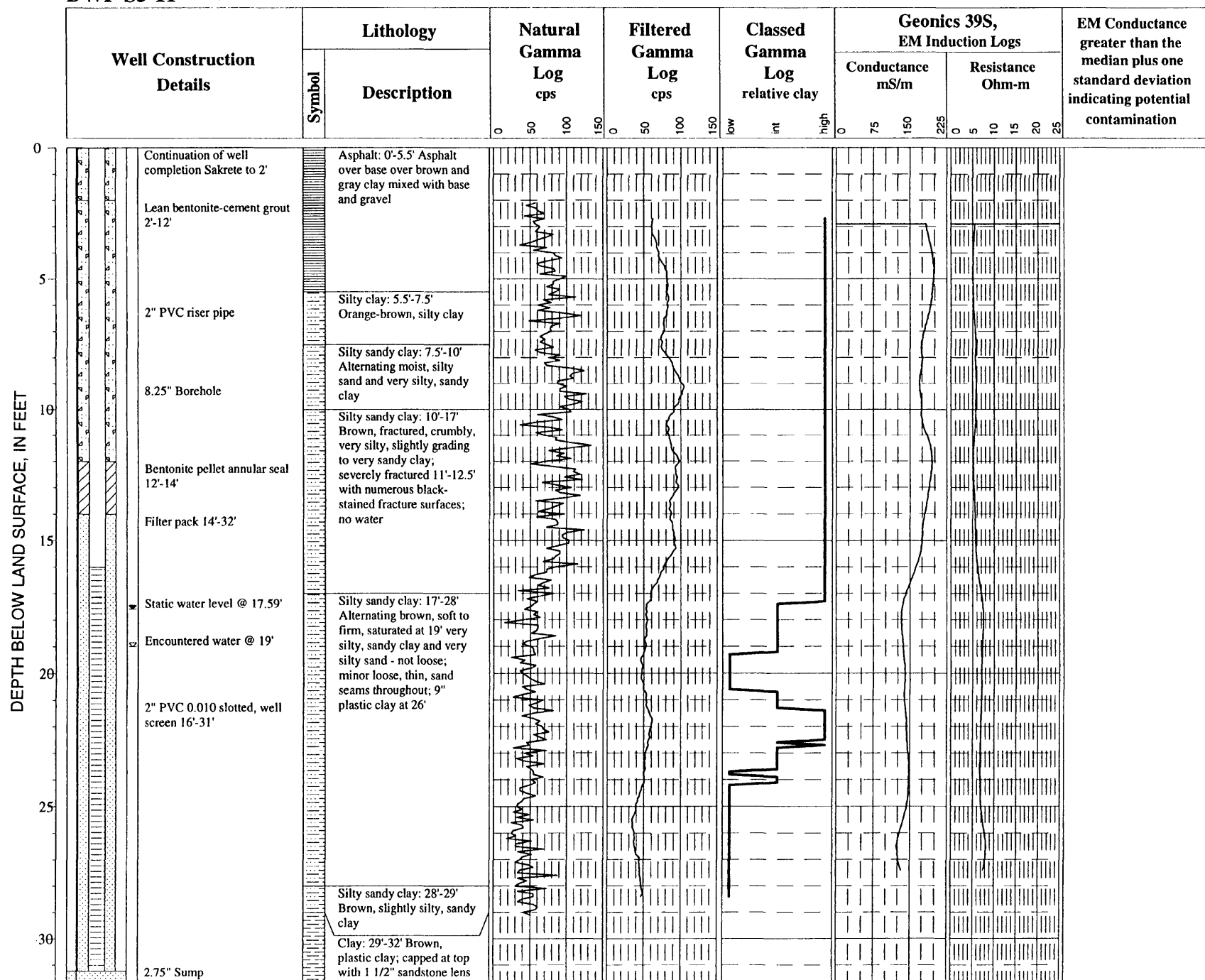


DWP-S5-10



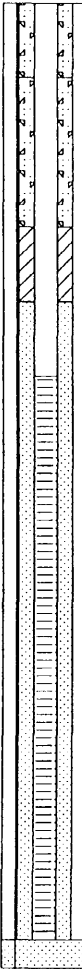
DWP-S5-10—Continued

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
		Bottom of borehole @ 32'						

