
Appendix II

The following tables show canister number, name of cored coal, cored interval (canister top and bottom depths), desorbed gas (lost, measured, residual, and total), and ash yield and moisture content of the samples used in desorption tests for this study.

Core Hole 1. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the MichiWest Energy Inc., Pilot 16-14 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
9	Big George	1229.0	1231.0	1.15	15.25	0.42	16.82	29.50	16.81
10	Big George	1231.0	1233.0	8.24	52.23	1.55	62.02	3.57	19.65
13	Big George	1237.0	1239.0	3.01	20.25	0.60	23.86	1.77	20.12
24	Big George	1261.0	1263.0	4.15	18.20	0.57	22.92	2.15	19.58
31	Big George	1284.0	1286.0	7.17	60.31	1.73	69.21	2.68	19.07
35	Big George	1287.0	1289.0	11.52	54.90	1.70	68.12	2.72	17.11
38	Big George	1293.0	1295.0	5.71	19.61	0.65	25.97	4.43	17.85
33	Big George	1305.0	1307.0	1.48	24.31	0.66	26.46	2.57	17.85
34	Big George	1307.0	1309.0	1.57	43.94	1.17	46.68	2.22	18.91
43	Big George	1317.0	1319.0	3.99	28.60	0.84	33.42	2.46	21.11
48	Big George	1332.0	1334.0	10.71	64.81	1.94	77.45	2.46	19.61
49	Big George	1335.0	1337.0	2.58	18.84	0.55	21.98	4.66	18.24
55	Big George	1347.0	1349.0	10.87	51.36	1.60	63.82	3.44	20.61
56	Big George	1349.0	1351.0	6.58	39.22	1.17	46.98	2.00	21.17
57	Big George	1351.0	1353.0	9.55	53.00	1.60	64.15	2.17	21.44
58	Big George	1353.0	1355.0	6.00	45.91	1.33	53.23	3.05	18.65
59	Big George	1355.0	1357.0	6.91	47.06	1.38	55.36	2.23	19.32
61	Big George	1357.0	1359.0	3.85	70.34	1.90	76.09	2.45	18.75
64	Big George	1359.0	1361.0	4.03	65.08	1.77	70.87	4.11	18.70

Core Hole 2. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the MichiWest Energy Inc., Pilot 16-32 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
1	Big George	1077.0	1079.0	7.36	53.11	1.55	62.03	3.00	20.36
2	Big George	1081.0	1083.0	7.21	59.25	1.70	68.17	2.56	19.31
3	Big George	1083.0	1085.0	6.80	69.34	1.95	78.09	2.50	19.16
4	Big George	1085.0	1087.0	6.31	62.23	1.76	70.29	2.22	19.75
5	Big George	1087.0	1089.0	5.74	66.50	1.85	74.09	3.49	18.49
6	Big George	1089.0	1091.0	9.78	78.47	2.26	90.52	2.64	19.23
7	Big George	1092.0	1094.0	9.65	62.10	1.84	73.59	3.65	20.30
8	Big George	1094.0	1096.0	9.47	61.40	1.82	72.68	3.00	20.40
11	Big George	1096.0	1098.0	8.05	62.81	1.82	72.68	2.22	20.91
12	Big George	1098.0	1100.0	6.78	66.50	1.88	75.16	2.04	20.58
13	Big George	1100.0	1102.0	9.25	64.86	1.90	76.02	3.28	20.41
14	Big George	1102.0	1104.0	6.71	65.50	1.85	74.06	1.92	20.02
15	Big George	1106.0	1108.0	6.64	63.62	1.80	72.07	4.81	18.28
16	Big George	1108.0	1110.0	7.65	63.91	1.83	73.39	5.11	19.43
18	Big George	1110.0	1112.0	7.71	66.36	1.90	75.96	2.85	21.62
19	Big George	1112.0	1114.0	4.26	66.80	1.82	72.88	2.00	20.40
20	Big George	1114.0	1116.0	4.13	66.24	1.80	72.17	2.15	20.67
21	Big George	1116.0	1118.0	4.91	72.61	1.99	79.51	2.63	19.25
25	Big George	1121.0	1123.0	6.48	64.98	1.83	73.29	3.91	18.74
26	Big George	1123.0	1125.0	7.20	65.13	1.85	74.18	2.44	22.30
27	Big George	1125.0	1127.0	5.38	70.15	1.94	77.46	2.18	20.55
28	Big George	1127.0	1129.0	5.73	67.73	1.88	75.35	2.53	20.47
30	Big George	1129.0	1131.0	6.53	65.94	1.86	74.33	2.61	21.43
32	Big George	1131.0	1133.0	5.46	72.12	1.99	79.57	2.17	20.18
38	Big George	1136.0	1138.0	8.22	68.85	1.98	79.05	3.21	18.86
39	Big George	1138.0	1140.0	11.67	63.71	1.93	77.32	6.05	19.58
40	Big George	1140.0	1142.0	9.75	68.08	2.00	79.82	3.13	19.85
42	Big George	1142.0	1144.0	8.27	68.69	1.97	78.94	2.41	20.69
47	Big George	1144.0	1146.0	5.01	61.22	1.70	67.92	1.52	22.63
50	Big George	1149.0	1151.0	6.41	67.05	1.88	75.34	2.52	19.32
51	Big George	1151.0	1153.0	6.38	70.45	1.97	78.80	4.35	16.89
53	Big George	1153.0	1155.0	5.68	67.41	1.87	74.97	5.02	16.75
60	Big George	1155.0	1157.0	5.94	66.04	1.85	73.83	2.13	19.94
62	Big George	1157.0	1159.0	8.30	66.95	1.93	77.18	3.30	19.91
63	Big George	1159.0	1161.0	6.55	64.17	1.81	72.53	4.86	18.09
65	Big George	1164.0	1166.0	8.65	60.95	1.78	71.38	5.41	20.28
66	Big George	1166.0	1168.0	11.40	60.75	1.85	74.00	4.11	21.08
67	Big George	1168.0	1170.0	10.00	57.40	1.73	69.13	4.46	20.14
68	Big George	1170.0	1172.0	10.07	57.91	1.74	69.73	2.17	21.29
69	Big George	1172.0	1174.0	7.04	62.60	1.79	71.43	1.56	20.44
70	Big George	1174.0	1176.0	9.51	61.31	1.82	72.64	3.04	19.64
71	Big George	1182.0	1184.5	6.16	55.43	1.58	63.17	3.79	16.21

Core Hole 2. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the MichiWest Energy Inc., Pilot 16-32 core hole. --Continued

Canister number	Bed name	Cored		Gas				Ash Yield	Moisture
		From	To	Lost	Measured	Residual	Total		
72	Big George	1184.5	1186.5	8.72	52.83	1.58	63.13	5.31	19.96
73	Big George	1186.5	1188.5	10.58	63.05	1.89	75.52	2.41	19.34
74	Big George	1189.5	1191.5	4.21	29.93	0.88	35.01	1.87	19.53
75	Big George	1191.5	1193.5	5.58	51.73	1.47	58.78	13.95	13.80
76	Big George	1196.5	1198.9	6.92	54.18	1.57	62.67	6.40	20.65
A1	Big George	1199.0	1203.0	6.92	54.18	1.57	62.67	1.92	19.88
A2	Big George	1209.0	1211.0	10.73	63.05	1.89	75.68	3.98	21.11
A3	Big George	1213.0	1215.0	6.55	63.76	1.80	72.12	2.31	20.77

Core Hole 3. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Ocean Energy, Inc., Schlautmann 9-10-45-74WY (Ocean 43-10C) core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
14	Anderson	1190.0	1192.0	0.95	9.64	0.27	10.87	2.98	27.12
A4	Anderson	1192.0	1194.0	0.76	6.46	0.19	7.4	9.62	28.4

Core Hole 4. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Pennaco Energy, Inc., Sorenson 2-33-54-74W) core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
A5	Cook	815.0	817.0	3.86	17.40	0.55	21.81	3.97	27.65
A6	Cook	817.0	819.0	2.76	18.50	0.55	21.80	3.57	28.45
A7	Cook	819.0	821.0	3.44	17.75	0.54	21.73	2.86	30.38
A8	Cook	821.0	823.0	1.96	20.21	0.57	22.74	3.59	29.11
A9	Cook	823.0	825.0	2.02	16.56	0.48	19.06	5.99	28.48
A10	Cook	825.0	827.0	2.23	15.68	0.46	18.37	6.99	28.08
A11	Cook	827.0	829.0	2.48	16.75	0.49	19.73	4.42	28.35
A12	Cook	830.0	832.0	2.78	17.26	0.51	20.56	3.74	29.32
A13	Cook	832.0	834.0	1.65	18.27	0.51	20.43	3.98	27.53
A14	Cook	834.0	836.0	0.45	0.41	0.02	0.88	67.54	15.65
A15	Wall	1141.0	1143.0	4.85	23.38	0.72	28.95	7.47	25.03
A16	Wall	1143.0	1145.0	6.41	24.83	0.80	32.04	4.29	25.66
A17	Wall	1145.0	1147.0	5.36	26.69	0.82	32.87	5.52	26.31
A18	Wall	1147.0	1149.0	5.24	27.68	0.84	33.76	4.09	27.04
A19	Wall	1149.0	1151.0	4.41	30.74	0.90	36.05	2.56	26.65
A20	Wall	1151.0	1153.0	5.68	29.42	0.90	35.99	3.41	26.48
A21	Wall	1153.0	1155.0	3.32	30.04	0.86	34.22	5.35	25.30
A22	Wall	1155.0	1157.0	6.16	30.81	0.95	37.91	4.43	24.21
A23	Wall	1157.0	1159.0	7.11	30.32	0.96	38.39	4.03	23.52
A24	Wall	1160.0	1162.0	6.82	26.19	0.85	33.85	6.72	23.20
A25	Wall	1168.0	1170.0	5.26	29.99	0.90	36.16	4.45	25.68
A26	Wall	1170.0	1172.0	5.04	31.42	0.93	37.40	4.66	26.16
B1	Wall	1178.0	1180.1	5.62	28.73	0.88	35.23	13.62	22.62
B2	Wall	1180.1	1182.2	5.65	30.93	0.94	37.52	5.37	26.11
B3	Wall	1182.2	1184.3	5.70	29.49	0.90	36.09	6.42	25.67
B4	Wall	1184.3	1186.4	7.16	24.21	0.80	32.17	5.19	27.43

