



Landscape Consequences of Natural Gas Extraction in Cameron, Clarion, Elk, Forest, Jefferson, McKean, Potter, and Warren Counties, Pennsylvania, 2004–2010

By L.E. Milheim, E.T. Slonecker, C.M. Roig-Silva, S.G. Winters, and J.R. Ballew

Open-File Report 2014–1152

**U.S. Department of the Interior
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Suggested citation:

Milheim, L.E., Slonecker, E.T., Roig-Silva, C.M., Winters, S.G., and Ballew, J.R., 2014, Landscape consequences of natural gas extraction in Cameron, Clarion, Elk, Forest, Jefferson, McKean, Potter, and Warren Counties, Pennsylvania, 2004–2010: U.S. Geological Survey Open File Report 2014–1152, 45 p., <http://dx.doi.org/10.3133/ofr20141152>.

ISSN 2331-1258 (online)

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Conversion Factors

Inch/Pound to International System of Units

Multiply	By	To obtain
Length		
mile (mi)	1.609	kilometer (km)
Area		
acre	4,047	square meter (m ²)
acre	0.4047	hectare (ha)

International System of Units to Inch/Pound

Multiply	By	To obtain
Length		
meter (m)	3.281	foot (ft)
kilometer (km)	0.6214	mile (mi)
Area		
square meter (m ²)	0.0002471	acre
hectare (ha)	2.471	acre

Datum

Horizontal coordinate information is referenced to the North American Datum of 1983 (NAD 83)

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Abstract

Increased demands for cleaner burning energy, coupled with the relatively recent technological advances in accessing hydrocarbon-rich geologic formations, have led to an intense effort to find and extract unconventional natural gas from various underground sources around the country. One of these sources, the Marcellus Shale, located in the Allegheny Plateau, is currently undergoing extensive drilling and production. The technology used to extract gas in the Marcellus Shale is known as hydraulic fracturing and has garnered much attention because of its use of large amounts of fresh water, its use of proprietary fluids for the hydraulic-fracturing process, its potential to release contaminants into the environment, and its potential effect on water resources. Nonetheless, development of natural gas extraction wells in the Marcellus Shale is only part of the overall natural gas story in this area of Pennsylvania. Conventional natural gas wells, which sometimes use the same technique for extraction, are commonly located in the same general area as the Marcellus Shale and are frequently developed in clusters across the landscape. The combined effects of these two natural gas extraction methods create potentially serious patterns of disturbance on the landscape. This document quantifies the landscape changes and consequences of natural gas extraction for Cameron, Clarion, Elk, Forest, Jefferson, McKean, Potter, and Warren Counties in Pennsylvania between 2004 and 2010. Patterns of landscape disturbance related to natural gas extraction activities were collected and digitized using National Agriculture Imagery Program (NAIP) imagery for 2004, 2005/2006, 2008, and 2010. The disturbance patterns were then used to measure changes in land cover and land use using the National Land Cover Database (NLCD) of 2001. A series of landscape metrics is also used to quantify these changes and is included in this publication. In this region, natural gas and oil development disturbed approximately 5,255 hectares (ha) (conventional, 2,400 ha; Marcellus, 357 ha; and oil, 1,883 ha) of land of which 3,507 ha were forested land and 610 ha were agricultural land. Eighty percent of that total disturbance was from conventional natural gas and oil development.

Introduction: Natural Gas Extraction

The need for cleaner burning energy, coupled with the relatively recent technological advances in accessing hydrocarbon-rich geologic formations, has led to an intense effort to find and extract natural gas from various underground sources around the country. One of these formations, the Marcellus Shale, is currently the target of extensive drilling and production in the Allegheny Plateau. Marcellus Shale generally extends from New York to West Virginia as shown in figure 1 (Coleman and others, 2011). Coleman and others (2011) defined assessment units (AU) of Marcellus Shale production based on the geology of the region.

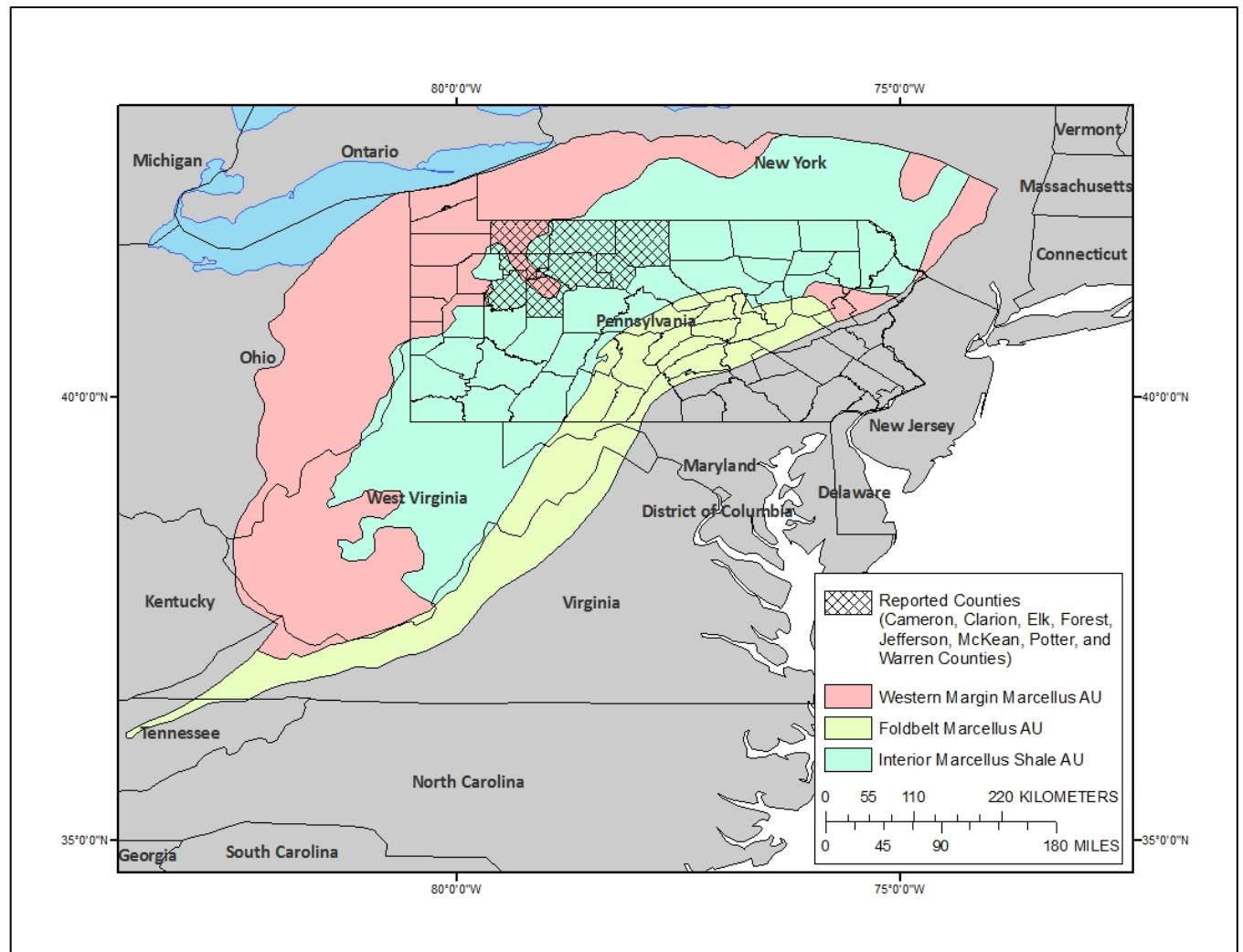


Figure 1. Map of the Appalachian Basin Province showing the three Marcellus Shale assessment units (AU), which encompass the extent of the Middle Devonian from its zero-isopach edge in the west to its erosional truncation within the Appalachian fold and thrust belt in the east. The Interior Marcellus Shale AU is expected to be a major production area for natural gas (Coleman and others, 2011). Base-map data courtesy of *The National Map* [<http://viewer.nationalmap.gov/viewer>] (U.S. Geological Survey, 2011a)].

The overall landscape effects of natural gas development have been considerable. Over 9,600 Marcellus Shale gas drilling permits and over 49,500 non-Marcellus Shale permits have been issued from 2000 to 2011 in Pennsylvania (Pennsylvania Department of Environmental Protection, 2011) and over 2,300 Marcellus Shale permits in West Virginia (West Virginia Geological and Economic Survey, 2011), with most of the development activity occurring since 2005.

The Marcellus Shale is generally 600 to 3,000 meters (m) below the land surface (Coleman and others, 2011). Gas and petroleum liquids are produced with a combination of vertical and horizontal drilling techniques, coupled with a process of hydraulically fracturing the shale formation, known as “fracking,” which releases the natural gas. The hydraulic-fracturing process has garnered much attention because of its use of large amounts of fresh water, its use of proprietary fluids for the hydraulic-

fracturing process, its potential to release contaminants into the environment, and its potential effect on groundwater and drinking-water resources.

Development of natural gas wells in the Marcellus Shale is only part of the overall natural gas history of this area. Conventional natural gas wells are commonly located in the same general area as the Marcellus Shale. Conventional wells generally are much shallower and less productive than Marcellus Shale wells and commonly are located in clusters that cover large areas of the landscape with nearly 60,000 total gas wells established. Both types of wells may affect a given area. With the accompanying areas of disturbance, well pads, new roads, and pipelines from both types of natural gas wells, the effect on the landscape is often dramatic. Figure 2 shows a pattern of landscape change from forest to forest interspersed with gas extraction infrastructure. These landscape effects have consequences for the ecosystems, wildlife, and human populations that are collocated with natural gas extraction activities. This document examines the landscape consequences of gas extraction for eight counties of current Marcellus Shale and non-Marcellus Shale natural gas extraction activity.

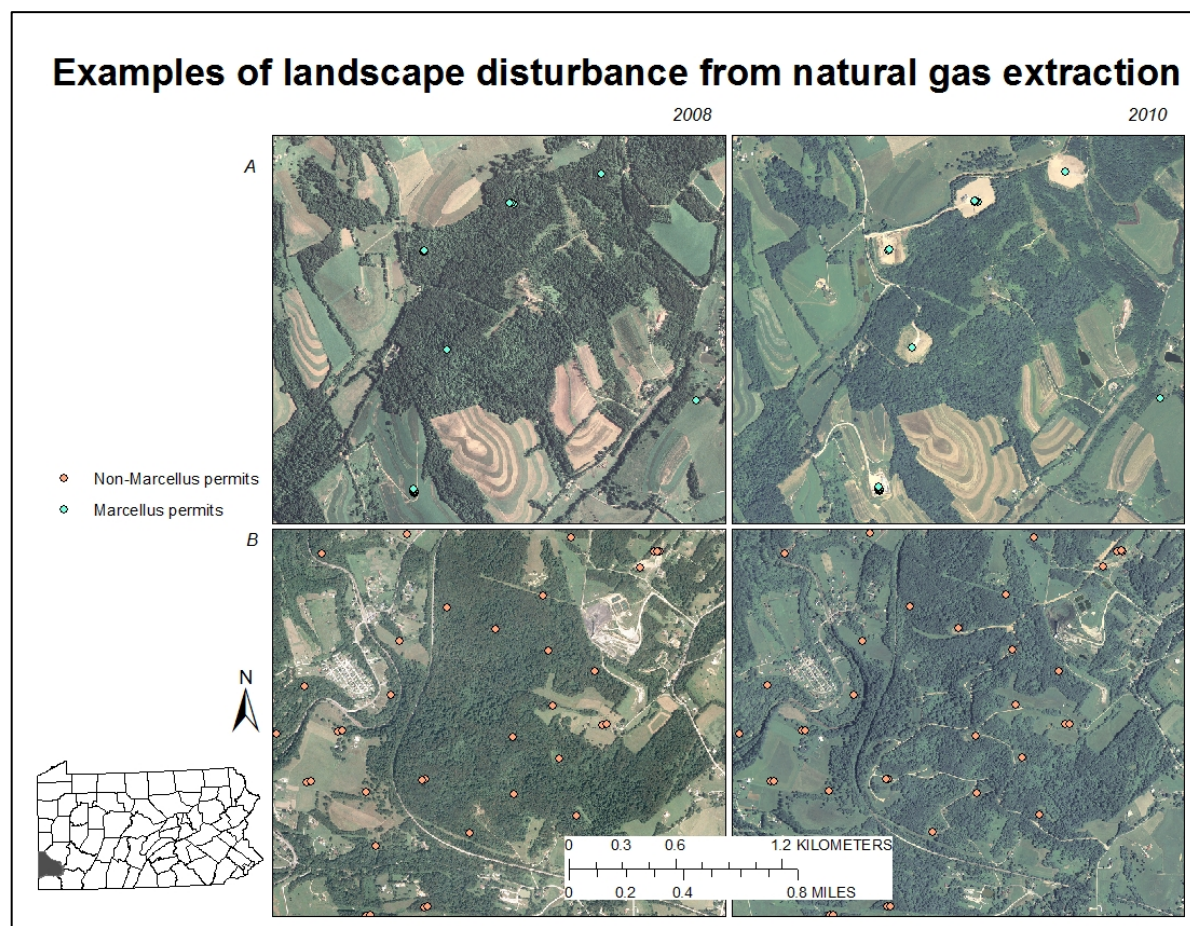


Figure 2. Example of forested landscapes from Washington County, Pennsylvania, showing the spatial effects of roads, well pads, and pipelines related to A, Marcellus Shale and B, Conventional natural gas development. Inset shows the location of the images. Base-map data courtesy of *The National Map* [<http://viewer.nationalmap.gov/viewer>] (U.S. Geological Survey, 2011a)].

Location

This assessment of landscape effects focuses on eight counties, Cameron, Clarion, Elk, Forest, Jefferson, McKean, Potter, and Warren Counties, in Pennsylvania, within the Marcellus Shale area of development known as the “Marcellus Shale Play” or the Interior Marcellus Shale AU and the Western Margin Marcellus AU. These counties were chosen for their position within the Marcellus Shale AU but outside the “sweet spots” of exceptionally productive Marcellus Shale (Stevens and Kuuskraa, 2009). Figure 3 identifies the selected counties in relation to the Interior Marcellus Shale AU and the distribution of Marcellus and non-Marcellus gas extraction permits granted by Pennsylvania.

