

Prepared in cooperation with Bureau of Land Management

Mineral Resource Inventory of North Dakota







U.S. Geological Survey, Reston, Virginia: 2021

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Abbreviations

Ag silver
Al aluminum
As arsenic
Au gold
Bi bismuth

BLM Bureau of Land Management

C carbon
Co cobalt
Cs cesium
Cu copper

ERP Energy Resources Program

Fe iron

FIPS Federal Information Processing Standards

Fm. Formation

FWS Fish and Wildlife Service

GAPI American Petroleum Industry gamma ray unit

Grp. Group IA Iowa

IOCG iron-oxide copper gold

K potassium k.y. thousand years

Li lithium

LR2000 Legacy Rehost System database

Ma mega-annum

MAS/MILS Mineral Availability System/Mineral Industry Location System database

mGal milligals

Mn manganese

MN Minnesota

Mo molybdenum

MRDS Mineral Resource Data System

MT Montana m.y. million years N nitrogen

NAD 1983 North American Datum of 1983

NDAML North Dakota Abandoned Mine Lands database (maintained by North Dakota)

NDGS North Dakota Geological Survey

Ni nickel nT nanoteslas 0 oxygen ON Ontario Pb lead

PGE platinum group elements

ppm parts per million
REE rare earth elements

Sn tin

Ta tantalum
Th thorium
U uranium

USFS U.S. Forest Service
USGS U.S. Geological Survey

USMIN U.S. Mineral Deposit Database

V vanadium
WY Wyoming
yr years
Zn zinc

Zr zirconium

By Stephen E. Box and Pamela M. Cossette

Abstract

Aside from construction aggregate materials, the value of nonfuel mineral commodities that have been produced in North Dakota is small, although there is potential for the existence of several mineral resource deposit types which are not economically viable at this time. In this report, we present a mineral resource inventory of the State of North Dakota, developed by the U.S. Geological Survey at the request the Bureau of Land Management. To set the stage for that inventory, we briefly outline the long and complex geologic history of North Dakota that extends back more than 3 billion years. Using several existing databases, we summarize the distribution of known mineral commodities and the results of commodity exploration over time. Using all available data, we discuss the potential for economic occurrences of 13 commodities in North Dakota, including some listed as Critical Minerals.

Introduction

This report represents a mineral resource inventory for the State of North Dakota (fig. 1), developed by the Mineral Resources Program staff of the U.S. Geological Survey (USGS) at the request the U.S. Bureau of Land Management (BLM). The BLM request stated

"The mineral resource inventory will include Critical Minerals as listed in the Federal Register (May 18, 2018), along with sodium, frac sand, bentonite and ceramic grade kaolinite. Rare earth elements, lithium and potash are included in the Federal Register list. A review will also be conducted on selected leasable and salable mineral commodities based on information provided by the BLM and the North Dakota Geological Survey. Coal, oil and gas, leonardite, and uranium are commodities under the purview of the Energy Resources Program (ERP) of the USGS, which is submitting a separate proposal to address those commodities... As requested by the BLM, the

expected report will be an inventory of available information for mineral occurrences and not include an assessment of mineral resource potential."

Only previously published data have been used for this report. The last substantial evaluation of the mineral resources of North Dakota was completed in 1973 by the USGS and the U.S. Bureau of Reclamation in collaboration with the North Dakota Geological Survey (NDGS) and the U.S. Bureau of Mines (Landis, 1973). Commodities considered during this study include Critical Minerals as listed in the Federal Register (May 18, 2018), along with sodium sulfate, "frac" or fracture-proppant sand, bentonite, and ceramic-grade kaolinite. Other selected leasable and salable mineral commodities will also be inventoried on the basis of information provided to the USGS by BLM (see table 1, located after the "References Cited"). Coal, oil and gas, leonardite, and uranium are being inventoried in a separate report prepared by the Energy Resources Program of the USGS. A map of surface landmanagement areas by Federal and State agencies, including the BLM, in North Dakota is shown in figure 2, and acreages are tabulated in table 2, located after the "References Cited."

The report begins with an overview of the geology of North Dakota to provide context for the State's known mineral commodity occurrences. This is followed by an inventory of the known mineral commodity occurrences from the BLM Legacy Rehost System database (LR2000) and other publicly available mineral occurrence databases. These and other mineral commodities previously identified in the State are further discussed in terms of their probable locations, controlling geologic factors, and any exploration history. In this report, the stratigraphic classification of the NDGS is used (Clayton and others, 1977; Murphy and others, 2009). The commodities are separated into locatable, leasable, and salable resources for discussion.

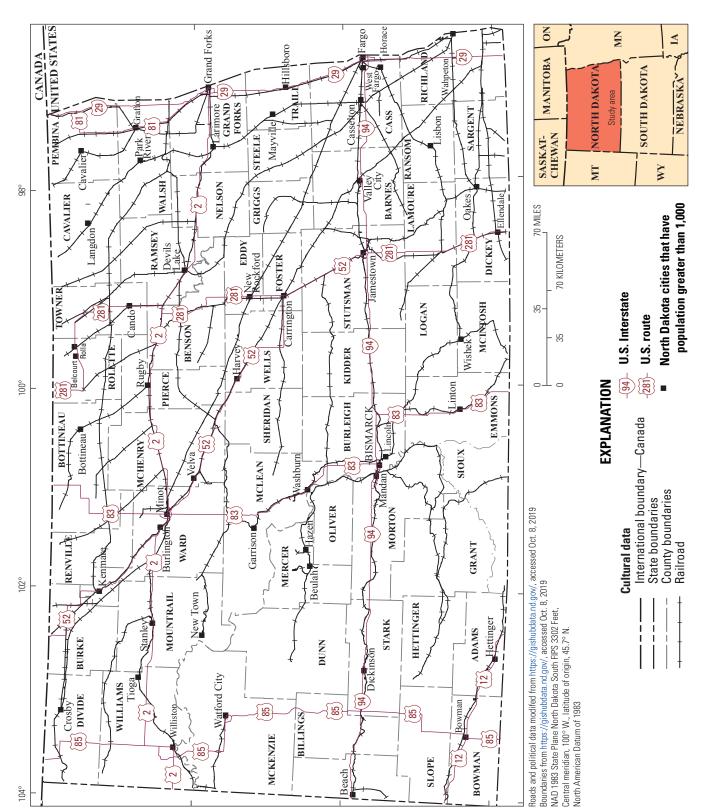
Geology of North Dakota

North Dakota is situated in the Northern Great Plains physiographic province of the North American continent (Wayne and others, 1991; Waldkirch, 1999; fig. 3, this report). The topography is generally of low relief: the



48°

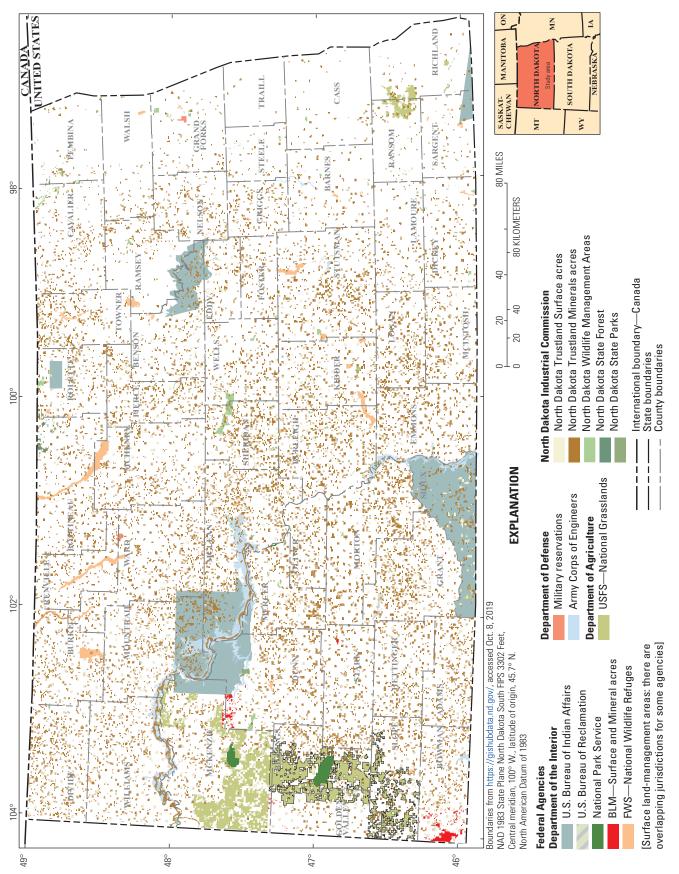
48°



47°

46°

Figure 1. Map of North Dakota showing counties, cities, major highways, and railroads.



Map of North Dakota showing Federal and State surface land-management areas (see table 2 for acreages). Abbreviations: BLM, Bureau of Land Management; FWS, Fish and Wildlife Service; USFS, U.S. Forest Service. Figure 2.

highest elevation, 1,069 meters (m) (3,506 feet [ft]), is in the southwest quarter of the State (Missouri Slope and Mackenzie Uplands provinces); the lowest elevation, 229 m (750 ft), is in the Red River of the North Valley along the eastern State boundary at the Canadian border. The Little Missouri River cuts northward through the uplands, with the Little Missouri Badlands along its flanking tributaries. The Missouri River flows from Montana into the northwest quarter of North Dakota, cutting southeastward to leave the State near the center of its border with South Dakota. The Missouri Coteau province is a broad hilly upland forming a divide between the Missouri River to the west and the Central Lowland province to the east. The Missouri Escarpment is an abrupt boundary between the Missouri Coteau and the flat Central Lowland.

Two broad circular lake basins (Devils Lake and Souris Lake basins) in the northern part of the Central Lowland separate northward-flowing (Souris River) and southward-flowing (James River, Beaver Creek) river systems. A gentle north-south-trending escarpment (Pembina Escarpment) separates the Central Lowland from the valley of the north-flowing Red River of the North to the east. The Red River of the North forms the State boundary with Minnesota to the east.

