# Geology of Coal and Coalbed Methane in the Powder River Basin

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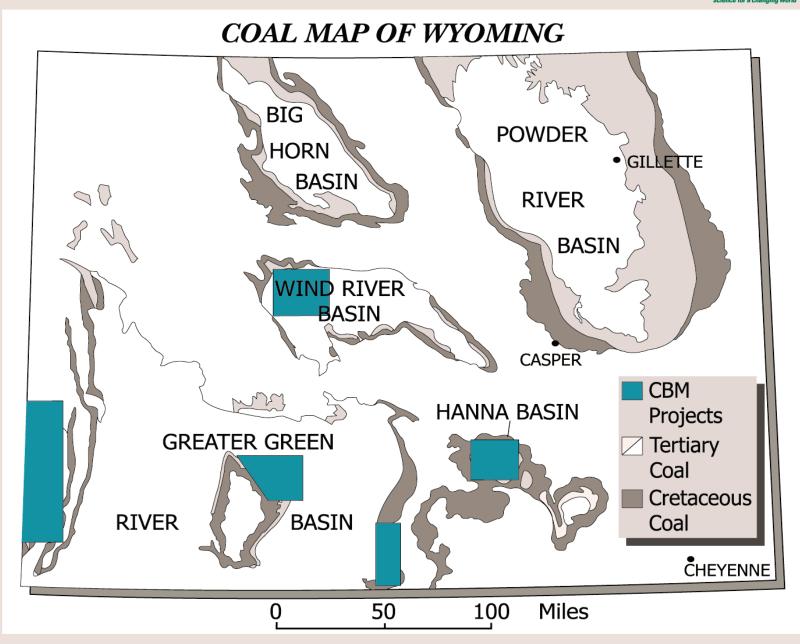




### GEOLOGICAL OVERVIEW OF COALBED METHANE (CBM)

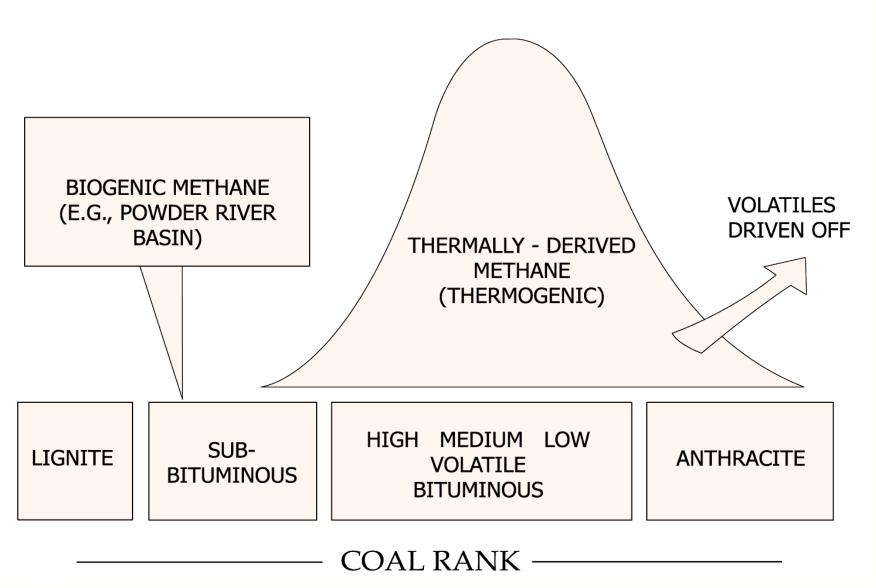
- WYOMING RESOURCE POTENTIAL
- POWDER RIVER BASIN (PRB): BLM-USGS COOPERATIVE PROJECT
  - 1. Coal Geology
  - 2. Origin of CBM