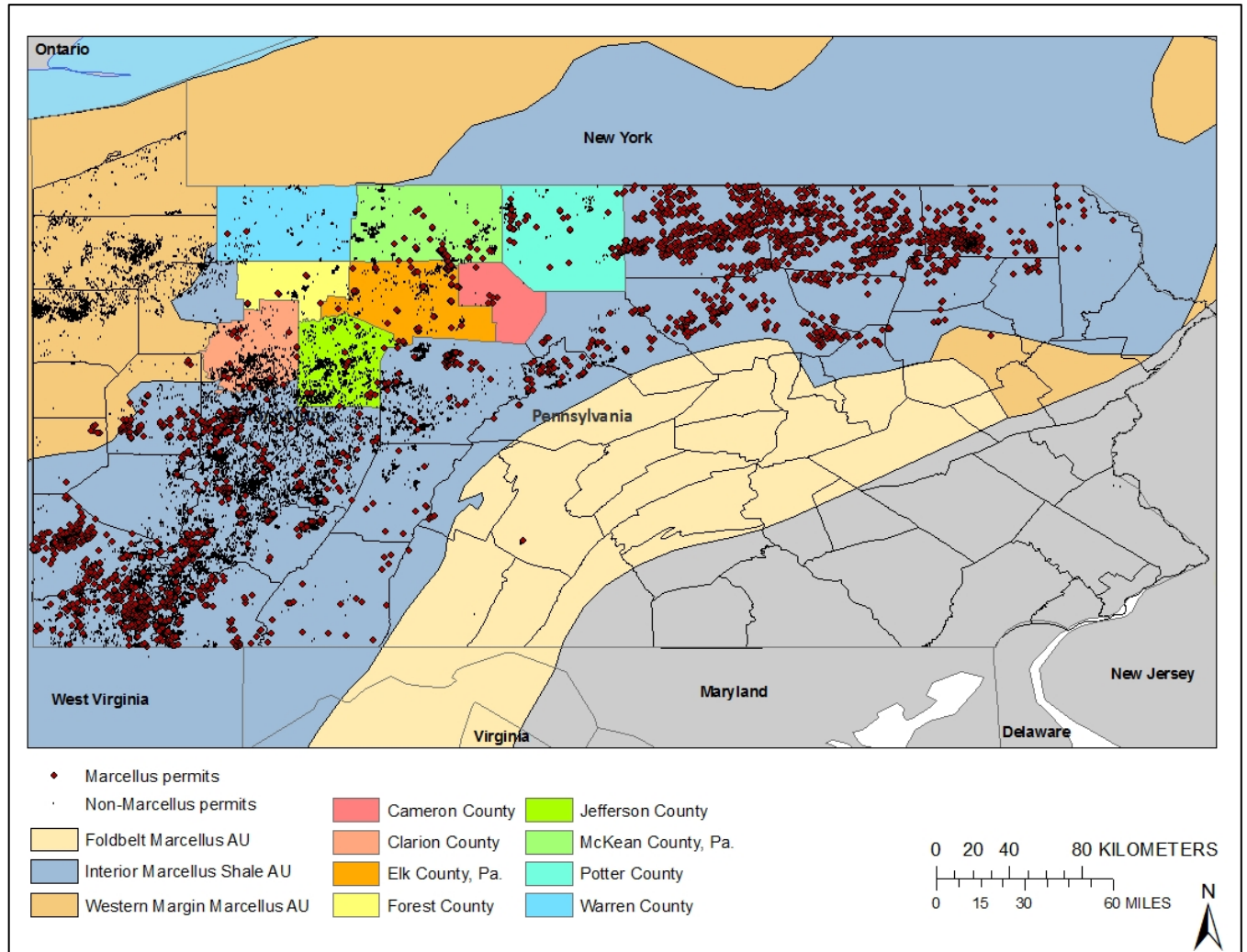


Figure 3. The distribution of Marcellus and non-Marcellus natural gas permits issued between 2004 and 2010 within Pennsylvania, the focal counties of Cameron, Clarion, Elk, Forest, Jefferson, McKean, Potter, and Warren, and their relation to the interior Marcellus Shale assessment unit. Base-map data courtesy of *The National Map* [(<http://viewer.nationalmap.gov/viewer>) (U.S. Geological Survey, 2011a)].

The Biogeography of Pennsylvania Forests

Forests are a critical land cover in Pennsylvania. Prior to the European settlements, Pennsylvania was almost completely forested and even today, with modern agriculture, urban growth, and population growth, Pennsylvania is still roughly 60 percent forested. Pennsylvania forests of the 17th century were diverse but were dominated by beech and hemlock, which composed 65 percent of the total forest (Pennsylvania Department of Conservation and Natural Resources, 2011). In the late 19th century, Pennsylvania became the country's leading source of lumber, and a number of products, from lumber to the production of tannic acid, were generated from the forestry industry (Pennsylvania Department of Conservation and Natural Resources, 2011). By the early 20th century, most of Pennsylvania's forests had been harvested. Soon after most of the trees were felled, wildfires, erosion, and flooding became prevalent, especially in the Allegheny Plateau region (Pennsylvania Parks and Forests Foundation, 2010).

The 20th century saw a resurgence in Pennsylvania forests. The Weeks Act of 1911 authorized the Federal purchase of forest land on the headwaters of navigable rivers to control the flow of water downstream and act as a measure of flood control for the thriving steel industry of Pittsburgh. Slowly, the forests began to grow back but with a vastly different composition, this time composed of black cherry, red maple, and sugar maple species (Pennsylvania Parks and Forests Foundation, 2010). For the most part, except for a few isolated areas in north-central Pennsylvania and some State parks, the majority of forest cover is currently of the new composition and not of virgin forest. Figure 4 shows that today the concentrations of forests in Pennsylvania are highest in the central and north-central parts of the State, which is also the main area of hydraulic-fracturing activity in the Marcellus Shale.

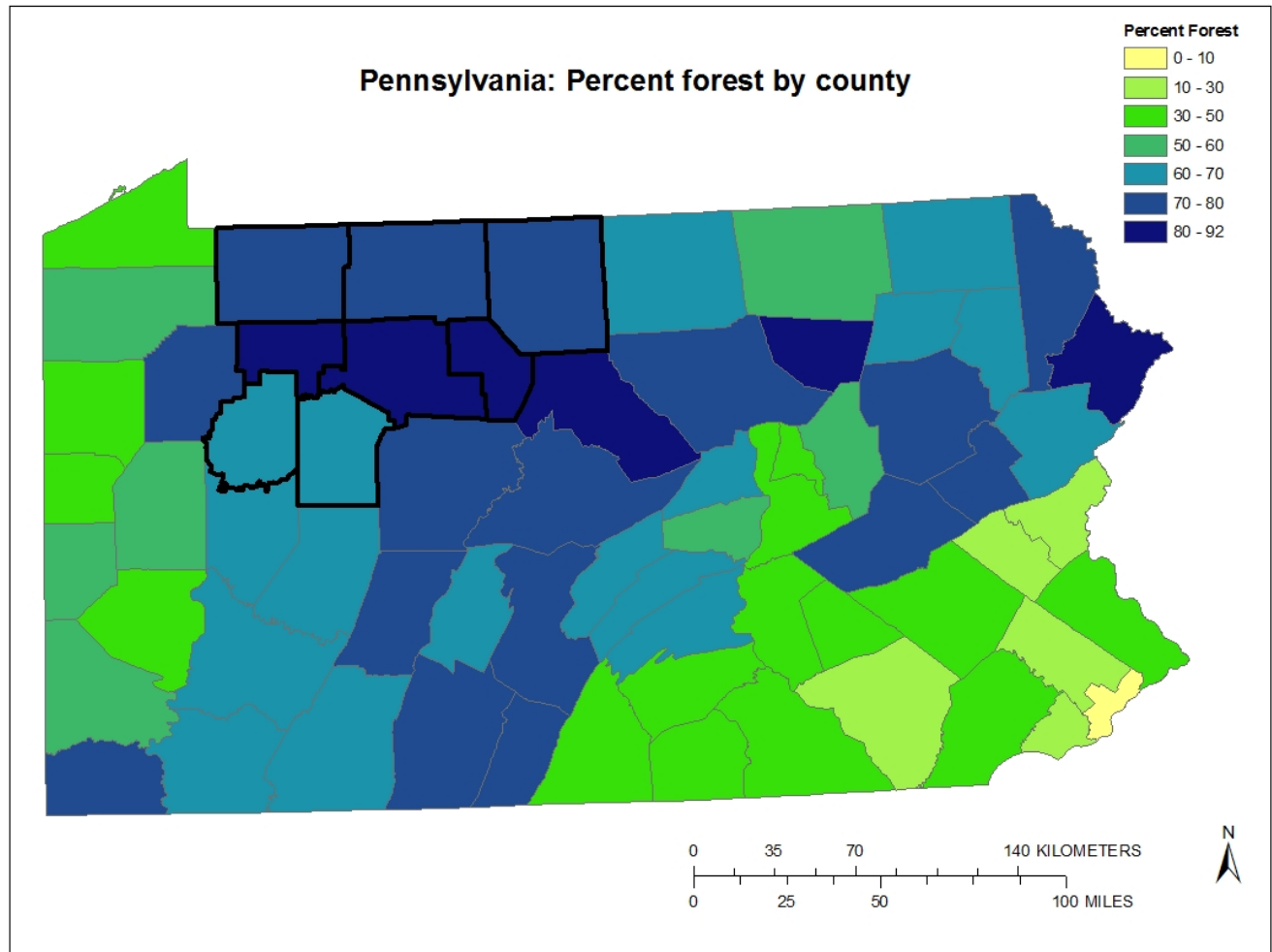


Figure 4. The distribution of percent forest cover by county based on the U.S. Geological Survey 2001 National Land Cover Data. Base-map data courtesy of *The National Map* [(<http://viewer.nationalmap.gov/viewer>) (U.S. Geological Survey, 2011a)].

Pennsylvania forests provide critical habitat to a number of plant and animal species. Plant species include the sugar maple, the eastern redcedar, and evergreens that produce berries in the winter. There were a number of animal species that have been eradicated from the region, such as elk, moose, North American cougar, bison, and grey wolf (Nilsson, 2005). Today, animal species range from the more commonly found animals, such as skunks to flying squirrels, and multiple different varieties of snakes and bats. However, a diverse population of birds depends on the forests for survival. In the State of Pennsylvania, there are 394 different bird species that are native, including endangered species, such as the piping plover (Gross, 2005).

Key Research Questions

An important aspect of this research was to quantify the level of disturbance in terms of land use and land cover change by specific disturbance category (well pads, roads, pipelines, and so forth). This quantification was accomplished by extracting the signatures of disturbance from high-resolution spatial

aerial images and then computing landscape metrics in a geographic information system (GIS) environment.

This research and monitoring effort focused on answering the following key questions:

- What is the level of overall disturbance attributed to gas exploration and development activities and how has this changed over time?
- What are the structural components (land cover classes) of this change and how much change can be attributed to each class?
- How has the disturbance associated with natural gas exploration and development affected the structure, pattern, and process of key ecosystems, especially forests, within the Marcellus Shale Play?
- How will the disturbance stressors affect ecosystem structure and function at a landscape and watershed scale?

Landscape Metrics and a Landscape Perspective

An important and sometimes overlooked aspect of contemporary gas exploration activity is the geographic profile and spatial arrangement of these activities on the land surface. The function of ecosystems and the services they provide are due in large part to their spatial arrangement on the landscape. Energy exploration and development represents a specific form of land use and land cover change (LULCC) activity that substantially alters certain critical aspects of the spatial pattern, form, and function of landscape interactions.

Changes in land use and land cover affect the ability of ecosystems to provide essential ecological goods and services, which, in turn, affect the economic, public health, and social benefits that these ecosystems provide. One of the great challenges for geographic science is to understand and calibrate the effects of LULCC and the complex interaction between human and biotic systems at a variety of natural, geographic, and political scales (Slonecker and others, 2010).

Changes in land use and land cover, such as the disturbance and the landscape effects of energy exploration, are currently occurring at a relatively rapid pace that is prompting immediate scientific focus and attention. Understanding the dynamics of land surface change requires an increased understanding of the complex nature of human-environmental systems and requires a suite of scientific tools that include traditional geographic data and analysis methods, such as remote sensing and GIS, as well as innovative approaches to understanding the dynamics of complex natural systems (O'Neill and others, 1997; Turner, 2005; Wickham and others, 2007). One such approach that has gained much recent scientific attention is the landscape indicator, or landscape assessment, approach, which has been developed within the science of landscape ecology (O'Neill and others, 1997).

Landscape assessment utilizes spatially explicit imagery; GIS data on land cover, elevation, roads, hydrology, vegetation; and in situ sampling results to compute a suite of numerical indicators known as landscape metrics to assess ecosystem condition. Landscape analysis is focused on the relation between pattern and process and broad-scale ecological relationships such as habitat, conservation, and sustainability. Landscape analysis necessarily considers both biological and socioeconomic issues and relationships. This research explores these relationships and their potential effect on various ecosystems and biological endpoints within the context of natural gas exploration.

The landscape assessment presented here is based largely on the framework outlined in O'Neill and others (1997). Many landscape metrics can be computed and utilized for some analytical purpose. However, it has been shown by several researchers (Riitters and others, 1995; Wickham and Riitters, 1995; Wickham and others, 1997) that many of these metrics are highly correlated, sensitive to misclassification and pixel size, and, to some extent, questionable in terms of additional information

value. The key landscape concepts and metrics reported here are discussed below. The actual formulae used to compute these specific metrics can be found in software documentation for FRAGSTATS (McGarigal and others, 2002) and Analytical Tools Interface for Landscape Assessments (ATtILA) (Ebert and Wade, 2004). Computation details for percent interior forest and percent edge forest are documented by Riitters and others (2000).

The concept of landscape metrics, sometimes called landscape indices, is derived from the field of landscape ecology and is rooted in the realization that pattern and structure are important components of ecological process. Landscape metrics are spatial/mathematical indices that allow the objective description of different aspects of landscape structures and patterns (McGarigal and others, 2002). Landscape metrics characterize the landscape structure and various processes at both landscape and ecosystem levels. Metrics such as average patch size, fragmentation, and interior forest dimension capture spatial characteristics of habitat quality and potential change effects on critical animal and vegetation populations.

Two different geostatistical landscape analysis programs were used to measure the landscape metrics presented in this report. FRAGSTATS (University of Massachusetts, Amherst, Mass.) is a spatial pattern analysis program for quantifying numerous landscape metrics and their distribution, and is available at <http://www.umass.edu/landeco/research/fragstats/fragstats.html> (McGarigal and others, 2002). ATtILA (U.S. Environmental Protection Agency (USEPA), Las Vegas, Nev.) is an Esri (Environmental Systems Research Institute, Redlands, Calif.) Arcview 3.x extension that computes a number of landscape, riparian, and watershed metrics and is available at <http://www.epa.gov/esd/land-sci/attila/> (Ebert and Wade, 2004). Metrics are presented here at the county level and mapped at the watershed level defined by 12-digit Hydrologic Unit Codes (HUC-12).

Disturbance

Disturbance is a key concept in a landscape analysis approach and in ecology in general. Gas development activities create a number of disturbances across a heterogeneous landscape. In landscape analysis, disturbances are discrete events in space and time that disrupt ecosystem structure and function and change resource availability and the physical environment (White and Pickett, 1985; Turner and others, 2001). When natural or anthropogenic disturbance occurs in natural systems, it generally alters abiotic and biotic conditions that favor the success of different species, such as opportunistic invasive species over predisturbance organisms. Natural gas exploration and development result in spatially explicit patterns of landscape disturbance involving the construction of well pads and impoundments, roads, pipelines, and disposal activities that have structural impacts on the landscape (fig. 2).