About three-quarters of the surface area of the State (that is, its southeastern, northeastern, and northwestern parts) consists of unconsolidated Quaternary (deposited in the last 2.6 million years [m.y.]) sediments, mostly of glacial origin (Clayton and others, 1980a, b; fig. 4, this report). The unconsolidated Quaternary sediments are of variable thickness

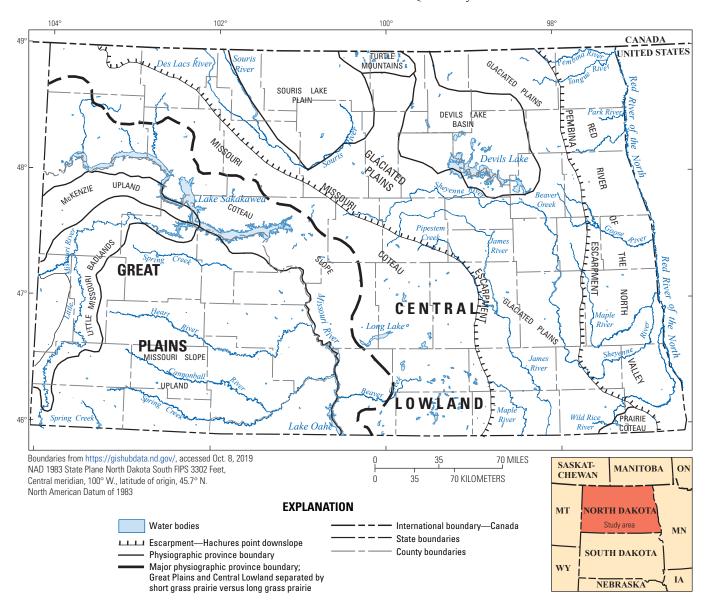
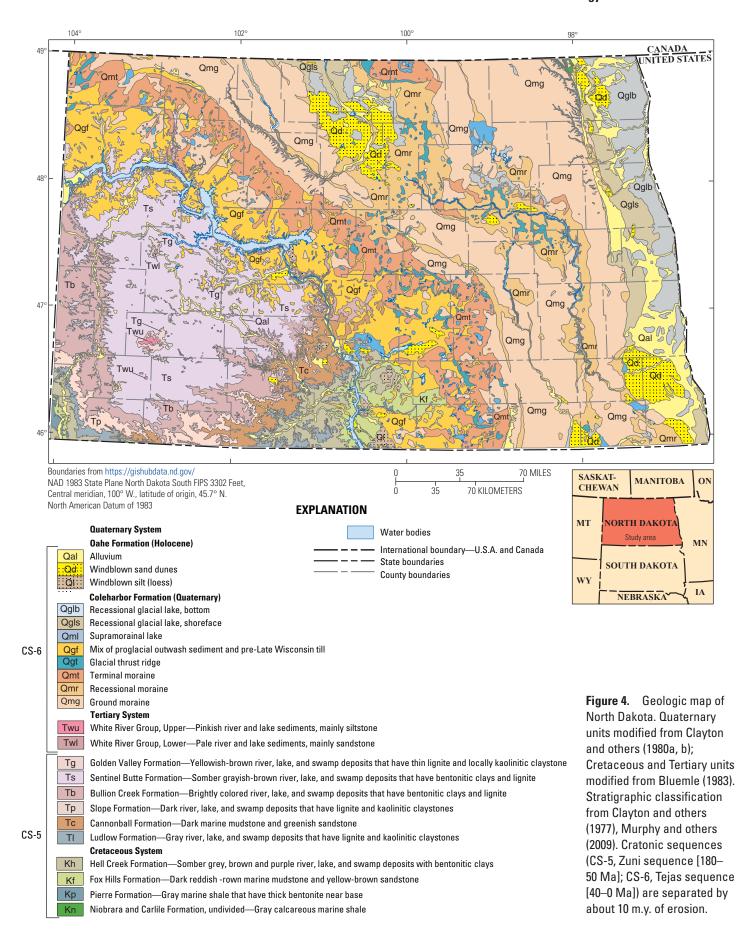


Figure 3. Shaded-relief map showing physiographic provinces of North Dakota (from Bluemle, 1977; Waldkirch, 1999), as well as major rivers and lakes. North Dakota is traditionally divided into Great Plains and Central Lowland provinces on the basis of prairie coverage by short and medium grasses versus long grasses, respectively, prior to European settlement.



(Soller and Garrity, 2018; fig. 5, this report). In the south-western part of the State, Upper Cretaceous (100–65 mega-annum [Ma]) marine strata and Tertiary (65–2.6 Ma) nonmarine strata crop out at the surface. The bedrock geologic map in figure 6 shows the rocks at the surface with the unconsolidated sediments removed (see also, Bluemle, 1983).

North Dakota is part of the Northern Great Plains province of North America (Wayne and others, 1991), which is a stable platform underpinned by plutonic and metamorphic

cratonic basement rocks at depth and overlain by variable thicknesses of little-deformed Phanerozoic (540 Ma to the present) sedimentary rocks and sediment (Murphy and others, 2009; fig. 7, this report). Depth to basement varies from less than 100 m (a few hundred feet) along the eastern boundary of the State to about 5,000 m (>15,000 ft) at the thickest part of the Williston Basin near the western State boundary (Anderson, 2009; fig. 8, this report). During the last glacial period of the Ice Age (last 0.1 Ma), the Laurentide ice sheet, which covered

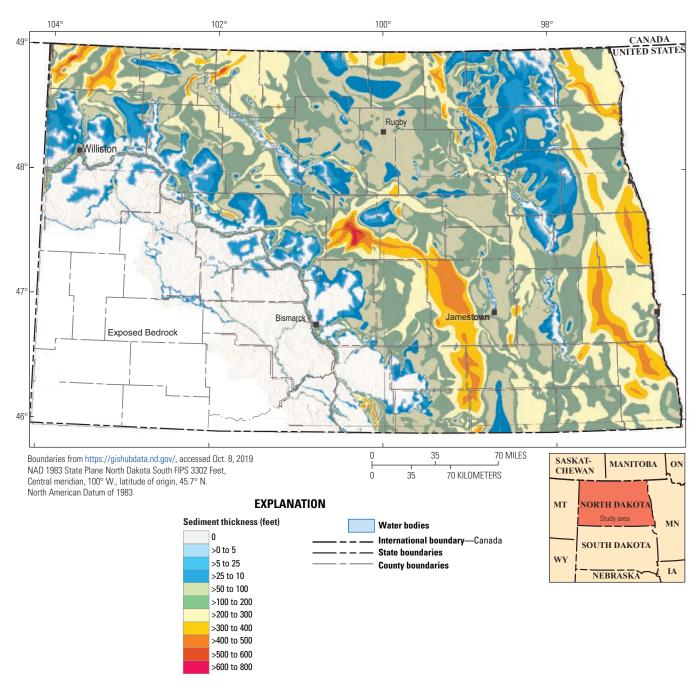
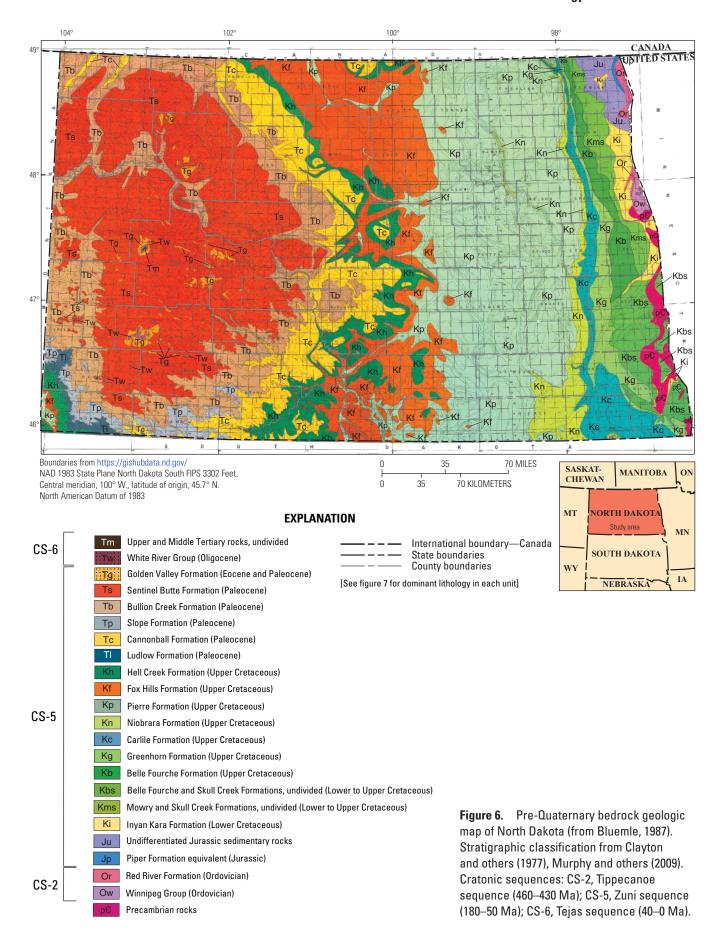


Figure 5. Map showing depth to pre-Quaternary bedrock in North Dakota (modified from Soller and Garrity, 2018).



Age (million years)	Era	System Series		Cratonic sequence	Sloss (1963) sequence	Group	Formation	Max thickness feet (m)	Dominant lithology	
0.04			>	Holocene				Oahe	100 (30)	River, lake, and dune deposits
— 0.01 — — 2.6 —		Quaternary		Pleistocene			Coleharbor		1000 (300)	Glacial deposits
5.3			Neogene	Pliocene	cs-6 se e		(unnamed)	300 (91)	Gravel, sand, clay	
23	CENOZOIC) J	Niocen	Miocene			Arikaree	330 (101)	Tuffaceous limestone, sand, silt	
34	EN	>		Oligocene			White	Brule	200 (61)	Siltstone, claystone
	0	Tertiary		Eocene			River	Chadron	140 (43)	Sandstone, conglomerate
— 56 —		Tel	ene					Golden Valley Sentinel Butte	400 (122) 650 (198)	Sandstone, silt-mudstone
			Paleogene					Bullion Creek	650 (198)	Sandstone, mudstone, lignite Sandstone, mudstone, lignite
			Pale	Paleocene			Fort Union		270 (82)	Sandstone, mudstone, lignite
				raicocciic				Cannonball	255 (78)	Mudstone, sandstone
								Ludlow	300 (91)	Sandstone, mudstone, lignite
66								Hells Creek	330 (101)	Sandstone, mudstone, lignite
							Montana	Fox Hills	400 (122)	Sandstone, silt-mudstone
								Pierre	2,300 (701)	Non-calcareous shale
				Upper	CC F	Ē		Niobrara	250 (76)	Calcareous shale
			cretaceous		CS-5	Zuni	Calavada	Carlile	400 (122)	Non-calcareous shale
			ace				Colorado	Greenhorn	150 (46)	Micaceous shale
_ 100 _	MESOZOIC	,	je					Belle Fourche	350 (107)	Shale, bentonitic clay
_ 100 _	30Z		ا ا					Mowry	300 (91)	Shale, bentonitic clay
	ME			Lower			Dakota	Newcastle	150 (46)	Sandstone
	_			LOWCI			Dakota	Skull Creek	140 (43)	Shale, bentonitic clay
— 145 —								Inyan Kara	625 (191)	Sandstone, shale
145								Swift	725 (221)	Shale, calcareous sandstone
			Jui	rassic				Rierdon	100 (30)	Shale, limestone
201							Piper	625 (191)	Shale, limestone, gypsum	
252			Tr	iassic				Spearfish	750 (229)	Siltstone, sandstone, mudstone, salt
			Permian					Minnekahta	70 (21)	Limestone
						éa		Opeche	500 (152)	Shale, salt
299					CS-4	aroł		Broom Creek	375 (114)	Sandstone, dolomite
			ferous Pennsylvanian			Absaroka	Minnelusa	Amsden	450 (137)	Dolomite, shale, anhydrite
— 323 —		Carboniferous						Tyler	270 (82)	Shale, sandstone, limestone
		loq.	an				Big Snowy	Otter	200 (61)	Shale, limestone
		Car	sippian				2.8 3	Kibbey	250 (76)	Sandstone, limestone, gypsum
			sissi		-			Charles	2,470	Interfingering limestone,
			Missis			skia	Madison	Mission Canyon	(753)	dolomite, salt
	()	!						Lodgepole Bakken	160 (40)	Carbanacacus shala
	PALEOZOIC							Three Forks	160 (49) 270 (82)	Carbonaceous shale Limestone, dolomite, shale
	EO.	Dev		vonian	CS-3	Kaskaskia		Birdbear	150 (46)	Limestone, dolomite
	PAI					Kas	Jefferson	Duperow	535 (163)	Limestone, dolomite, shale
								Souris River	375 (114)	Dolomite, limestone, shale
							Manitoba	Dawson Bay	190 (58)	Dolomite, limestone, shale
		Silurian						Prairie	650 (198)	Halite, potash, anhydrite
						Elk Point	Winnepegosis	220 (67)	Limestone, dolomite, anhydrite	
— 419 —							Ashern	180 (55)	Limestone, dolomite, anhydrite	
419				urian				Interlake		Limestone, dolomite, anhydrite
744					CS-2	Tippecanoe		Stonewall	120 (37)	Limestone, dolomite
							Big Horn	Stony Mountain	250 (76)	Dolomite, limestone
								Red River	700 (213)	Limestone, dolomite
			Ord	rdovician			Winnipeg	Roughlock	90 (27)	Calcareous shale
								Icebox	170 (52)	Carbonaceous shale
				:				Black Island	270 (82)	Sandstone, shale
— 485 — — 541 —	Cambrian			CS-1 불 Deadwood 1,000 (305)				Sandstone, limestone, shale		
	Precambrian								Gneiss, schist, granite	

Figure 7. Generalized stratigraphic column of North Dakota (modified from Murphy and others, 2009).

nearly all of Canada, advanced southward, covering all but the southwest one-third of North Dakota before melting and retreating about 12,000 years (yr) ago (Wayne and others, 1991).