Core Hole 5. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Barrett Resources Corporation, Haas 32-31 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
1	Big George	1051.0	1053.0	1.29	13.52	0.38	15.19	4.55	26.62
2	Big George	1053.0	1055.0	0.66	13.81	0.37	14.84	5.72	24.60
3	Big George	1055.0	1057.0	0.79	12.52	0.34	13.66	4.41	25.05
4	Big George	1057.0	1059.0	1.67	13.36	0.39	15.42	3.48	26.30
5	Big George	1059.0	1061.0	1.60	14.05	0.40	16.05	3.59	26.03
6	Big George	1061.0	1063.0	1.75	13.94	0.40	16.09	3.68	26.71
7	Big George	1063.0	1065.0	1.92	13.01	0.38	15.32	4.91	26.23
8	Big George	1065.0	1067.0	1.76	13.09	0.38	15.32	3.41	27.14
11	Big George	1067.0	1069.0	1.66	12.86	0.37	14.89	3.64	27.90
12	Big George	1069.0	1071.0	2.21	14.21	0.42	16.85	3.91	27.53
13	Big George	1071.0	1073.0	1.56	12.64	0.36	14.57	3.53	25.49
14	Big George	1073.0	1075.0	1.42	12.46	0.36	14.24	3.28	27.91
15	Big George	1075.0	1077.0	1.82	14.33	0.41	16.56	3.30	25.93
18	Wyodak	1366.0	1368.0	1.00	25.48	0.68	27.16	4.40	24.55
19	Wyodak	1368.0	1370.0	1.61	25.16	0.69	27.46	12.14	20.22
20	Wyodak	1370.0	1372.0	1.99	28.27	0.78	31.04	5.15	23.81
21	Wyodak	1372.0	1374.0	2.13	28.70	0.79	31.62	4.46	24.16
25	Wyodak	1374.0	1376.0	2.42	30.07	0.83	33.32	4.17	22.97
26	Wyodak	1376.0	1378.0	1.74	29.88	0.81	32.44	4.64	21.91
27	Wyodak	1378.0	1380.0	2.24	28.40	0.79	31.42	3.08	25.05
28	Wyodak	1380.0	1382.0	2.56	28.09	0.79	31.43	3.54	24.91
30	Wyodak	1382.0	1384.0	2.15	22.66	0.64	25.45	4.26	24.58
32	Wyodak	1385.0	1387.0	3.78	26.46	0.78	31.01	4.54	23.48
38	Wyodak	1387.0	1389.0	3.74	18.64	0.57	22.95	20.15	22.07
39	Wyodak	1389.0	1391.0	4.19	24.97	0.75	29.90	3.12	25.46
40	Wyodak	1391.0	1393.0	2.99	29.25	0.83	33.07	2.97	24.66
42	Wyodak	1393.0	1395.0	3.82	26.32	0.77	30.90	3.32	24.39
47	Wyodak	1395.0	1397.0	3.69	27.56	0.80	32.06	2.52	25.30
50	Wyodak	1397.0	1399.0	2.54	26.04	0.73	29.31	2.89	24.60
51	Wyodak	1402.0	1404.0	3.53	24.66	0.72	28.91	3.29	25.19
53	Wyodak	1404.0	1406.0	4.72	24.39	0.75	29.85	2.50	26.59
69	Wyodak	1406.0	1408.0	3.95	25.80	0.76	30.52	1.79	25.94
62	Wyodak	1408.0	1410.0	3.17	23.78	0.69	27.65	2.51	27.17
63	Wyodak	1410.0	1412.0	4.26	26.74	0.79	31.79	2.57	27.66
65	Wyodak	1412.0	1414.0	3.09	24.97	0.72	28.77	2.41	26.34
66	Wyodak	1414.0	1416.0	2.18	24.94	0.70	27.82	3.13	25.37
67	Wyodak	1416.0	1418.0	3.18	26.94	0.77	30.89	4.33	24.25

Core Hole 6. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the CMS Oil and Gas Company, West 6-19W core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
71	Canyon	633.0	635.0	1.79	7.03	0.23	9.04	10.51	32.32
72	Canyon	647.0	649.0	1.13	11.38	0.32	12.83	3.86	31.96
73	Canyon	649.0	651.2	1.13	10.29	0.29	11.72	3.56	32.81
74	Canyon	656.0	658.0	0.76	11.62	0.32	12.70	3.73	33.93
75	Canyon	658.0	660.0	1.32	13.42	0.38	15.11	3.30	33.31
76	Canyon	660.0	662.0	1.09	13.28	0.37	14.74	4.45	31.16
A1	Cook	944.0	946.0	4.17	25.75	0.77	30.69	8.08	27.54
A2	Cook	946.0	948.0	4.26	24.02	0.72	29.00	3.45	31.02
A3	Cook	948.0	950.0	2.65	23.92	0.68	27.24	3.28	29.37
B5	Cook	950.0	952.0	3.21	22.16	0.65	26.01	3.65	28.32
B6	Cook	952.0	953.5	5.32	22.50	0.71	28.54	3.31	27.43
B7	Cook	954.0	956.0	2.82	35.75	0.99	39.56	6.81	25.22
B8	Cook	956.0	958.0	2.76	24.17	0.69	27.63	4.81	26.43
B9	Cook	958.0	960.0	2.60	25.28	0.71	28.59	2.95	26.85
B10	Wall	1070.0	1072.0	2.83	32.97	0.92	36.72	3.28	27.78
B11	Wall	1072.0	1074.0	3.06	28.44	0.81	32.31	2.61	28.44
B12	Wall	1074.0	1076.0	2.95	31.91	0.89	35.75	2.61	28.70
B13	Wall	1076.0	1078.0	2.33	25.31	0.71	28.36	14.17	24.66

Core Hole 7. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Gregory Water and Energy, Inc., Leroy Gregory 1 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
B14	Unnamed	934.0	936.0	0.15	0.16	0.01	0.31	7.70	7.70
B16	Unnamed	936.0	938.0	0.61	0.09	0.02	0.72	8.18	8.18
B17	Unnamed	938.0	940.0	0.53	0.14	0.02	0.68	8.04	8.04
B18	Unnamed	940.0	942.0	0.43	0.19	0.02	0.63	8.47	8.47
B20	Unnamed	949.0	951.0	0.98	0.02	0.03	1.02	15.06	15.06
B21	Unnamed	953.5	955.5	0.61	0.11	0.02	0.74	41.09	41.09
B22	Unnamed	955.5	957.5	0.47	0.27	0.02	0.76	12.92	12.92

Core Hole 8. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the CMS Oil and Gas Company, Laramore 11-6C core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
A7	Smith	343.0	345.0	2.13	14.44	0.42	16.99	16.54	22.68
A10	Smith	345.0	347.0	2.68	19.04	0.56	22.28	3.71	26.78
A11	Smith	347.0	349.0	2.38	19.80	0.57	22.75	4.37	26.78
A12	Smith	349.0	351.0	1.93	21.00	0.59	23.52	3.69	26.52
A13	Smith	351.0	353.0	0.36	25.67	0.67	26.70	2.97	26.97
A14	Smith	353.0	355.0	0.70	20.78	0.55	22.03	2.83	27.42
A15	Smith	355.0	357.0	0.66	18.11	0.48	19.26	2.72	28.53
A16	Smith	357.0	359.5	1.09	19.08	0.52	20.68	4.96	25.86
A17	Smith	359.5	361.5	1.46	20.33	0.56	22.35	6.49	26.70
A18	Smith	374.0	376.0	2.28	22.59	0.64	25.51	6.88	25.40
A19	Smith	376.0	378.0	2.27	20.69	0.59	23.55	4.85	26.33
A20	Smith	378.0	380.0	2.34	19.47	0.56	22.37	13.13	24.64
A23	Smith	380.0	382.0	1.86	22.30	0.62	24.78	5.00	25.73
A24	Smith	382.0	384.0	2.14	19.78	0.56	22.48	4.75	26.63
A25	Smith	384.0	386.0	1.31	17.19	0.47	18.97	5.10	24.89
C1	Anderson	779.2	781.2	3.75	27.59	0.80	32.14	3.36	24.32
C4	Anderson	781.2	783.2	2.86	25.14	0.72	28.73	2.64	24.98
C5	Anderson	783.2	785.2	2.91	26.50	0.75	30.17	2.51	26.11
C6	Anderson	785.2	787.2	3.96	24.12	0.72	28.80	3.88	26.89
C7	Anderson	787.2	789.2	4.08	27.52	0.81	32.42	2.44	26.19
C8	Anderson	789.2	791.2	3.11	25.11	0.72	28.95	2.68	26.05
C9	Canyon	986.0	988.0	4.82	32.01	0.94	37.78	2.65	23.98
C10	Canyon	988.0	990.0	4.13	33.68	0.97	38.77	2.86	24.36
C11	Canyon	990.0	992.0	4.53	31.35	0.92	36.80	2.37	24.77
C12	Canyon	992.0	994.0	6.22	31.28	0.96	38.46	2.83	25.49
C13	Cook	1340.0	1342.0	9.59	40.69	1.29	51.56	35.57	14.96
C14	Cook	1342.0	1344.0	6.76	52.46	1.52	60.74	19.21	18.23
C15	Cook	1344.0	1346.0	4.56	28.43	0.85	33.83	48.44	13.54
C16	Cook	1346.0	1348.0	10.69	56.45	1.72	68.87	3.65	22.52
C17	Cook	1348.0	1350.0	5.83	54.61	1.55	61.99	16.82	18.94

Core Hole 9. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Kennecott Coal Company, CBM-1 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
A5	Upper Wyodak	138.0	140.0	1.11	2.19	0.08	3.39	17.2	17.68
A6	Upper Wyodak	140.0	142.0	0.83	2.28	0.08	3.19	6.08	20.57
A8	Upper Wyodak	142.0	144.0	0.93	2.11	0.08	3.12	5.86	23.65
A9	Upper Wyodak	144.0	146.0	0.47	1.39	0.05	1.90	8.03	19.86
A21	Upper Wyodak	146.0	152.0	0.72	1.93	0.07	2.72	23.91	14.57
B1	Mid/Lower Wyodak	154.0	156.0	0.24	2.28	0.06	2.59	5.23	23.44
B2	Mid/Lower Wyodak	156.0	158.0	0.40	1.50	0.05	1.95	5.19	18.88
B3	Mid/Lower Wyodak	158.0	160.0	0.67	1.88	0.07	2.61	4.89	25.09
B4	Mid/Lower Wyodak	160.0	162.0	0.66	2.18	0.07	2.92	3.79	17.83
B14	Mid/Lower Wyodak	162.0	164.0	0.78	2.53	0.08	3.39	3.31	26.17
B15	Mid/Lower Wyodak	165.5	167.5	0.70	3.97	0.12	4.79	5.02	18.66
B16	Mid/Lower Wyodak	167.5	169.5	0.22	3.08	0.08	3.38	5.09	23.01
B17	Mid/Lower Wyodak	169.5	171.5	0.60	2.83	0.09	3.52	3.8	25.87
B18	Mid/Lower Wyodak	171.5	173.5	0.63	2.21	0.07	2.92	3.34	17.82
B19	Mid/Lower Wyodak	173.5	175.5	0.22	1.93	0.06	2.21	3.52	20.99
B20	Mid/Lower Wyodak	175.5	177.5	0.28	2.82	0.08	3.18	4.19	26.27
B21	Mid/Lower Wyodak	177.5	179.5	0.80	1.67	0.06	2.53	3.87	22.79
B23	Mid/Lower Wyodak	179.5	181.5	1.30	2.35	0.09	3.75	4.56	21.47
B24	Mid/Lower Wyodak	181.5	183.5	0.50	1.35	0.05	1.89	4.61	25.55
C2	Mid/Lower Wyodak	183.5	185.5	0.13	1.42	0.04	1.59	4.15	25.69
C18	Mid/Lower Wyodak	185.5	187.5	0.70	0.52	0.03	1.24	4.11	17.13
B22	Mid/Lower Wyodak	187.5	189.5	0.90	1.65	0.07	2.61	3.93	23.46
C19	Mid/Lower Wyodak	189.5	191.5	1.00	1.18	0.06	2.23	3.83	23.53
C20	Mid/Lower Wyodak	192.5	194.5	1.10	1.61	0.07	2.78	5.91	28.23
C21	Mid/Lower Wyodak	194.5	196.5	1.10	1.28	0.06	2.44	6.24	24.27
C22	Mid/Lower Wyodak	196.5	198.5	1.10	1.00	0.05	2.15	8.71	21.56
C23	Mid/Lower Wyodak	198.5	200.5	0.78	0.53	0.03	1.34	3.77	26.28
C24	Mid/Lower Wyodak	200.5	202.5	0.74	0.70	0.04	1.48	3.69	17.06
C25	Mid/Lower Wyodak	202.5	204.5	0.50	1.18	0.04	1.72	3.12	21.11
C26	Mid/Lower Wyodak	204.5	206.5	0.50	0.98	0.04	1.52	3.26	24.48
C27	Mid/Lower Wyodak	206.5	208.5	0.25	1.41	0.04	1.70	6.45	23.17