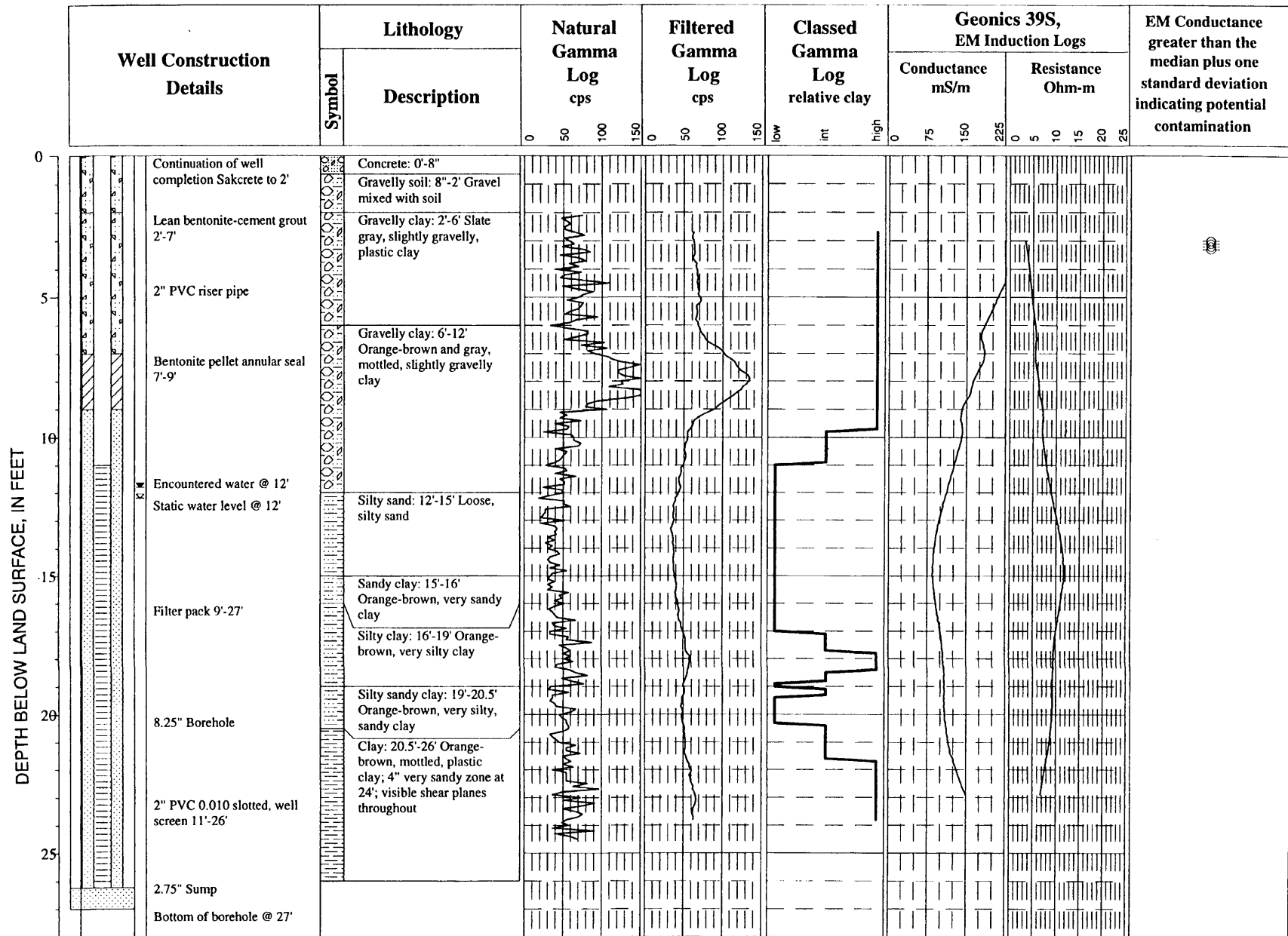


DWP-S5-11—Continued

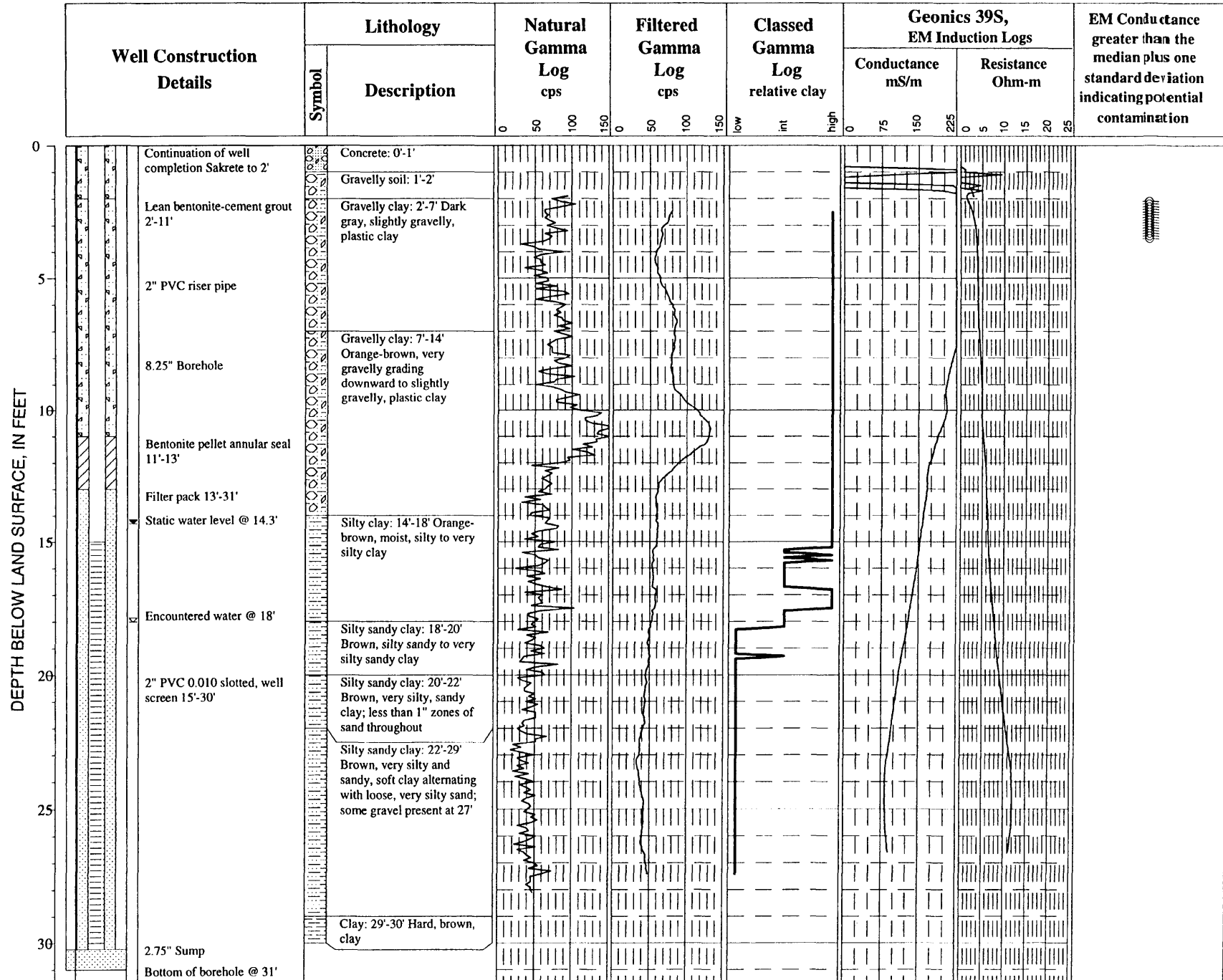
Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
		Bottom of borehole @ 32'						

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs										EM Conductance