In the following discussion of the geologic history of North Dakota, we begin with the history preserved in Precambrian basement rocks and then continue with the history preserved in the strata of the Williston Basin, ending with the glacial and post-glacial history of the State. Geologic features relevant to the occurrence of economic commodities are noted in the discussion.

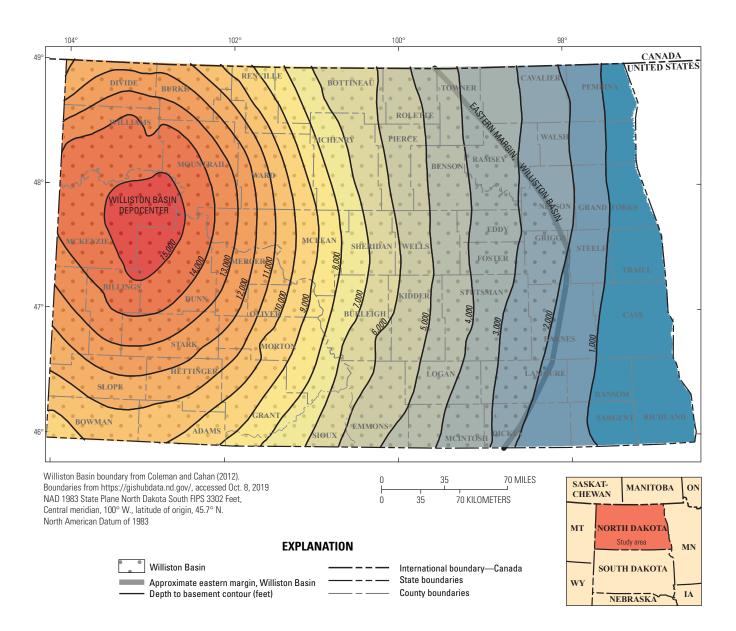


Figure 8. Map showing depth to crystalline basement (modified from Anderson, 2009) and the depocenter and approximate eastern margin of the Williston Basin (Coleman and Cahan, 2012) in North Dakota.

Precambrian History

Precambrian basement rocks are not exposed at the surface in North Dakota but have been recovered from numerous wells and drill holes around the State. Characterization of these samples and regional geophysical data (both within and beyond the boundaries of North Dakota) have been used to map the Precambrian geologic provinces in the cratonic basement rocks (Sims and others, 1991; Nelson and others, 1993; Lewry and others, 1994; McCormick, 2010; Nesheim, 2012; Bader, 2019). Regional geophysical data are presented in figures 9 and 10, along with the boundaries of the inferred basement provinces (from McCormick, 2010, and Bader, 2019). An integrated map of aeromagnetic data (fig. 9) reveals the variable magnetic character of the deep basement rocks

(Sweeney and Hill, 2003). An integrated map of the isostatic gravity field (fig. 10) is sensitive to variations in rock density in the basement rocks (Sweeney and Hill, 2003).

Bader (2019) provided a review of the North Dakota Precambrian basement rocks and their history (see also, Sims and others, 1991; McCormick, 2010; Nesheim, 2012; Bedrosian and Finn, 2019). North Dakota is underlain by three different basement rock domains: the Superior craton, in the east half of the State; rocks formed during the Trans-Hudson orogeny, in most of the west half; and the Wyoming craton, in only the extreme southwest corner of the State (fig. 9). The Superior craton (which underlies eastern North Dakota) consists of alternating belts of weakly magnetic metasedimentary rocks (locally with banded-iron formation) and metamorphosed basaltic volcanic rocks, both of which have been intruded

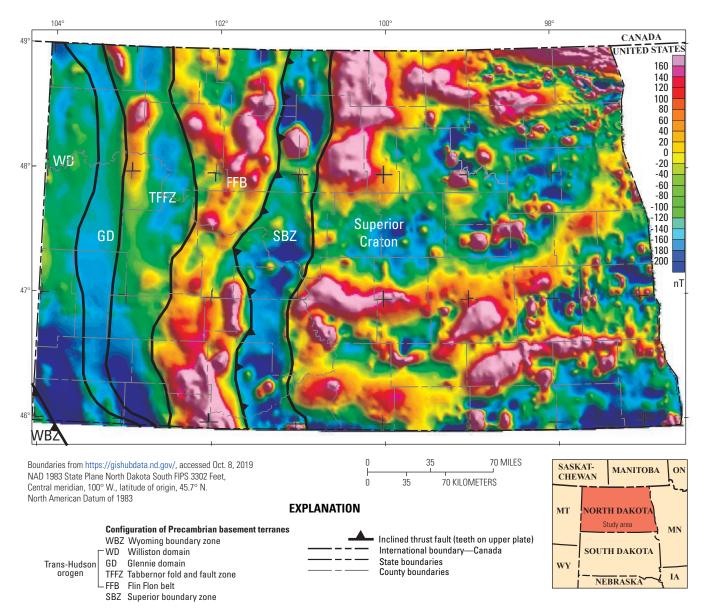


Figure 9. Magnetic-anomaly map of North Dakota (from Sweeney and Hill, 2003), upward continued to 1,000 feet and shaded with northeastern illumination. Precambrian basement terranes from Bader (2019). nT, nanoteslas.

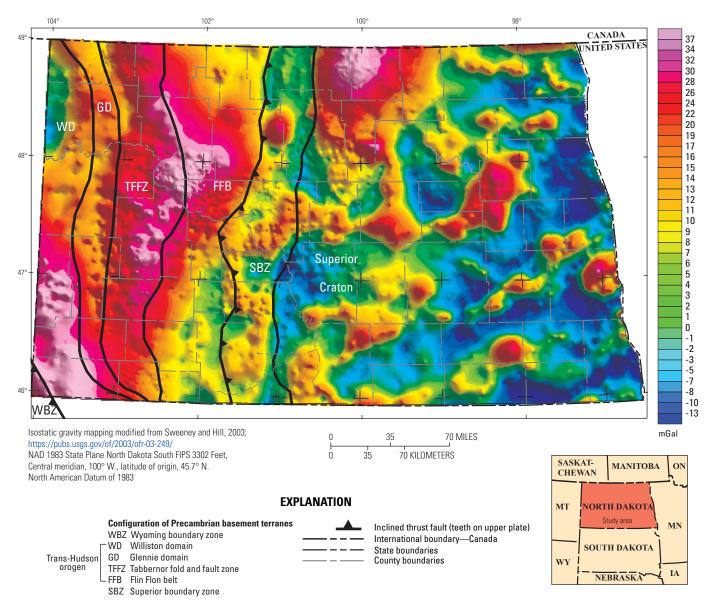


Figure 10. Isostatic-gravity map of North Dakota (from Sweeney and Hill, 2003). Precambrian basement terranes from Bader (2019). mGal, milligals.

by variably magnetic granitic rocks. The metasedimentary and metavolcanic rocks alternate in northeast-southwest-trending belts in the basement rocks of eastern North Dakota: metabasaltic rocks dominate in the southeast quarter, and metasedimentary rocks dominate in the northeast quarter. Most rocks in the Superior province are Archean (older than 2,500 Ma), although the presence of banded-iron formation suggests that some strata could be as young as Paleoproterozoic (2,500–1,800 Ma). The western margin of the Superior craton (Superior boundary zone) was structurally mixed with Paleoproterozoic rocks along an east-dipping zone in the crust at about 1,800 Ma (Klasner and King, 1986), producing an electrically conductive (Bedrosian and Finn, 2019) and weakly magnetic zone that has moderate density.

The Trans-Hudson orogen, which underlies most of western North Dakota, consists of rocks that are younger (early Proterozoic, 2,000–1,700 Ma) than those of the Superior

craton. The Trans-Hudson orogen rocks consist of distinct north-south-trending geophysical subunits (figs. 9, 10) that have contrasting magnetic and gravity expressions. These subunits can be tracked northward in southern Canada, into geological domains exposed on the Canadian shield (White and others, 2005). In Canada, the easternmost subunit (the Flin Flon belt, consisting of early Proterozoic oceanic volcanic-arc lavas and underlying plutonic rocks) can be traced southward into North Dakota as a belt of irregular magnetic highs (fig. 9) and moderate to high densities (fig. 10). The three subunits (Tabbernor Fold and Fault Zone, Glennie domain, and Williston domain) to the west consist of mixed metasedimentary and metamorphosed oceanic crustal rocks, which are remnants of oceanic basins that separated the older, continental Superior and Wyoming cratons. Thermochronological studies (summarized in Schneider and others, 2007) indicate that rocks of the Trans-Hudson orogen

were metamorphosed in the middle crust at about 1,800 Ma and then were exposed gradually by uplift and erosion before deposition of the Athabasca quartzite at about 1,650 Ma.

The Wyoming craton broadly consists of Archean granitic and metabasaltic rocks; only the Wyoming boundary zone (figs. 9, 10) clips the southwest corner of North Dakota. These granitic and metabasaltic rocks extend northward from the Black Hills in South Dakota, where Archean granites and metasedimentary rocks are exposed. Rocks of the Wyoming boundary zone have a notable structural and thermo-tectonic overprint (dated as 1,780–1,690 Ma; Dahl and others, 2005; Schneider and others, 2007) that represents the collision of the Wyoming craton with the rocks of the Trans-Hudson orogen. A prominent electrically conductive zone (the North American Central Plains anomaly) cuts deeply through the crust (with a westward dip) along the Wyoming boundary zone (Bedrosian and Finn, 2019).

Rocks of the three basement blocks were brought together by subduction of the oceanic crust between them, resulting in crustal collisions between 1,800 and 1,700 Ma. Uplift of the amalgamated crust continued for hundreds of millions of years after collision, during which erosion removed 10 to 20 kilometers (km) of rocks above the mid-crustal rocks of the Superior craton and Trans-Hudson orogen. Since about 1,600 Ma, the crust that is now North Dakota is not known to have been subjected to intrusion by molten magmatic rocks nor to metamorphism at elevated temperatures and pressures. The lack of these processes means rocks younger than the basement rocks have not been subjected to circulating high-temperature magmatic or metamorphic waters that are the typical carriers of elements found in metallic mineral deposits (see "Mineral Inventory of North Dakota" section).

