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Well Identification			
API	Lease Name	Well Number	Operator
05045066220000	ARCO	GV 22-29	BARRETT ENERGY CO
05045065170001	ARCO	MV 9-32	BARRETT RES CORP
05045066200001	BARRETT	GV 19-36	BARRETT RES CORP
05045072430000	BOSELY	SG 43-22	BARRETT RES CORP
05045068220000	CHEVRON	MV 55-29	BARRETT RES CORP
05045065780001	CHEVRON	MV 24-20	BARRETT RES CORP
05045069870000	FEDERAL DOE	1-M-25	BARRETT RES CORP
05045065640001	FEDERAL	MV 10-23	BARRETT ENERGY CO
05045071330000	RMV	13-34	BARRETT RES CORP
05045069890000	FEDERAL DOE	2-M-35	BARRETT RES CORP
05045068020001	FEDERAL	GR 21-3 V	BARRETT RES CORP
05045068010001	FEDERAL	GR 43-3 V	BARRETT RES CORP
05045068200000	PUCKETT	MV 60-8D	BARRETT RES CORP
05045066150001	FEDERAL	MV 8-4	BARRETT RES CORP
05045070560000	UNOCAL	GM 13-1	BARRETT RES CORP
05045070470000	UNOCAL	GM 14-2	BARRETT RES CORP
05045068240000	CHEVRON	GR 41-20	BARRETT RES CORP
05045066190001	UNION	GV 5-33	BARRETT ENERGY CO
05045065390002	MOBIL	MV 23-27	BARRETT ENERGY CO
05045067870000	OXY USA INC	MV 28-4	BARRETT RES CORP
05045068060000	PUCKETT	MV 53-28	BARRETT RES CORP
05045071890000	UNOCAL	GR 1-33R	BARRETT RES CORP
05045068390000	UNOCAL	GR 14-28	BARRETT RES CORP
05045071280000	UNOCAL	GM 33-2	BARRETT RES CORP
05045070500000	UNOCAL	GM 34-2	BARRETT RES CORP
05045068080000	UNOCAL	MV 40-32	BARRETT RES CORP
05045071250000	UNOCAL	GM 202-33	BARRETT RES CORP

Production Data - First Sample					
Year	Months	Oil Average (bbl/day)	Gas Average (mcf/day)	Water Average (bbl/day)	Water-Gas Ratio (bbl/mmcf)
2000	FebMarApr	--	176.27	2.89	16.39
1995	MarAprMay	--	522.85	4.08	7.80
2000	MarAprMay	--	167.23	2.00	11.96
2000	MayJuneJuly	--	132.09	3.38	25.57
1997	MayJuneJuly	0.33	161.31	0.58	3.62
2000	FebMarApr	--	181.81	1.50	8.25
1997	JulyAugSep	0.43	211.39	1.05	4.97
1996	Jan - Jun	--	164.01	1.71	10.44
1999	SepOctNov	--	203.77	1.19	5.86
1998	JulyAugSep	0.53	306.52	4.67	15.22
1997	AprMayJune	0.44	396.90	6.00	15.12
1997	AprMayJune	--	306.27	3.00	9.80
1998	JulyAugSep	--	211.93	2.33	11.01
1994	FebMarApr	0.43	581.90	6.26	10.75
1999	SepOctNov	--	235.50	2.00	8.49
1999	JulyAugSep	0.20	317.84	2.00	6.29
1996	AugSepOct	1.15	334.87	0.77	2.30
2000	FebMarApr	--	215.04	2.33	10.85
1997	MayJuneJuly	--	327.46	2.82	8.62
1995	SepOctNov	--	366.51	0.89	2.43
1996	SepOctNov	0.78	282.40	0.84	2.97
2001	FebMarApr	--	205.76	3.35	16.26
1996	SepOctNov	0.45	695.08	1.61	2.32
2000	AprMayJune	--	161.51	5.17	31.99
1998	JulyAugSep	0.18	521.80	6.67	12.78
1997	FebMarApr	--	322.38	1.00	3.10
1999	MarAprMay	0.24	289.13	2.00	6.92

Production Data - Second Sample					
Year	Months	Oil Average (bbl/day)	Gas Average (mcf/day)	Water Average (bbl/day)	Water-Gas Ratio (bbl/mmcf)
2005	AprMayJune	--	107.45	4.08	37.99
2000	MarAprMay	--	242.80	2.44	10.03
2005	MarAprMay	--	127.07	6.58	51.76
2005	MayJuneJuly	--	127.54	6.01	47.15
2002	MayJuneJuly	--	82.78	0.34	4.07
2004	JulyAugSep	--	185.41	1.29	6.98
2002	AugSepOct	--	124.20	1.16	9.33
2001	Jan - Jun	--	248.68	4.43	17.81
2005	JanFebMar	--	76.78	0.66	8.60
2003	JulyAugSep	--	171.80	1.51	8.76
2002	AprMayJune	--	216.80	9.02	41.59
2002	AprMayJune	--	179.95	2.19	12.17
2003	JulyAugSep	--	153.81	3.48	22.63
1998	SepOctNov	--	375.23	2.67	7.11
2004	SepOctNov	--	140.35	1.56	11.08
2004	OctNovDec	--	126.89	1.04	8.18
2001	AugSepOct	--	125.63	1.68	13.41
2005	FebMarApr	--	108.73	0.87	7.96
2002	AprMayJune	--	122.22	3.30	27.01
2000	SepOctNov	--	160.06	1.73	10.79
2001	SepOctNov	--	184.44	0.88	4.76
2006	AprMayJune	--	118.74	2.11	17.78
2001	SepOctNov	--	250.91	2.29	9.14
2005	AprMayJune	--	120.21	5.16	42.97
2003	JulyAugSep	--	114.86	3.65	31.77
2002	FebMarApr	--	129.76	1.37	10.56
2004	MarAprMay	--	71.81	0.48	6.68