greater than the median plus one standard deviation indicating potential contamination																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
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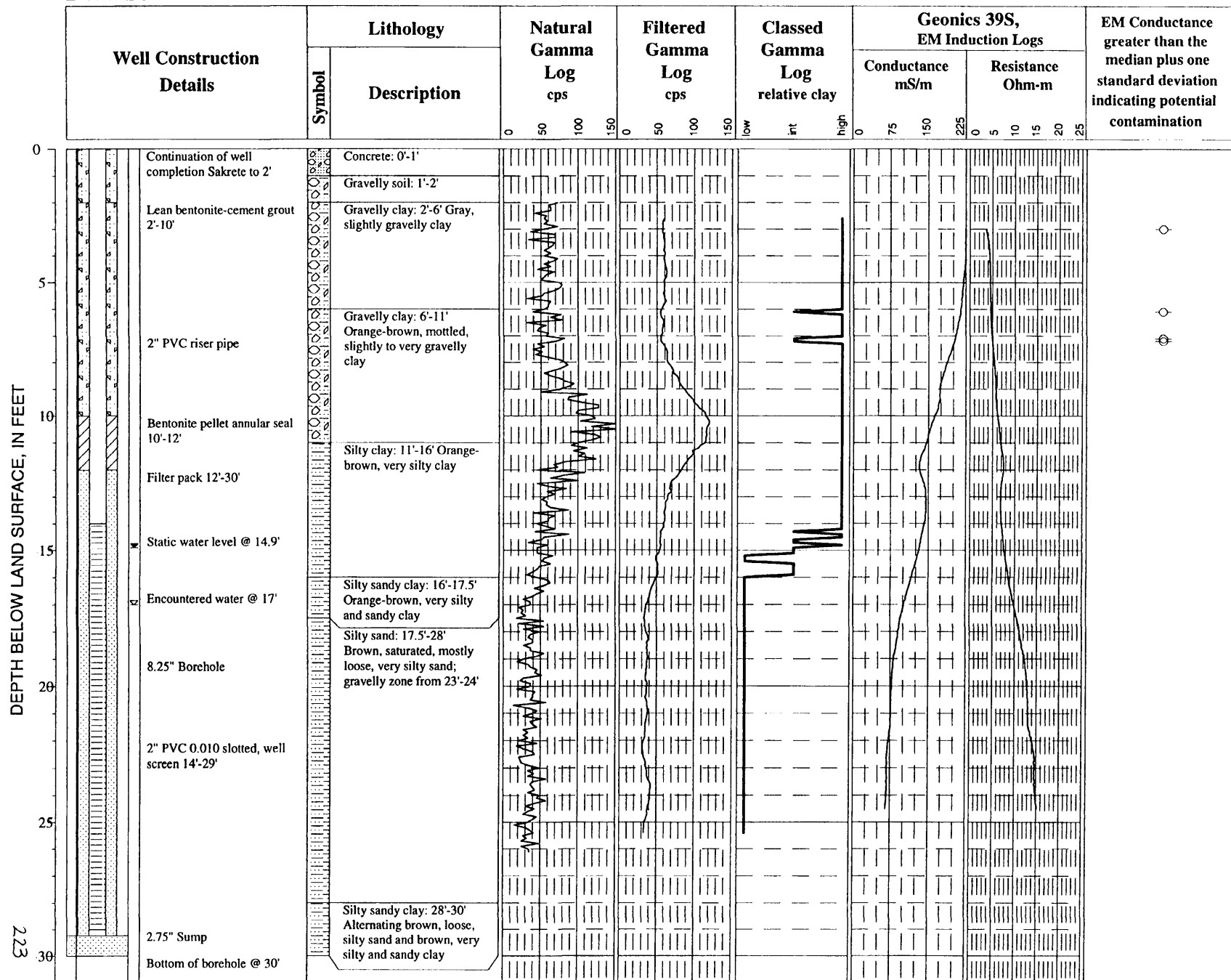
DWP-S6-4