Stratified Rocks of the Williston Basin

The Precambrian basement rocks in the central part of western North Dakota are overlain by more than 4877 m (16,000 ft) of stratified sedimentary rocks (Kent and Christopher, 1994) at the thickest part of the Williston Basin (fig. 8). The sedimentation history has been generally described as marine carbonate deposition in the Paleozoic Era (540–250 Ma) and marine and nonmarine sand and mud deposition in the Mesozoic and Cenozoic Eras (250 Ma to the present) (Anna and others, 2013). A detailed stratigraphic column for North Dakota (which gives rock formation names, lithologic descriptions, and unit ages) from Murphy and others (2009) is adapted here in figure 7. A generalized discussion of the Phanerozoic (540–0 Ma) geologic history of North Dakota and its stratigraphy is given below.

Sloss (1963) separated deposition of the Phanerozoic stratigraphic section of the cratonic interior of North America into six named depositional sequences, which are separated by unconformities that mark periods of erosion and nondeposition. The lowest sequence, the Sauk sequence (cratonic sequence CS-1), began with marine flooding of the deeply eroded Precambrian mountain belt roots, depositing sandy to muddy,

upper Cambrian to lower Ordovician strata (510–490 Ma) onto the much older crystalline, metamorphic and plutonic basement rocks. Rocks of the CS-1 sequence are about 300 m (1,000 ft) thick along the western North Dakota border and progressively thin eastward to an erosional wedge-out west of the Red River of the North Valley. The marine waters receded and left the land surface above sea level for about 30 m.y., resulting in the removal of the CS-1 sequence rocks from under the Red River of the North Valley and leaving an erosional surface across the top of the entire CS-1 sequence rocks. Rocks of the CS-1 sequence have some potential for hosting helium deposits in North Dakota (see "Helium" section)

The next sequence, the Tippecanoe sequence (CS-2; 460–430 Ma), began with the readvance of marine waters across the entire State and the deposition of a basal, fairly pure quartz, beach sandstone (the Black Island Formation), overlain by fine-grained, shaly strata offshore. Several cycles of shallow marine and tidal deposition followed, leaving a mixture of carbonate (limestone) and evaporitic rocks (anhydrite [calcium sulfate], salt deposits). This sequence marks the beginning of increased subsidence of the circular Williston Basin depocenter (thickest area of basin strata) in central-western North Dakota, which contains more than 762 m (2,500 ft) of CS-2 sequence rocks that thin in all directions, pinching out along the eastern North Dakota border. Marine waters receded to end the depositional sequence, and erosion of the newly exposed land surface continued for about 20 million yr.

Next is the Kaskaskia sequence (CS-3; 410–325 Ma), which began when marine waters again advanced over the State, depositing mostly limestones, with two notable exceptions, the Prairie Formation and the Bakken Formation. Repeated cycles of limestone and evaporite deposition (the Prairie Formation) occurred in the early part of the CS-3 sequence, depositing more than 152 m (500 ft) of evaporitic anhydrite, halite, and potash salts that have generated some economic interest (see "Potash" section). The Bakken Formation of black, organic-rich, marine shale, which is the source of most of the oil wealth of North Dakota, constitutes the middle of the CS-3 sequence. Thick deposits of Mississippian carbonate rocks (360–325 Ma) make up most of the upper half of the CS-3 sequence. Rocks of the CS-3 sequence are more than 1219 m (4,000 ft) thick in the Williston Basin depocenter in northwestern North Dakota and thin in all directions before pinching out eastward, just west of the Red River of the North Valley. The CS-3 sequence ended when the seas receded for a few million years, producing another erosional surface.

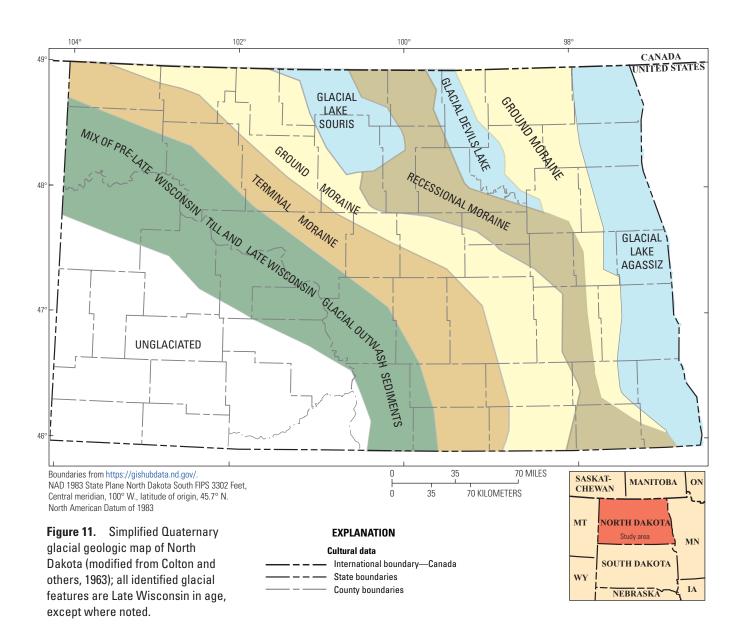
Next is the Absaroka sequence (CS-4; 320–210 Ma), during which predominantly shallow-marine to nonmarine, shaly strata, with some sand and carbonate-rock intervals, were deposited in its lower half, followed by sporadic intervals of salt deposition, particularly in the deeper parts of the Williston Basin. Rocks of the CS-4 sequence are more than 457 m (1,500 ft) thick in the Williston Basin depocenter, thinning away from it and pinching out across a north-south-trending line near the center of the State. A 30-m.y. erosional

period followed the CS-4 sequence, apparently removing strata that once covered the east half of the State.

The next sequence, the Zuni sequence (CS-5; 180–50 Ma), began with resumed subsidence of the Williston Basin in the Early Jurassic, with deposition of evaporitic anhydrite and halite in the basin depocenter and shale and carbonate around the basin margins. By 150 Ma, alluvium from the rising Rocky Mountains to the west advanced across North Dakota, marking the end of increased subsidence around a defined Williston Basin depocenter. By 130 Ma, a major north-south-trending marine trough developed from Alberta to New Mexico, including North Dakota. Beach sands deposited in this environment have potential to host heavy-mineral paleoplacer deposits (see "Heavy-Mineral Paleoplacers" section). About 70 Ma, alluvium derived from the Rocky Mountains mostly pushed the marine waters out of the region, building a swampy lowland inhabited by a profusion of

dinosaurian and, later, mammalian fauna. Scattered beds of volcanic ash blown in from eruptions in the Rocky Mountains (some now altered to bentonitic clay; see "Bentonite" section) are found intermittently throughout the section. Lignitic coals in this sequence host concentrations of uranium and other elements, including rare earth elements and germanium (see sections "Uranium and Associated Elements" and "Rare Earth Elements (REE) and Germanium in Coal or Coal Fly Ash"). Some nonmarine claystone in this sequence has potential deposits of ceramic-grade kaolinite (see "Ceramic-Grade Kaolinite" section). Strata of the CS-5 sequence are about 1524 m (5,000 ft) thick along the west edge of the State and thin out completely near the Red River of the North on the eastern State border.

The Tejas sequence (CS-6; 40–0 Ma) followed about 10 m.y. of erosion. Rocks of the CS-6 sequence consist of brightly colored nonmarine claystone (some of which is



kaolinitic) and scattered fluvial sandstones and conglomeratic strata. Widespread erosion after about 10 Ma has removed much of the rocks of this sequence, so the original extent of the sequence is uncertain. Starting about 3 Ma, a succession of continental ice sheets formed in Canada and advanced across northern and into southeastern North Dakota, retreating for relatively short periods (10–20 thousand years [k.y.]), before repeatedly advancing across the State. Glacial ice last left the State about 12,000 yr ago. Humans colonized the State soon afterward in their migration into most areas of North and South America. Potentially economic occurrences of windblown sand, sodium sulfate, and manganese have been deposited in the last 12,000 yr (see sections "Natural Sand Proppant," "Manganese," and "Sodium Sulfate").

Ice Age Glacial Deposits of North Dakota

Glacial deposits cover about 80 percent of North Dakota (fig. 4), with older bedrock (mostly CS-5 sequence) exposed mostly southwest of the Missouri River in the southwestern part of the State and in a few river canyons in the northern and eastern parts of the State (Colton, 1963). The undulating northwest-trending upland ("Missouri Coteau" in fig. 2) between the Missouri escarpment and the Missouri River marks the position of the terminal moraine (fig. 11) of the continental glacier for several of the glacial periods, including the final (Late Wisconsin) glacial period. Along its southwestern flank ("Coteau Slope" in fig. 2), deposits of earlier (pre-Late Wisconsin) glacial moraines are mixed with deposits from streams that drained southwestward from the Late Wisconsin glacial terminus (fig. 11). Originally northward-flowing streams such as the Missouri and Little Missouri Rivers were blocked by the glacial advances, forming lakes flanking the glacial front. Sands and gravels from meltwater streams that drained off the front of the continental glacier filled dammed stream valleys with thick gravels, building and cutting southward-flowing meltwater drainages. Eventually these drainages integrated into the southeastward flow of the reestablished Missouri River, parallel to the terminal moraine of the Missouri Coteau. The complex history of glacial advances and retreats led to a complex drainage derangement history along the southwest flank of the Missouri Coteau.

East of the Missouri Escarpment, the much more subdued topography of the Central Lowlands reflects its extensive planation by repeated glacial advances and ground-moraine deposition over that low-relief surface. A band of mildly elevated ridges, 50 to 75 km east of the escarpment and roughly parallel to it, consists of mounded till of recessional moraines (fig. 11) formed during temporary advances during the final retreat of the Last Glacial Maximum (Bluemle, 1988). By inference, deposition of the ground moraine west of the recessional moraine should have ended while the ground moraine to the east continued to be deposited. As the continental glacier continued to retreat, the last glacial fingers

into North Dakota occupied depressions in the ground moraine basins. As they retreated still farther, these late troughs became glacial lakes, blocked by recessional moraines and fed by the retreating glacial ice melt (fig. 11; Fullerton, 1995). The southern arm of Glacial Lake Agassiz occupied the Red River of the North Valley, with the lake extending far north into Canada (fig. 2). Narrower arms extended southward from Canada into the Souris Lake Plain and Devils Lake Basin. As Glacial Lake Agassiz shrank, sandy shoreline deposits built eastward over finer deep-water lake muds along its west flank. The Souris Lake basin is filled with similar early muds overlapped by sandy-shoreline beach deposits.

Since the retreat of the glacial ice and drainage of the recessional glacial lakes, new stream drainages were established in areas formerly occupied by ice and water. The Red River of the North established its northward-flowing course as the waters of Glacial Lake Agassiz retreated. Likewise, the lower Souris River drained northward as Glacial Lake Souris retreated, and it captured the southeastward-flowing upper Souris River. The hummocky morainal deposits of the Missouri Coteau remained poorly drained, hosting many small lakes and ponds that had no outlet. Summer evaporation on these lakes led to their saline character, and many host potentially economic deposits of evaporitic sodium sulfate (see "Sodium Sulfate" section). Extensive areas of sandy eolian dunes developed over the last 10,000 years by reworking of the sandy lake-shoreline deposits of Glacial Lakes Agassiz and Souris. These sands have some potential as proppant material for hydraulically fractured petroleum wells (see "Natural Sand Proppant" section).

Mineral Inventory of North Dakota

The mineral resource inventory of North Dakota begins with information on Federal mineral authorizations taken from the LR2000 database of the BLM (fig. 12). Those sites are combined with a compilation of all known surface mineral commodity occurrences and prospects from three other publicly available databases (figs. 13, 14). The mineral inventory of North Dakota that follows is organized by commodity classification as locatable, leasable or salable.