Development of multiple sources of natural gas results in increased traffic from construction, drilling operations (horizontal and vertical), hydraulic fracturing, extraction, transportation, and maintenance activities. The presence of humans, construction machinery, infrastructure (for example, well pads and pipelines), roads, and vehicles alone may substantially impact flora and fauna. Increased traffic, especially rapid increases on roads that have historically received little activity, can have detrimental impacts on animal and plant populations (Gibbs and Shriver, 2005). Forest loss as a result of disturbance, fragmentation, and edge effects has been shown to negatively affect water quality and runoff (Wickham and others, 2008), impact species, alter biosphere-atmosphere dynamics that could contribute to climate change (Hayden, 1998; Bonan, 2008), and affect the long-term survival of the forest itself (Gascon and others, 2007).

The initial step of landscape analysis is to determine the spatial distribution of disturbance to identify relative hotspots of activity. This knowledge allows greater focus to be placed on specific locations. Disturbance in this report is presented as both graphic files and tables of summary statistics. Figure 5 provides an example of the distribution of natural gas extraction in Bradford County, Pennsylvania, and it also shows how that disturbance is placed with respect to the local land cover.

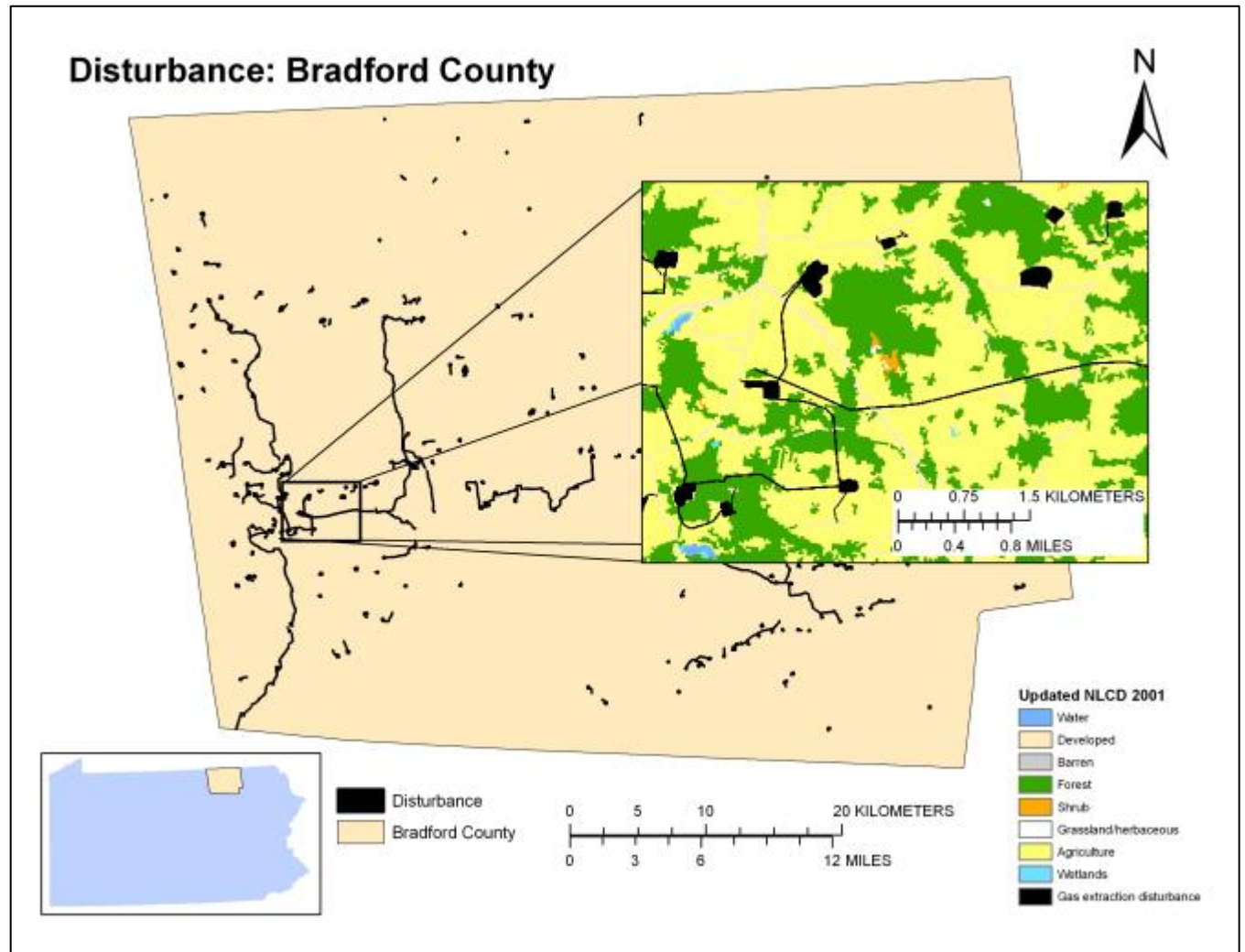


Figure 5. Example of a natural gas disturbance footprint from Bradford County, Pennsylvania, embedded within the National Land Cover Dataset (NLCD) 2001. Base-map data courtesy of *The National Map* [(<http://viewer.nationalmap.gov/viewer>) (U.S. Geological Survey, 2011a)].

Forest Fragmentation

Forest fragmentation is the alteration of forest into smaller, more isolated areas. Fragmentation of forest and habitat is a primary concern resulting from current gas development. Habitat fragmentation occurs when large areas of natural landscapes are intersected and subdivided by other, usually anthropogenic, land uses leaving smaller patches to serve as habitat for various species. As human activities increase, natural habitats, such as forests, are divided into smaller and smaller patches that have a decreased ability to support viable populations of individual species, particularly those in large

ranges adapted to interior forest conditions. Habitat loss and forest fragmentation can be major threats to biodiversity, although research on this topic is inconclusive (With and Pavuk, 2011).

Although many human and natural activities result in habitat fragmentation, gas exploration and development activity can be extreme in their effect on the landscape. The development of numerous secondary roads and pipeline networks crisscrosses and subdivides habitat structure.

Landscape disturbance associated with shale-gas development infrastructure directly alters habitat through loss, fragmentation, and edge effects, which in turn alter the flora and fauna dependent on that habitat. The fragmentation of habitat is expected to amplify the problem of total habitat area reduction for wildlife species, as well as contribute to habitat degradation. Fragmentation alters the landscape by creating a mosaic of spatially distinct habitats from originally contiguous habitat, resulting in smaller patch size, greater number of patches, and decreased interior to edge ratio (Lehmkuhl and Ruggiero, 1991; Dale and others, 2000). Fragmented habitats generally result in detrimental impacts to flora and fauna caused by increased mortality of individuals moving between patches, lower recolonization rates, and reduced local population sizes (Fahrig and Merriam, 1994). The remaining patches may be too small, isolated, and possibly too influenced by edge effects to maintain viable populations of some species. The rate of landscape change can be more important than the amount or type of change because the temporal dimension of change can affect the probability of recolonization for endemic species, which are typically restricted by their dispersal range and the kinds of landscapes in which they can move (Fahrig and Merriam, 1994).

While general assumptions and hypotheses can be derived from existing scientific literature involving similar stressors, the specific impacts of habitat loss and fragmentation in the Marcellus Shale Play will depend on the needs and attributes of specific species and communities. A recent analysis of Marcellus well permit locations in Pennsylvania found that well pads and associated infrastructure (roads, water impoundments, and pipelines) required nearly 3.6 hectares (ha) per well pad with an additional 8.5 ha of indirect edge effects (Johnson, 2010). This type of extensive and long-term habitat conversion has a greater impact on natural ecosystems than activities such as logging or agriculture, given the great dissimilarity between gas-well pad infrastructure and adjacent natural areas and the low probability that the disturbed land will revert back to a natural state in the near future (high persistence) (Marzluff and Ewing, 2001). Figure 6 shows an example of the concept of the landscape metric of forest fragmentation.

Interior Forest

Interior forest is a special form of habitat that is preferred by many plant and animal species and is defined as the area of forest at least 100 m from the forest edge (Harper and others, 2005). Interior forest is an important landscape characteristic because the environmental conditions, such as light, wind, humidity, and exposure to predators, within the interior forest are different from areas closer to the forest edge. Interior forest habitat is related to the size and distribution of forest patches and is closely tied to the concept of forest or habitat fragmentation. The amount of interior forest can be dramatically affected by linear land use patterns, such as roads and pipelines, which tend to fragment land patches into several smaller patches and destroy available habitat for certain species. Figure 6 shows the general concept of increased fragmentation and reduced interior forest.

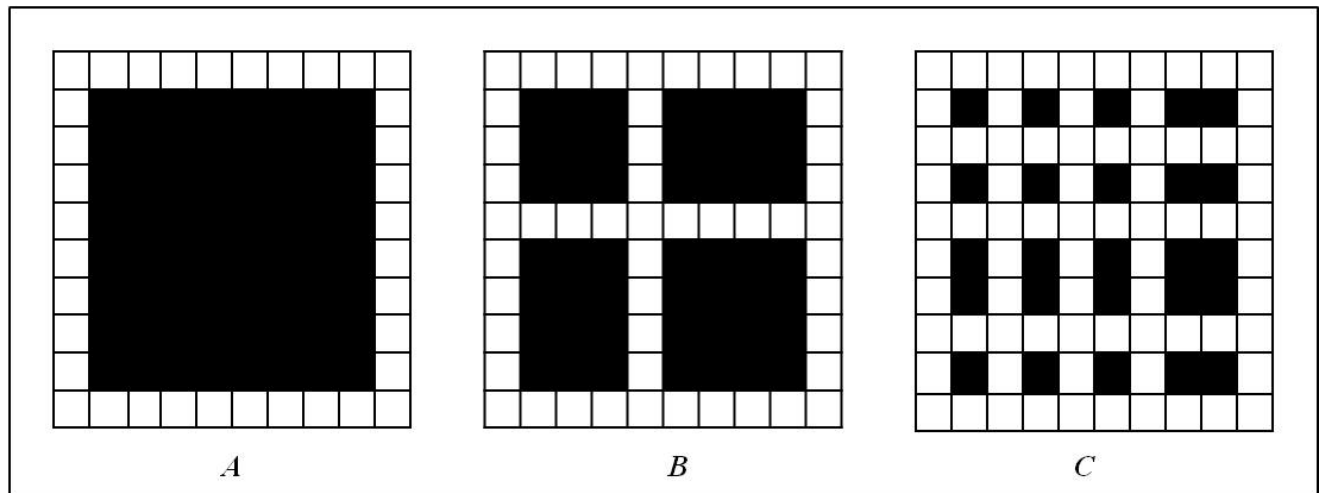


Figure 6. Conceptual illustration of interior forest and how this critical habitat is affected by linear disturbance. A, High interior area; B, Moderate interior area; and C, Low interior area (Riitters and others, 1996).

Forest Edge

Forest edge is simply a linear measure of the amount of edge between forest and other land uses in a given area, and especially between natural and human-dominated landscapes. The influence of the two bordering communities on each other is known as the edge effect. When edges are expanded into natural ecosystems, and the area outside the boundary is a disturbed or unnatural system, the natural ecosystem can be affected for some distance in from the edge (Skole and Tucker, 1993). Edge effects are variable in space and time. The intensity of edge effects diminishes as one moves deeper inside a forest, but edge phenomena can vary greatly within the same habitat fragment or landscape (Laurance and others, 2007). Factors that might promote edge-effect variability include the age of habitat edges, edge aspect, and the combined effects of multiple nearby edges, fragment size, seasonality, and extreme weather events.

Spatial variability of edge effects may result from local factors such as the proximity and number of nearby forest edges. Plots with two or more neighboring edges, such as smaller fragment plots, have greater tree mortality and biomass loss. Edge age also influences edge effects. Over time, forest edge can be partially sealed by invasive vines and second growth underbrush, which will influence the ability of smaller tree seedlings to survive in this environment. Likewise, the matrix of adjoining vegetation plots will have a strong influence on edge effects. Forest edges adjoined by young regrowth forest provide a physical buffer from wind and light. Extreme weather events also affect the temporal variability in edge effects. Abrupt, artificial boundaries of forest fragments are vulnerable to windstorms, snow and ice, and convectional thunderstorms that can weaken and destroy exposed forest edges. Periodic droughts can also have a more pronounced effect on forest edges that are exposed to drier wind conditions and higher rates of evaporation.

Contagion

Contagion is an indicator that measures the degree of “clumpiness” among the classes of land cover features and is related to patch size and distribution. Contagion ($0 < x \leq 100$, disaggregated to aggregated) expresses the degree to which adjacent pixel pairs can be found in the landscape. Figure 7 shows the general concept of contagion and gives examples of low, medium, and high contagion.

Contagion is valuable because it relates an important measure of how landscapes are fragmented by patches. Landscapes of large, less-fragmented patches have a high contagion value, and landscapes of numerous small patches have a low contagion value (McGarigal and others, 2002).

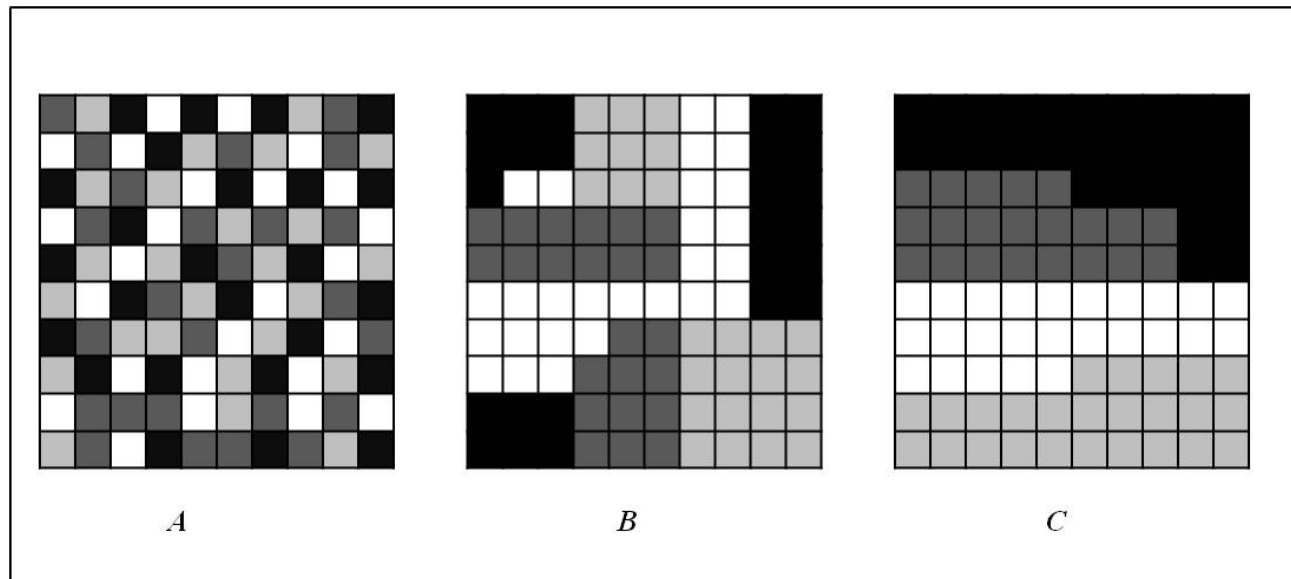


Figure 7. The concept of contagion is the degree to which similar land cover pixels are adjacent or “clumped” to one another. *A*, Low contagion; *B*, Moderate contagion; and *C*, High contagion (after Riitters and others, 1996).