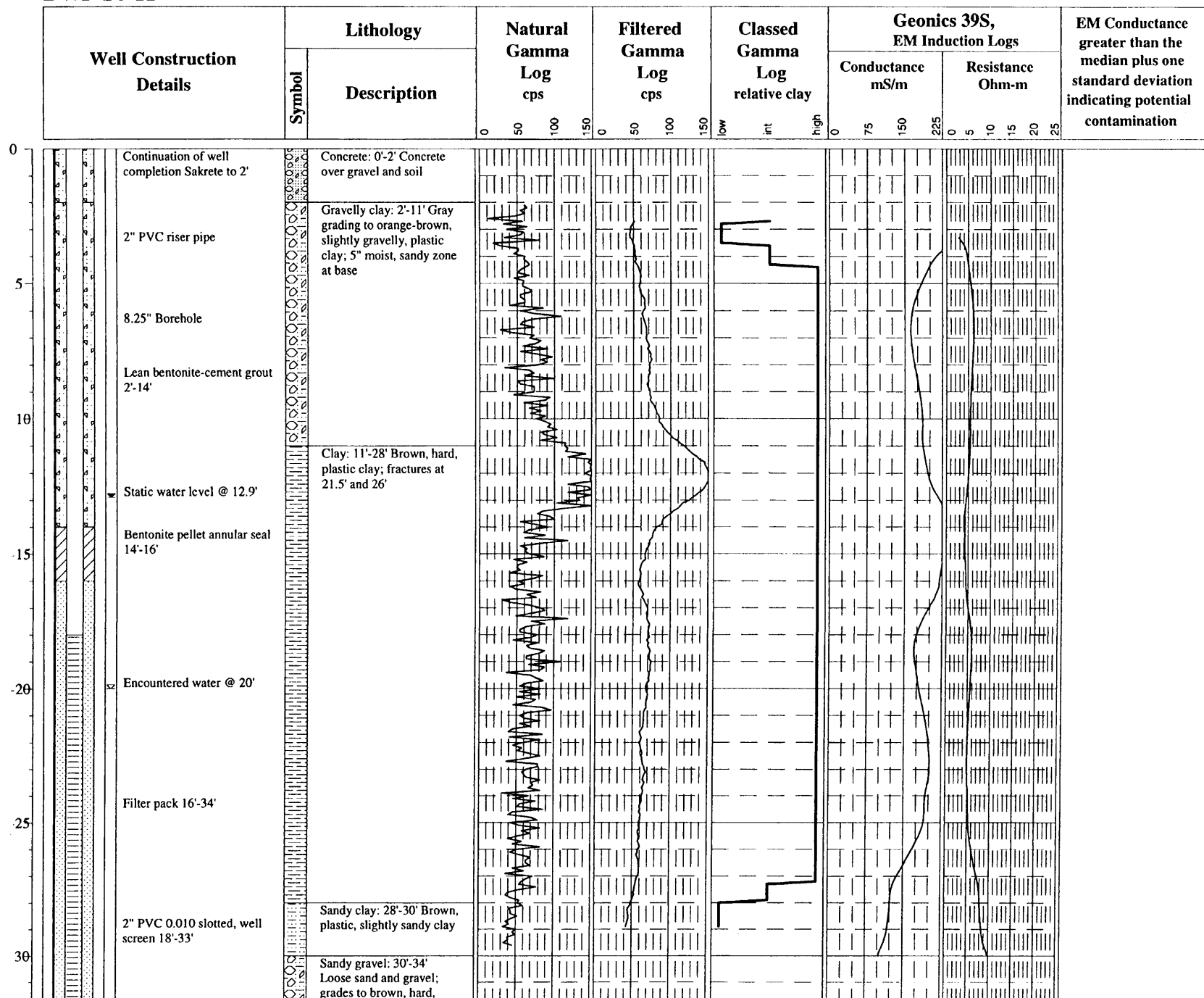
DWP-S6-7



DWP-S6-8



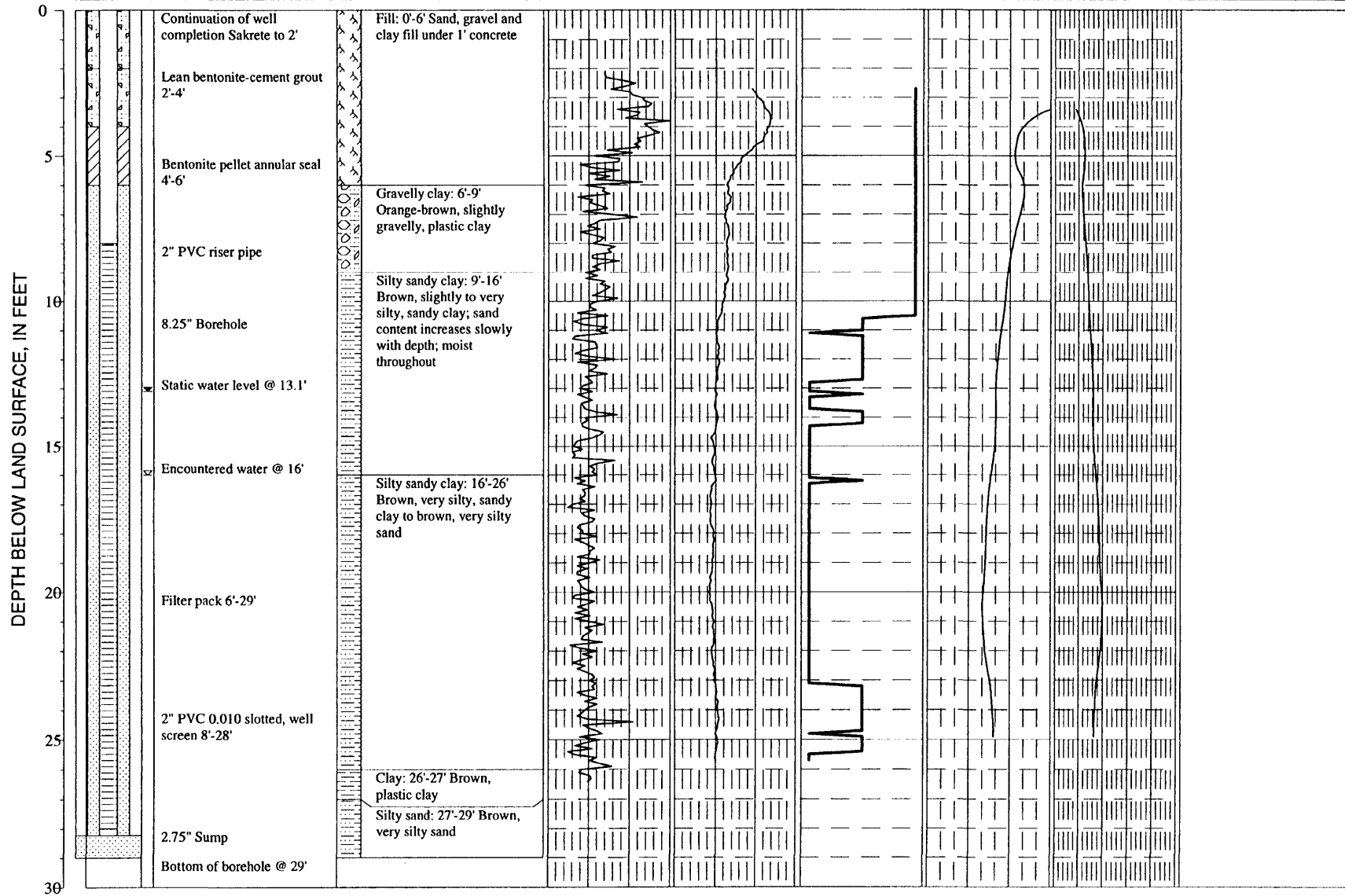