Because of the limited commodity occurrences in these databases beyond sand and gravel and aggregate, we stepped back to consider which elements (or commodities) of interest might be present in North Dakota at economic depths. We first considered metallic elements and minerals. Most mineral deposits form from one of the following restricted set of processes: (1) magmatic crystallization, formed within an igneous rock body during the intrusion, cooling and crystallization of magma; (2) magmatic hydrothermal, formed by the interaction of rock with circulating groundwater heated by a magmatic heat source; (3) metamorphic hydrothermal, formed by the interaction of rock with ascending hot water with a metamorphic heat source; (4) nonmagmatic basinal circulation, formed by interaction of heated groundwater (commonly with briny composition) and a sedimentary

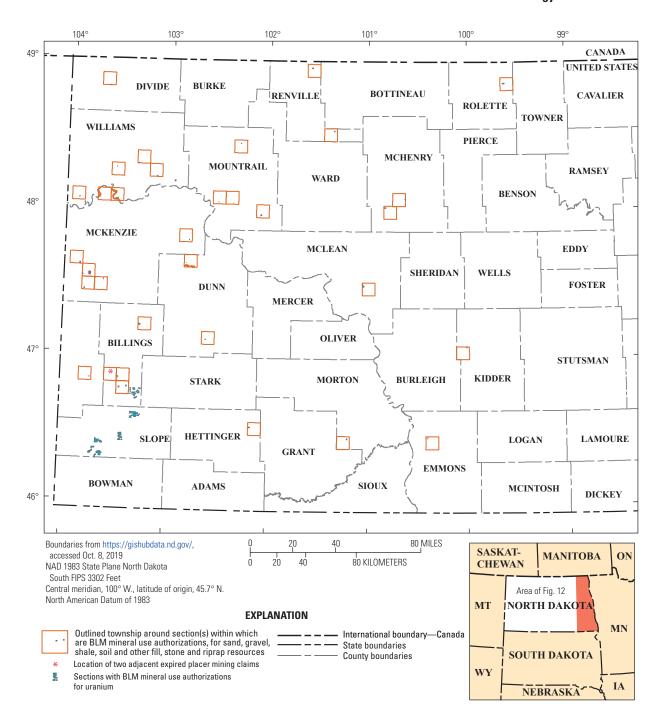


Figure 12. Map showing Bureau of Land Management mineral-use authorizations for nonenergy solid minerals in western part of North Dakota, shown by section (data from BLM LR2000 database; see table 1.1); also shown are only recorded mining claims (two expired placer claims) in western North Dakota (data from BLM LR2000 online database; see table 3).

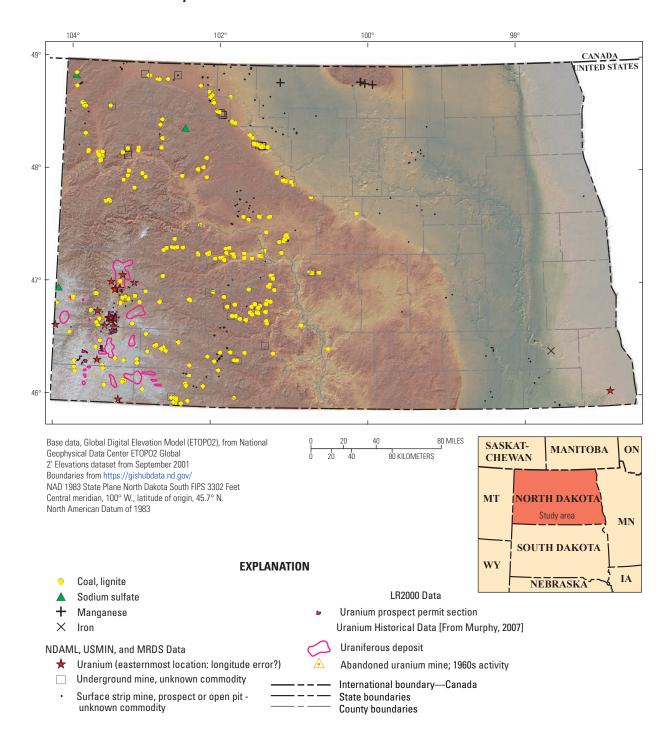


Figure 13. Shaded-relief physiographic map of North Dakota, showing mines, prospects, and occurrences of coal, lignite, uranium, and other mineral commodities (data extracted from LR2000, MRDS, USMIN, and NDAML databases), as well as outlines of uranium deposits (from Murphy, 2007). Anomalous uranium locality in southeast corner of State may be result of error in longitude value.

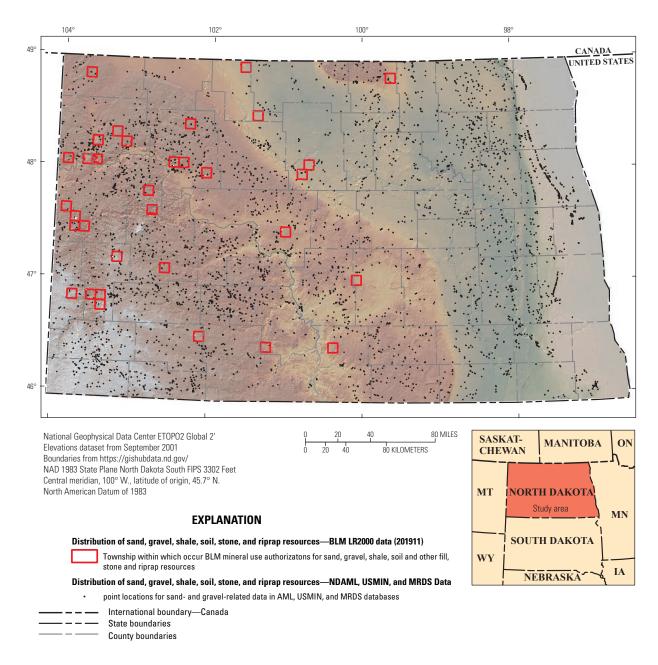


Figure 14. Shaded-relief physiographic map of North Dakota, showing sand and gravel, clay pits and stone quarries (active and abandoned) (data extracted from LR2000, MRDS, USMIN, and NDAML databases)

sequence; (5) sedimentary precipitation, formed by the precipitation or settling of minerals directly from water in oceans or lakes; (6) mechanical placers, formed by the physical concentration of heavy particles of rocks or minerals by the action of moving water; and (7) residual laterite, formed by concentration of resistant minerals during intense weathering of rocks under hot, humid conditions (Zientek and Orris, 2005). In table 1 we present the list of commodities considered for inventory in this report, followed by the principal and subsidiary deposit types in which they occur

worldwide (from Schulz and others, 2017) and which of the seven environments of mineral deposit genesis can produce those deposit types, as well as the potential for that commodity in North Dakota.

Processes 1, 2, and 3 (magmatic-crystallization, magmatic-hydrothermal, and metamorphic-hydrothermal processes, detailed above) are not known to have occurred in North Dakota since the culmination of continental collision between the Precambrian basement blocks at about 1,700 Ma (discussed in "Precambrian History" section). Because these

ore deposit types in North Dakota are likely restricted to moderately to deeply buried basement rocks, exploration for and exploitation of such potential resources would be difficult. Therefore, most commodities of interest associated with magmatic and (or) hydrothermal deposits in table 1 are too deeply buried for economic exploration or development. Historically, however, there has been some exploration of basement rocks using geophysical techniques in eastern North Dakota, where basement rocks are relatively shallow (see "Potential Ore Deposits in the Crystalline Basement Rocks, Easternmost North Dakota" section).

Within the thick stratified sedimentary sequence that overlies the crystalline basement rocks (Williston Basin and correlative strata), other types of mineralization—nonmagmatic basinal-circulation, sedimentary-precipitation, mechanical-placers, or residual-laterite processes (processes 4 through 7, detailed above)—may have occurred. Because only the very highest parts of the Phanerozoic stratigraphic section crop out in North Dakota, potential deposits of these types would be mostly associated with deeply buried strata, rendering them difficult to discover and probably uneconomic to exploit (table 1). However, we have identified several examples of such commodity occurrences that possibly could be economically exploitable in North Dakota (see sections "Potash," "Helium," and "Sodium Sulfate").

The inventory concludes with a brief discussion of salable commodities (sand and gravel, crushed stone, aggregate, clay) in the section "Salable Commodities."

Known Mineral Occurrences

We accessed four databases to identify known mineral occurrences in North Dakota (appendix 1). A database of 34 North Dakota sites was extracted from the BLM Legacy Rehost System database (LR2000) and forwarded to the USGS on October 9, 2019. The site locations are shown in figure 12, and the data are tabulated in table 1.1. LR2000 provides reports on BLM land and mineral use authorizations for oil, gas, and geothermal leasing; rights-of-way; coal and other mineral development; and land and mineral title, mining claims, withdrawals, and classifications on Federal lands or on Federal mineral estate (fig. 12). Each entry gives information on mineral use authorization, commodity, and area for each authorization issued by the BLM on Federal actions affecting public lands of the United States. In North Dakota these sites include those covered by exploration permits for uranium (9 sites) and those that have authorizations for quarrying for sand and gravel, as well as stone for riprap (25 sites). From the online LR2000 site (https://reports.blm.gov/report/lr2000/24/ Pub-MC-Geo-Report) for mining claims in North Dakota, two placer claims were reported (table 3, located after the "References Cited"). These locations are shown on figure 12.

The USGS Mineral Resources Program maintains the Mineral Resource Data System (MRDS), a mineral occurrence

database that describes metallic and nonmetallic mineral resources throughout the world (McFaul and others, 2000). The data for North Dakota (table 1.2) were downloaded September 23, 2019, from the USGS website portal (https://mrdata.usgs.gov/mrds/). Each entry gives the deposit or prospect name, location, commodity, deposit description, geologic characteristics, production, reserves, resources, and references. The present MRDS database subsumed the Mineral Availability System/Mineral Industry Location System database (MAS/MILS), which was previously maintained by the Bureau of Mines until its disbandment in 1996. As of 2011, USGS has ceased systematic updates to MRDS. A total of 323 entries in North Dakota were extracted from the MRDS database. The USGS is working to create a new database, focused primarily on the conterminous United States.

Another USGS effort has been to digitize mining-related features from historical USGS topographic maps in the conterminous United States (U.S. Mineral Deposit Database [USMIN]; https://www.usgs.gov/centers/gggsc/science/usminmineral-deposit-database?qt-science_center_objects=0#qt-science_center_objects). These features include prospect pits, mine shafts and adits, quarries, open-pit mines, tailings piles and ponds, and gravel and borrow pits. The data for North Dakota (table 1.3) were downloaded November 13, 2019, from the USGS website portal (https://mrdata.usgs.gov/usmin/). A total of 4,440 sites from North Dakota were extracted from the site. Limited information is available from the database, including feature type (adit, gravel pit, uranium mine, and so on) and the feature name, if available.

North Dakota maintains a database of abandoned mine sites (NDAML) in the State (accessed October 16, 2019 from https://gishubdata.nd.gov/dataset/abandoned-mines). Limited data beyond site location are available in the database, including mine name and mine type; it is sometimes possible to discern if the mine was for coal, lignite or uranium from information listed in the other fields. A total of 1,739 entries for North Dakota were pulled from the database (table 1.4).

