OIL-SHALE ASSAYS BY MODIFIED FISCHER RETORT METHOD

Samples from USBM Rock Springs Well No. RS 21-1 drilled in NESENW sec 15, T 18 N, R 106 W, Sweetwater County, Wyoming

	Yield of Product						Specific	Properties of	
Sample number	Weight percent			Gal per ton		gravity	Spent shale		
	011	Water	Spent shale	G as + loss	0il <u>l</u> /	Water	of oil at 60 [•] /60° F	Tendency to coke	Remarks
30.0-31.0	0.1	2.7	96.9	0.3	0.3a	6.5		None	
31.0-32.0	.1	2.8	96.9	.2	•3a	6.6		None	
32.0-33.0	. 6	2.5	96.2	.7	1.4a	6.0		None	
33.0-34.0	.5	2.4	96.7	.4	1.2a	5.8		None	
34.0-34.6	1.5	2.2	95.5	.8	4.0a	5.3		None	
34.6-35.2	4.2	2.6	92.0	1.2	11.0	6.2	0.924	None	
35.2-36.2	8.1	2.2	87.5	2.2	21.3	5.3	.915	None	
36.2-37.2	3.4	2.5	93.0	1.1	8.8a	6.0		None	
37.2-37.5	2.9	2.0	94.6	.5	7.7a	4.8		None	
37.5-37.8	8.3	4.2	83.9	3.6	21.7a	10.1		None	
37.8-38.8	1.1	1.5	97.1	.3	2.8a	3.6		None	
38.8-39.8	1.3	•7	97.4	.6	3.4a	1.7		None	
39.8-40.8	.9	.4	98.0	.7	2.4a	.8		None	
40.8-41.8	.7	.8	98.2	.3	1.7a	1.9		None	
41.8-42.2	.1	2.2	97.3	.4	.2a	5.3		None	

^{1/ &}quot;a"--indicates specific gravity estimated as 0.92.

Core samples received January 11, 1967; Assays made on as-received basis

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