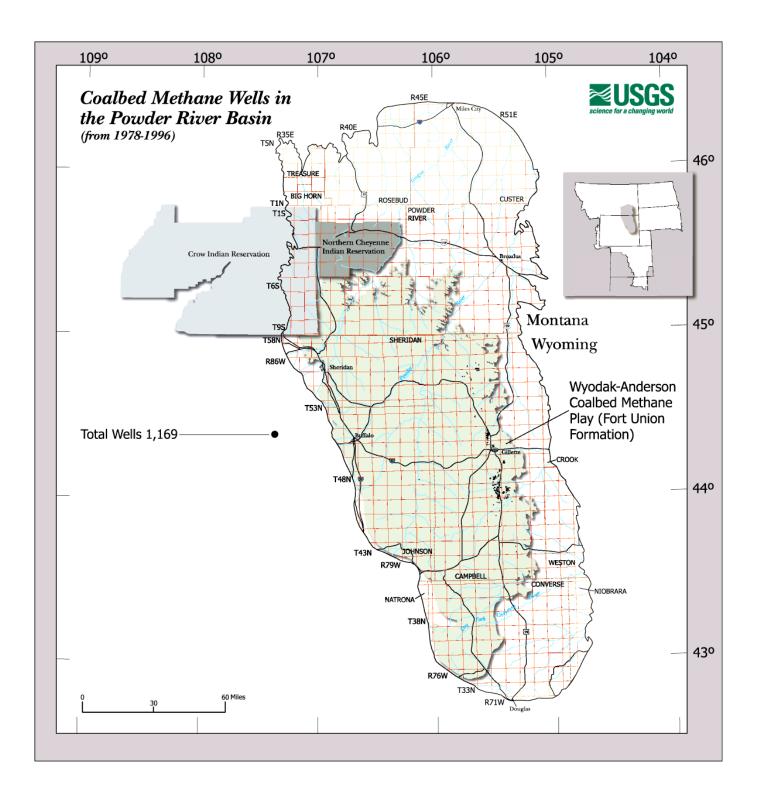


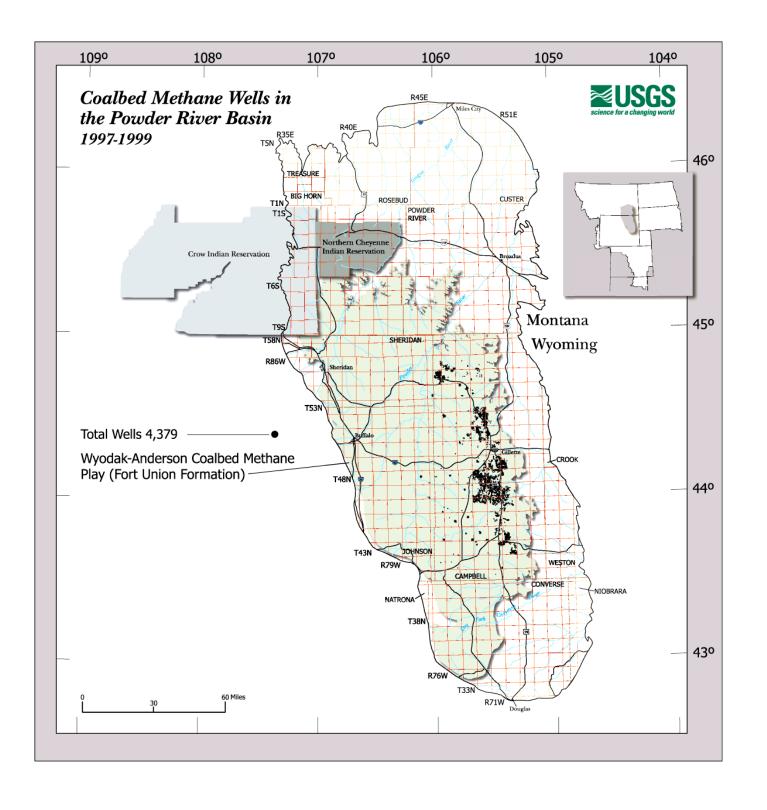


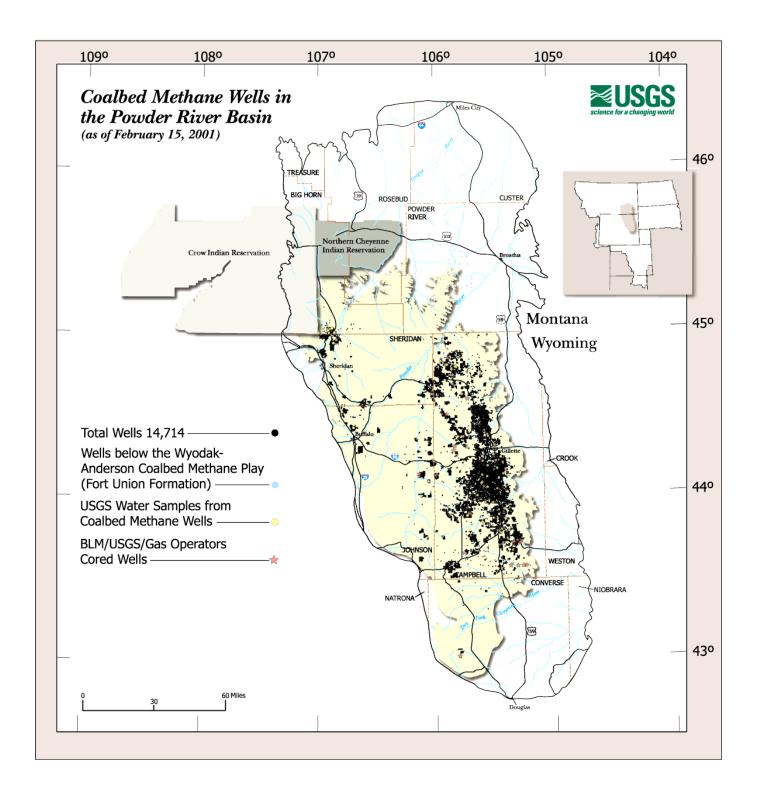


#### COALBED METHANE GENERATION MODEL











## COAL AND COALBED METHANE MODEL (POWDER RIVER BASIN)

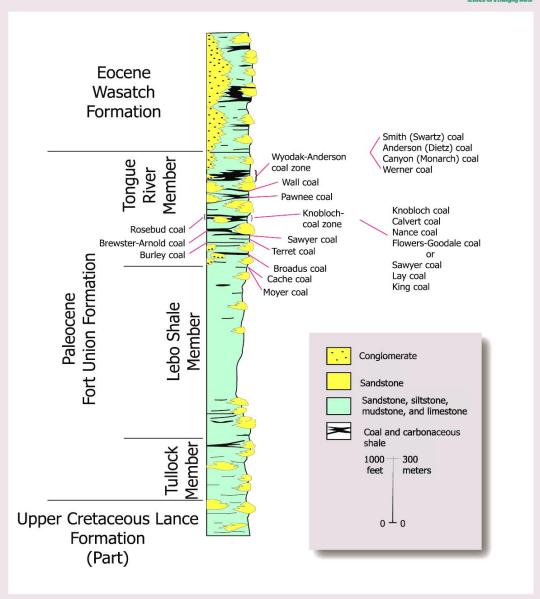
• COAL RESOURCES: >1 TRILLION SHORT TONS OF SUBBITUMINOUS COAL (TERTIARY FORT UNION AND WASATCH FMS)

• COAL-BED THICKNESS: 20 BEDS (20-250 FT)