A total of 6,625 database entries are found in these four databases. From this combined total, commodities listed include (the number of entries is given in parentheses) uranium (53), coal/lignite (1,238), manganese (4), sodium (3), and iron (1); these are shown in figure 13. Most of the other 5,320 entries are for construction aggregate, including sand and gravel, stone, clay, shale, scoria, and clinker (fig. 14). Although coal/lignite and uranium are not part of the mineral commodities inventoried for this report, we do include a short section ("Uranium and Associated Elements") on uranium and associated elements, as some of the potentially associated elements—for example, vanadium, molybdenum, germanium, arsenic, selenium, and rhenium—are considered Critical Minerals. Manganese and sodium sulfate prospects are considered in their respective sections ("Manganese" and "Sodium Sulfate"), and construction aggregate is briefly considered in the section "Salable Commodities."

Locatable Commodities

Locatable minerals are minerals for which the right to explore or develop the mineral resource on Federal lands is established by the location (or staking) of lode or placer mining claims and authorized under the General Mining Law (May of 1872). Locatable minerals include metallic minerals (for example, gold, silver, platinum, palladium, copper, lead, zinc, molybdenum, uranium, tungsten, chrome, and others) and nonmetallic minerals (for example, fluorspar, asbestos, talc, mica, limestone, and others).

Potential Ore Deposits in the Crystalline Basement Rocks, Easternmost North Dakota

Historically, some exploration in the basement rocks of North Dakota occurred near the eastern State border, where basement rock is less than 305 m (1,000 ft) deep (Nesheim, 2014). Figure 15 shows the locations of known exploratory drill holes to Precambrian basement in easternmost North Dakota (modified from Nesheim, 2014). In 1964, two companies independently targeted test drill holes at magnetic highs near the southeast and northeast corners of the State

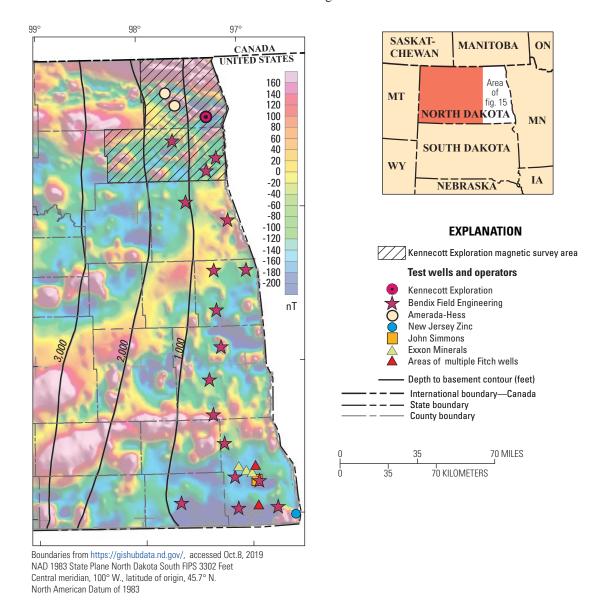


Figure 15. Magnetic-anomaly map showing exploratory test wells into Precambrian basement rocks in eastern North Dakota (from Nesheim, 2014), overlain on aeromagnetic map (from fig. 9) and depth to Precambrian basement contours (from fig. 8).

(in Richland and Pembina Counties, respectively). The northeastern target (tested by Amerada-Hess Petroleum Corporation) was apparently iron ore, but only subeconomic iron-rich rocks at depths below 305 m (1,000 ft) were found. Large surface reserves of iron ore in neighboring Minnesota made continued exploration for deep iron ore in North Dakota unattractive. The southeastern exploration holes (drilled by New Jersey Zinc Company) targeted lead-zinc deposits, but only uneconomic iron-rich deposits (36–38 percent iron) in basement rocks below 37 m (120 ft) of glacial drift were found. Neither company continued exploration in the State.

During the uranium boom in the late 1970s, several companies tested the basement rocks in easternmost North Dakota for uranium deposits of uncertain type in either the Phanerozoic sedimentary sequence or in the Precambrian basement rocks (Nesheim, 2014). The first of these in 1977 resulted in 32 drill holes (known as the Red River Valley Drilling project) by the Bendix Field Engineering Company in Sargent, Richland, Cass, Trail, Grand Forks, and Walsh Counties (fig. 14); 26 of the drill holes penetrated basement rocks. That same year, two other operators (John Simmons of Bismarck, North Dakota, and Rocky Mountain Energy Company of Denver, Colorado) planned to drill more than 50 exploratory wells in Richland County in southeastern North Dakota, also in search of uranium deposits in the Precambrian basement rocks. Ultimately only two drill holes, each less than 152 m (500 ft) deep, were completed with no reported discoveries before all additional drilling ceased. An additional 27 exploration holes were drilled for uranium by two other operators (David Fitch of Albuquerque, New Mexico, and Exxon Minerals Company) in Richland County between 1978 and 1981. No economic deposits of uranium were reported in these drill holes and both the drill holes and the exploration efforts were quickly abandoned.

Potential Locatable Critical Mineral Occurrences in Phanerozoic Stratified Rocks

Although there is some discussion in the published literature concerning potential Critical Mineral deposits in North Dakota, no locatable Critical Mineral occurrences have been reported in the State except for uranium deposits, which we discuss here with respect to their associated elements. We also discuss two other potential Critical Mineral deposits in North Dakota—rare earth elements (REE) in coal and lignite; and titanium, zirconium, and other elements in heavy-mineral placers in Cretaceous and Tertiary sandstones.

Uranium and Associated Elements

Although energy-related resources such as uranium mineral deposits are outside the scope of this report, the known uranium occurrences in North Dakota warrant a brief discussion because of Critical Elements that are known or suspected to occur in these deposits. Small uranium deposits are known from Tertiary strata in western North Dakota (fig. 13), and between 9 and 15 small mines operated

between 1962 and 1967 (Murphy, 2007), which produced almost 272 tonnes (300 short tons) of U₃O₈. The deposits are typically hosted within Upper Cretaceous to Eocene (75–45 Ma) lignitic coal intervals (Denson and others, 1965). Uraniferous horizons average only about 0.61 m (2 ft) in thickness and have uranium contents from 0.01 to 0.2 percent. The uranium is thought to have been leached from tuffaceous horizons in Oligocene and Miocene strata by downward-percolating, oxygenated surface waters and redeposited by reduction of uranium-bearing groundwater in carbonaceous horizons (low-grade lignitic coal) deeper in the section. Most known occurrences are in lignites within the Paleocene Sentinel Butte Formation, the stratigraphically highest, semicontinuous lignite interval. Other trace elements are known to be associated with the uranium deposits (for example, vanadium, molybdenum, germanium, arsenic, and selenium; Denson and others, 1965; Murphy, 2009a), and others might be suspected (for example, rhenium is usually associated with molybdenum) on the basis of associations in other uranium deposits. However, little information is available as to the grades or resources of these commodities in the known uranium deposits.

Rare Earth Elements and Germanium in Coal or Coal Fly Ash

Some attention internationally has been given to the potential of coal and coal fly ash as a resource for rare earth elements (REE) (Seredin and others, 2013; Franus and others, 2015; Sahoo and others, 2016) and for germanium (Stadnichenko and others, 1953). The NDGS has been investigating the REE potential of several outcropping lignites and carbonaceous mudstones in the Cretaceous and Tertiary sections of western North Dakota (Kruger, 2015, 2017; Kruger and others, 2017; Murphy and others, 2018; Murphy, 2019). Total REE contents in North Dakota lignitic coals (fig. 13) are roughly double the averages reported for coals in the United States and globally (Kruger and others, 2017). About 5 percent of about 300 samples have total REE concentrations greater than 300 parts per million (ppm), categorized as "high" by the U.S. Department of Energy (Kruger and others, 2017). Subsequent analysis of a few samples by Murphy and others (2018) resulted in even higher REE values (as much as 1,145 ppm).

Seredin and Finkelman (2008) reviewed the genetic types and geochemical processes that have formed "metalliferous" coals around the world. Some REE-bearing coals originate by deposition of felsic volcanic ash in marsh environments where coals accumulated. Similar to uranium, some REE can be extracted by downward-percolating meteoric waters from ashes in the overlying stratigraphic section and precipitated by reduction when REE-bearing meteoric waters penetrate coaly strata. Although the controls of REE concentration in lignite in North Dakota have not been analyzed in detail, some combination of these processes may be responsible for the high REE contents in some North Dakota lignites (Kruger and others, 2017).

Anomalous germanium concentrations have been noted in North Dakota lignites (Murphy, 2009a). A subsidiary of an Australian mining company (Formation Resources Inc., a unit of PacMagMetals Ltd.) reported germanium dioxide contents as much as 271 ppm during its drilling of a uraniferous lignite in southeastern Billings County. According to Hansen (1964), the germanium in North Dakota is not necessarily associated with the uranium at the top of the lignitic strata, but it may be associated with pyritic horizons near the base of the lignitic strata.

Although the currently known concentrations of REE and germanium in North Dakota coal samples are presently considered to be uneconomic, much uncertainty remains about the processing of these elements from coal or coal fly ash and its potential costs. Whether or not the recovery of REE and (or) germanium from coal or from coal ash can become economically viable in the future remains uncertain.

Diamond-Bearing Kimberlite Pipes

Diamonds are typically associated with a peculiar type of gaseous magmatic eruption vent known as a kimberlite pipe, although many kimberlites lack diamonds. Kimberlite magma originates at diamond-forming depths by small degrees of partial melting of mantle that has stabilized below old cratonic crust (Hunt and others, 2012). The gaseous magma blasts upward to the surface through cratonal crust that typically is 48 km (30 mi) thick. Kimberlites consist predominantly of minerals that are rich in iron and magnesium (olivine and pyroxene) and are susceptible to alteration by fluids in their upward passage, resulting in the formation of serpentine minerals and magnetite. Magnetic surveys can identify buried kimberlite pipes by their strongly magnetic character.

Exploration for diamond-bearing kimberlites has increasingly occurred across the North American craton since the 1990s (Nesheim, 2013). Kimberlites within the Superior craton seem to be more diamondiferous than kimberlites found globally (Nesheim, 2016). In the early 2000s, a large international mining company (Kennecott Exploration Company, a subsidiary of Rio Tinto) conducted an aeromagnetic survey over Pembina and Walsh Counties in northeastern North Dakota, apparently searching for the magnetic expression of kimberlite (Nesheim, 2013; fig. 15, this report). Because kimberlite bodies in the Superior craton and in adjacent cratons in Wyoming range from 1,200 to 50 Ma (Nesheim, 2016), the top of any kimberlite pipe in North Dakota might be found anywhere between the metamorphic basement-rock surface (fig. 8) and the pre-Quaternary bedrock surface (fig. 5). A single Kennecott well drilled in Pembina County in 2010 (fig. 15) encountered magnetite-rich Proterozoic granitic gneiss below 244 m (800 ft) depths that was the probable source of the magnetic anomaly; no kimberlites (or diamonds) were found. However, the opening of several North American diamond mines and the continuing exploration for kimberlite-associated diamonds suggest that future exploration for diamonds may take place in North Dakota.

Heavy-Mineral Paleoplacers

Economic concentrations of certain major (titanium) and trace (REE, zirconium, thorium) elements in heavy-mineralenriched seams are known globally within marine sandstones deposited in nearshore coastal (beach) environments (Van Gosen and others, 2010). Cretaceous marine sandstones are exposed in southwestern and south-central North Dakota (fig. 4) and in some of the river canyons in the northern and eastern parts of the State. Unfortunately, no published information on heavy-mineral paleoplacers in these Cretaceous sandstones could be found. Some information exists on heavymineral populations in Cretaceous and Tertiary nonmarine sandstones in North Dakota (Denson and Chisholm, 1971; Farris, 1984; Roehler, 1989; Murphy and others, 1993; Webster and others, 2015). In all of these, titanium-, zirconium-, and rare earth element-bearing minerals are found in trace amounts (at most) and would not be considered prospective for further investigation as possible sources of those elements.