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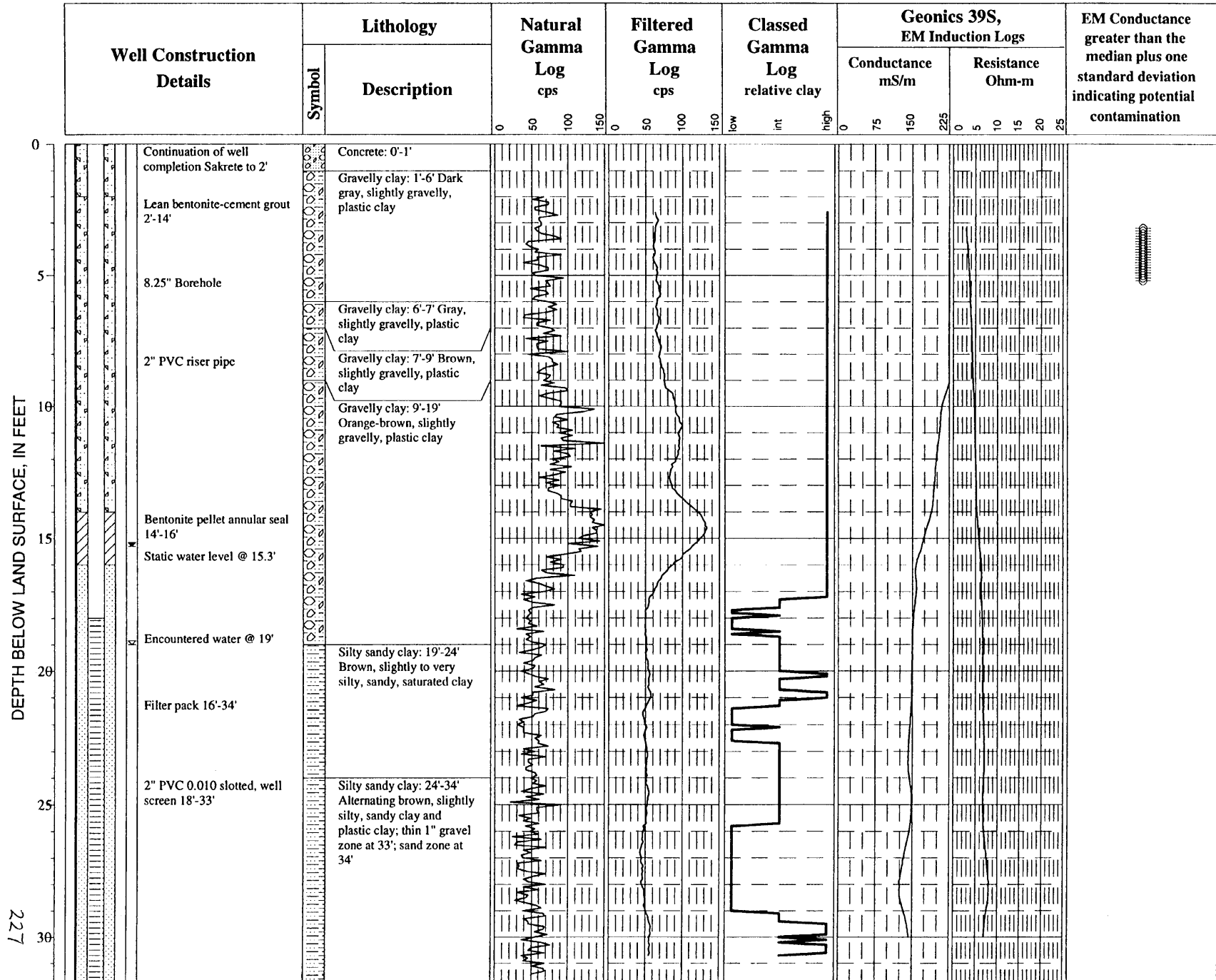
DWP-S6-11—Continued