Fractal Dimension

Fractal dimension describes the complexity of patches or edges within a landscape and is generally related to the level of anthropogenic influence in a landscape. Fractal dimension generally measures the perimeter-to-area proportional relationship of a patch. Human land uses tend to have simple circular or rectangular shapes of low complexity and, therefore, low fractal dimensions. Natural land covers have irregular edges, complex arrangements and, therefore, higher fractal dimensions. The fractal dimension index ranges between 1 and 2, with 1 indicating high human influences in the landscape and 2 with natural patterns and low human influence (McGarigal and others, 2002).

Dominance

Dominance is a measure of the relative abundance of different patch types, typically emphasizing either relative evenness or equity in the distribution. Dominance is high when one land cover type occupies a relatively large area of a given landscape and is low when land cover types are evenly distributed. Dominance is the complement to evenness, which is sometimes used as an alternative measure of the relative area of one land cover type over others in the landscape.

Although there are many metrics associated with dominance, here a simple landscape metric—the Simpson’s Evenness Index (SEI)—is reported. SEI is a measure of the proportion of the landscape occupied by a patch type divided by the total number of patch types in the landscape (McGarigal and others, 2002).

Methodology: Mapping and Measuring Disturbance Effects

High-spatial-resolution aerial imagery for each of four timeframes—2004, 2005/2006, 2008, and 2010—were brought into a geographic information system (GIS) database, along with additional geospatial data on Marcellus and non-Marcellus well permits and locations, administrative boundaries, ecoregions, and the footprint of the Marcellus Shale Play in Pennsylvania. The imagery was examined for distinct signs of disturbance related to oil and gas drilling and development as described below. The observable features were manually digitized as line and polygon features in a GIS format. The polygons and line features were processed and aggregated into a raster mask used to update existing land cover data. Summary statistics for each county were developed and reported. Detailed landscape metrics were calculated and mapped for U.S. Geological Survey (USGS) Watershed Boundary Dataset 12-digit Hydrologic Unit Code (HUC-12) watersheds within or intersecting the boundary of each county. All metrics are calculated on the 2001 National Land Cover Dataset (NLCD) and the 2001 NLCD as updated by disturbance collected from 2004 to 2010 to isolate the natural gas extraction disturbance effects.

Data

Sources

High-resolution spatial aerial imagery (1 m) from the National Agricultural Imagery Program (NAIP) was downloaded for each timeframe. NAIP imagery is flown to analyze the status of agricultural lands approximately every 2 to 3 years (U.S. Department of Agriculture, Farm Service Agency, 2011). The NAIP imagery consists of readily available, high-resolution data that are suitable for detailed analysis of the landscape. NAIP imagery is available from the U.S. Department of Agriculture Geospatial Data Gateway Web site (U.S. Department of Agriculture, Natural Resources Conservation Service, 2011). Table 1 identifies the source imagery dates for each county and year.

Table 1. Acquisition dates of National Agriculture Imagery Program source data.

Year	Source Imagery Dates (chronologically from left to right)					
Cameron County						
2004	2004-06-21	2004-09-23	2004-10-04	2004-10-06		
2005	2005-06-07	2005-06-23	2005-06-24			
2006	2006-08-12					
2008	2008-08-21	2008-08-22	2008-09-03	2008-10-11		
2010	2010-06-02	2010-09-02				
Clarion County						
2004	2004-08-02	2004-08-03	2004-08-22	2004-09-13		
2005	2005-06-24	2005-07-23				
2006	2006-08-13					
2008	2008-07-02	2008-07-19	2008-08-20	2008-08-21	2008-08-23	2008-08-24
2010	2010-05-10	2010-05-30	2010-06-08	2010-06-18		

Table 1. Acquisition dates of National Agriculture Imagery Program source data.—Continued

Year	Source Imagery Dates (chronologically from left to right)						
Elk County							
2004	2004-06-27	2004-08-22	2004-08-23	2004-09-23	2004-10-01	2004-10-03	2004-10-06
2005	2005-06-07	2005-06-23	2005-07-02	2005-07-23			
2006	2006-08-12						
2008	2008-08-21	2008-08-22	2008-08-23	2008-09-02			
2010	2010-05-30	2010-06-02					
Forest County							
2004	2004-06-27	2004-08-02	2004-08-22	2004-09-13	2004-10-06		
2005	2005-06-24	2005-07-02	2005-07-23				
2006	2006-08-13						
2008	2008-08-20	2008-08-21					
2010	2010-05-10	2010-05-30					
Jefferson County							
2004	2004-06-27	2004-08-03	2004-08-22	2004-08-23	2004-09-13	2004-10-01	2004-10-06
	2004-11-07						
2005	2005-06-24	2005-07-02	2005-07-23	2005-08-25	2005-09-06	2005-09-11	2005-09-12
	2005-09-13						
2008	2008-08-21	2008-08-22	2008-08-23	2008-09-02			
2010	2010-05-10	2010-05-30	2010-06-19	2010-06-21	2010-09-02		
McKean County							
2004	2004-06-27	2004-08-22	2004-08-23	2004-09-23	2004-10-01	2004-10-03	2004-10-06
2005	2005-06-23	2005-06-24	2005-07-02				
2006	2006-08-12						
2008	2008-08-21	2008-08-22	2008-09-02				
2010	2010-05-30	2010-06-02					
Potter County							
2004	2004-06-21	2004-08-22	2004-08-23	2004-09-23	2004-10-07	2004-11-06	
2005	2005-06-07	2005-06-23	2005-06-24				
2006	2006-08-12						
2008	2008-08-22	2008-09-04	2008-09-19	2008-10-07	2008-10-11		
2010	2010-06-02	2010-09-02					
Warren County							
2004	2004-08-02	2004-08-22	2004-09-13				
2005	2005-06-24	2005-07-02	2005-07-23				
2006	2006-08-13						
2008	2008-08-20	2008-08-21					
2010	2010-05-10	2010-05-30					

Drilling permits for Marcellus Shale and non-Marcellus Shale natural gas were obtained from the Pennsylvania Department of Environmental Protection Permit and Rig Activity Reports for 2004–2010 (Pennsylvania Department of Environmental Protection, Office of Oil and Gas Management, 2011).

The USGS HUC-12 for Pennsylvania was downloaded from the USGS National Hydrography Dataset Web site (U.S. Geological Survey, 2011b).

The Marcellus Shale Play assessment unit boundaries were downloaded from the USGS Energy Resources Program Data Services Web site (U.S. Geological Survey, 2012).

The 2001 NLCD (version 2) was acquired for use as the baseline land cover map. The NLCD is a 16-class land cover classification scheme applied consistently across the United States at a 30-m spatial resolution (Homer and others, 2007) and is released on a 5-year cycle. The 2001 NLCD was chosen as the baseline because the 2006 NLCD contained some of the landscape changes collected during this study. The NLCD may be acquired using the Multi-Resolution Land Characteristics Consortium Web site (U.S. Geological Survey, 2011c). The NLCD 2001 was resampled to 10-m-pixel size.

Collection

These data were brought into a GIS database for spatial analysis. The imagery was examined for distinct signs of disturbance related to oil and gas drilling and development. These features include the following:

- Sites—Cleared areas related to existing permits or displaying the characteristics of a shale or conventional gas extraction site.
- Roads—Vehicular transportation corridors constructed specifically for shale or conventional gas development.
- Pipelines—New gas pipelines constructed in conjunction with one or more well pads.
- Impoundments—Manmade depressions designed to hold liquid in support of oil and gas drilling operations.
- Other—Support areas or activities such as processing plants, storage tanks, and staging areas.

The collection of gas extraction infrastructure data was a manual process of visually examining high-resolution spatial imagery for each county over four dates to identify and digitize (collect) changes in the land cover resulting from the development of gas extraction infrastructure. Specifically, NAIP 1-m data composited for the years 2004, 2005/2006, 2008, and 2010 were examined using 2004 imagery as a baseline, identifying landscape changes that occurred after 2004.

Changes that correlated with natural gas extraction permits, appeared to be natural gas extraction related, or were in proximity to other gas extraction infrastructure were selected and digitized to the maximum extent of landscape disturbance. The focus of the data collection was on features attributable to the construction, use, and maintenance of gas extraction drill sites, processing plants, and compressor stations, as well as the center lines for new roads accessing such sites, plants, and stations, and the center lines for new pipelines used to transport the extracted gas. Figure 8 shows examples of digitized natural gas extraction features. These data were collected within shapefiles by county, using ArcGIS 10.0. One shapefile was generated for sites (polygons), one was generated for roads (lines), and one was generated for pipelines (lines). Roads and pipelines were generally buffered to 8 and 12 m, respectively, for overall area assessments. The buffered distance was selected as the average from measurement of roads and pipelines in the counties. All sites were initially classified as gas extraction related or points of interest. Points of interest were unlikely to be related to drilling, but were of potential future interest

and excluded from further processing. All data collected were reviewed by another team member for concurrence and consistency.

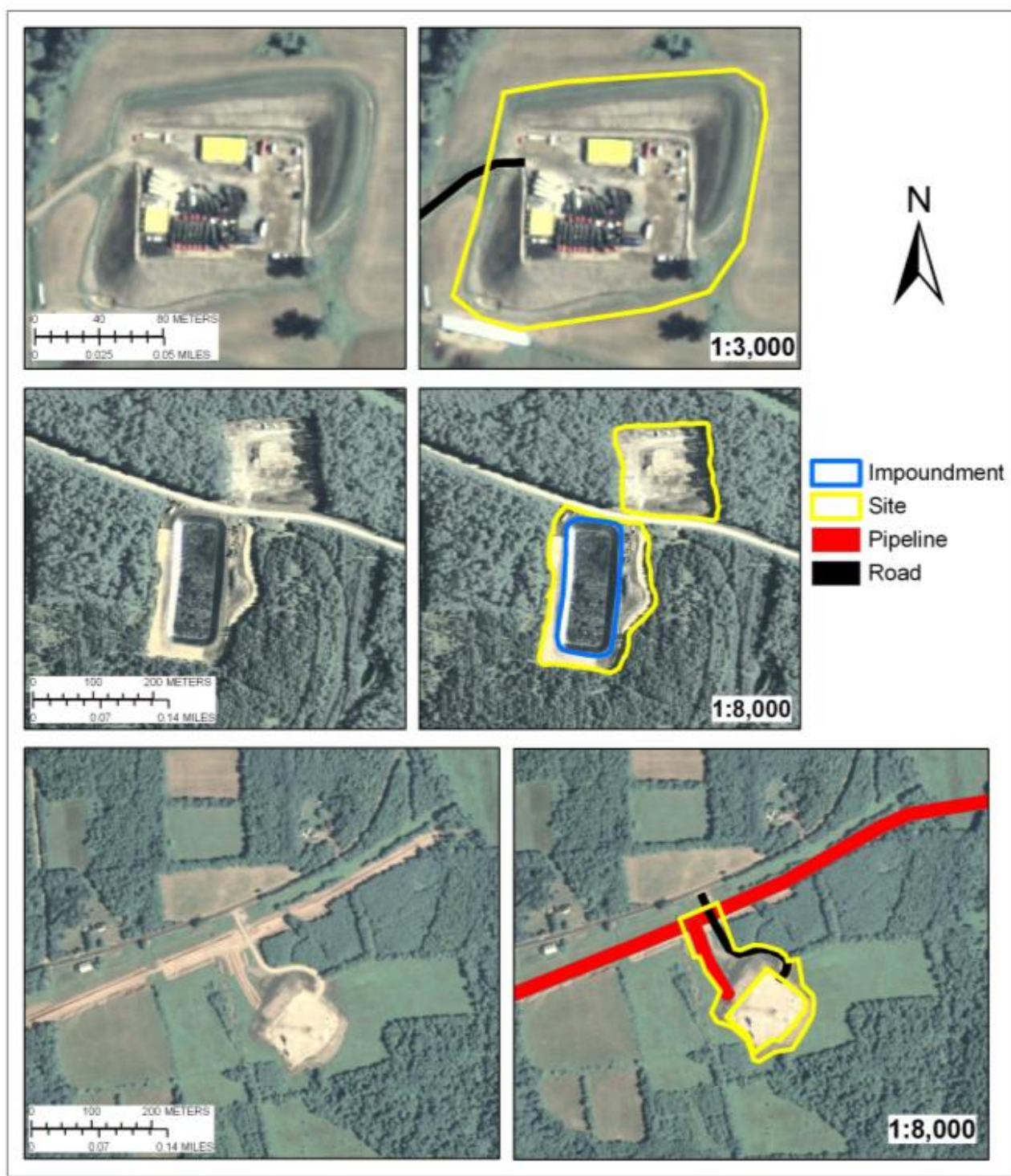


Figure 8. Examples of spatially explicit features of disturbance that were extracted from aerial photographs into a geographic information system (GIS) format.

Land Cover Update

Using the collected and reviewed data, the polygons and line features were processed and aggregated into a raster format used as a mask to update existing land cover data from NLCD 2001. Figure 9 shows the processing flow to accomplish this task consistently across all counties.

Each feature within the shapefiles was compared to the permit database to determine its permit status and its area calculated. A subset of features and roads was selected by infrastructure type (all, Marcellus, non-Marcellus, other, and pipelines). The selected features were then merged and internal boundaries dissolved resulting in a disturbance footprint shapefile for that county. The disturbance footprint was then rasterized (10-m-pixel size) and used to conditionally select the pixels in the resampled 2001 NLCD to reclassify as a new class: gas extraction disturbance. To consistently perform this processing, a set of models was developed using the ArcGIS ModelBuilder.