Core Hole 10. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Kennecott Coal Company, CBM-2 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
10	Upper Wyodak	165.0	167.0	0.30	3.23	0.09	3.62	5.13	27.43
22	Upper Wyodak	167.0	169.0	1.20	2.32	0.09	3.61	13.49	25.49
23	Mid/Lower Wyodak	180.5	182.5	1.45	1.78	0.08	3.30	4.26	30.00
24	Mid/Lower Wyodak	182.5	184.5	1.57	2.08	0.09	3.74	5.75	28.89
29	Mid/Lower Wyodak	184.5	186.5	0.21	2.74	0.08	3.02	4.74	29.22
31	Mid/Lower Wyodak	186.5	188.5	0.48	0.72	0.03	1.23	4.63	28.61
33	Mid/Lower Wyodak	188.5	190.5	0.05	0.76	0.02	0.83	3.99	30.08
34	Mid/Lower Wyodak	191.5	193.5	0.68	0.92	0.04	1.64	4.22	27.10
35	Mid/Lower Wyodak	193.5	195.5	0.41	0.69	0.03	1.12	4.47	28.04
36	Mid/Lower Wyodak	195.5	197.5	0.41	0.85	0.03	1.29	3.61	29.84
37	Mid/Lower Wyodak	197.5	199.5	0.29	0.79	0.03	1.10	3.84	26.24
41	Mid/Lower Wyodak	199.5	201.5	0.31	0.68	0.03	1.02	3.50	27.14
43	Mid/Lower Wyodak	201.5	203.5	0.31	0.60	0.02	0.94	3.66	27.32
44	Mid/Lower Wyodak	203.5	205.5	0.05	0.00	0.00	0.05	4.60	27.79
45	Mid/Lower Wyodak	206.5	208.5	0.59	0.82	0.04	1.44	4.53	27.86
46	Mid/Lower Wyodak	208.5	210.5	0.76	1.04	0.05	1.85	3.81	28.14
48	Mid/Lower Wyodak	210.5	212.5	0.74	0.98	0.04	1.77	5.27	26.14
49	Mid/Lower Wyodak	212.5	214.5	0.65	0.82	0.04	1.51	3.42	27.06
54	Mid/Lower Wyodak	214.5	216.5	0.38	0.66	0.03	1.07	4.30	25.41
56	Mid/Lower Wyodak	216.5	218.5	0.59	0.88	0.04	1.50	3.79	27.59
57	Mid/Lower Wyodak	218.5	220.5	0.66	0.67	0.03	1.37	5.10	26.24
58	Mid/Lower Wyodak	221.5	223.5	0.12	0.71	0.02	0.85	6.06	27.55
59	Mid/Lower Wyodak	223.5	225.5	0.23	0.53	0.02	0.78	10.32	25.06
61	Mid/Lower Wyodak	225.5	227.5	0.85	1.15	0.05	2.05	3.23	29.29
C28	Mid/Lower Wyodak	227.5	229.5	0.13	0.16	0.01	0.31	3.12	28.90
C29	Mid/Lower Wyodak	229.5	231.5	0.36	0.90	0.03	1.29	2.65	26.41
C30	Mid/Lower Wyodak	231.5	233.5	0.28	0.63	0.02	0.93	3.49	25.93
C31	Mid/Lower Wyodak	233.5	235.5	0.38	0.49	0.02	0.89	3.56	26.36
C32	Mid/Lower Wyodak	235.5	240.4	0.82	2.59	0.09	3.50	9.98	25.03

Core Hole 11. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorption canisters in the Barrett Resources Corporation, CARU State 22-16-5079W core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
D1	Big George	1352.8	1354.8	3.04	24.71	0.71	28.46	4.01	24.21
D2	Big George	1354.8	1356.8	3.30	25.45	0.74	29.49	2.95	24.25
D3	Big George	1356.8	1358.8	3.81	27.39	0.80	32.00	3.53	23.73
D4	Big George	1358.8	1360.8	4.08	28.23	0.83	33.14	3.81	24.47
D5	Big George	1360.8	1362.8	4.36	26.06	0.78	31.20	3.71	25.56
D6	Big George	1362.8	1364.8	3.98	29.27	0.85	34.10	3.59	24.42
D7	Big George	1368.0	1370.0	3.73	26.61	0.78	31.11	7.08	23.53
D8	Big George	1370.0	1372.0	4.09	26.40	0.78	31.27	11.40	23.18
D9	Big George	1372.0	1374.0	5.56	28.38	0.87	34.81	4.53	25.51
D10	Big George	1374.0	1376.0	4.53	29.62	0.88	35.02	3.59	24.29
D11	Big George	1376.0	1378.0	3.61	28.52	0.82	32.95	2.80	24.20
D12	Big George	1378.0	1380.0	3.78	26.25	0.77	30.81	3.15	24.66
D14	Werner	1751.0	1752.0	4.00	27.81	0.82	32.62	3.39	24.21
D13	Werner	1752.0	1754.0	5.99	31.22	0.95	38.16	3.47	23.42
D25	Werner	1761.0	1763.0	6.26	31.23	0.90	38.45	2.40	23.74
D15	Werner	1763.0	1765.0	5.49	32.63	0.98	39.09	2.97	23.33
D16	Werner	1765.0	1767.0	8.05	33.17	1.06	42.27	2.47	25.02
D17	Werner	1767.0	1769.0	8.41	31.42	1.02	40.85	2.58	24.39
D18	Werner	1769.0	1771.0	9.90	32.48	1.09	43.47	2.36	24.66
D19	Werner	1771.0	1773.0	7.52	29.91	0.96	38.39	1.99	26.40
D20	Werner	1773.0	1775.0	8.07	32.28	1.03	41.39	3.90	22.85
D21	Werner	1775.0	1777.0	8.54	32.37	1.05	41.96	2.04	24.68
D22	Werner	1777.0	1779.0	9.00	27.45	0.93	37.38	2.53	25.55
D23	Werner	1779.0	1781.0	8.65	34.93	1.12	44.70	1.88	24.87
D24	Werner	1781.0	1783.0	7.34	31.31	0.99	39.65	2.99	26.64

Core Hole 12. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorption canisters in the Barrett Resources Corporation, SRU State 12-16-4876 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
D30	Big George	1360.0	1361.0	3.65	21.04	0.63	25.33	3.01	21.82
D31	Big George	1362.0	1363.0	3.47	20.17	0.61	24.24	3.15	23.48
D38	Big George	1371.0	1371.5	3.75	27.50	0.80	32.06	3.40	21.66
D37	Big George	1372.0	1373.0	1.20	26.43	0.71	28.33	2.81	20.61
D36	Big George	1374.0	1375.0	2.14	28.99	0.80	31.93	2.52	22.27
D32	Big George	1376.0	1377.0	1.97	29.62	0.81	32.39	3.34	22.43
D33	Big George	1378.0	1379.0	10.13	23.38	0.86	34.36	3.12	23.29
D34	Big George	1380.0	1381.0	5.93	29.17	0.90	36.00	4.05	22.09
D35	Big George	1383.0	1383.5	4.33	25.84	0.77	30.95	4.64	21.68
D39	Big George	1384.0	1384.5	1.86	24.52	0.68	27.06	3.47	20.62
D43	Big George	1390.0	1391.0	1.82	28.36	0.77	30.95	3.53	21.84
D42	Big George	1392.0	1393.0	2.27	31.33	0.86	34.46	2.84	21.74
D41	Big George	1394.0	1395.0	0.75	31.79	0.83	33.38	4.20	21.65
D40	Big George	1396.0	1397.0	1.54	27.80	0.75	30.09	2.47	21.01
D50	Big George	1399.0	1399.5	1.64	23.72	0.65	26.02	3.97	20.08
D44	Big George	1400.0	1401.0	1.57	29.37	0.79	31.74	3.39	21.15
D45	Big George	1402.0	1403.0	1.89	28.62	0.78	31.30	3.76	22.33
D46	Big George	1404.0	1405.0	2.84	30.68	0.86	34.39	2.97	22.88
D47	Big George	1406.0	1407.0	2.26	27.05	0.75	30.06	3.04	22.21
D48	Big George	1408.0	1409.0	2.63	27.13	0.76	30.52	3.13	23.69
D49	Big George	1410.0	1411.0	2.75	27.20	0.77	30.72	3.04	22.31
D29	Big George	1415.0	1416.0	2.79	28.41	0.80	32.00	3.45	21.44
D51	Big George	1417.0	1418.0	2.32	25.35	0.71	28.38	2.68	21.98
D52	Big George	1419.0	1420.0	3.33	26.33	0.76	30.41	2.91	22.15
D53	Big George	1421.0	1422.0	2.95	26.87	0.76	30.58	3.71	21.75
D54	Big George	1423.0	1424.0	4.16	24.72	0.74	29.62	3.65	23.26
D55	Big George	1425.0	1426.0	4.04	28.82	0.84	33.70	5.48	22.32
D56	Big George	1427.0	1428.0	3.34	20.04	0.60	23.98	4.99	22.90
D57	Big George	1429.0	1430.0	3.57	20.15	0.61	24.32	4.27	22.70
D26	Big George	1432.0	1432.5	2.29	14.25	0.42	16.97	19.93	19.28
D28	Big George	1433.0	1434.0	2.01	12.61	0.37	15.00	17.45	21.42
D27	Big George	1435.0	1436.0	2.09	16.46	0.48	19.02	8.14	20.67