Well Construction Details		Lithology	Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination	
		Symbol				Description	Conductance mS/m		Resistance Ohm-m
	2.75" Sump Bottom of borehole @ 34'		gravelly clay last 6"	0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	

DWP-S6-12



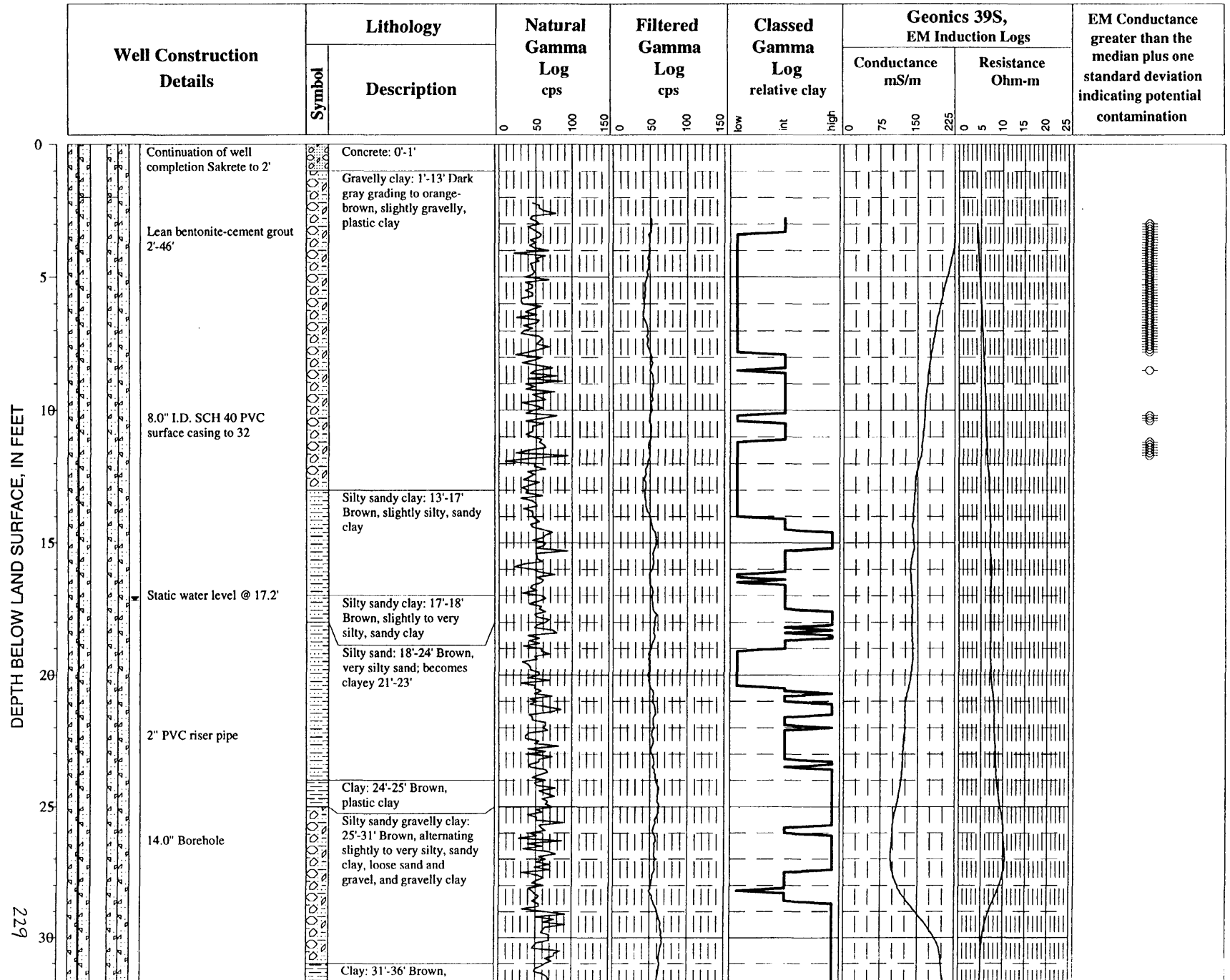