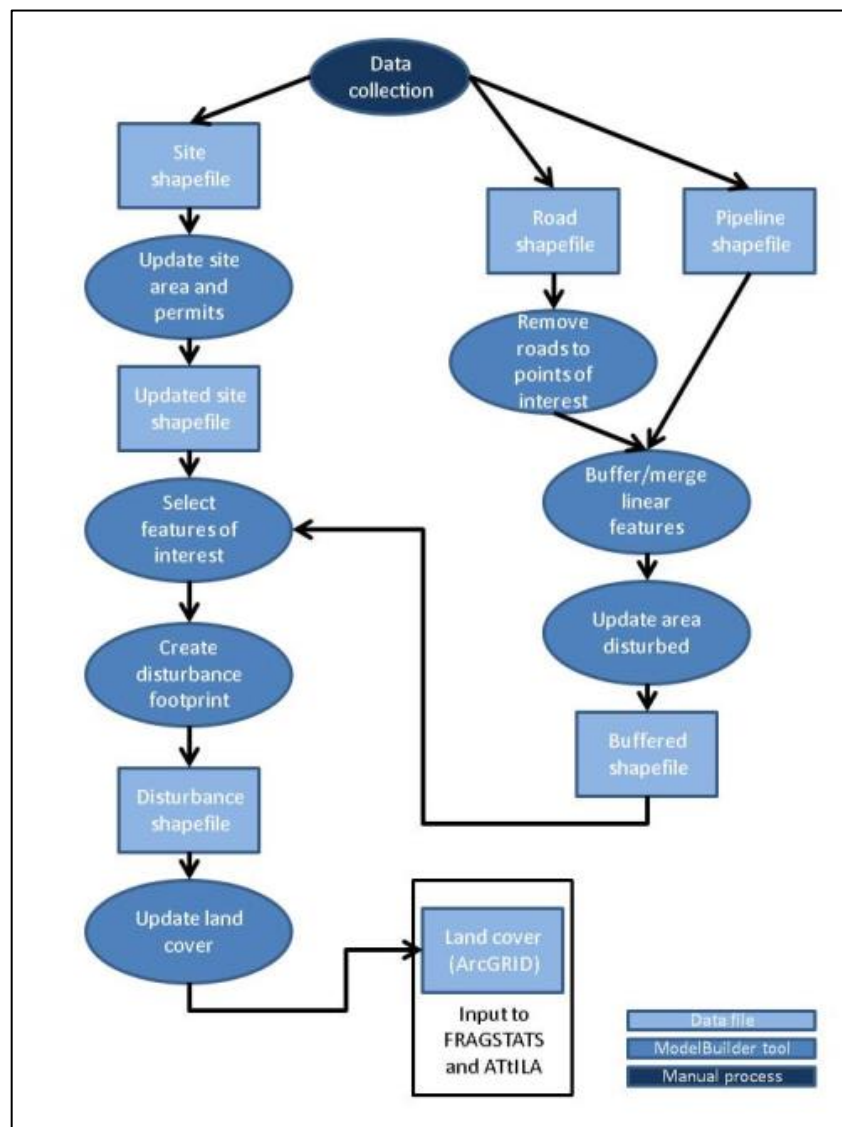


Figure 9. Workflow diagram for creating an updated land cover map. The workflow was implemented using ArcGIS ModelBuilder scripts to process the digitized data and embed results in the resampled NLCD 2001.

Calculation of Landscape Metrics

Landscape-wide and land cover class fragmentation statistics for each county were developed and reported using FRAGSTATS, while land cover class-detailed statistics, forest fragmentation statistics, including patch metrics and forest condition (interior, edge, and so forth) metrics were calculated over smaller watersheds (HUC12) intersecting with the county using ATtILA. The collected statistics were then summarized, charted, and mapped for further analysis.

In addition to the summary of features noted above, a series of landscape metrics was calculated for each county based on the change related to gas development activities between 2004 and 2010. To do this, the metrics were calculated from the 2001 NLCD dataset (Homer and others, 2007). Following that calculation, the 2004–2010 cumulative spatial pattern of disturbance was digitally embedded into the 2001 NLCD dataset and the metrics were recalculated for each county.

Results: Summary Statistics and Graphics

This section presents a summary for each county of landscape alterations from natural gas resource development, along with the ensuing change in land cover and landscape metrics using metrics suggested by O'Neill and others (1997). These metrics are then calculated and presented based on the sources of that disturbance: Marcellus (MS) sites and roads; non-Marcellus (non-MS) (conventional) sites and roads; other infrastructure, which includes nonpermitted sites, processing facilities and their associated roads; and pipelines and their associated roads. Nonpermitted sites are defined as disturbed areas that appear to be Marcellus or non-Marcellus gas extraction sites that do not have a permit within 250 m of the disturbance. These data are presented in tabular form with some graphic presentations provided where appropriate. Examples of the spatial distribution of selected landscape metrics are shown at the watershed level for each county. GIS data of all disturbance features are available upon request.

Disturbed Area

Documenting the spatially explicit patterns of disturbance was one of the primary goals of this research, and this section describes the extent of disturbed land cover for eight counties in Pennsylvania. The spatial distribution of disturbance influences the impacts of that disturbance. Figure 10 shows the distribution of disturbance for Cameron, Clarion, Elk, Forest, Jefferson, McKean, Potter, and Warren Counties.

Natural gas and oil extraction disturbance is dispersed throughout the eight-county study region. Small dense clusters of oil extraction disturbance dominate western McKean, southeastern Warren, and eastern Forest Counties. The detailed inset in figure 10 shows the oil extraction disturbance footprint in the context of the surrounding land cover. Natural gas extraction disturbance is widely distributed with the highest concentration in southern Clarion County and in Jefferson County.

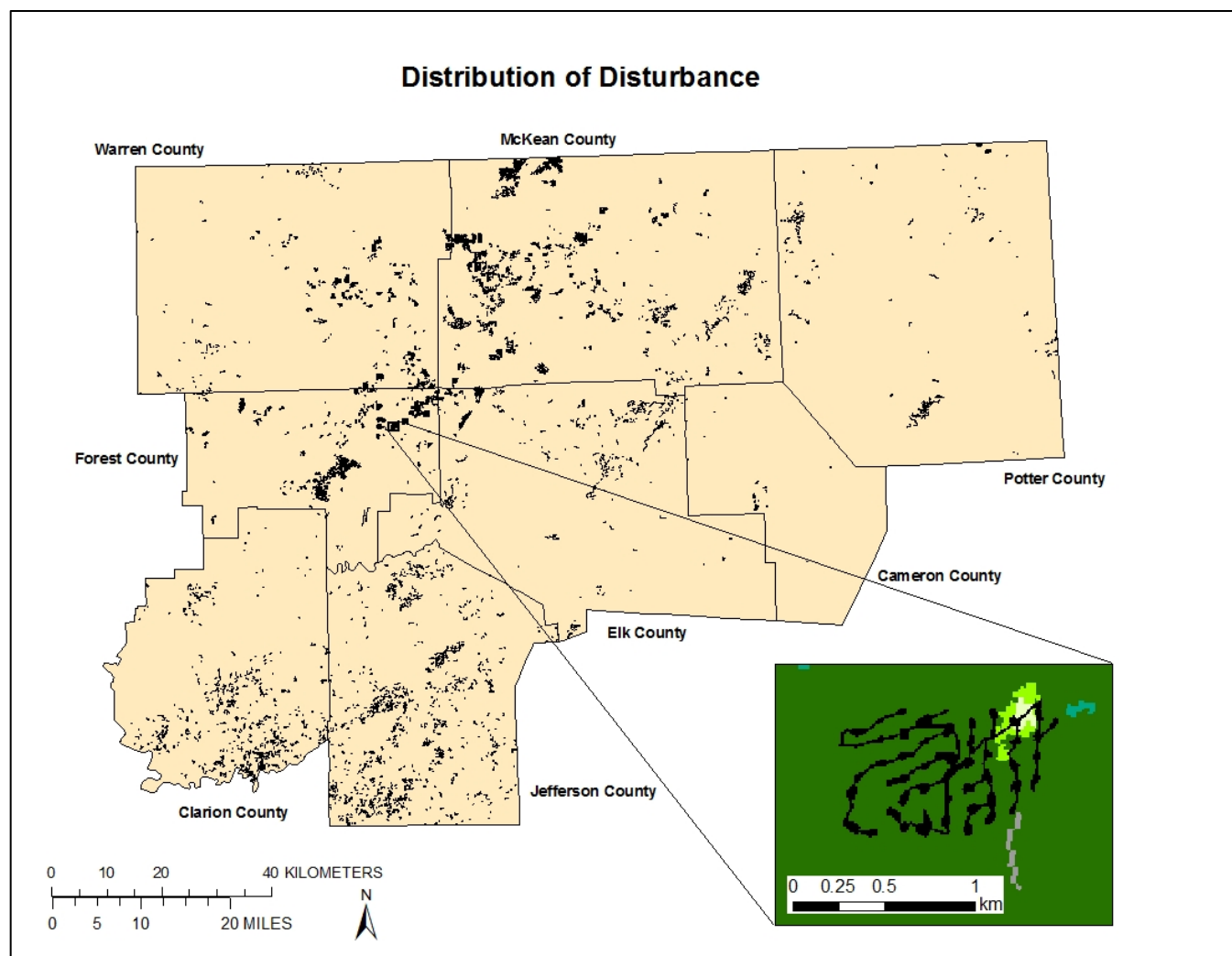


Figure 10. Gas and oil extraction-related disturbance identified between 2004 and 2010 in Cameron, Clarion, Elk, Forest, Jefferson, McKean, Potter, and Warren Counties, Pennsylvania. Base-map data courtesy of *The National Map* [(<http://viewer.nationalmap.gov/viewer>) (U.S. Geological Survey, 2011a)].

Table 2 lists the disturbance area attributable to all sites and impoundments and their associated roads and pipelines. The disturbance area is presented first as a total disturbance for all gas extraction infrastructure, including all sites, roads, and pipelines. Total disturbance is then divided into sections: the first includes disturbance for all sites and their associated roads and the second includes disturbance for pipelines and impoundments. The disturbance area for all sites and roads is further divided into disturbance for Marcellus Shale (MS) permitted sites and roads, non-Marcellus Shale (non-MS) permitted sites and roads, sites lacking an identifiable permit (for example, processing facilities or incomplete permit data), and sites with permits for both MS and non-MS drilling, also called dual sites. Additionally, the disturbance area associated with impoundments is presented for those impoundments greater than 0.4 ha and for those less than 0.4 ha. Because land disturbance or access roads may be associated with multiple infrastructural components (for example, pipelines may cross areas also disturbed for drill sites), the values for disturbed areas and road miles within break-out categories, such as “MS sites and roads,” do not sum up to the higher level category—in this instance, “All sites and

roads.” The results indicate the following changes occurred based on 2004–2010 natural gas development:

- A total of 10,346 sites were developed across all eight counties ranging from 28 sites in Cameron County to 3,437 sites in McKean County with development concentrated in Forest (1,287 sites), Jefferson (1,308 sites), McKean (3,437 sites), and Warren (1,497 sites) Counties.
- Of the 10,346 sites, 166 sites were MS sites, 3,848 non-MS sites, 5,358 oil sites, and 1,461 other infrastructure sites.
- MS sites were dispersed across all eight counties with the majority of sites located in Elk (37 sites), McKean (31 sites), and Potter (26 sites) Counties.
- Non-MS natural gas sites were concentrated in southern Clarion (703 sites) and Jefferson (988 sites) Counties, with dense clusters in McKean (566 sites), Warren (255 sites), and Forest (339 sites) Counties.
- Other infrastructure sites were dispersed across all eight counties with a majority of sites in Jefferson (317 sites) and McKean (423 sites) Counties.
- The majority of oil sites occurred in dense clusters in northwestern Elk (296 sites), Forest (955 sites), western McKean (2,609 sites), and southeastern Warren (1,196 sites) Counties.
- In general, MS sites (1.8 ha) are about six times larger than non-MS sites (0.3 ha), which are larger than oil sites (0.2 ha).

Table 2. Cumulative landscape disturbance for natural gas extraction development and infrastructure based on disturbance type from 2004 to 2010 by county.

[Note: Categories are not mutually exclusive. MS, Marcellus Shale site; non-MS, non-Marcellus Shale site; >, greater than; <, less than; ha, hectare]

Land cover update	Count	Site only hectares	Footprint disturbed hectares	Road kilometers	Pipeline kilometers	Hectares per site	Disturbed hectares per site	Road kilometers per site
Summary (1,840,055.2 ha)								
All infrastructure	10,442	2,969.7	5,254.7	1,929.0	161.1	0.28	0.50	0.18
All sites and Roads	10,346	2,578.8				0.25		
MS sites and roads	166	302.1	357.8	45.2		1.82	2.16	0.27
Non-MS sites and roads	3,848	1,218.8	2,400.4	908.4		0.32	0.62	0.24
Other infrastructure\ nonpermitted sites and roads	1,461	408.9	1,148.6	565.9		0.28	0.79	0.39
Oil sites	5,358	842.2	1,883.1	914.6		0.16	0.35	0.17
Dual sites	486	195.4				0.40		
Pipelines	96	390.8	422.8	51.3	161.1	4.07	4.40	0.53
Impoundments (0.4 ha)	7	4.3				0.61		
Impoundments (<0.4 ha)	45	3.6				0.08		
Cameron County (103,751.8 ha)								
All infrastructure	28	68.3	70.1	3.3	0.0	2.44	2.50	0.12
All sites and Roads	28	68.3				2.44		
MS sites and roads	10	44.8	45.7	2.6		4.48	4.57	0.26
Non-MS sites and roads	12	42.1	42.1	1.9		3.51	3.51	0.16

Table 2. Cumulative landscape disturbance for natural gas extraction development and infrastructure based on disturbance type from 2004 to 2010 by county.—Continued

[Note: Categories are not mutually exclusive. MS, Marcellus Shale site; non-MS, non-Marcellus Shale site; >, greater than; <, less than; ha, hectare]

Land cover update	Count	Site only hectares	Footprint disturbed hectares	Road kilometers	Pipeline kilometers	Hectares per site	Disturbed hectares per site	Road kilometers per site
Cameron County (103,751.8 ha)—Continued								
Other infrastructure\ nonpermitted sites and roads	11	20.8	21.7	0.7		1.89	1.97	0.06
Oil sites	0							
Dual sites	5	39.4				7.88		
Pipelines	0				0.0			
Impoundments (>0.4 ha)	0							
Impoundments (<0.4 ha)	0							
Clarion County (156,413.3 ha)								
All infrastructure	900	315.2	553.5	185.3	14.7	0.35	0.62	0.21
All sites and Roads	881	279.1				0.32		
MS sites and roads	9	16.7	21.2	3.6		1.86	2.36	0.40
Non-MS sites and roads	703	218.1	434.2	157.8		0.31	0.62	0.22
Other infrastructure\ nonpermitted sites and roads	150	51.3	121.7	50.0		0.34	0.81	0.33
Oil sites	25	3.2	5.4	1.4		0.1	0.2	0.1
Dual sites	6	10.2						
Pipelines	19	36.1	49.4	14.5	14.7	1.9	2.6	0.8
Impoundments (>0.4 ha)	2	1.1				0.6		
Impoundments (<0.4 ha)	26	1.1				0.0		
Elk County (216,213.2 ha)								
All infrastructure	702	187.2	397.9	210.5	4.8	0.27	0.57	0.30
All sites and Roads	699	175.5				0.25		
MS sites and roads	37	42.7	52.9	7.2		1.15	1.43	0.19
Non-MS sites and roads	203	59.2	184.4	95.4		0.29	0.91	0.47
Other infrastructure\ nonpermitted sites and roads	182	45.3	158.1	98.9		0.25	0.87	0.54
Oil sites	296	42.3	91.0	69.7		0.1	0.3	0.2
Dual sites	16	13.2						
Pipelines	3	11.7	7.0	1.7	4.8	3.9	2.3	0.6
Impoundments (>0.4 ha)	1	0.7				0.7		
Impoundments (<0.4 ha)	1	0.2				0.2		
Forest County (111,029.4 ha)								
All infrastructure	1293	330.0	618.1	287.0	8.7	0.26	0.48	0.22
All sites and Roads	1287	308.8				0.24		
MS sites and roads	6	9.1	12.6	2.2		1.52	2.10	0.37
Non-MS sites and roads	338	85.5	184.6	94.2		0.25	0.55	0.28