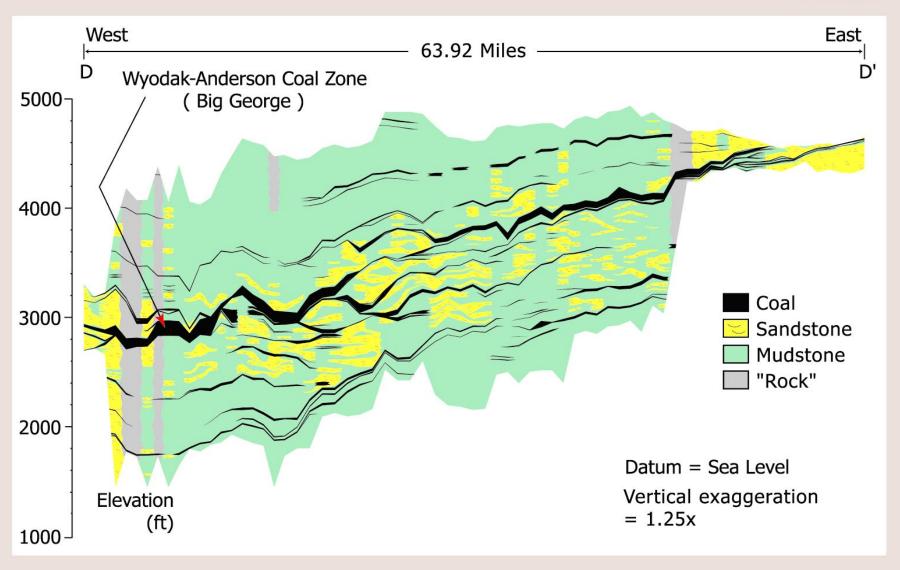
• DEPTHS: 250-3,000 FT

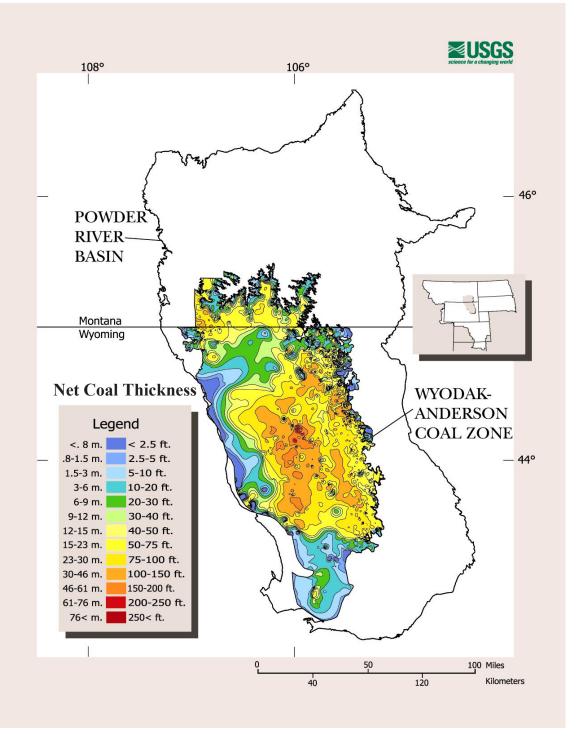
• COALBED METHANE (CBM): MAINLY LATE BIOGENIC.