Core Hole 13. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Rim Operating Inc., CBM H 11-04 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
C2	Upper Wyodak	204.0	206.0	1.94	2.41	0.11	4.46	10.51	23.35
C3	Upper Wyodak	206.0	208.0	0.22	1.82	0.05	2.10	21.76	22.56
C18	Upper Wyodak	208.0	210.0	1.35	1.78	0.08	3.21	14.55	25.02
C19	Upper Wyodak	210.0	212.0	0.19	1.85	0.05	2.09	6.82	27.68
C20	Upper Wyodak	212.0	214.0	0.27	2.28	0.07	2.61	5.12	28.83
C21	Upper Wyodak	214.0	216.0	0.47	1.42	0.05	1.94	3.97	29.01
C22	Upper Wyodak	216.0	218.0	1.64	2.84	0.11	4.59	4.54	30.12
C23	Upper Wyodak	218.0	220.0	0.68	1.23	0.05	1.96	3.73	31.38
C24	Mid/Lower Wyodak	224.0	226.0	0.77	1.96	0.07	2.80	8.06	27.97
C27	Mid/Lower Wyodak	226.0	228.0	0.39	1.66	0.05	2.10	6.71	27.00
C26	Mid/Lower Wyodak	228.0	230.0	0.04	1.25	0.03	1.32	4.11	28.65
C28	Mid/Lower Wyodak	230.0	232.0	0.38	1.37	0.04	1.79	4.48	29.55
C29	Mid/Lower Wyodak	232.0	234.0	0.24	1.47	0.04	1.75	2.58	28.90
C30	Mid/Lower Wyodak	234.0	236.0	0.27	1.28	0.04	1.59	4.08	29.07
C31	Mid/Lower Wyodak	236.0	238.0	0.36	1.42	0.05	1.83	4.31	28.59
C32	Mid/Lower Wyodak	238.0	240.0	0.53	1.69	0.06	2.28	5.57	25.80
C33	Mid/Lower Wyodak	240.0	242.0	0.33	2.06	0.06	2.45	3.50	29.98
C35	Mid/Lower Wyodak	244.0	246.0	0.63	1.71	0.06	2.40	3.72	26.64
C36	Mid/Lower Wyodak	246.0	248.0	0.03	1.21	0.03	1.27	4.81	26.65
C37	Mid/Lower Wyodak	248.0	250.0	0.15	1.41	0.04	1.60	3.66	28.72
C38	Mid/Lower Wyodak	250.0	252.0	0.59	1.30	0.05	1.94	4.46	29.62
C39	Mid/Lower Wyodak	252.0	254.0	0.10	1.07	0.03	1.20	3.76	29.29
C40	Mid/Lower Wyodak	254.0	256.0	1.21	2.11	0.09	3.41	5.28	26.19
C41	Mid/Lower Wyodak	256.0	258.0	0.37	1.73	0.05	2.15	3.88	27.94
C42	Mid/Lower Wyodak	258.0	260.0	0.52	1.79	0.06	2.37	4.44	26.86
C43	Mid/Lower Wyodak	260.0	262.0	0.49	1.00	0.04	1.52	3.72	29.22
6	Mid/Lower Wyodak	262.0	264.0	0.57	1.81	0.06	2.44	4.20	30.92
10	Mid/Lower Wyodak	264.0	266.0	0.04	1.39	0.04	1.47	5.90	31.20
56	Mid/Lower Wyodak	266.0	268.0	0.06	1.14	0.03	1.23	7.66	28.63
65	Mid/Lower Wyodak	268.0	270.0	0.50	1.47	0.05	2.01	5.73	29.53
A3	Mid/Lower Wyodak	271.0	272.0	0.32	0.96	0.03	1.32	3.57	32.72
A5	Mid/Lower Wyodak	272.0	274.0	4.85	9.37	0.36	14.59	2.75	30.42
A6	Mid/Lower Wyodak	274.0	276.0	0.68	1.43	0.05	2.17	3.81	28.30
A8	Mid/Lower Wyodak	276.0	278.0	0.54	2.16	0.07	2.77	3.24	29.63
A21	Mid/Lower Wyodak	278.0	280.0	17.41	18.75	0.95	37.1	5.03	31.12

Core Hole 14. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Rim Operating Inc., CBM C 33-1R core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
8	Mid/Lower Wyodak	259.0	261.0	0.07	9.23	0.24	9.54	4.41	27.70
9	Mid/Lower Wyodak	261.0	263.0	0.03	10.22	0.26	10.51	3.66	28.12
11	Mid/Lower Wyodak	263.0	264.8	0.31	9.86	0.26	10.43	3.11	28.16
12	Mid/Lower Wyodak	265.0	267.0	0.33	7.68	0.21	8.22	3.76	27.51
13	Mid/Lower Wyodak	267.0	269.0	0.80	10.33	0.29	11.41	4.48	27.97
14	Mid/Lower Wyodak	269.0	271.0	0.45	12.06	0.32	12.83	3.24	28.93
15	Mid/Lower Wyodak	271.0	273.0	1.23	11.18	0.32	12.73	3.04	28.13
16	Mid/Lower Wyodak	273.0	274.8	1.25	12.72	0.36	14.32	2.85	27.19
18	Mid/Lower Wyodak	275.0	277.0	0.48	10.80	0.29	11.57	2.51	29.03
19	Mid/Lower Wyodak	277.0	279.0	0.62	10.89	0.30	11.81	2.83	26.48
20	Mid/Lower Wyodak	279.0	281.0	0.97	10.11	0.28	11.37	3.73	27.35
21	Mid/Lower Wyodak	281.0	283.0	1.01	14.05	0.39	15.44	3.19	28.22
22	Mid/Lower Wyodak	283.0	285.0	0.88	11.04	0.31	12.22	3.85	28.75
23	Mid/Lower Wyodak	285.0	287.0	1.24	10.64	0.30	12.19	3.27	30.84
24	Mid/Lower Wyodak	287.0	289.0	0.60	11.30	0.31	12.21	2.64	29.62
25	Mid/Lower Wyodak	289.0	291.0	0.79	10.98	0.30	12.07	2.66	30.64
26	Mid/Lower Wyodak	291.0	293.0	0.87	11.15	0.31	12.33	3.03	27.66
27	Mid/Lower Wyodak	293.0	295.0	0.67	12.50	0.34	13.50	3.21	26.28
28	Mid/Lower Wyodak	295.0	297.0	0.35	10.19	0.27	10.81	3.75	28.56
29	Mid/Lower Wyodak	297.0	299.0	0.21	9.89	0.26	10.36	4.77	29.16
30	Mid/Lower Wyodak	299.0	301.0	0.21	11.08	0.29	11.58	8.71	27.45
31	Mid/Lower Wyodak	301.0	303.0	0.38	11.10	0.29	11.78	3.71	31.78
32	Mid/Lower Wyodak	303.0	305.0	0.10	11.93	0.31	12.34	2.23	30.92
33	Mid/Lower Wyodak	305.0	307.0	0.20	10.86	0.28	11.35	2.03	33.14
34	Mid/Lower Wyodak	307.0	309.0	0.52	11.57	0.31	12.40	2.53	29.15
35	Mid/Lower Wyodak	309.0	311.0	0.58	11.84	0.32	12.74	2.72	28.33
36	Mid/Lower Wyodak	311.0	313.0	0.45	12.25	0.33	13.03	2.59	29.66
37	Mid/Lower Wyodak	313.0	315.0	0.24	12.79	0.33	13.36	3.89	28.46
38	Mid/Lower Wyodak	315.0	317.0	0.78	10.93	0.30	12.01	2.98	31.69
39	Mid/Lower Wyodak	317.0	319.0	0.10	11.28	0.29	11.68	4.56	29.45

Core Hole 15. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Peabody Natural Gas LLC., PNG 34-1 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
B1	Mid/Lower Wyodak	258.3	260.3	0.69	0.54	0.03	1.26	6.83	25.51
B2	Mid/Lower Wyodak	260.3	262.3	0.32	0.14	0.01	0.48	5.85	25.69
B3	Mid/Lower Wyodak	262.3	264.3	0.46	0.33	0.02	0.82	3.43	27.37
B4	Mid/Lower Wyodak	266.0	268.0	0.73	0.78	0.04	1.55	4.35	26.05
B5	Mid/Lower Wyodak	268.0	270.0	0.66	0.46	0.03	1.15	3.41	25.02
B6	Mid/Lower Wyodak	270.0	272.0	0.42	0.12	0.01	0.56	3.99	28.10
B7	Mid/Lower Wyodak	272.0	274.0	0.45	0.13	0.01	0.59	2.75	29.49
B8	Mid/Lower Wyodak	274.0	276.0	0.39	0.29	0.02	0.69	3.38	26.01
B9	Mid/Lower Wyodak	276.0	278.0	0.38	0.19	0.01	0.58	3.04	28.85
B10	Mid/Lower Wyodak	278.0	280.0	0.69	0.58	0.03	1.30	3.06	27.27
B11	Mid/Lower Wyodak	280.0	282.0	0.44	0.30	0.02	0.77	3.91	27.34
B12	Mid/Lower Wyodak	282.0	284.0	0.47	0.50	0.02	1.00	4.95	27.74
B13	Mid/Lower Wyodak	284.0	286.0	0.35	0.27	0.02	0.64	3.80	28.21
B14	Mid/Lower Wyodak	286.0	288.0	0.45	0.45	0.02	0.92	4.00	27.74
B15	Mid/Lower Wyodak	288.0	290.0	0.39	0.38	0.02	0.78	3.47	26.26
B16	Mid/Lower Wyodak	291.0	293.0	0.97	0.91	0.05	1.93	3.65	25.62
B18	Mid/Lower Wyodak	293.0	295.0	0.44	0.42	0.02	0.89	4.99	25.39
B19	Mid/Lower Wyodak	295.0	297.0	0.49	0.45	0.02	0.96	6.03	26.84
B17	Mid/Lower Wyodak	297.0	299.0	0.43	0.50	0.02	0.95	3.83	27.29
B20	Mid/Lower Wyodak	299.0	301.0	0.51	0.56	0.03	1.10	12.04	23.97
B21	Mid/Lower Wyodak	301.0	303.0	0.41	0.46	0.02	0.89	4.63	28.26
B22	Mid/Lower Wyodak	303.0	305.0	0.62	0.62	0.03	1.27	3.59	27.41
B23	Mid/Lower Wyodak	307.0	309.0	0.23	0.79	0.03	1.04	2.68	29.97
B24	Mid/Lower Wyodak	309.0	311.0	0.78	0.72	0.04	1.54	2.96	27.35
40	Mid/Lower Wyodak	311.0	313.0	0.42	1.07	0.04	1.53	2.57	28.59
41	Mid/Lower Wyodak	313.0	315.0	0.53	0.72	0.03	1.28	2.48	28.13
42	Mid/Lower Wyodak	315.0	317.0	0.29	0.55	0.02	0.86	3.88	27.86
43	Mid/Lower Wyodak	317.0	319.0	0.58	0.71	0.03	1.32	4.22	25.67
44	Mid/Lower Wyodak	319.0	321.0	0.69	0.93	0.04	1.67	4.81	27.32
45	Mid/Lower Wyodak	322.0	324.0	0.88	0.85	0.04	1.77	5.81	26.67
46	Mid/Lower Wyodak	324.0	326.0	0.82	0.86	0.04	1.72	5.86	27.68
47	Mid/Lower Wyodak	326.0	328.0	0.69	0.83	0.04	1.55	2.82	31.49