Table 2. Cumulative landscape disturbance for natural gas extraction development and infrastructure based on disturbance type from 2004 to 2010 by county.—Continued

[Note: Categories are not mutually exclusive. MS, Marcellus Shale site; non-MS, non-Marcellus Shale site; >, greater than; <, less than; ha, hectare]

Land cover update	Count	Site only hectares	Footprint disturbed hectares	Road kilometers	Pipeline kilometers	Hectares per site	Disturbed hectares per site	Road kilometers per site
Forest County (111,029.4 ha)—Continued								
Other infrastructure\ nonpermitted sites and roads	132	37.8	128.2	77.0		0.29	0.97	0.58
Oil sites	955	205.7	450.4	238.5		0.2	0.5	0.2
Dual sites	145	30.0						
Pipelines	6	21.2	22.7	4.9	8.7	3.5	3.8	0.8
Impoundments (>0.4 ha)	2	1.3				0.7		
Impoundments (<0.4 ha)	7	0.5				0.1		
Jefferson County (169,920.3 ha)								
All infrastructure	1,330	476.4	872.1	316.8	19.6	0.36	0.66	0.24
All sites and Roads	1308	428.6				0.33		
MS sites and roads	9	10.3	13.1	1.9		1.14	1.46	0.21
Non-MS sites and roads	988	335.5	683.9	266.0		0.34	0.69	0.27
Other infrastructure\ nonpermitted sites and roads	317	90.6	273.4	144.1		0.29	0.86	0.45
Oil sites	0							
Dual sites	6	7.8						
Pipelines	22	47.9	63.7	18.9	0.0	2.18	2.90	0.86
Impoundments (>0.4 ha)	0							
Impoundments (<0.4 ha)	0							
McKean County (255,232.9 ha)								
All infrastructure	3,441	708.8	1,320.3	507.8	41.0	0.21	0.38	0.15
All sites and Roads	3,437	633.0				0.18		
MS sites and roads	31	53.4	61.7	7.6		1.72	1.99	0.25
Non-MS sites and roads	566	129.3	284.2	122.2		0.23	0.50	0.22
Other infrastructure\ nonpermitted sites and roads	423	80.5	221.3	100.7		0.19	0.52	0.24
Oil sites	2,609	415.0	860.9	374.8		0.16	0.33	0.14
Dual sites	192	45.2						
Pipelines	4	75.9	77.3	0.9	41.0	18.98	19.33	0.23
Impoundments (>0.4 ha)	0							
Impoundments (<0.4 ha)	1	0.2				0.20		
Potter County (280,886.6 ha)								
All infrastructure	373	262.9	356.9	74.7	80.8	0.70	0.96	0.20
All sites and Roads	356	131.5				0.37		
MS sites and roads	26	61.7	68.0	9.3		2.37	2.62	0.36

Table 2. Cumulative landscape disturbance for natural gas extraction development and infrastructure based on disturbance type from 2004 to 2010 by county.—Continued

[Note: Categories are not mutually exclusive. MS, Marcellus Shale site; non-MS, non-Marcellus Shale site; >, greater than; <, less than; ha, hectare]

Land cover update	Count	Site only hectares	Footprint disturbed hectares	Road kilometers	Pipeline kilometers	Hectares per site	Disturbed hectares per site	Road kilometers per site
Potter County (280,886.6 ha)—Continued								
Non-MS sites and roads	149	43.7	76.5	24.0		0.29	0.51	0.16
Other infrastructure\ nonpermitted sites and roads	52	17.0	46.8	19.6		0.33	0.90	0.38
Oil sites	141	25.4	73.6	35.1		0.18	0.52	0.25
Dual sites	12	16.2						
Pipelines	17	131.3	132.8	5.3	80.8	7.72	7.81	0.31
Impoundments (>0.4 ha)	2	1.2				0.60		
Impoundments (<0.4 ha)	5	1.0				0.20		
Warren County (231,299.6 ha)								
All infrastructure	1,500	216.8	501.5	248.3	1.2	0.14	0.33	0.17
All sites and Roads	1,497	213.8				0.14		
MS sites and roads	2	1.1	3.1	1.2		0.55	1.55	0.60
Non-MS sites and roads	255	56.4	128.8	53.1		0.22	0.51	0.21
Other infrastructure\ nonpermitted sites and roads	118	29.1	103.0	59.9		0.25	0.87	0.51
Oil sites	1,196	137.8	373.6	206.6		0.1	0.3	0.2
Dual sites	74	10.7						
Pipelines	3	2.9	2.9	0.0	1.2	1.0	1.0	0.0
Impoundments (>0.4 ha)	0							
Impoundments (<0.4 ha)	2	0.2				0.1		

Land cover change is the initial impact of disturbance and can have long-term effects on ecological integrity and functions. Table 3 lists the percent land cover by county for 2001 and percent land cover and change for the updated 2010 landscape. The land cover change for the updated landscape is further divided into the values attributable to MS sites; non-MS sites; other infrastructure including nonpermitted sites; and pipelines, each with their associated roads. Given that the natural land cover of Pennsylvania is forest (Kuchler, 1964), the 2001 land cover provides a measure of the impacts prior to most natural gas resource development; the changes between 2004 and 2010 have increased these impacts. Of particular interest are the forest cover and its relation to the critical value of 59.28 percent from percolation theory (Gardner and others, 1987; O'Neill and others, 1997). Below this value, the landscape structure rapidly breaks down into isolated patches, thereby changing forest resilience and habitat corridors. The results indicate the following changes based on 2004–2010 natural gas development:

- In 2001, the regional primary land covers were forest (78 percent), agriculture (11 percent), and developed (4 percent). Natural gas and oil resource development produced a 0.23-percent decline in forest and a 0.04-percent decline in agricultural land cover.

- Non-MS natural gas development and oil development were equally responsible for the regional change (-0.10 percent and -0.09 percent, respectively) in forest land cover.
- Forest, Jefferson, and McKean Counties had the greatest losses in forest (-0.48 percent, -0.35 percent, and -0.42 percent, respectively), most of which was attributed to non-MS natural gas development and (or) to oil development.
- The region and all counties were above 59.28 percent forest in 2001. Regionally, forest has declined by 0.23 percent due to recent natural gas extraction.

Table 3. Percent land cover (2001) and land cover change (2004–2010) presented for each county.—Continued

[Note: Gas extraction disturbance is calculated and may include loss in land cover classes that is not reportable at the 0.01 percent level. MS, Marcellus Shale site; non-MS, non-Marcellus Shale site; ha, hectare]

Land cover	Original land cover	Updated with all infrastructure	Change	Updated with MS sites and roads	Change	Updated with non-MS natural gas sites and roads	Change	Updated with oil sites and roads	Change	Updated with other infrastructure and roads	Change	Updated with pipelines and roads	Change
Warren County (231,299 ha)—Continued													
Barren	0.06	0.06	0.00	0.06	0.00	0.06	0.00	0.06	0.00	0.06	0.00	0.06	0.00
Wetlands	3.00	2.99	0.00	3.00	0.00	3.00	0.00	2.99	0.00	3.00	0.00	3.00	0.00
Scrub - shrub	4.83	4.81	-0.01	4.83	0.00	4.83	0.00	4.82	-0.01	4.82	0.00	4.83	0.00
Gas extraction disturbance		0.22	0.22	0.00	0.00	0.06	0.06	0.16	0.16	0.04	0.04	0.00	0.00

Land Cover Metrics of Interest

There are numerous landscape metrics, many of which are redundant. Table 4 lists the total area, number of patches, total edge, mean fractal index, contagion, and evenness metrics for the 2001 county landscape, and the metrics and change for the updated 2010 landscape. The metrics and change for the updated landscape are further divided into the values attributable to Marcellus sites; non-Marcellus sites; other infrastructure including nonpermitted sites; and pipelines, each with their associated roads. These metrics were chosen for their overall indication of human impacts on the landscape and environmental quality (O'Neill and others, 1997). Increase in the edge, especially between unlike land covers, indicates declining resilience of the natural land cover and movement of species, while the decrease in the mean fractal index ($1 \leq x \leq 2$) indicates an increase in human use. Evenness ($0 \leq x \leq 1$, where 0 indicates one land cover class and 1 indicates even distribution across land cover classes) indicates the relative heterogeneity of the landscape and is the inverse of the dominance measure (McGarigal and others, 2002) recommended by O'Neill and others (1997). Contagion ($0 < x \leq 100$, disaggregated to aggregated) is an indicator that measures the degree of “clumpiness” among the classes of land cover features. The results indicate the following changes occurred based on 2004–2010 natural gas development:

- Increases in the number of landscape patches ranged from 42 patches in Cameron County to 2,893 patches in McKean County. Four of the eight counties (Clarion, Jefferson, McKean, and Warren Counties) sustained large increases in the number of patches (more than 1,000 patches).
- Total-edge increase ranged from 8 kilometers (km) in Cameron County to 1,531 km in McKean County with the remaining counties increasing by a mean of 578 km.
- Increase in the number of patches and in total edge are associated with non-MS natural gas extraction and oil extraction sites.
- Mean fractal index ranged from 1.12 to 1.13 across all eight counties, which indicates a substantially disturbed landscape.
- Contagion ranged from 69.88 in Clarion County to 88.30 in Cameron County. Contagion for the remaining counties averaged 77.66. All counties show a high-moderate level of clumped land cover for the region.
- Evenness ranged from 0.18 in Cameron County to 0.61 in Clarion County. The evenness values for the remaining counties averaged 0.41.

Evenness shows a moderate level of heterogeneity for all counties with no one land cover dominating, except for Cameron County, which is mostly forested.

Table 4. Landscape metrics by county for 2001 (original land cover) and as updated for natural gas development disturbance (2004–2010).

[Note: Categories are not mutually exclusive; MS, Marcellus Shale site; non-MS, non-Marcellus Shale site; hectare, ha; km, kilometer]

Metric	Original land cover	Updated with all infrastructure	Change	Updated with MS sites and roads	Change	Updated with non-MS natural gas sites and roads	Change	Updated with oil sites and roads	Change	Updated with other infrastructure and roads	Change	Updated with pipelines and roads	Change
Cameron County (103,752 ha)													
Total patches	3,783	3,825	42	3,800	17	3,800	17.00	3,783	0	3,799	16	3,783	0
Total edge (km)	3,472.96	3,481.55	8.59	3,473.85	0.89	3,471.51	-1.45	3,472.96	0.00	3,479.40	6.44	3,472.96	0.00
Mean fractal index	1.12	1.12	0.00	1.12	0.00	1.12	0.00	1.12	0.00	1.12	0.00	1.12	0.00
Contagion	87.76	88.30	0.54	88.34	0.58	88.35	0.59	87.76	0.00	88.37	0.61	87.76	0.00
Evenness	0.18	0.18	0.00	0.18	0.00	0.18	0.00	0.18	0.00	0.18	0.00	0.18	0.00
Clarion County (156,413 ha)													
Total patches	11,482	13,452	1,970	11,518	36	13,089	1,607	11,509	27	11,915	433	11,636	154
Total edge (km)	16,088.01	16,608.50	520.49	16,096.63	8.62	16,513.06	425.05	16,094.87	6.86	16,213.78	125.77	16,133.76	45.75
Mean fractal index	1.13	1.13	0.00	1.13	0.00	1.13	0.00	1.13	0.00	1.13	0.00	1.13	0.00
Contagion	68.86	69.88	1.02	70.50	1.64	69.99	1.13	70.52	1.66	70.35	1.49	70.45	1.59
Evenness	0.62	0.61	-0.01	0.61	-0.01	0.61	-0.01	0.61	-0.01	0.61	-0.01	0.61	-0.01
Elk County (216,213 ha)													
Total patches	12,439	13,184	745	12,506	67	12,712	273	12,683	244	12,713	274	12,450	11
Total edge (km)	12,284.75	12,740.17	455.42	12,314.49	29.74	12,518.85	234.10	12,395.03	110.28	12,487.52	202.77	12,291.67	6.92
Mean fractal index	1.12	1.12	0.00	1.12	0.00	1.12	0.00	1.12	0.00	1.12	0.00	1.12	0.00
Contagion	78.42	79.17	0.75	79.52	1.10	79.36	0.94	79.47	1.04	79.39	0.97	79.57	1.15
Evenness	0.36	0.36	0.00	0.36	-0.01	0.36	0.00	0.36	-0.01	0.36	0.00	0.36	-0.01
Forest County (111,029 ha)													
Total patches	5,546	6,428	882	5,554	8	5,727	181	6,226	680	5,747	201	5,567	21
Total edge (km)	5,492.46	6,173.93	681.47	5,500.97	8.51	5,695.21	202.75	6,018.59	526.13	5,650.35	157.89	5,516.60	24.14

Table 4. Landscape metrics by county for 2001 (original land cover) and as updated for natural gas development disturbance (2004–2010).—Continued

[Note: Categories are not mutually exclusive; MS, Marcellus Shale site; non-MS, non-Marcellus Shale site; hectare, ha; km, kilometer]