Other Potential Near-Surface Locatable Commodities

Several locatable, noncritical mineral commodities are known to be present at or near the surface in North Dakota and include the following: ceramic-grade kaolinite, proppant sand (used to prop open fractures generated during hydraulic fracturing in oil and gas wells), bentonite, and sodium sulfate (used in detergents and in wood-pulp processing). Although no mining claims are known to have been filed for these commodities, discussion of these commodities in the literature suggests the possibility of their future exploitation. The first three commodities have been discussed for their potential use in the burgeoning oil and gas fields of North Dakota.

Ceramic-Grade Kaolinite

Ceramic-grade, high-alumina kaolinite is typically one of the main ingredients in the preparation of spherical ceramic beads for use as proppants injected into fractures during hydraulic fracturing in support of oil and gas development (Murphy, 2012a). Two kaolinite-rich stratigraphic units are exposed at the surface in southwestern North Dakota (Murphy, 1995), the Bear Den Member of the Golden Valley Formation (Murphy, 2009b) and the Rhame bed of Wehrfritz (1978) in the Slope Formation (figs. 4, 7); both units are Paleocene in age. These dazzling, white, gold, and purple units consist of claystone beds about 4.6 m (15 ft) thick and typically average about 66 percent kaolinite, compared to 10 to 20 percent kaolinite in overlying and underlying units. The units are thought to have formed after two different periods of prolonged or intense weathering during the Paleocene (Murphy, 2013). A map showing the distribution of these two units and of samples analyzed for alumina content (correlative with kaolinite quality) is shown in figure 16 (from Murphy, 2012b). Although no mining claims or active kaolinite production is known in

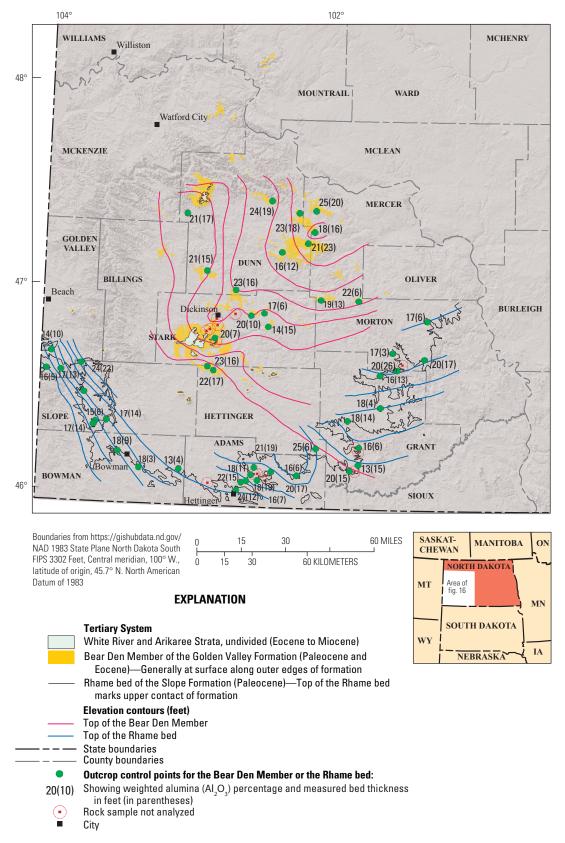


Figure 16. Shaded-relief map showing distribution of two kaolinite-rich horizons in southwestern North Dakota, the Bear Den Member (at base of the Paleocene Golden Valley Formation, exposed at outer edge of map polygon) and the Rhame bed (at top of the stratigraphically lower Slope Formation). Stratigraphic classification from Clayton and others (1977), Murphy and others (2009). Map modified from Murphy (2012b).

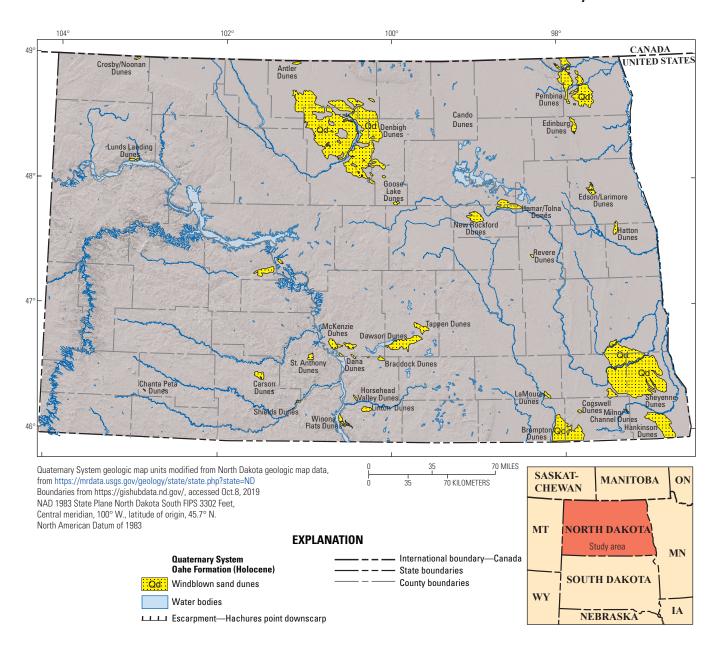


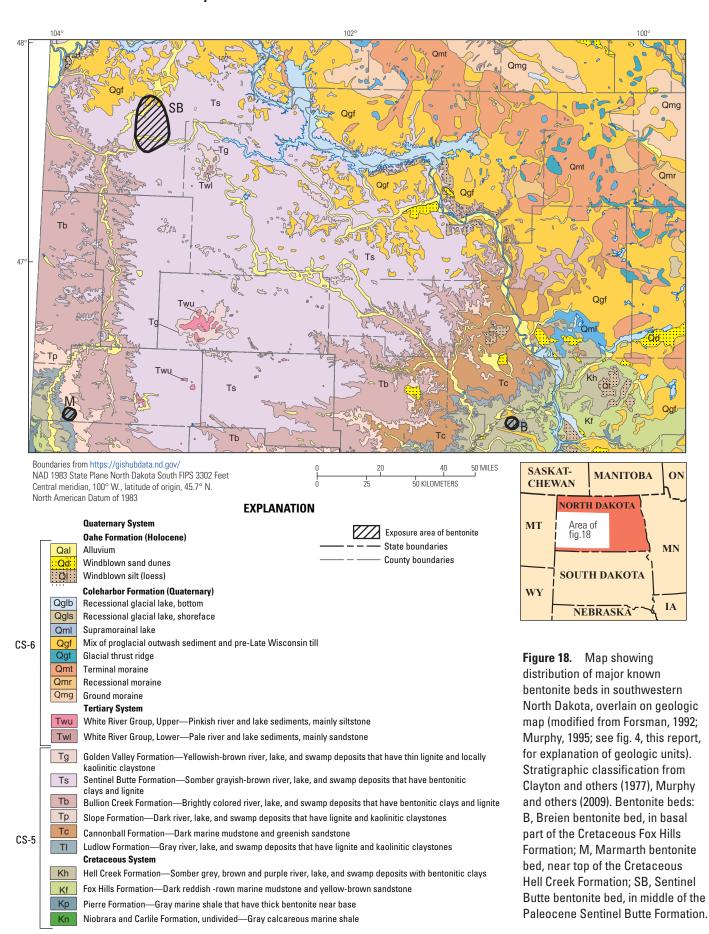
Figure 17. Shaded-relief map showing distribution of eolian dune sands in North Dakota, which are potential sources of oil-field hydraulic-fracture proppant (modified from Anderson, 2018b).

North Dakota, kaolinite appears to be a resource deserving further evaluation of its economic potential.

Natural Sand Proppant

Imported natural sand is also used as proppant injected into fractures during hydraulic fracturing in support of oil and gas development (Anderson, 2018a). Studies have evaluated sands from most of the Quaternary dune fields in North Dakota (figs. 4, 17; Anderson, 2018a, b, 2019a, b), in accordance with published and industry-approved recommendations and specifications. Characterization includes particle size distribution, grain sphericity and roundness, acid solubility, amount of silt and clay, crush resistance,

mineralogy, and material densities (Anderson, 2018b). Initial characterization suggests that eolian sand resources in North Dakota are of a condition and quality that approach the extreme quality specifications of industry standards; however, they are of a lesser overall quality when directly compared with other extreme high-quality domestic sand sources currently used as proppant in the United States. Initial particle size and mineralogical characterization of selected Late Cretaceous and Paleocene bedrock sandstones suggest that they are of lower quality than the Quaternary dune sands (Anderson and others, 2019). A recent trend toward the relaxation of oil and gas industry requirements of extremequality natural sand proppants (which must be transported



from distant sources), and their replacement by lower quality but still adequate local or regional natural sand proppant sources, may render the abundant sand deposits in North Dakota a viable replacement in the future.

Bentonite

Bentonite is a rock composed predominantly of smectite-group clays, especially montmorillonite, giving it a greasy, soaplike feel. It typically forms from the weathering of layers of volcanic ash, although sometimes the name is given to clay beds of uncertain origin (Grim and Guven, 1978). Bentonite has many uses, but its main uses in 2019 (U.S. Geological Survey, 2019) were in pet waste absorbents (53 percent) and drilling mud (31 percent).

Bentonitic tuffs (altered volcanic ash layers) are scattered throughout the Late Cretaceous and early Tertiary strata exposed in southwestern North Dakota (Forsman, 1992). Murphy (1995) listed three major bentonites, the Marmouth bentonite in Slope County, the Breien bentonite in Sioux County, and the "blue bed" bentonite in Theodore Roosevelt National Park in McKenzie County (fig. 18). These volcanic ash layers originated as airfall tuffs from distant Rocky Mountain eruptions and such tuffs typically have substantial lateral extent. Although none of these bentonites have been exploited commercially, neither these strata nor other tuff-associated bentonites have been evaluated for their commercial potential, as far as we have found in the literature.

The Marmouth bentonite is found as two horizons, a few meters below the top of the Upper Cretaceous Hell Creek Formation in Slope County (Forsman, 1992; fig 18, this report). The upper horizon is 0.61 m (2 ft) thick; the lower one is 1.8 m (6 ft) thick, and they are separated by 1.5 to 2.4 m (5–16 ft) of less altered, glassy, biotite rhyolite tuff (Murphy, 1995). The areal extent of the bentonite horizons is estimated to be as much as 13 square kilometers (km²) 5 square miles [mi²]).

The Breien bentonite occurs in the upper part of the Upper Cretaceous Fox Hills Formation (Murphy, 1995) or possibly in the basal part of the Hells Creek Formation (Hoganson and Murphy, 2002) in Sioux County (Murphy, 1995; fig. 18, this report). The bentonite is 0.61 to 0.91m (2–3 ft) thick and overlies a white rhyolitic tuff that contains fossilized sequoia stumps in growth position. The bentonite horizon can be traced for about 7.8 km (3 mi) eastward from western exposures near the town of Breien.

The "blue bed" bentonite is a prominent bench-forming bentonite in the Paleogene Sentinel Butte Formation, in Theodore Roosevelt National Park, McKenzie County (Murphy, 1995; fig. 18, this report). It is part of a pair of bentonite horizons that both overlie and underlie a grayish-white felsic tuff (Forsman, 1992). The lower bentonite, as much as 3.7 m (12.1 ft) thick, forms a prominent topographic bench through the badlands terrain. The upper bentonite ranges from 0.6 to 1.5 m (2–5 ft) in thickness. The tuff and its flanking bentonites can be visually traced throughout an area of nearly 1,500 km² (580 mi²) south and west of Watford City (fig. 1).