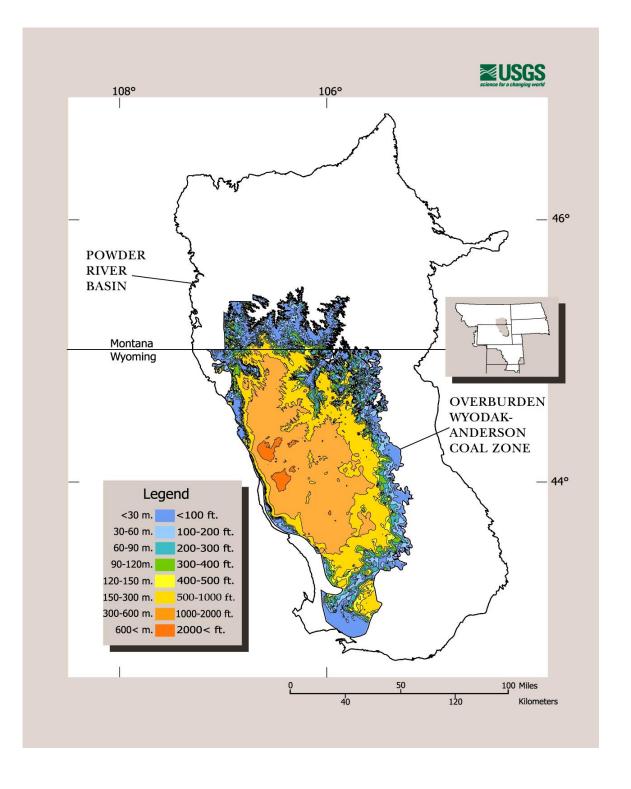




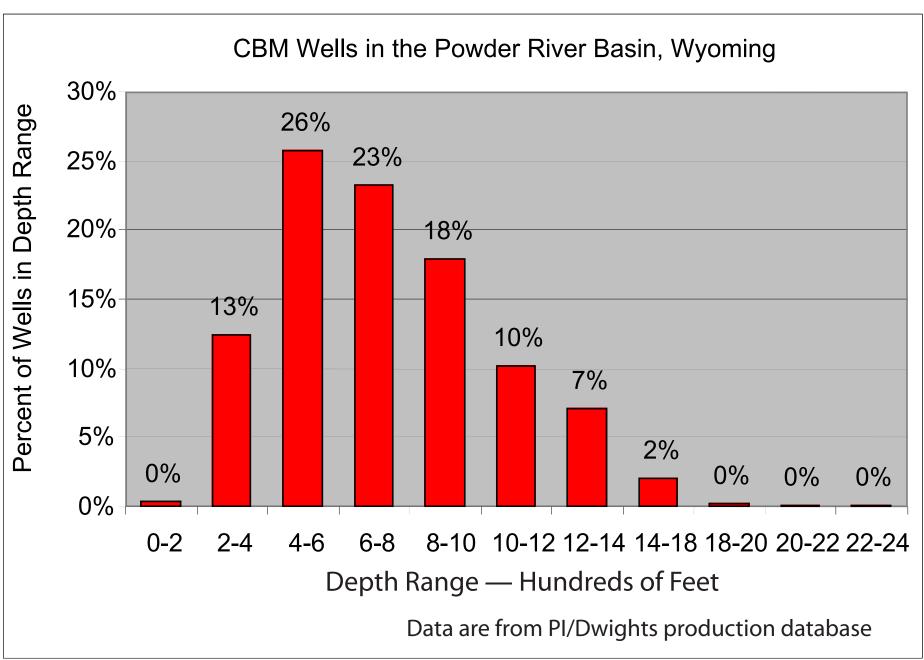










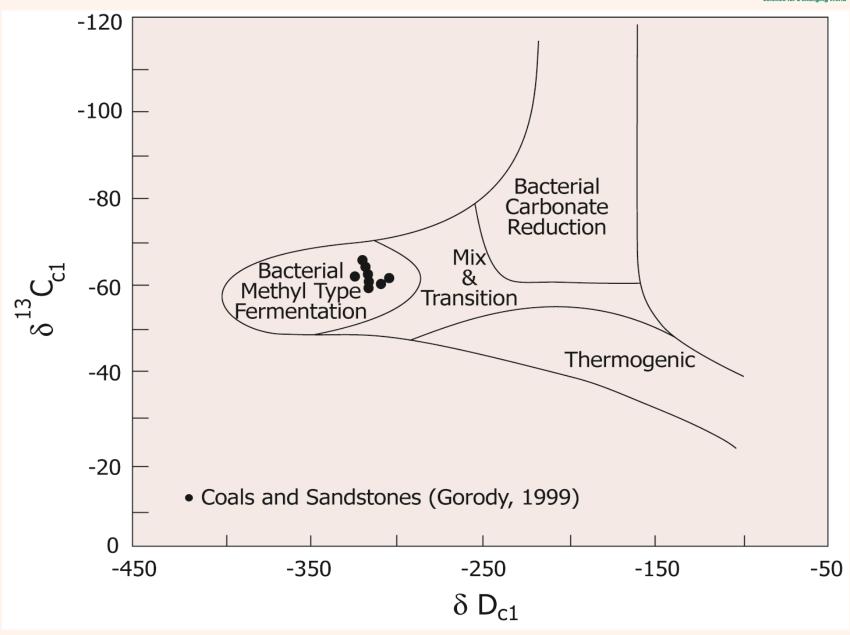




Chemical composition of coalbed methane from the "Big George" coal. Modified from Boreck and Weaver (1984)

