

FIELD NAME	DISCOVERY YEAR	LATITUDE	LONGITUDE	AVERAGE DEPTH TO TOP OF RESERVOIR (ft)	AVERAGE PAY THICKNESS (ft)	AVERAGE CORE POROSITY (%)	AVERAGE CORE PERMEABILITY (md)
Beech Farm Consolidated	1915	37.97449	82.67187	1328	13	13.3	3.4
Bells Run Consolidated	1904	39.3847	81.35757	2036	07	no data	1.3
Bolins Mills	1900	39.22548	82.29553	1194	11	no data	33.0
Bonnet Lake	1944	40.68518	82.17404	692	16	no data	3.9
Chatham Consolidated	1899	41.09018	82.02846	361	34	no data	37.0
Cheshire Consolidated	1904	39.20305	82.00312	1496	12	no data	9.6
Cordell Consolidated	1917	37.98333	82.75	1232	17	13.2	0.8
Derwent	1918	39.92955	81.51371	1259	06	17.0	22.0
Dorr Run	1910	39.51567	82.29443	913	21	no data	47.5
Gore	1911	39.57335	82.32399	893	24	17.0	47.3
Honey Run	1934	40.38241	82.25407	753	08	16.0	111.0
Killbuck	1898	40.5014	81.98357	771	08	16.0	5.5
Macksburg Consolidated	1900	39.51293	81.54693	1808	08	no data	8.8
Mt. Zion Consolidated	1922	40.14178	82.25539	739	09	no data	295.5
New Lexington	1909	39.7065	82.25509	854	05	no data	43.0
Perry-Ashland	1913	40.86736	82.1687	703	18	no data	28.8

Table 11. Selected reservoir data from gas fields in the Berea Sandstone (compiled from Roen and Walker, 1996).