Core Hole 16. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Peabody Natural Gas LLC., PNG 33-1core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
C1	Mid/Lower Wyodak	286.0	288.0	0.88	2.22	0.08	3.19	5.68	25.24
C2	Mid/Lower Wyodak	288.0	290.0	0.28	1.92	0.06	2.26	4.03	25.76
C3	Mid/Lower Wyodak	290.0	292.0	0.42	1.63	0.05	2.10	4.66	26.08
C4	Mid/Lower Wyodak	292.0	294.2	0.99	2.27	0.08	3.34	3.42	28.44
C5	Mid/Lower Wyodak	294.2	296.4	0.72	1.30	0.05	2.07	3.43	30.18
C6	Mid/Lower Wyodak	296.4	298.6	0.77	1.44	0.06	2.27	4.06	26.47
C7	Mid/Lower Wyodak	298.6	300.8	0.65	1.74	0.06	2.45	5.67	26.10
C8	Mid/Lower Wyodak	300.8	303.0	0.91	1.86	0.07	2.83	3.44	27.98
C9	Mid/Lower Wyodak	303.5	305.5	0.17	1.63	0.05	1.84	3.21	29.36
C10	Mid/Lower Wyodak	305.5	307.5	1.21	2.53	0.10	3.84	2.65	29.25
C11	Mid/Lower Wyodak	307.5	309.5	0.37	0.97	0.03	1.37	3.03	29.20
C12	Mid/Lower Wyodak	309.5	311.5	0.29	0.90	0.03	1.22	3.00	27.59
C13	Mid/Lower Wyodak	314.3	316.3	0.66	2.26	0.07	2.99	3.59	28.12
C14	Mid/Lower Wyodak	316.3	318.3	0.96	1.96	0.07	3.00	3.13	29.58
C15	Mid/Lower Wyodak	318.3	320.3	0.87	2.00	0.07	2.94	4.02	27.29
C16	Mid/Lower Wyodak	320.3	322.3	0.81	1.31	0.29	2.40	3.44	28.65
C17	Mid/Lower Wyodak	328.0	330.0	0.05	1.88	0.05	1.98	7.20	27.67
C18	Mid/Lower Wyodak	330.0	332.0	0.29	1.98	0.06	2.33	5.14	27.20
C19	Mid/Lower Wyodak	332.0	334.0	0.25	2.27	0.06	2.59	2.83	28.90
C20	Mid/Lower Wyodak	334.0	336.0	0.22	2.69	0.07	2.98	2.62	28.17
C21	Mid/Lower Wyodak	336.0	338.0	0.04	2.72	0.07	2.84	2.65	27.37
C22	Mid/Lower Wyodak	338.0	340.0	0.12	2.77	0.07	2.96	2.18	28.32
C23	Mid/Lower Wyodak	340.0	342.0	0.33	2.64	0.08	3.04	2.84	27.49
C24	Mid/Lower Wyodak	343.3	345.3	0.23	2.38	0.07	2.68	3.43	26.52
C26	Mid/Lower Wyodak	345.3	347.3	0.17	2.13	0.06	2.36	3.46	26.91
C27	Mid/Lower Wyodak	347.3	349.3	0.39	1.21	0.04	1.64	3.97	29.24
C28	Mid/Lower Wyodak	349.3	351.3	0.11	1.42	0.04	1.57	3.11	29.05
C29	Mid/Lower Wyodak	351.3	353.3	0.32	2.02	0.06	2.40	3.53	29.89

Core Hole 17. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Peabody Natural Gas LLC., PNG 31-1 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
A1	Mid/Lower Wyodak	252.0	254.0	0.19	4.95	0.13	5.27	3.92	28.39
A2	Mid/Lower Wyodak	254.0	256.0	0.49	7.23	0.20	7.92	5.16	27.43
A7	Mid/Lower Wyodak	256.0	258.0	0.86	8.99	0.25	10.10	3.48	26.76
A9	Mid/Lower Wyodak	258.0	260.0	0.44	9.34	0.25	10.04	3.05	26.17
A10	Mid/Lower Wyodak	260.0	262.0	0.21	8.41	0.22	8.85	4.35	24.09
A11	Mid/Lower Wyodak	262.0	264.0	0.40	8.76	0.24	9.40	3.79	24.52
A12	Mid/Lower Wyodak	264.0	266.0	0.18	7.25	0.19	7.62	3.76	25.86
A13	Mid/Lower Wyodak	267.0	269.0	0.37	7.91	0.21	8.49	3.51	26.10
A14	Mid/Lower Wyodak	269.0	271.0	0.46	8.07	0.22	8.74	3.24	27.43
A15	Mid/Lower Wyodak	271.0	273.0	0.43	9.96	0.27	10.66	2.46	27.03
A16	Mid/Lower Wyodak	273.0	275.0	0.04	9.71	0.25	10.00	2.51	25.94
A17	Mid/Lower Wyodak	275.0	277.0	0.27	9.47	0.25	9.98	3.11	22.56
A18	Mid/Lower Wyodak	277.0	279.0	0.71	8.61	0.24	9.55	3.63	24.59
A19	Mid/Lower Wyodak	279.0	281.0	0.21	7.41	0.20	7.82	7.55	21.10
A20	Mid/Lower Wyodak	282.0	284.0	0.10	10.73	0.28	11.11	4.03	27.24
A21	Mid/Lower Wyodak	284.0	286.0	0.11	9.61	0.25	9.99	3.32	29.89
A22	Mid/Lower Wyodak	286.0	288.0	0.46	10.89	0.29	11.64	3.90	26.23
A23	Mid/Lower Wyodak	288.0	290.0	0.30	9.80	0.26	10.35	3.21	24.37
A24	Mid/Lower Wyodak	290.0	292.0	0.60	9.29	0.25	10.15	3.45	25.48
A25	Mid/Lower Wyodak	292.0	294.0	0.56	11.47	0.31	12.35	3.72	25.75
A26	Mid/Lower Wyodak	294.0	296.0	0.70	10.37	0.28	11.35	5.94	26.95
48	Mid/Lower Wyodak	297.0	299.0	0.52	10.04	0.27	10.83	7.18	25.09
49	Mid/Lower Wyodak	299.0	301.0	0.43	10.24	0.27	10.94	2.76	28.57
50	Mid/Lower Wyodak	301.0	303.0	0.15	6.02	0.16	6.32	2.48	28.09
51	Mid/Lower Wyodak	303.0	305.0	0.38	9.85	0.26	10.49	1.92	29.29
52	Mid/Lower Wyodak	305.0	307.0	0.08	11.02	0.29	11.54	3.02	26.35
53	Mid/Lower Wyodak	307.0	309.0	0.23	11.50	0.30	12.03	2.78	25.87
54	Mid/Lower Wyodak	309.0	311.0	0.03	10.81	0.28	11.11	2.30	27.79
55	Mid/Lower Wyodak	311.0	313.0	0.27	12.37	0.32	12.96	3.60	26.76
57	Mid/Lower Wyodak	313.0	315.0	0.06	9.13	0.24	9.42	4.20	28.46
58	Mid/Lower Wyodak	315.0	317.0	0.38	11.00	0.29	11.67	3.17	28.23
59	Mid/Lower Wyodak	317.0	319.0	0.62	11.09	0.30	12.01	3.42	28.14
61	Mid/Lower Wyodak	319.0	321.0	0.17	10.07	0.26	10.51	2.08	28.99
62	Mid/Lower Wyodak	321.0	323.0	0.23	10.66	0.28	11.17	4.07	28.32
63	Mid/Lower Wyodak	323.0	325.0	0.49	11.65	0.31	12.45	4.28	28.40
64	Mid/Lower Wyodak	326.3	328.3	0.32	12.44	0.33	13.08	3.13	27.36
66	Mid/Lower Wyodak	328.3	330.3	0.60	12.09	0.33	13.01	4.45	25.79
67	Mid/Lower Wyodak	330.3	332.3	0.61	11.10	0.30	12.02	4.16	26.08
68	Mid/Lower Wyodak	332.3	334.3	0.07	11.66	0.30	12.03	8.97	23.75

Core Hole 18. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Peabody Natural Gas LLC., PNG 35-1 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
B8	Mid/Lower Wyodak	322.0	324.0	0.18	11.18	0.29	11.65	4.42	24.29
B9	Mid/Lower Wyodak	324.0	326.0	0.07	12.36	0.32	12.74	3.99	24.20
B10	Mid/Lower Wyodak	327.0	329.0	0.30	14.51	0.38	15.18	3.63	25.61
B11	Mid/Lower Wyodak	329.0	331.0	0.52	13.37	0.36	14.24	2.69	25.51
B12	Mid/Lower Wyodak	331.0	333.0	0.53	12.44	0.33	13.30	3.22	24.13
B13	Mid/Lower Wyodak	333.0	335.0	0.68	12.33	0.33	13.34	3.91	23.62
B14	Mid/Lower Wyodak	335.0	337.0	1.06	13.34	0.37	14.77	3.90	24.41
B15	Mid/Lower Wyodak	337.0	339.0	0.43	12.74	0.34	13.50	3.93	25.55
B16	Mid/Lower Wyodak	339.0	341.0	0.02	12.46	0.32	12.81	3.48	25.43
B17	Mid/Lower Wyodak	342.0	344.0	1.60	13.09	0.38	15.07	2.75	27.48
B18	Mid/Lower Wyodak	344.0	346.0	0.93	14.18	0.39	15.50	2.52	25.95
B19	Mid/Lower Wyodak	346.0	348.0	0.73	14.41	0.39	15.52	2.21	25.64
B20	Mid/Lower Wyodak	348.0	350.0	0.56	12.64	0.34	13.53	2.88	24.65
B21	Mid/Lower Wyodak	350.0	352.0	0.62	12.83	0.35	13.80	3.30	25.35
B22	Mid/Lower Wyodak	352.0	354.0	1.13	13.32	0.37	14.82	4.09	26.34
B23	Mid/Lower Wyodak	354.0	356.0	1.19	13.45	0.38	15.02	3.56	26.97
B24	Mid/Lower Wyodak	357.0	359.0	1.50	14.77	0.42	16.69	2.86	26.38
A3	Mid/Lower Wyodak	359.0	361.0	1.19	14.71	0.41	16.30	2.95	23.91
A5/76	Mid/Lower Wyodak	361.0	363.0	0.85	9.48	0.26	10.59	3.32	23.85
A6	Mid/Lower Wyodak	363.0	365.0	1.00	15.73	0.43	17.15	3.43	23.11
A8	Mid/Lower Wyodak	365.0	367.0	0.73	12.76	0.35	13.84	3.09	26.75
6	Mid/Lower Wyodak	367.0	369.0	1.34	13.76	0.39	15.49	5.77	25.81
10	Mid/Lower Wyodak	369.0	371.0	1.51	13.81	0.39	15.71	6.29	23.89
40	Mid/Lower Wyodak	372.0	374.0	0.57	15.02	0.40	15.99	2.54	25.71
41	Mid/Lower Wyodak	374.0	376.0	0.07	15.13	0.39	15.59	3.00	27.59
42	Mid/Lower Wyodak	376.0	378.0	0.14	16.01	0.41	16.57	2.80	26.09
43	Mid/Lower Wyodak	378.0	380.0	0.34	13.71	0.36	14.41	1.97	25.27
44	Mid/Lower Wyodak	380.0	382.0	0.38	14.80	0.39	15.57	4.53	28.51
45	Mid/Lower Wyodak	382.0	384.0	0.20	13.45	0.35	14.00	2.52	26.27
46	Mid/Lower Wyodak	384.0	386.0	0.36	12.53	0.33	13.22	3.89	24.75
47	Mid/Lower Wyodak	387.0	389.0	0.50	13.84	0.37	14.70	2.58	25.03
56	Mid/Lower Wyodak	389.0	391.0	0.08	13.43	0.35	13.86	2.65	25.99
65	Mid/Lower Wyodak	391.0	393.0	0.43	14.09	0.37	14.90	2.00	28.26
69	Mid/Lower Wyodak	393.0	395.0	0.13	13.63	0.35	14.12	4.62	24.71
70	Mid/Lower Wyodak	395.0	397.0	0.05	14.73	0.38	15.16	2.30	29.31
71	Mid/Lower Wyodak	397.0	399.0	1.22	14.25	0.40	15.87	4.08	27.86
72	Mid/Lower Wyodak	399.0	401.0	0.13	14.35	0.37	14.85	3.26	27.98
73	Mid/Lower Wyodak	401.0	403.0	0.41	15.09	0.40	15.90	4.51	25.74
74	Mid/Lower Wyodak	403.0	405.0	0.92	14.95	0.41	16.28	7.76	25.06
75	Mid/Lower Wyodak	405.0	407.0	0.34	12.02	0.32	12.68	14.58	23.19