DWP-S6-13



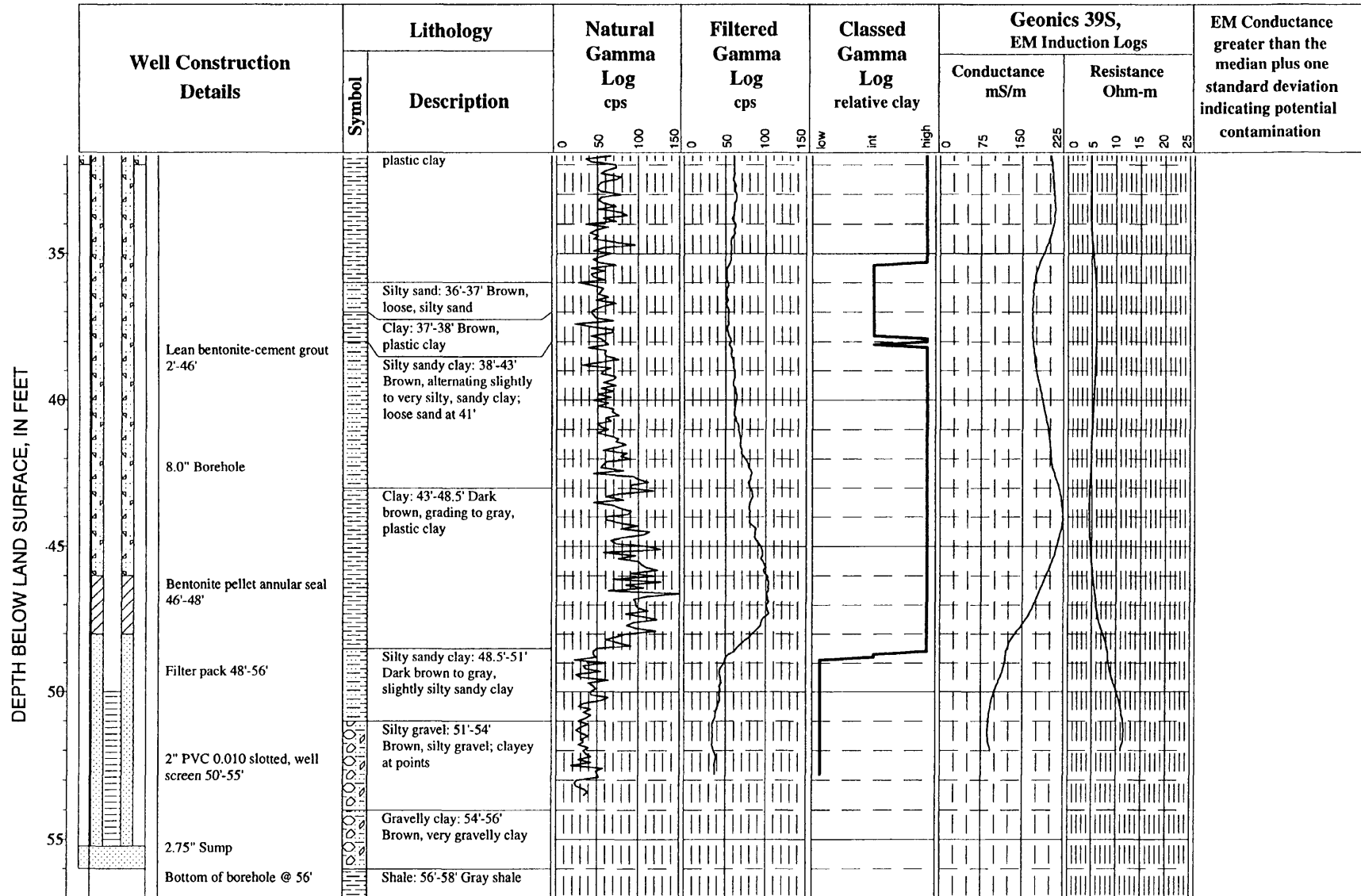
DWP-S6-13—Continued

Well Construction Details	Lithology		Natural Gamma Log cps	Filtered Gamma Log cps	Classed Gamma Log relative clay	Geonics 39S, EM Induction Logs		EM Conductance greater than the median plus one standard deviation indicating potential contamination