Metric	Original land cover	Updated with all infrastructure	Change	Updated with MS sites and roads	Change	Updated with non-MS natural gas sites and roads	Change	Updated with oil sites and roads	Change	Updated with other infrastructure and roads	Change	Updated with pipelines and roads	Change
Forest County (111,029 ha)—Continued+													
Mean fractal index	1.12	1.12	0.00	1.12	0.00	1.12	0.00	1.12	0.00	1.12	0.00	1.12	0.00
Contagion	82.55	82.42	-0.13	83.45	0.90	83.10	0.56	82.66	0.11	83.20	0.65	83.42	0.88
Evenness	0.29	0.29	0.00	0.29	0.00	0.29	0.00	0.29	0.00	0.29	0.00	0.29	0.00
Jefferson County (169,920 ha)													
Total patches	10,090	12,354	2,264	10,106	16	11,960	1,870	10,090	0	10,626	536	10,232	142
Total edge (km)	15,598.54	16,481.10	882.56	15,605.04	6.50	16,303.28	704.74	15,598.54	0.00	15,930.73	332.19	15,663.61	65.07
Mean fractal index	1.13	1.13	0.00	1.13	0.00	1.13	0.00	1.13	0.00	1.13	0.00	1.13	0.00
Contagion	72.27	72.82	0.55	73.74	1.47	72.99	0.72	72.27	0.00	73.39	1.12	73.66	1.39
Evenness	0.55	0.54	0.00	0.54	-0.01	0.54	0.00	0.55	0.00	0.54	-0.01	0.54	-0.01
McKean County (255,234 ha)													
Total patches	15,763	18,656	2,893	15,808	45	16,411	648	17,784	2,021	16,230	467	15,836	73
Total edge (km)	15,777.98	17,309.22	1,531.24	15,806.83	28.85	16,114.38	336.40	16,827.59	1,049.61	16,059.06	281.08	15,853.25	75.27
Mean fractal index	1.12	1.12	0.00	1.12	0.00	1.12	0.00	1.12	0.00	1.12	0.00	1.12	0.00
Contagion	76.59	76.85	0.26	77.78	1.20	77.57	0.99	77.14	0.55	77.62	1.04	77.76	1.18
Evenness	0.40	0.41	0.00	0.40	-0.01	0.40	0.00	0.40	0.00	0.40	-0.01	0.40	-0.01
Potter County (280,887 ha)													
Total patches	14,639	15,327	688	14,703	64	14,869	230	14,759	120	14,737	98	14,885	246
Total edge (km)	15,961.26	16,284.01	322.75	15,982.32	21.06	16,035.35	74.09	16,052.62	91.36	16,016.59	55.33	16,081.34	120.08
Mean fractal index	1.12	1.12	0.00	1.12	0.00	1.12	0.00	1.12	0.00	1.12	0.00	1.12	0.00
Contagion	78.41	79.30	0.89	79.51	1.11	79.49	1.09	79.49	1.08	79.52	1.11	79.45	1.04
Evenness	0.41	0.41	-0.01	0.41	-0.01	0.41	-0.01	0.41	-0.01	0.41	-0.01	0.41	-0.01

Table 4. Landscape metrics by county for 2001 (original land cover) and as updated for natural gas development disturbance (2004–2010).—
Continued

[Note: Categories are not mutually exclusive; MS, Marcellus Shale site; non-MS, non-Marcellus Shale site; hectare, ha; km, kilometer]

Metric	Original land cover	Updated with all infra- structure	Change	Updated with MS sites and roads	Change	Updated with non- MS natural gas sites and roads	Change	Updated with oil sites and roads	Change	Updated with other infra- structure and roads	Change	Updated with pipelines and roads	Change
Warren County (231,298 ha)													
Total patches	13,948	14,957	1,009	13,955	7	14,231	283	14,716	768	14,137	189	13,951	3
Total edge (km)	14,607.39	15,227.99	620.60	14,610.53	3.14	14,757.18	149.79	15,100.06	492.67	14,734.83	127.44	14,610.03	2.64
Mean fractal index	1.12	1.12	0.00	1.12	0.00	1.12	0.00	1.12	0.00	1.12	0.00	1.12	0.00
Contagion	74.51	75.40	0.88	75.87	1.36	75.74	1.22	75.50	0.99	75.76	1.25	75.88	1.36
Evenness	0.46	0.45	0.00	0.45	-0.01	0.45	-0.01	0.45	0.00	0.45	-0.01	0.45	-0.01

Forest Fragmentation

Disturbance in the landscape will affect forests by fragmentation, which is the process of dividing large land cover (for example, forest) into smaller segments called patches. A patch is defined as adjacent (forest) pixels, including diagonals. A landscape with many small patches is representative of a highly fragmented landscape. Fragmented forests provide habitat for edge species, but are poor for interior species, and are less likely to provide migration corridors.

Fragmentation may be evaluated by change in the number of patches and by change in the mean and (or) median patch size. Table 5 compares the changing forest patch metrics for the 2001 land cover, the updated 2010 land cover, and subsets of the updated 2010 land cover based on Marcellus infrastructure, non-Marcellus infrastructure, other infrastructure, and pipelines. The results indicate the following changes occurred based on 2004–2010 natural gas development:

- Forests became more fragmented, indicated by an increase in the number of forest patches, due to natural gas extraction and oil extraction development. Patch increase ranged from 3 patches in Cameron County to 424 patches in Jefferson County.
- Conventional natural gas development was associated with the majority of the increase in Clarion and Jefferson Counties.
- Oil development was associated with the majority of the increase in Elk, Forest, McKean, and Warren Counties.
- Forest patch size decreased for all counties, ranging from -3.46 ha in Cameron County to -55.94 ha in Forest County.
- Conventional natural gas development was associated with the majority of the decline in mean forest patch size in Clarion and Jefferson Counties, while MS natural gas development was associated with the decline in mean forest patch size in Cameron County.
- Oil extraction development was associated with the majority of the decline in mean forest patch size in Elk, Forest, McKean, and Warren Counties.

Table 5. Forest fragmentation metrics by county for 2001 (original land cover) and as updated for natural gas development disturbance (2004–2010).

[Note: Categories are not mutually exclusive; MS, Marcellus Shale site; non-MS, non-Marcellus Shale site; ha, hectare]

Metric	Original land cover	Updated with all infrastructure	Change	Updated with MS sites and roads	Change	Updated with non-MS sites and roads	Change	Updated with oil sites and roads	Change	Updated with other infrastructure and roads	Change	Updated with pipelines and roads	Change
Cameron County (103,751 ha)													
Forest patch mean area (ha)	399.51	394.32	-5.19	396.05	-3.46	397.72	-1.78	399.51	0.00	397.75	-1.76	399.51	0.00
Forest patch median area (ha)	0.44	0.44	0.00	0.44	0.00	0.44	0.00	0.44	0.00	0.44	0.00	0.44	0.00
Clarion County (156,413 ha)													
Forest patch mean area (ha)	54.18	45.78	-8.39	53.96	-0.21	47.31	-6.86	54.18	0.00	51.92	-2.26	53.11	-1.07
Forest patch median area (ha)	0.73	0.63	-0.10	0.72	-0.01	0.63	-0.10	0.73	0.00	0.72	-0.01	0.72	-0.01
Elk County (216,213 ha)													
Forest patch mean area (ha)	184.64	167.58	-17.06	182.89	-1.75	179.97	-4.66	176.50	-8.14	178.92	-5.71	183.87	-0.77
Forest patch median area (ha)	0.55	0.54	-0.01	0.54	-0.01	0.54	-0.01	0.54	-0.01	0.54	-0.01	0.54	-0.01
Forest County (111,029 ha)													
Forest patch mean area (ha)	246.21	180.25	-65.96	245.55	-0.66	222.81	-23.40	190.27	-55.94	223.46	-22.75	244.27	-1.94
Forest patch median area (ha)	0.36	0.22	-0.14	0.36	0.00	0.33	-0.04	0.26	-0.10	0.28	-0.08	0.36	0.00
Jefferson County (169,920 ha)													
Forest patch mean area (ha)	61.67	50.15	-11.52	61.60	-0.07	51.84	-9.83	61.67	0.00	58.12	-3.54	60.28	-1.39

Table 5. Forest fragmentation metrics by county for 2001 (original land cover) and as updated for natural gas development disturbance (2004–2010).—Continued

[Note: Categories are not mutually exclusive; MS, Marcellus Shale site; non-MS, non-Marcellus Shale site; ha, hectare]

Metric	Original land cover	Updated with all infrastructure	Change	Updated with MS sites and roads	Change	Updated with non-MS sites and roads	Change	Updated with oil sites and roads	Change	Updated with other infrastructure and roads	Change	Updated with pipelines and roads	Change
Jefferson County (169,920 ha)—Continued													
Forest patch median area (ha)	0.62	0.47	-0.15	0.62	0.00	0.53	-0.09	0.62	0.00	0.55	-0.07	0.62	0.00
McKean County (255,232 ha)													
Forest patch mean area (ha)	159.79	126.95	-32.84	159.25	-0.54	151.51	-8.27	135.96	-23.83	152.93	-6.86	157.51	-2.27
Forest patch median area (ha)	0.54	0.46	-0.08	0.54	0.00	0.54	0.00	0.53	-0.02	0.54	0.00	0.54	0.00
Potter County (280,886 ha)													
Forest patch mean area (ha)	171.71	158.27	-13.44	171.43	-0.29	167.51	-4.20	169.83	-1.89	170.89	-0.82	164.13	-7.58
Forest patch median area (ha)	0.64	0.63	-0.01	0.64	0.00	0.63	-0.01	0.64	0.00	0.64	0.00	0.64	0.00
Warren County (231,299 ha)													
Forest patch mean area (ha)	124.96	113.09	-11.88	124.96	0.00	121.04	-3.92	115.14	-9.83	121.39	-3.57	124.96	0.00
Forest patch median area (ha)	0.63	0.55	-0.08	0.63	0.00	0.62	-0.01	0.61	-0.02	0.62	-0.01	0.63	0.00

Figure 11 illustrates the spatial distribution of the change in the number of forest patches by watershed. Note the relation between disturbance and the change in the number of forest patches. The increasing number of forest patches in some watersheds indicates an increasingly fragmented landscape with habitat implications for many species.

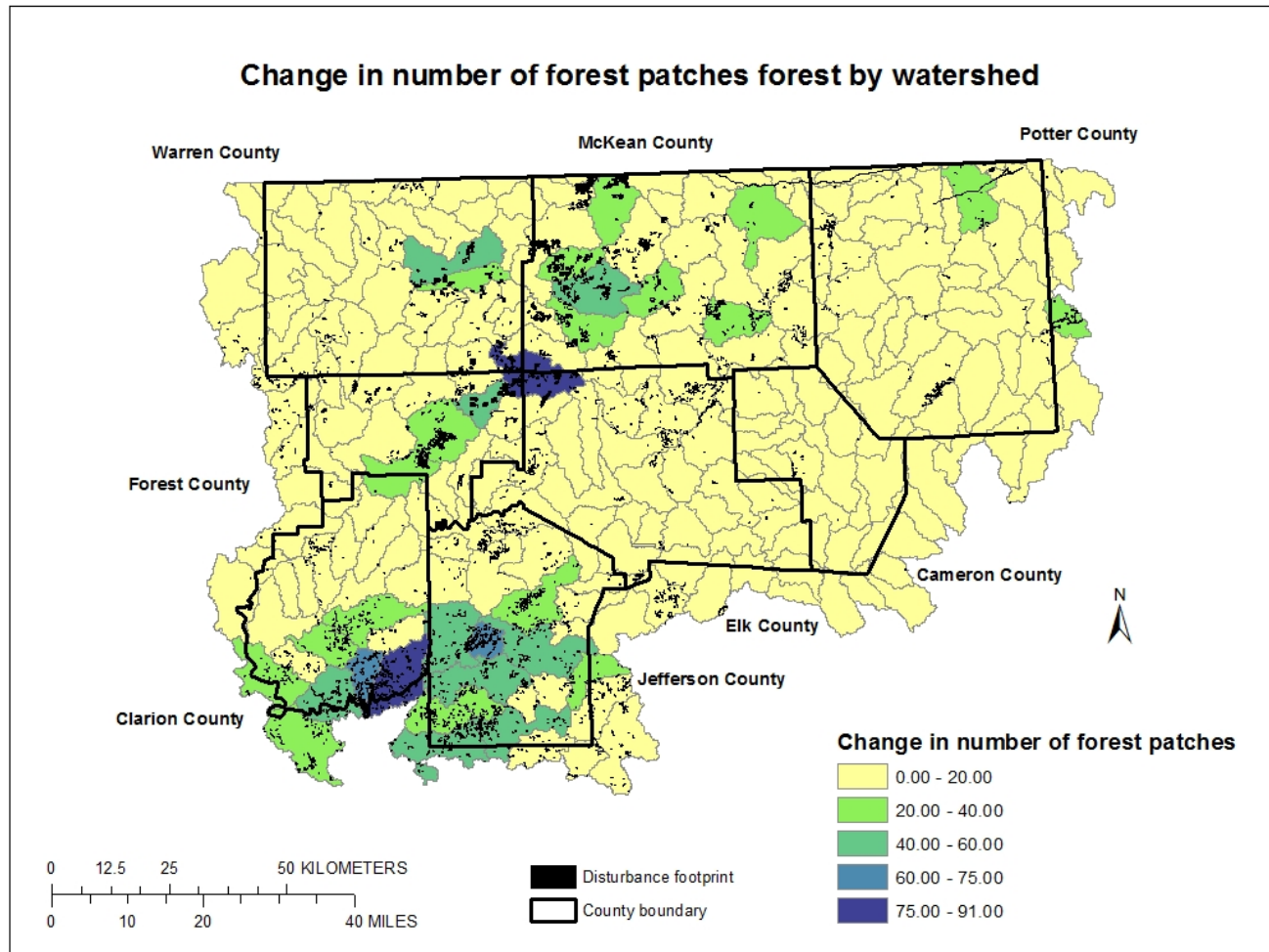


Figure 11. Change in number of forest patches from 2001 to 2010 showing the increasing fragmentation in Cameron, Clarion, Elk, Forest, Jefferson, McKean, Potter, and Warren Counties, Pennsylvania. Base-map data courtesy of *The National Map* [(<http://viewer.nationalmap.gov/viewer>) (U.S. Geological Survey, 2011a)].

Interior and Edge Forest

Forest condition (interior and edge) is another way to evaluate the state of the forest. In particular, interior forest is subject to more rapid decline than other segments of the forest. Table 6 shows the change in interior forest and edge forest based on natural gas resource development and the types of natural gas extraction infrastructure. Figures 12 and 13, respectively, illustrate the spatial distribution by watershed of change in percent interior forest and the spatial distribution of change in percent edge forest. The results indicate the following changes occurred based on 2004–2010 natural gas development:

- Regionally, there was a 0.23-percent decline in percent forest, a 1.08-percent decline in percent interior forest, and a 0.67 increase in percent edge forest.
- Change in percent interior forest at the county level ranged from -0.03 percent in Cameron County to -2.40 percent in Forest County.
- Non-MS natural gas development was associated with the majority of the decline in percent interior forest in Clarion, Elk, and Jefferson Counties, while oil development was associated with the majority of decline in percent interior forest in Forest, McKean, and Warren Counties.
- Corresponding to the decline in interior forest, each county sustained a smaller increase in percent edge forest that is attributable to the same type of development as the decrease in percent interior forest.

Table 6. Change in percent interior forest and percent edge forest by county for 2001 (original land cover) and as updated for natural gas development disturbance (2004–2010).