Core Hole 19. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Barrett Resources Corporation, All Night Creek Unit (ANCU) Iberlin 21-33-4374 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
C1	Big George	1300.0	1302.0	1.15	15.40	0.42	16.97	3.37	23.13
C2	Big George	1302.0	1304.0	1.18	12.51	0.35	14.04	3.39	23.73
C3	Big George	1304.0	1306.0	1.57	14.38	0.41	16.36	3.30	23.69
C5	Big George	1309.0	1311.0	1.93	10.67	0.32	12.92	3.09	23.52
C4	Big George	1311.0	1313.0	10.30	13.97	0.38	15.38	3.19	23.18
C6	Big George	1316.0	1318.0	0.81	11.82	0.32	12.95	3.82	23.69

Core Hole 20. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Peabody Natural Gas LLC., PNG 16-2 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
C7	Mid/Lower Wyodak	213.0	215.0	0.10	3.48	0.09	3.67	9.15	23.13
C8	Mid/Lower Wyodak	215.0	217.0	0.14	4.45	0.12	4.71	11.87	27.06
C9	Mid/Lower Wyodak	217.0	219.0	0.50	9.84	0.26	10.60	5.88	29.78
C10	Mid/Lower Wyodak	219.0	221.0	0.44	6.39	0.18	7.01	5.15	28.37
C11	Mid/Lower Wyodak	221.0	223.0	0.66	5.25	0.15	6.06	4.18	28.07
C12	Mid/Lower Wyodak	223.0	225.0	0.14	5.35	0.14	5.64	4.61	27.15
C13	Mid/Lower Wyodak	225.0	227.0	0.25	6.18	0.16	6.59	4.17	26.77
C14	Mid/Lower Wyodak	228.0	230.0	0.32	5.35	0.15	5.82	4.08	26.97
C15	Mid/Lower Wyodak	230.0	232.0	0.31	4.83	0.13	5.27	3.58	26.51
C16	Mid/Lower Wyodak	232.0	234.0	0.39	7.48	0.20	8.08	4.08	27.60
C17	Mid/Lower Wyodak	234.0	236.0	0.73	4.32	0.13	5.18	2.68	30.73
C18	Mid/Lower Wyodak	236.0	238.0	0.61	6.61	0.19	7.40	3.10	24.49
C19	Mid/Lower Wyodak	238.0	240.0	0.50	6.69	0.18	7.37	3.61	27.33
C20	Mid/Lower Wyodak	240.0	242.0	0.18	6.62	0.17	6.97	5.32	28.88
C21	Mid/Lower Wyodak	243.0	245.0	0.11	8.73	0.23	9.06	3.26	28.87
C22	Mid/Lower Wyodak	245.0	247.0	0.38	7.81	0.21	8.40	3.84	29.25
C23	Mid/Lower Wyodak	247.0	249.0	0.09	9.13	0.24	9.45	4.79	28.17
C24	Mid/Lower Wyodak	249.0	251.0	0.17	9.15	0.24	9.56	5.02	27.19
C26	Mid/Lower Wyodak	251.0	253.0	0.12	8.98	0.23	9.33	4.26	28.45
C27	Mid/Lower Wyodak	253.0	255.0	0.36	7.30	0.20	7.86	3.36	30.73
C28	Mid/Lower Wyodak	255.0	257.0	1.35	8.39	0.25	9.99	3.26	28.40
C29	Mid/Lower Wyodak	258.0	260.0	0.77	7.33	0.21	8.31	3.39	24.64
C30	Mid/Lower Wyodak	260.0	262.0	0.89	7.70	0.22	8.81	3.68	27.42
C31	Mid/Lower Wyodak	262.0	264.0	0.13	6.97	0.18	7.27	3.84	30.94
C32	Mid/Lower Wyodak	264.0	266.0	0.37	8.26	0.22	8.85	3.16	27.95
C33	Mid/Lower Wyodak	266.0	268.0	2.08	9.89	0.31	12.28	4.57	28.09
C35	Mid/Lower Wyodak	268.0	270.0	1.07	7.77	0.23	9.06	10.35	25.65
C36	Mid/Lower Wyodak	270.0	272.0	1.15	8.98	0.26	10.39	4.10	28.05
C37	Mid/Lower Wyodak	273.0	275.0	2.24	9.56	0.30	12.10	3.04	28.90
C38	Mid/Lower Wyodak	275.0	277.0	0.83	7.43	0.21	8.47	3.54	28.26
C39	Mid/Lower Wyodak	277.0	279.0	1.78	9.29	0.28	11.36	2.94	28.54
C40	Mid/Lower Wyodak	279.0	281.0	0.46	6.91	0.19	7.56	3.70	25.85
C41	Mid/Lower Wyodak	281.0	283.0	1.08	9.83	0.28	11.19	3.23	29.14
C42	Mid/Lower Wyodak	283.0	285.0	1.41	10.80	0.31	12.52	4.15	28.07

Core Hole 21. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the The Coteau Properties Co., MC00250C core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
D20	Beulah	167.0	169.0	0.19	0.37	0.01	0.57	5.90	34.51
D21	Beulah	173.0	175.0	0.46	0.40	0.02	0.88	6.14	34.32
D22	Unknown	438.2	440.2	1.63	0.85	0.06	2.55	6.64	34.36
D23	Unknown	440.2	442.2	1.15	0.98	0.05	2.18	5.04	33.70
D24	Unknown	443.0	445.0	1.45	1.00	0.06	2.51	7.94	33.70
D25	Unknown	445.0	447.0	1.33	0.78	0.05	2.16	8.03	33.97
D26	Unknown	571.0	573.4	0.24	0.69	0.02	0.96	8.08	32.11

Core Hole 22. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the The Coteau Properties Co., MC00251 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
D27	Unknown	788.0	793.0	0.12	0.27	0.01	0.40	10.94	33.85
D28	Unknown	793.0	794.0	0.23	0.42	0.02	0.67	19.55	28.55
D29	Unknown	794.0	796.0	0.44	0.40	0.02	0.86	7.86	32.37

Core Hole 23. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Ammonite Energy Texas, Inc., Thomas Jefferson State 36-6 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
D1	School Bed	337.0	339.0	0.35	0.95	0.03	1.33	5.55	27.78
D2	School Bed	339.0	341.0	0.10	0.46	0.01	0.57	5.28	26.98
D3	School Bed	341.0	343.0	0.54	0.64	0.03	1.21	36.14	21.11
D4	School Bed	343.0	345.0	0.87	0.57	0.04	1.48	9.84	25.75
D5	School Bed	345.0	347.0	0.65	1.31	0.05	2.01	7.66	23.72
D6	School Bed	347.0	349.0	0.22	2.19	0.06	2.47	11.84	25.70
D7	School Bed	349.0	351.0	0.67	0.48	0.03	1.18	9.72	28.41
D8	School Bed	351.0	353.0	0.59	0.44	0.03	1.05	11.99	24.93
D9	School Bed	353.0	355.0	0.46	0.46	0.02	0.94	11.79	25.04

Core Hole 24. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Bridger Coal Company, BCX-9 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
D10	Deadman 4	943.2	945.0	0.29	0.45	0.02	0.77	3.23	22.64
D11	Deadman 4	945.0	947.0	0.34	0.34	0.02	0.69	11.87	15.61
D12	Deadman 4	947.0	949.0	0.09	0.50	0.02	0.60	8.14	17.64
D13	Deadman 4	949.0	951.0	0.49	0.47	0.02	0.98	18.10	13.50
D14	Deadman 4	951.0	953.0	0.58	0.69	0.03	1.31	6.35	16.41
D15	Deadman 4	953.0	955.0	0.18	0.14	0.01	0.33	4.74	15.30

Core Hole 25. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Peabody Natural Gas LLC., Duvall13J-D core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
D30	Pawnee	1238.0	1240.0	1.85	2.68	0.12	4.65	4.77	23.60
D31	Pawnee	1240.0	1242.0	1.24	1.10	0.06	2.40	3.97	24.82
D32	Pawnee	1242.0	1244.0	1.83	0.98	0.07	2.89	4.18	26.85
D33	Pawnee	1244.0	1246.0	1.65	0.82	0.06	2.54	3.52	26.72
D34	Pawnee	1246.0	1248.0	1.01	0.65	0.04	1.70	24.28	23.98