	Symbol	Description				Conductance mS/m	Resistance Ohm-m	
			0 50 100 150	0 50 100 150	low int high	0 75 150 225	0 5 10 15 20 25	
2.75" Sump Bottom of borehole @ 34'								

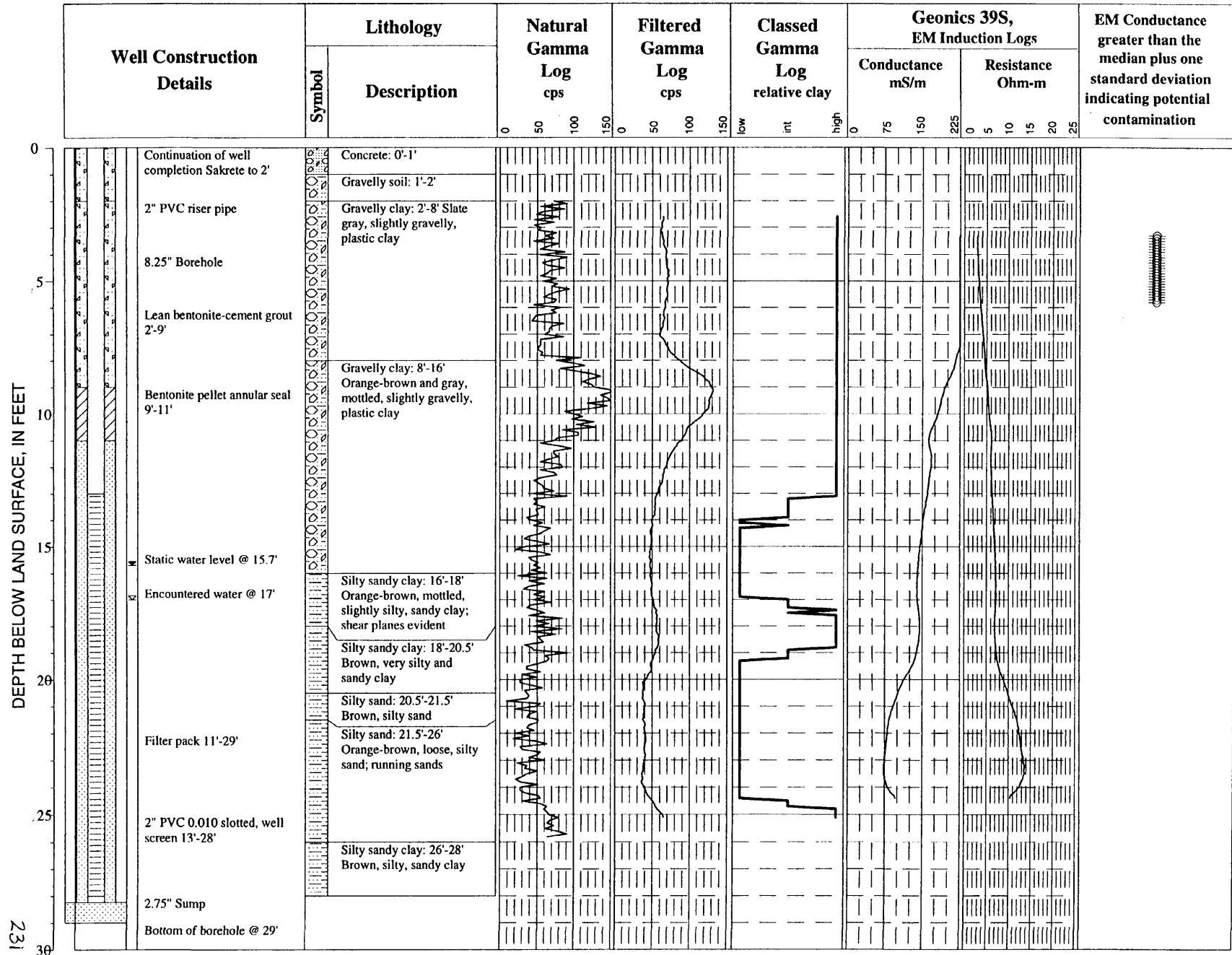
DWP-S6-DW1



DWP-S6-DW1—Continued



DWP-S8-1



DWP-S8-2