| Sample | nitrogen                | CO <sub>2</sub> C <sub>1</sub>   methane | C <sub>2</sub> | <br>propane   | iC <sub>4</sub> | normal       |              | normal        |            | C <sub>1</sub> / C <sub>1-5</sub> |
|--------|-------------------------|--|----------------|---------------|-----------------|--------------|--------------|---------------|------------|-----------------------------------|
|        | d                       | ioxide                                   |                |               |                 | butane       |              | pentane       |            |                                   |
| MRBG2  | Canister 37.84 air-free | 4.84 57.08<br>7.79 91.81                 | 0.22<br>0.35   | 0.025<br>0.04 |                 |              |              |               | <br>-58.64 | <br>0.9958                        |
| MRBG3  | Canister 31.95 air-free | 3.93 6371<br>5.78 93.63                  | 0.29<br>0.43   | 0.04<br>0.06  | 0.01<br>0.02    | 0.06<br>0.08 |              |               | <br>-59.29 | <br>0.9936                        |
| MRBG4  | Canister 34.23 air-free | 6.17 59.08<br>9.38 89.83                 | 0.30<br>0.45   | 0.10<br>0.15  | 0.03<br>0.05    | 0.02<br>0.03 | 0.06<br>0.10 | 0.005<br>0.01 | <br>-60.07 | <br>0.9913                        |
| MRBG5  | Canister 44.42 air-free | 3.90 51.45<br>7.01 92.57                 | 0.14<br>0.26   | 0.09<br>0.16  |                 |              |              |               | <br>-59.98 | <br>0.9955                        |
| MRBG6  | Canister 43.43 air-free | 6.07 50.03<br>10.72 88.44                | 0.33<br>0.59   | 0.13<br>0.22  | 0.01<br>0.02    |              |              |               | <br>-60.85 | <br>0.9907                        |
| MRBG7  | Canister 67.27 air-free | 1.31 30.45<br>4.00 93.04                 | 0.17<br>0.53   | 0.19<br>0.58  | 0.32<br>0.97    | 0.08<br>0.24 | 0.19<br>0.59 | 0.01<br>0.04  | <br>-53.59 | <br>0.9691                        |



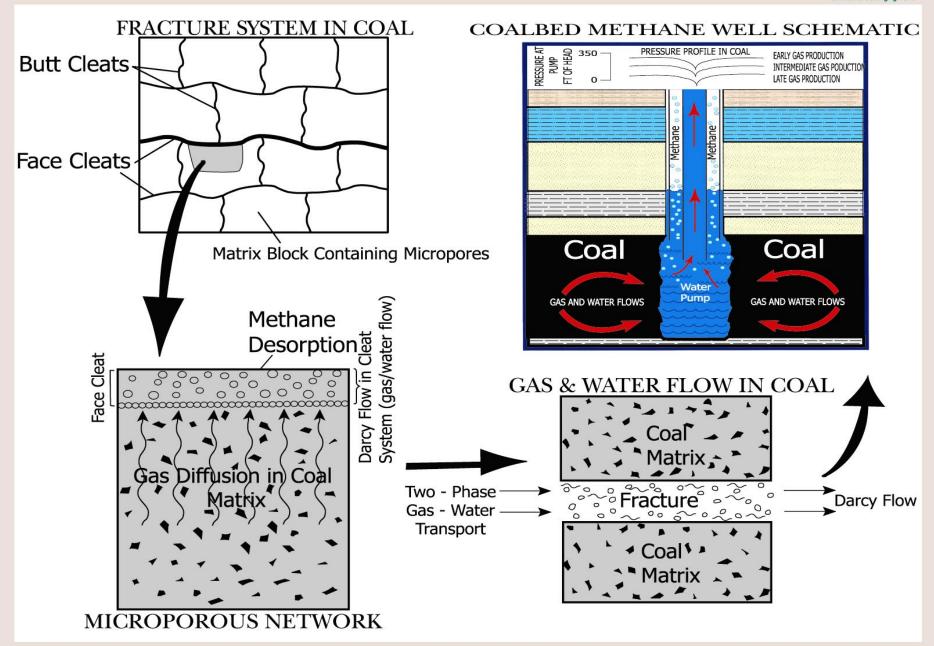






Middle Wyodak coal bed, Jacobs Ranch Coal Mine







### **WATER ISSUES**

- 1) 100 TIMES GREATER THAN BITUMINOUS COAL
- 2) WATER DISPOSAL
- 3) DEPLETION OF GROUND WATER
- 4) QUALITY OF WATER

### References

Boreck, D.L., and Weaver, J.N., 1984, Coalbed methane study of the 'Anderson' coal deposit, Johnson County, Wyoming - a preliminary report: U.S. Geological Survey Open-File Report 84-831, 16 p.

Gorody, A.W., 1999, The origin of natural gas in the Tertiary coal seams on the eastern margin of the Powder River Basin, in Miller, W.R., ed., Coalbed methane and the Tertiary geology of the Powder River Basin, Wyoming and Montana: Wyoming Geological Association, Fiftieth Field Conference Guidebook, p. 89-101.