Core Hole 26. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Barrett Resources Corporation, KU Harriett 41-34-4777 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
D35	Big George	1313.0	1315.0	7.58	70.94	2.01	80.53	1.94	19.55
D36	Big George	1315.0	1317.0	8.48	79.12	2.25	89.85	3.50	16.45
D37	Big George	1317.0	1319.0	8.59	76.26	2.18	87.03	1.88	20.11
D38	Big George	1319.0	1321.0	10.49	76.58	2.23	89.30	2.29	19.87
D39	Big George	1321.0	1323.0	7.86	74.39	2.11	84.37	1.58	20.52
D40	Big George	1323.0	1325.0	9.59	58.17	1.74	69.50	2.50	21.95
D41	Big George	1325.0	1327.0	9.37	76.71	2.21	88.29	2.21	20.82
D42	Big George	1327.0	1329.0	8.56	74.52	2.13	85.21	2.24	20.97
D43	Big George	1329.0	1331.0	8.51	77.64	2.21	88.35	2.18	19.96
D44	Big George	1331.0	1333.0	10.69	79.74	2.32	92.75	3.82	18.80
D45	Big George	1333.0	1335.0	7.67	79.30	2.23	89.20	4.35	17.34
D46	Big George	1335.0	1337.0	8.10	78.94	2.23	89.27	2.43	20.67
D47	Big George	1338.0	1340.0	12.37	63.64	1.95	77.96	2.60	20.82
D48	Big George	1340.0	1342.0	11.50	84.63	2.46	98.59	3.10	19.08
D49	Big George	1342.0	1344.0	10.23	56.33	1.71	68.27	3.72	18.21
D50	Big George	1344.0	1346.0	10.43	85.32	2.46	98.20	3.27	18.43
D51	Big George	1346.0	1348.0	9.91	86.49	2.47	98.87	3.11	17.69
D52	Big George	1348.0	1350.0	9.89	51.55	1.58	63.01	2.92	18.01
D53	Big George	1350.0	1352.0	9.54	82.54	2.36	94.44	2.47	19.16
D54	Big George	1352.0	1354.0	9.39	81.95	2.34	93.69	2.46	19.83
D55	Big George	1354.0	1356.0	7.52	44.42	1.33	53.27	1.98	18.77
D56	Big George	1356.0	1358.0	8.28	87.95	2.47	98.69	1.98	19.32
D5	Big George	1358.0	1360.0	9.71	91.03	2.58	103.33	2.57	18.25
D8	Big George	1360.0	1362.0	9.43	90.00	2.55	101.98	2.04	18.73
D9	Big George	1362.0	1364.0	9.42	78.03	2.24	89.69	2.70	20.10
D10	Big George	1364.0	1366.0	9.95	76.43	2.21	88.60	1.95	21.22
D11	Big George	1366.0	1368.0	8.85	82.40	2.34	93.60	3.08	19.02
D12	Big George	1368.0	1370.0	6.61	51.48	1.49	59.58	38.86	13.73
D15	Big George	1370.0	1372.0	11.11	74.33	2.19	87.63	5.10	20.35
D16	Big George	1372.0	1374.0	13.24	72.14	2.19	87.57	2.12	21.73
D17	Big George	1374.0	1376.0	11.09	76.97	2.26	90.32	2.61	20.06
D18	Big George	1376.0	1378.0	11.25	79.80	2.33	93.39	2.95	19.44
D19	Big George	1378.0	1380.0	10.43	64.93	1.93	77.29	2.70	19.12
D23	Big George	1380.0	1382.0	9.08	88.84	2.51	100.44	1.83	20.23
D25	Big George	1382.0	1384.0	8.24	87.23	2.45	97.92	1.96	19.45
D26	Big George	1384.0	1386.0	12.58	56.15	1.76	70.49	4.24	19.17
D28	Big George	1386.0	1388.0	8.52	57.15	1.68	67.35	2.10	21.72

Core Hole 26. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Barrett Resources Corporation, KU Harriett 41-34-4777 core hole--Continued.

Canister number	Bed name	Canister depth		Gas				Ash Yield	Moisture
		From	To	Lost	Measured	Residual	Total		
26	Big George	1389.5	1391.5	12.39	71.92	2.16	86.47	1.81	21.88
27	Big George	1391.5	1393.5	12.35	72.44	2.17	86.97	2.86	20.33
28	Big George	1393.5	1395.5	10.90	74.73	2.20	87.83	3.86	19.79
29	Big George	1395.5	1397.5	12.43	79.92	2.37	94.72	2.88	19.52
30	Big George	1397.5	1399.5	19.08	71.86	2.33	93.27	2.61	18.17
31	Big George	1399.5	1401.5	12.13	74.05	2.21	88.39	3.55	18.64
32	Big George	1401.5	1403.5	9.71	84.19	2.41	96.30	2.64	19.75
33	Big George	1403.5	1405.5	11.67	64.84	1.96	78.48	2.37	20.64
34	Big George	1405.5	1407.5	10.49	69.52	2.05	82.06	5.99	19.31
35	Big George	1407.5	1409.5	9.67	75.68	2.19	87.53	8.38	18.89
36	Big George	1409.5	1411.5	9.81	76.18	2.20	88.20	3.23	17.92
37	Big George	1411.5	1413.5	8.58	76.06	2.17	86.82	2.75	17.62
38	Big George	1413.5	1415.5	7.77	77.46	2.19	87.42	10.67	15.36
39	Big George	1415.5	1417.5	6.05	74.79	2.07	82.91	7.78	14.05

Core Hole 27. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Peabody Natural Gas LLC., Carter-Federal 18F-D core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
5	Pawnee	1527.0	1529.0	0.15	8.15	0.21	8.51	9.01	22.24
4	Pawnee	1529.0	1531.0	0.41	7.69	0.21	8.31	5.73	22.72
3	Pawnee	1531.0	1533.0	0.39	7.38	0.20	7.97	5.81	22.32
2	Pawnee	1533.0	1535.0	0.29	8.09	0.21	8.59	4.33	24.08
1	Pawnee	1535.0	1537.0	0.35	8.40	0.22	8.97	2.67	24.65
9	Pawnee	1537.0	1539.5	0.50	6.89	0.19	7.58	4.20	22.78
8	Pawnee	1539.5	1542.0	0.81	8.18	0.23	9.22	3.33	22.70
7	Pawnee	1542.0	1544.5	0.66	7.58	0.21	8.45	3.98	23.91
6	Pawnee	1544.5	1547.0	0.87	7.52	0.22	8.61	3.24	26.54
12	Pawnee	1547.0	1549.0	0.10	4.91	0.13	5.14	3.17	22.37
11	Cache	1549.0	1551.0	0.31	4.08	0.11	4.51	16.66	21.21
14	Cache	1704.0	1706.0	0.47	2.24	0.07	2.78	4.26	23.59
13	Cache	1706.0	1708.0	0.69	2.01	0.07	2.77	3.54	24.13
19	Cache	1708.0	1710.0	0.41	1.52	0.05	1.98	4.06	21.42
18	Cache	1710.0	1712.0	0.26	2.21	0.06	2.53	3.70	23.74
17	Cache	1712.0	1714.0	0.30	0.92	0.03	1.25	3.46	23.36
16	Cache	1714.0	1716.0	0.41	1.31	0.04	1.76	4.21	23.92
15	Cache	1716.0	1718.0	0.41	1.50	0.05	1.96	4.16	23.71
24	Cache	1718.0	1720.0	0.32	2.17	0.06	2.55	3.33	24.12
23	Cache	1720.0	1722.0	0.22	1.86	0.05	2.13	3.53	22.17
22	Cache	1722.0	1724.0	0.43	2.09	0.06	2.58	4.19	21.21
21	Cache	1724.0	1726.0	0.26	1.67	0.05	1.98	4.90	22.26
20	Cache	1726.0	1728.0	0.33	1.74	0.05	2.12	3.58	23.18
43	Cache	1728.0	1729.0	0.12	1.59	0.04	1.75	3.92	23.24
42	Cache	1729.0	1731.0	0.21	2.16	0.06	2.43	3.99	23.57
40	Cache	1731.0	1733.0	0.33	1.52	0.05	1.90	3.41	24.40
25	Cache	1733.0	1735.0	0.30	2.25	0.07	2.62	6.19	23.47

Core Hole 28. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorption canisters in the Nance Petroleum Corporation, Remington 58-79-30-07A core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
B5	Anderson	320.0	332.0	1.00	12.70	0.35	14.04	3.97	28.07
B7	Anderson	324.0	326.0	1.11	13.64	0.38	15.13	3.23	29.34
B13	Anderson	326.0	328.0	0.38	14.37	0.38	15.13	5.00	24.88
B9	Anderson	328.0	330.0	0.55	13.69	0.37	14.61	3.78	27.69
B10	Anderson	330.0	332.0	0.55	13.69	0.37	14.61	4.46	27.35
B6	Anderson	332.0	324.0	0.98	14.17	0.39	15.54	3.75	28.16
B15	Anderson	332.0	334.0	1.11	13.64	0.38	15.13	4.59	27.21
B12	Anderson	334.0	336.0	0.55	13.69	0.37	14.61	4.96	26.99

Core Hole 29. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Nance Petroleum Corporation, Remington 57-79-18-07R core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
C1	Roberts	2190.5	2192.5	27.73	42.88	1.81	72.41	38.58	17.99
C2	Roberts	2192.5	2194.5	41.05	49.32	2.32	92.68	5.52	24.35
C3	Roberts	2194.5	2196.5	40.45	51.58	2.36	94.39	5.42	23.45
C4	Roberts	2196.5	2198.5	44.60	67.00	2.86	114.46	4.80	21.93
C5	Roberts	2198.5	2200.5	43.58	52.28	2.46	98.32	5.83	25.19
C6	Roberts	2200.5	2202.5	46.34	57.05	2.65	106.03	3.87	22.10
C8	Roberts	2202.5	2204.5	43.89	56.86	2.58	103.33	4.20	23.50

Core Hole 30. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Nance Petroleum Corporation, Remington 58-79-30-01C core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
B16	Canyon	633.0	635.0	2.37	17.13	0.50	19.99	4.44	25.66
B17	Canyon	635.0	637.0	1.80	17.07	0.48	19.35	2.54	25.44
B18	Canyon	637.0	639.0	2.39	17.41	0.51	20.31	2.62	26.35
B19	Canyon	639.0	641.0	1.98	17.08	0.49	19.55	2.90	24.37
B20	Canyon	641.0	643.0	1.67	16.80	0.47	18.95	2.90	25.47
B21	Canyon	643.0	645.0	3.34	18.57	0.56	22.47	2.85	25.62
B22	Canyon	645.0	647.0	1.83	15.64	0.45	17.91	7.94	24.23

Core Hole 31. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Williams Production RMT Company, Bullwacker Creek Unit (BCU) 32-9-4277 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
C7	Big George	1402.9	1404.9	8.30	56.74	1.67	66.70	3.63	18.69
C9	Big George	1409.0	1410.8	5.97	57.77	1.63	65.37	4.15	18.26
C10	Big George	1410.8	1413.0	8.55	62.05	1.81	72.41	3.98	17.97
C11	Big George	1413.0	1415.3	11.13	64.01	1.93	77.06	3.92	18.57
C12	Big George	1418.0	1419.4	5.03	58.75	1.64	65.42	6.69	14.54
C13	Big George	1419.4	1421.4	6.52	60.50	1.72	68.74	4.99	16.27
C14	Big George	1421.4	1423.4	8.47	59.68	1.75	69.90	5.83	14.85
C15	Big George	1423.4	1425.4	6.82	65.07	1.84	73.73	4.45	17.64
C16	Big George	1425.4	1427.4	7.72	68.65	1.96	78.33	3.40	19.48
C26	Big George	1428.0	1429.8	18.36	40.67	1.51	60.54	35.01	13.77
C17	Big George	1429.8	1431.6	14.06	68.46	2.12	84.64	3.44	19.55
C29	Big George	1431.6	1433.4	7.66	60.69	1.75	70.10	2.65	22.04
C19	Big George	1433.4	1435.2	14.15	73.52	2.25	89.91	8.37	27.26
C20	Big George	1435.2	1437.0	10.07	75.65	2.20	87.92	4.06	16.70
C21	Big George	1437.0	1438.8	11.78	71.33	2.13	85.24	3.38	17.81
C22	Big George	1438.8	1440.6	14.05	72.35	2.22	88.62	3.01	18.25
C23	Big George	1440.6	1442.4	11.52	69.84	2.09	83.45	2.70	19.04
C24	Big George	1442.4	1444.2	8.01	70.00	2.00	80.01	4.69	18.66
C27	Big George	1444.2	1446.0	15.65	70.82	2.22	88.69	5.63	16.51
C33	Big George	1446.0	1448.0	9.20	50.59	1.53	61.33	24.77	14.89
C28	Big George	1448.0	1450.0	10.31	63.09	1.88	75.28	13.94	15.58
C31	Big George	1450.0	1452.0	13.26	59.38	1.86	74.50	3.42	19.36
C32	Big George	1452.0	1454.0	10.57	71.79	2.11	84.47	3.12	18.30
C35	Big George	1454.2	1456.1	10.76	69.12	2.05	81.92	6.02	14.20
C36	Big George	1456.1	1458.1	9.58	66.90	1.96	78.44	3.06	19.26
C37	Big George	1458.1	1460.0	10.56	76.71	2.24	89.50	3.71	16.66
C38	Big George	1460.0	1462.0	8.49	63.49	1.85	73.82	2.11	20.03
C39	Big George	1462.0	1464.0	7.56	67.15	1.92	76.62	2.44	19.24
C40	Big George	1464.0	1466.0	5.43	62.51	1.74	69.68	4.02	15.64
C41	Big George	1466.0	1468.0	6.03	61.35	1.73	69.11	4.22	17.23
C42	Big George	1468.0	1470.0	8.42	63.59	1.85	73.85	3.14	18.88
C43	Big George	1470.0	1471.8	7.57	67.67	1.93	77.17	2.96	18.98

