## OIL-SHALE ASSAYS BY MODIFIED FISCHER RETORT METHOD

Samples from Pacific Transmission Supply Company's Federal Well 14-2 drilled in the SW1/4SW1/4 (760 feet FSL, 660 feet FWL) of sec 2, T 25 N, R 112 W, Lincoln County, Wyoming

Surface elevation 7,065 feet

			Yield of product						Specific gravity	Properties of spent shale	
			Weight percent				Gal per ton				
Sample number		Run			Spent	Ga1 +	1 /		of oil at	Tendency to	
Laramie	Their	No.	011	Water	shale	loss	0i1 <sup>1</sup> /	Water	60°/ <b>6</b> 0° F	coke	Remarks
SBR75-477	0- 30						Trace				
SBR75-478	30- 60						С				
SBR75-479-80	60-120						Trace				
SBR75-481	120-150						No 011				
SBR75-482	150~180						Trace				
SBR75-483-4	180-240						No Oil				
SBR75-485	240-270						Trace				
SBR75-486-7	270-330						Ъ				
SBR75-488	330-360						С				
SBR75-489	360-390						Ъ				
SBR75-490-1	520-540						Trace				
SBR75-492-3	540-560						No Oil				
SBR75-494	560-570						Trace				
SBR75-495-7	570-600						No Oil				
SBR75-498	600-610						Ъ				
SBR75-499	610-620						No Oil				
SBR75-500-1	630-650						Ъ				
SBR75-502	650~660	99063	1.2	11.0	87.4	0.4	3.0a	26.4		None	
SBR75-503	660-670						No Oil			110113	
SBR75-504	680-690						No Oil				
SBR75-505-6	690-710						Trace				
SBR75-507	710-720						С				
SBR75-508-9	720-740						Ъ				
SBR75-510	740-750						c				
SBR75-511	750-760						Trace				
SBR75-512-3	770-790						No Oil				
SBR75-514	790-800						Trace				
SBR75-515	800-810						No Oil				
SBR75-516	810-820						Trace				
SBR75-517	820-830						No Oil				

See footnote at end of table.

Drill cutting samples received November 19, 1974; assays made on air-dried samples

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## OIL-SHALE ASSAYS BY MODIFIED FISCHER RETORT METHOD

Samples from Pacific Transmission Supply Company's Federal Well 14-2 (con.)

Surface elevation 7,065 feet

	•		Yield of product					Specific	Properties of		
			Weight percent			Gal per ton		gravity	spent shale		
Sample number		Run			Spent	Gal +			of oil at	Tendency to	
Laramie	Their	No.	0 <b>i</b> 1	Water	shale	loss	0111/	Water	_60°/60° F	coke	Remarks
SBR75-518	830-840						Trace				
SBR75-519-20	840-860						No Oil				
SBR75-521-2	860-880						Trace				
SBR75-523	880-890						No Oil				
SBR75-524	890-900						Trace				
SBR75-525	900-910						No Oil				
SBR75-526	910-920						Trace				
SBR75-527	920-930						No Oil				
SBR75-528	930-940						Trace				
SBR75-529	940-950						No Oil				
SBR75-530	950-960						Ъ				
SBR75-531-3	960-990						No Oil				
SBR75-534	990-1000						Trace				

Drill cutting samples received November 19, 1974; assays made on air-dried samples

<sup>1/&</sup>quot;a"--indicates specific gravity estimated as 0.92. Oil yields were estimated by a rapid test-tube method: "No oil," Trace," "b"--less than 1 gal oil/ton, "c"--1 to 3 gal oil/ton.