[Note: Categories are not mutually exclusive; MS, Marcellus Shale site; non-MS, non-Marcellus Shale site]

Metric	Original land cover	Updated with all infrastructure	Change	Updated with MS sites and roads	Change	Updated with non-MS sites and roads	Change	Updated with oil sites and roads	Change	Updated with other infrastructure and roads	Change	Updated with pipelines and roads	Change
Summary													
Percent forest	78.14	77.92	-0.23	78.13	-0.01	78.05	-0.09	78.04	-0.10	78.09	-0.05	78.13	-0.01
Percent interior forest	61.85	60.77	-1.08	61.82	-0.03	61.43	-0.42	61.32	-0.53	61.57	-0.28	61.80	-0.06
Percent forest edge	12.51	13.18	0.67	12.52	0.01	12.76	0.25	12.85	0.34	12.69	0.18	12.55	0.04
Cameron County													
Number of patches	237	240	3	239	2	238	1	237	0	238	1	237	0
Percent forest	91.83	91.78	-0.05	91.80	-0.03	91.80	-0.03	91.83	0.00	91.81	-0.02	91.83	0.00
Percent interior forest	82.35	82.27	-0.08	82.31	-0.03	82.32	-0.02	82.35	0.00	82.30	-0.04	82.35	0.00
Percent forest edge	7.46	7.49	0.02	7.47	0.00	7.46	0.00	7.46	0.00	7.48	0.02	7.46	0.00
Clarion County													
Number of patches	1,819	2,146	327	1,826	7	2,078	259	1,819	0	1,899	80	1,855	36
Percent forest	63.35	63.18	-0.17	63.34	-0.01	63.22	-0.13	63.35	0.00	63.31	-0.04	63.34	-0.01
Percent interior forest	40.96	40.40	-0.56	40.94	-0.02	40.52	-0.43	40.94	-0.02	40.83	-0.13	40.91	-0.05
Percent forest edge	16.83	17.10	0.28	16.83	0.01	17.04	0.21	16.84	0.01	16.89	0.06	16.85	0.03
Elk County													
Number of patches	959	1,054	95	968	9	983	24	1,002	43	989	30	963	4
Percent forest	82.51	82.36	-0.15	82.49	-0.02	82.43	-0.08	82.48	-0.03	82.45	-0.06	82.51	0.00

Table 6. Change in percent interior forest and percent edge forest by county for 2001 (original land cover) and as updated for natural gas development disturbance (2004–2010).—Continued

[Note: Categories are not mutually exclusive; MS, Marcellus Shale site; non-MS, non-Marcellus Shale site]

Metric	Original land cover	Updated with all infrastructure	Change	Updated with MS sites and roads	Change	Updated with non-MS sites and roads	Change	Updated with oil sites and roads	Change	Updated with other infrastructure and roads	Change	Updated with pipelines and roads	Change
Elk County—Continued													
Percent interior forest	67.33	66.56	-0.78	67.28	-0.05	66.88	-0.45	67.20	-0.14	66.99	-0.35	67.32	-0.01
Percent forest edge	11.82	12.31	0.49	11.85	0.02	12.11	0.29	11.91	0.08	12.04	0.22	11.83	0.01
Forest County													
Number of patches	390	529	139	391	1	429	39	502	112	429	39	393	3
Percent forest	86.71	86.23	-0.49	86.70	-0.01	86.56	-0.15	86.36	-0.36	86.61	-0.10	86.70	-0.02
Percent interior forest	72.23	69.83	-2.40	72.19	-0.03	71.50	-0.72	70.39	-1.84	71.69	-0.54	72.14	-0.09
Percent forest edge	11.45	12.99	1.54	11.47	0.02	11.92	0.47	12.63	1.18	11.79	0.34	11.51	0.06
Jefferson County													
Number of patches	1,900	2,324	424	1,902	2	2,251	351	1,900	0	2,012	112	1,943	43
Percent forest	69.13	68.78	-0.35	69.13	0.00	68.86	-0.27	69.13	0.00	69.00	-0.13	69.11	-0.02
Percent interior forest	47.81	46.31	-1.50	47.80	-0.01	46.66	-1.15	47.81	0.00	47.12	-0.69	47.72	-0.09
Percent forest edge	16.09	16.97	0.87	16.10	0.01	16.74	0.65	16.09	0.00	16.53	0.43	16.15	0.05
McKean County													
Number of patches	1,274	1,595	321	1,278	4	1,342	68	1,492	218	1,330	56	1,292	18
Percent forest	79.98	79.56	-0.43	79.96	-0.02	79.89	-0.09	79.70	-0.28	79.92	-0.07	79.96	-0.02
Percent interior forest	63.62	61.48	-2.14	63.57	-0.05	63.13	-0.49	62.18	-1.45	63.24	-0.38	63.52	-0.10
Percent forest edge	12.69	14.06	1.38	12.71	0.03	13.00	0.31	13.62	0.93	12.93	0.24	12.76	0.07

Table 6. Change in percent interior forest and percent edge forest by county for 2001 (original land cover) and as updated for natural gas development disturbance (2004–2010).—Continued

[Note: Categories are not mutually exclusive; MS, Marcellus Shale site; non-MS, non-Marcellus Shale site]

Metric	Original land cover	Updated with all infrastructure	Change	Updated with MS sites and roads	Change	Updated with non-MS sites and roads	Change	Updated with oil sites and roads	Change	Updated with other infrastructure and roads	Change	Updated with pipelines and roads	Change
Potter County													
Number of patches	1,289	1,397	108	1,291	2	1,321	32	1,303	14	1,295	6	1,348	59
Percent forest	78.70	78.63	-0.07	78.69	-0.01	78.68	-0.02	78.68	-0.02	78.69	-0.01	78.67	-0.03
Percent interior forest	64.49	64.16	-0.33	64.46	-0.02	64.41	-0.08	64.38	-0.10	64.42	-0.06	64.40	-0.09
Percent forest edge	10.88	11.09	0.21	10.89	0.01	10.93	0.05	10.95	0.07	10.92	0.04	10.94	0.06
Warren County													
Number of patches	1,418	1,563	145	1,418	0	1,463	45	1,536	118	1,459	41	1,418	0
Percent forest	77.74	77.55	-0.18	77.73	0.00	77.69	-0.04	77.59	-0.14	77.70	-0.03	77.73	0.00
Percent interior forest	61.85	60.89	-0.96	61.85	0.00	61.63	-0.23	61.08	-0.77	61.67	-0.18	61.85	0.00
Percent forest edge	12.16	12.77	0.60	12.17	0.00	12.31	0.14	12.64	0.48	12.27	0.11	12.17	0.00

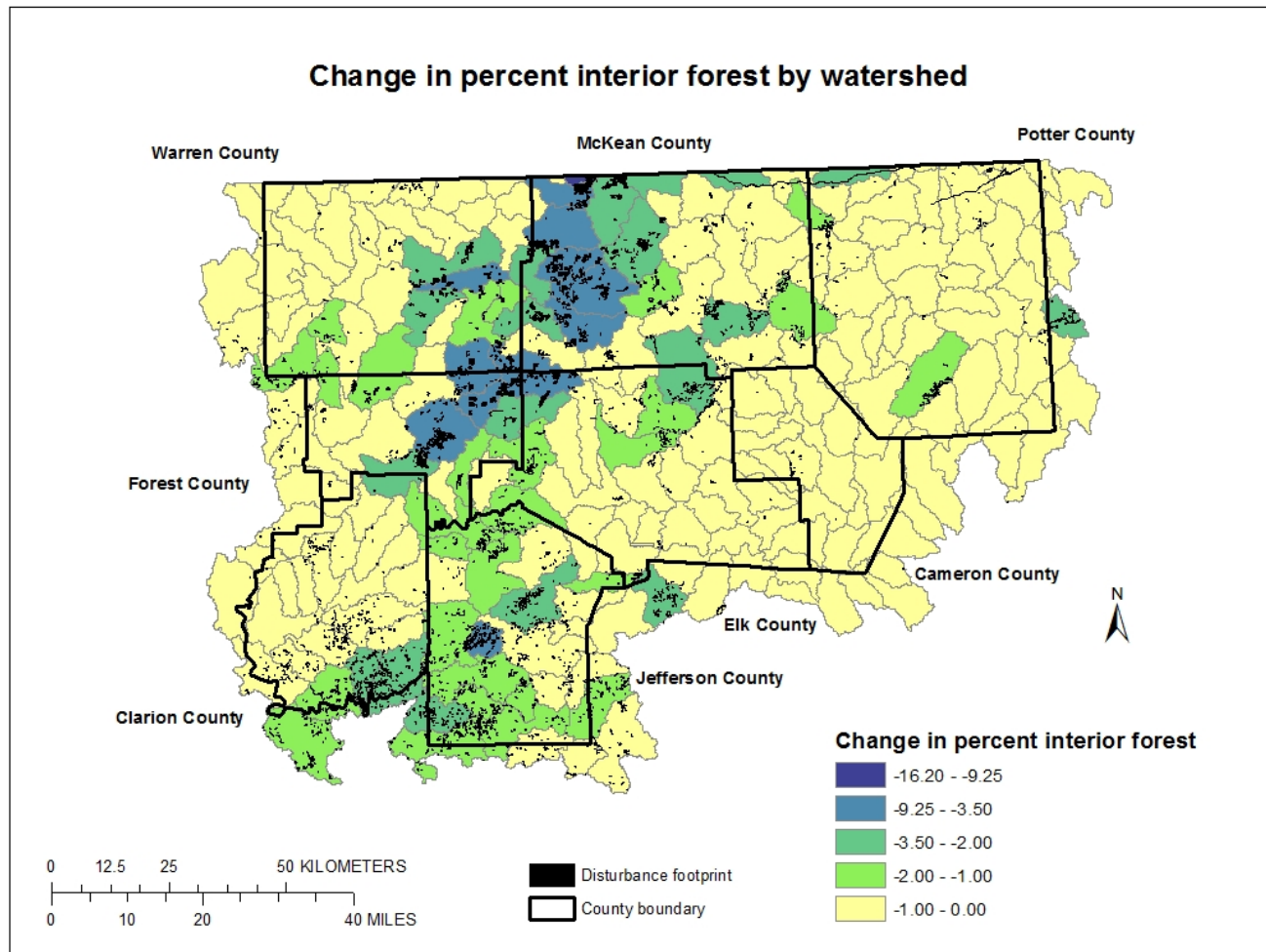


Figure 12. Change in percent interior forest by watershed in Cameron, Clarion, Elk, Forest, Jefferson, McKean, Potter, and Warren Counties, Pennsylvania, from 2001 to 2010. Base-map data courtesy of *The National Map* [<http://viewer.nationalmap.gov/viewer>] (U.S. Geological Survey, 2011a)].

Conclusion

Natural gas development is variable throughout this eight-county region of Cameron, Clarion, Elk, Forest, Jefferson, McKean, Potter, and Warren Counties in Pennsylvania. Even though this region is within the Marcellus Interior AU, most disturbance may be attributed to non-Marcellus natural gas and oil development rather than to Marcellus natural gas development. Development of natural gas and oil extraction in Pennsylvania is affecting the landscape configuration with primarily agricultural and forested areas being converted to natural gas extraction. In these eight counties, natural gas extraction disturbed almost six times as much forested land as agricultural land.

The disturbance and effects of both Marcellus and non-Marcellus development are clearly different across counties. Marcellus development was limited across all counties, while non-Marcellus natural gas development was concentrated primarily in Clarion and Jefferson Counties and oil development was concentrated in Forest, McKean, and Warren Counties. It is important to note that the combined effect of all activities is substantial.

The fractal dimension, contagion, and dominance landscape metrics were reported based on recommendations of O'Neill and others (1997); however, these metrics do not appear to be important in these counties. They may be of greater importance for other counties and are reported here for consistency.

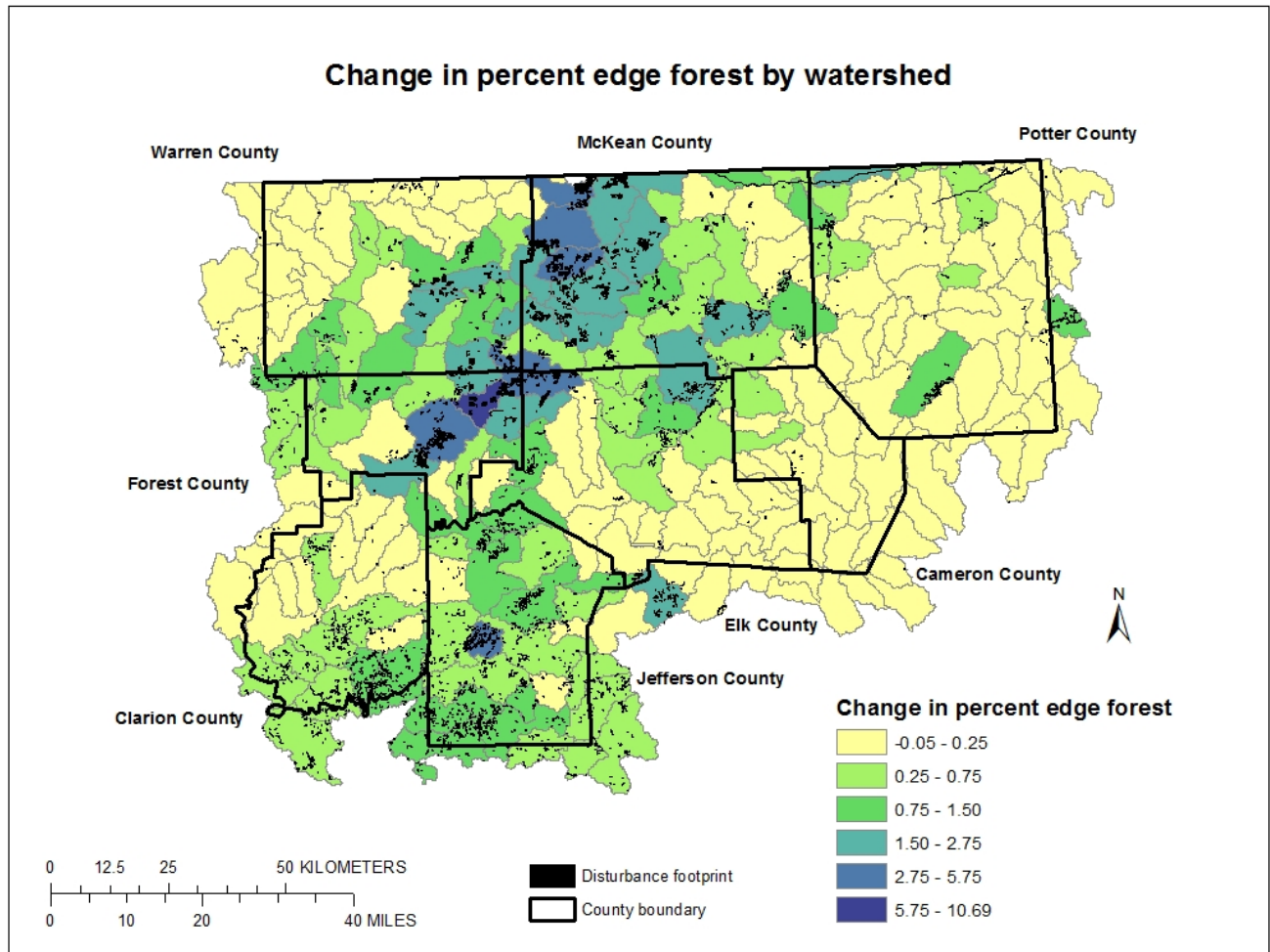


Figure 13. Change in percent of edge forest by watershed in Cameron, Clarion, Elk, Forest, Jefferson, McKean, Potter, and Warren Counties, Pennsylvania, from 2001 to 2010. Base-map data courtesy of *The National Map* [(<http://viewer.nationalmap.gov/viewer>) (U.S. Geological Survey, 2011a)].

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