Core Hole 32. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Lance Oil and Gas Company, Inc., Whiskey Draw Unit 12-12-47787 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
34	Big George	1518.0	1520.0	11.28	72.42	2.15	85.85	2.64	19.14
32	Big George	1520.0	1522.0	13.80	86.03	2.56	102.39	2.94	18.29
31	Big George	1522.0	1524.0	6.06	69.30	1.93	77.29	4.27	16.49
30	Big George	1524.0	1526.0	14.21	83.64	2.51	100.37	1.74	20.11
35	Big George	1534.0	1536.0	12.49	81.59	2.41	96.49	3.66	18.98
36	Big George	1536.0	1538.0	11.96	77.59	2.30	91.85	2.33	17.46
37	Big George	1538.4	1540.4	12.63	87.46	2.57	102.66	2.09	17.43
38	Big George	1540.4	1542.4	13.72	86.13	2.56	102.41	1.95	17.91
39	Big George	1542.4	1544.4	15.22	80.32	2.45	97.99	4.03	18.59
40	Big George	1544.4	1546.4	8.63	65.99	1.91	76.54	2.28	18.69
41	Big George	1546.4	1548.4	7.97	59.53	1.73	69.23	2.77	18.50
42	Big George	1548.4	1550.4	13.29	79.28	2.37	94.95	3.71	17.79
43	Big George	1550.4	1552.4	20.71	97.00	3.02	120.73	2.02	18.27
44	Big George	1554.0	1556.0	10.73	82.07	2.38	95.18	5.53	17.01
45	Big George	1556.0	1558.0	9.66	88.11	2.51	100.27	2.37	16.75
46	Big George	1558.0	1560.0	9.57	77.60	2.24	89.41	3.19	17.47
47	Big George	1560.0	1562.0	7.42	71.05	2.01	80.48	10.53	16.22

Core Hole 33. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Lance Oil and Gas Company, Inc., McBeth 12-30-4673-BG core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
D2	Big George	950.0	952.0	0.69	11.97	0.32	12.98	4.17	25.66
D3	Big George	952.0	954.0	0.54	11.73	0.31	12.58	4.68	24.35
D9	Big George	954.0	956.0	0.60	12.49	0.34	13.43	4.57	24.12
D10	Big George	956.0	958.0	0.67	12.51	0.34	13.52	3.65	24.61
D13	Big George	958.0	960.0	0.52	11.32	0.30	12.15	3.32	25.81
D19	Big George	960.0	962.0	0.73	12.90	0.35	13.98	5.30	24.31
D20	Big George	962.0	964.0	0.62	12.03	0.32	12.97	3.88	24.95
D21	Big George	964.0	966.0	0.89	12.01	0.33	13.23	4.58	24.78
D27	Big George	967.0	969.0	1.44	12.51	0.36	14.31	4.05	24.16
D30	Big George	969.0	971.0	1.09	11.52	0.32	12.93	3.99	24.93

Core Hole 34. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Williams Production RMT Company, State 23-16-4171 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
48	Wyodak	328.0	330.0	0.15	2.23	0.06	2.44	3.91	25.22
49	Wyodak	330.0	332.0	0.15	0.27	0.01	0.43	4.26	27.27
50	Wyodak	332.0	334.0	0.20	2.15	0.06	2.41	6.80	23.14
51	Wyodak	334.0	336.0	0.12	2.15	0.06	2.33	3.15	25.33
52	Wyodak	336.0	338.0	0.13	1.00	0.03	1.16	3.27	24.66
53	Wyodak	338.0	340.0	0.27	1.87	0.05	2.20	3.29	25.98
54	Wyodak	340.0	342.0	0.33	2.45	0.07	2.86	2.58	26.56
55	Wyodak	342.0	344.0	0.20	2.08	0.06	2.34	3.39	24.11
56	Wyodak	344.0	346.0	0.12	1.31	0.04	1.46	3.10	24.50
57	Wyodak	346.0	348.0	0.25	2.17	0.06	2.48	4.51	24.30
58	Wyodak	348.0	350.0	0.17	1.60	0.05	1.82	4.79	24.04
59	Wyodak	350.0	352.0	0.08	1.42	0.04	1.54	4.03	25.85
61	Wyodak	352.0	354.0	0.12	1.08	0.03	1.22	3.91	24.47
62	Wyodak	354.0	356.0	0.34	0.63	0.02	0.99	3.36	25.16
63	Wyodak	356.0	358.0	0.21	1.93	0.06	2.20	3.90	26.65
8	Wyodak	358.0	360.0	0.64	0.91	0.04	1.59	5.38	24.53
7	Wyodak	360.0	361.8	0.34	0.51	0.02	0.87	15.87	22.93
6	Wyodak	507.5	508.5	0.20	1.00	0.03	1.23	2.46	27.00
5	Wyodak	508.5	510.5	0.84	4.55	0.14	5.53	2.87	26.74
4	Wyodak	510.5	512.5	0.42	4.55	0.13	5.10	3.32	27.10
3	Wyodak	512.5	514.5	0.02	4.49	0.12	4.63	3.13	27.04
2	Wyodak	514.5	516.5	0.03	2.94	0.08	3.05	3.31	24.70
71	Wyodak	516.5	518.5	0.25	3.46	0.10	3.81	3.97	27.00
70	Wyodak	518.5	520.5	0.04	2.50	0.06	2.60	4.20	28.51
69	Wyodak	520.5	522.5	0.31	3.62	0.10	4.02	3.45	26.63
68	Wyodak	522.5	524.5	0.18	4.41	0.12	4.71	3.21	25.58
67	Wyodak	524.5	526.5	0.46	3.53	0.10	4.09	2.55	26.42
66	Wyodak	526.5	528.5	0.03	2.68	0.07	2.78	3.83	26.78
65	Wyodak	528.5	530.5	0.02	2.56	0.07	2.64	6.46	24.21
64	Wyodak	530.5	532.5	0.43	0.67	0.03	1.13	5.48	24.35

Core Hole 35. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorption canisters in the Williams Production RMT Company, Groves 12-19-4574 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
D1	Big George	1197.0	1199.0	2.18	15.38	0.45	18.01	18.01	2.18
D2	Big George	1199.0	1201.0	1.85	14.55	0.42	16.82	16.82	1.85
D3	Big George	1201.0	1203.0	2.94	16.37	0.50	19.81	19.81	2.94
D5	Big George	1203.0	1205.0	1.88	15.61	0.45	17.93	17.93	1.88
D6	Big George	1205.0	1207.0	1.77	15.11	0.43	17.31	17.31	1.77
D7	Big George	1225.0	1227.0	2.62	16.39	0.49	19.51	19.51	2.62
D8	Big George	1227.0	1229.0	2.40	15.75	0.47	18.61	18.61	2.40
D9	Big George	1229.0	1231.0	1.99	14.74	0.43	17.16	17.16	1.99
D10	Big George	1231.0	1233.0	2.04	15.85	0.46	18.34	18.34	2.04
D11	Big George	1233.0	1235.0	2.91	13.84	0.43	17.18	17.18	2.91
D12	Big George	1235.0	1237.0	2.35	14.88	0.44	17.68	17.68	2.35
D13	Big George	1237.0	1239.0	1.66	15.23	0.43	17.32	17.32	1.66
D14	Big George	1239.0	1241.0	1.76	14.83	0.43	17.01	17.01	1.76
D15	Big George	1241.0	1243.0	1.75	13.74	0.40	15.89	15.89	1.75
D17	Big George	1243.0	1245.0	1.55	12.00	0.35	13.91	13.91	1.55
D18	Big George	1246.5	1248.5	1.97	15.90	0.46	18.32	18.32	1.97
D19	Big George	1248.5	1250.5	1.49	15.27	0.43	17.19	17.19	1.49
D20	Big George	1250.5	1252.5	1.83	16.89	0.48	19.20	19.20	1.83
D21	Big George	1252.5	1254.5	1.75	15.89	0.45	18.08	18.08	1.75
D22	Big George	1254.5	1256.5	1.15	14.50	0.40	16.05	16.05	1.15

Core Hole 36. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Peabody Natural Gas LLC., PNG 24-1 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
D23	Pawnee	1256.7	1258.2	0.64	1.46	0.05	2.16	8.74	22.14
D24	Pawnee	1258.2	1259.2	1.16	4.84	0.15	6.16	3.66	23.32
D25	Pawnee	1272.1	1275.0	0.79	1.58	0.06	2.44	4.03	23.5
D26	Pawnee	1275.2	1276.2	1.02	3.94	0.13	5.08	7.93	19.09

Core Hole 37. Canister number; coal bed name (operator supplied); canister depth; lost, measured, residual, and total gas; ash yield; and moisture for desorbtion canisters in the Peabody Natural Gas LLC., PNG 26-1 core hole. [Depths reported in feet. Gas measured in standard cubic feet per short ton. Ash yield and moisture values are in percent. Values reported on an as-received basis.]

Canister number	Bed name	Canister depth		Gas				Ash yield	Moisture
		From	To	Lost	Measured	Residual	Total		
D28	Pawnee	1156.0	1158.0	0.62	1.90	0.06	2.58	7.49	20.91
D27	Pawnee	1158.0	1160.0	0.51	1.11	0.04	1.67	6.48	21.92
D29	Pawnee	1160.0	1162.0	0.59	1.28	0.05	1.91	3.77	22.17
D30	Pawnee	1166.1	1167.0	0.24	1.51	0.04	1.79	7.98	21.56
D33	Pawnee	1170.0	1172.0	0.51	1.42	0.05	1.99	4.00	22.64
D32	Pawnee	1172.0	1174.0	0.69	1.66	0.06	2.41	5.24	21.00
D31	Pawnee	1174.0	1176.0	0.22	1.41	0.04	1.67	4.12	21.02