Second Sample / First Sample Ratios		
Gas	Water	Water-Gas Ratio
0.61	1.41	2.32
0.46	0.60	1.29
0.76	3.29	4.33
0.97	1.78	1.84
0.51	0.58	1.13
1.02	0.86	0.85
0.59	1.10	1.88
1.52	2.59	1.71
0.38	0.55	1.47
0.56	0.32	0.58
0.55	1.50	2.75
0.59	0.73	1.24
0.73	1.49	2.06
0.64	0.43	0.66
0.60	0.78	1.31
0.40	0.52	1.30
0.38	2.19	5.83
0.51	0.37	0.73
0.37	1.17	3.13
0.44	1.94	4.45
0.65	1.05	1.60
0.58	0.63	1.09
0.36	1.42	3.94
0.74	1.00	1.34
0.22	0.55	2.49
0.40	1.37	3.40
0.25	0.24	0.97

Perforation Data									
Top Perforation Depth (ft)	Bottom Perforation Depth (ft)	Number of Perforations	Number of Intervals	Treatment	Reference Elevation (ft)	Top Perforation Elevation (ft)	Bottom Perforation Elevation (ft)	Perforation Interval (ft)	
5612	6463	43	2	F, A	5480	-132	-983	851	
4690	6494	115	6	F, A	5747	1057	-747	1804	
4964	6776	101	3	F, A	5500	536	-1276	1812	
3595	4996	90	5	F, A	5137	1542	141	1401	
5034	6342	56	4	F, A	5721	687	-621	1308	
4578	6725	149	5	F, A	5629	1051	-1096	2147	
5728	7125	51	3	F, A	6182	454	-943	1397	
5344	7410	107	8	F, A	5904	560	-1506	2066	
4687	6292	164	4	F, A	5399	712	-893	1605	
5316	7014	64	4	F, A	5481	165	-1533	1698	
4420	5957	58	6	F, A	5495	1075	-462	1537	
4620	6029	--	6	F, A	5465	845	-564	1409	
5107	6551	56	4	F, A	6221	1114	-330	1444	
5281	6689	72	4	F, A	6063	782	-626	1408	
4947	6566	68	4	F, A	5542	595	-1024	1619	
4570	6076	64	4	F, A	5454	884	-622	1506	
4386	6108	42	3	F, A	5557	1171	-551	1722	
4725	6328	91	3	F, A	5423	698	-905	1603	
5718	7065	72	4	F, A	5783	65	-1282	1347	
4571	6019	--	5	F, A	5689	1118	-330	1448	
5187	6357	57	4	F, A	5570	383	-787	1170	
4656	6218	52	3	F, A	5422	766	-796	1562	
4797	6186	57	4	F, A	5480	683	-706	1389	
4482	6101	80	4	F, A	5216	734	-885	1619	
4362	6054	61	4	F, A	5251	889	-803	1692	
4910	6277	60	4	F, A	5554	644	-723	1367	
4571	6230	146	4	F, A	5404	833	-826	1659	

Location				
Section	Township	Range	Latitude	Longitude
29	6S	96W	39.492778	-108.127187
32	6S	96W	39.479888	-108.133307
36	6S	96W	39.477529	-108.064335
22	7S	96W	39.420559	-108.088995
29	6S	96W	39.499818	-108.134657
20	6S	96W	39.511068	-108.135027
25	6S	96W	39.488628	-108.063945
23	6S	96W	39.506388	-108.082666
34	6S	96W	39.478898	-108.100796
35	6S	96W	39.478808	-108.082496
3	7S	96W	39.47155	-108.099913
3	7S	96W	39.464379	-108.088456
8	7S	96W	39.453999	-108.131147
4	7S	96W	39.463289	-108.107946
1	7S	96W	39.465569	-108.064835
2	7S	96W	39.461229	-108.085265
20	6S	96W	39.514928	-108.127597
33	6S	96W	39.478538	-108.109786
27	6S	96W	39.500258	-108.087386
4	7S	96W	39.467758	-108.117577
28	6S	96W	39.498148	-108.120887
33	6S	96W	39.481658	-108.112526
28	6S	96W	39.489328	-108.121587
2	7S	96W	39.464519	-108.074065
2	7S	96W	39.461119	-108.074945
32	6S	96W	39.486018	-108.125037
33	6S	96W	39.476618	-108.107166

EXPLANATION

Lease Name, Well Number, Latitude, and Longitude from Colorado Oil and Gas Conservation Commission

Production data derived from data provided by IHS Energy

Perforation data from IHS Energy

STATISTICS				
	minimum	maximum	median	geometric mean
	132.09	695.08	282.40	268.92
	192.79	6.67	2.00	2.16
	282.40	6.67	2.00	2.67
	331.16	6.97	2.00	1.76
	695.08	27.00	27.00	27.00
	132.09			
1st quartile	119.48			
median	127.54			
3rd quartile	182.20			
maximum	375.23			

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2004	MarAprMay	--	71.81	0.48	6.68

Gas	Water	Water-Gas Ratio
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0.46	0.60	1.2