Manganese

A few prospects of manganese minerals are known from the south flank of the Turtle Mountains, near the north-central border of North Dakota (fig. 12; Hendricks and Laird, 1943; Anderson, 1973). The manganese is present within calcareous cold-spring deposits, in the form of a hydrous calciummanganese oxide (rancieite). Hendricks and Laird (1943) reported analyses of eight samples of manganese ore from one deposit, which range from 3.2 to 23.8 percent manganese and average about 10 percent. The deposits are small and relatively low grade, and no mining of these deposits has ever occurred.

Leasable Commodities

The most prominent leasable commodities in North Dakota are oil, gas, and coal, but these are not considered here. We consider here only the non-energy leasable mineral resources: potash, helium, and sodium sulfate. Potash and helium are trapped in deep Williston Basin strata and must be recovered by drilling. Both have been identified as having the potential for commercial accumulations in North Dakota but neither has ever been commercially produced in the State.

Potash

The potash deposits of North Dakota remain an untapped resource, a deeper repository of the rich deposits now being mined in Williston Basin strata in Saskatchewan (Kruger, 2019a). Saskatchewan is the largest potash producer in the world, accounting for approximately 30 percent of total global production (Jasinski, 2019). The term "potash" refers to a variety of potassium-bearing salts within layered evaporitic salt deposits composed primarily of sodium chloride, or halite (Anderson and Swinehart, 1979). In southern Saskatchewan and northwestern North Dakota ("Elk Point Basin"), potash deposits lie within the Middle Devonian Prairie Formation, which in North Dakota is at depths from 1,700 m (5,600 ft) to more than 3,800 m (12,500 ft) (Kruger, 2014). Potash below 1,110 m (3,600 ft) is typically mined by solution methods through wells.

North Dakota is estimated to contain nearly 6.35 billion tonnes (7 billion tons) of K₂O, about 3 percent of the world's total potash resources (Jasinski, 2019). Potash is found in the following six horizons in the Prairie Formation in North Dakota (listed from lower to higher, stratigraphically): the Esterhazy, White Bear, Belle Plaine, Patience Lake, Mountrail, and White Lake Members. Kruger (2014) produced a series of maps of the distribution, thicknesses, and gamma ray intensities (a surrogate for potassium content) of these six members. A composite map showing where each of the lower four members attain at least 2.7 m (9 ft) in thickness and record gamma ray counts of at least 100 American Petroleum Industry gamma ray units (GAPI; roughly 10 percent K₂O or greater; Nelson, 2007) is provided in figure 19.

The NDGS issued a subsurface mineral permit for potash exploration in 2010 (Murphy, 2011), and a well was completed

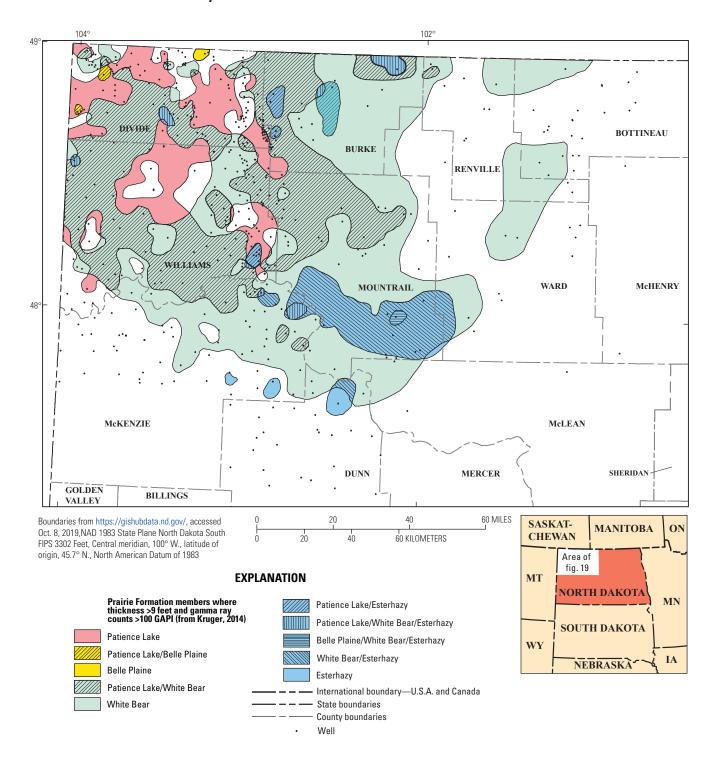


Figure 19. Map showing sub-surface distribution of members of the Prairie Formation in northwestern North Dakota where potash thickness is greater than 9 feet and gamma ray counts are greater than 100 American Petroleum Industry gamma ray units (GAPI), indicating K_2 0 content is about 10 percent or greater (Nelson, 2007; Kruger, 2014).

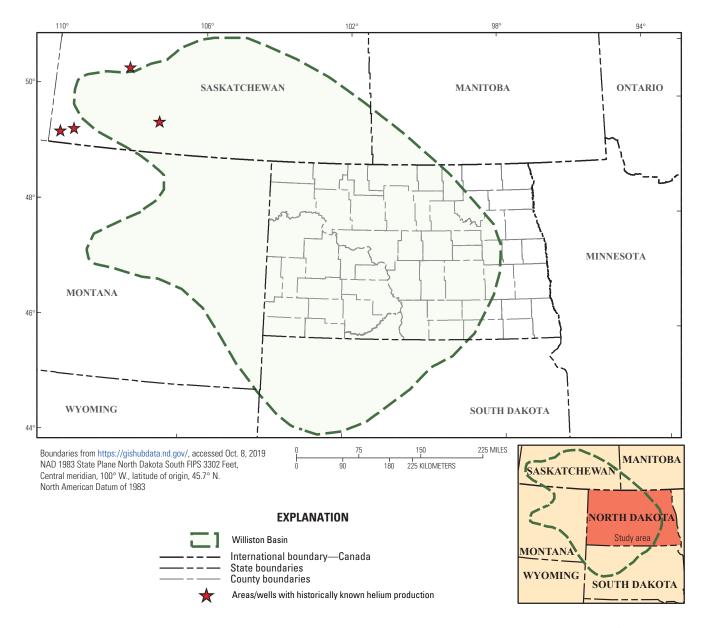


Figure 20. Map showing helium production wells in Saskatchewan, Canada, in and adjacent to Williston Basin (modified from Yurkowski, 2016).

near Lignite in Burke County to 2,794 m (9,167 ft) (Kruger, 2014). The well intersected 8.5 m (28 ft) of potash-bearing salt in the Esterhazy Member, which had an average grade of 11.8 percent $\rm K_2O$. However, the company dropped the lease in 2012. At least four earlier potash-exploration drill holes were completed in northwestern North Dakota. One well was drilled near Lignite in 1962. Three additional potash-exploratory wells were drilled in 1976, two in Burke County and one in Bottineau County. Despite the limited exploration, no potash has ever been produced in North Dakota.

Helium

The helium potential of the Williston Basin was first discovered in 1952 in the Canadian part of the Williston

Basin in southwestern Saskatchewan (Yurkowski, 2016). Helium was produced from four wells in Saskatchewan (fig. 20; modified from Yurkowski, 2016) from 1963 to 1977; production in the area resumed in 2014. The typical gas compositions produced for helium in these Canadian wells were only 1 to 2 percent helium and more than 90 percent nitrogen gas (N₂). The gas is generally found in the basal Cambrian and Ordovician strata, close to the basal contact of stratified sedimentary rocks above crystalline basement. The wells in Saskatchewan have produced about 60 million cubic meters (m³) (2,120 million cubic feet [ft³]) of gas. This has resulted in recent interest in helium exploration in the North Dakota part of the Williston Basin (Kruger, 2019b).

Most helium in the crust is generated by the radioactive decay of uranium and thorium and so is produced over very

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long periods. Helium is an inert gas that is found in at least trace amounts in most natural (hydrocarbon) gas produced on earth (Rogers, 1921), and it can be effectively separated when natural gas is liquified for transport (Yurkowski, 2016). Helium can also be present at higher concentrations (by a few percentage points) in nitrogen-rich (that is, 20–95 percent N₂) gases, which may also contain CO₂. These He-N₂ gases are preferentially sought for helium production. Although

the physical processes required to trap economic amounts of helium (source, migration, carrier beds, and trap with seal) are similar to those of hydrocarbon natural-gas traps, helium differs from hydrocarbon gases in the following two ways: it has a nonorganic source, and it is a very small molecule, which means that it requires a more robust seal for its reservoir than most hydrocarbons do, as a helium molecule is roughly half the size of a methane molecule.

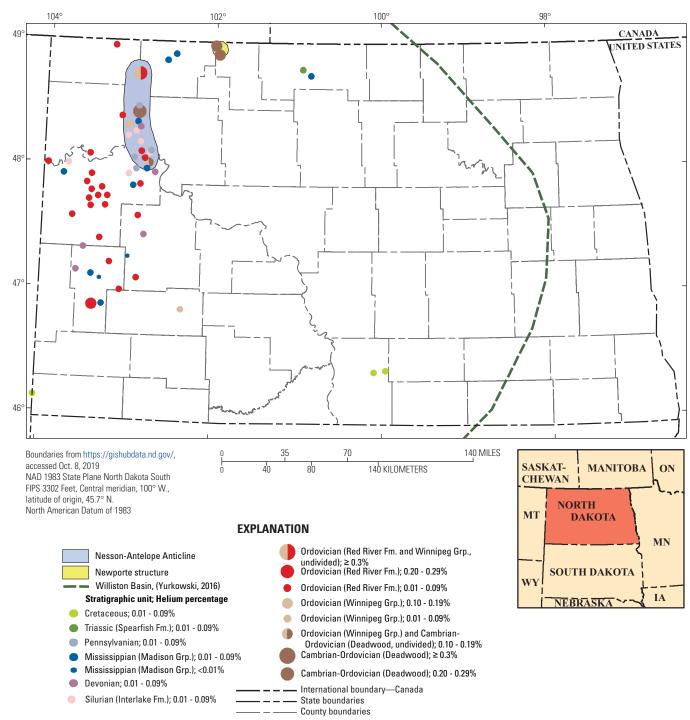


Figure 21. Map showing helium gas concentrations in drill holes by stratigraphic unit (modified from Nesheim and Kruger, 2019) in North Dakota, from drill hole data (data from Bureau of Land Management database).

The NDGS recently compiled a limited set of gas analyses from North Dakota from the national BLM database (Nesheim and Kruger, 2019). Sixty-five gas sample compositions from western North Dakota were reported in that database, and all but three had detectable helium. Eight samples had helium values greater than 0.1 percent, and all of those came from basal Cambrian and Ordovician strata (fig. 21, modified from Nesheim and Kruger, 2019, their fig. 1) and were primarily positioned along either the trend of the Nesson-Antelope Anticline or the Newporte structure. As with the helium-bearing gases from the Canadian part of the Williston Basin, it is inferred that the helium in these deep strata is sourced from the underlying, relatively uranium-rich Early Proterozoic (1,800 Ma) granitic basement rocks.

Yurkowski (2016) proposed a model for the occurrences of helium within the Williston Basin that had the following three components: (1) helium generation through the radioactive decay of uranium and thorium in Precambrian granitic rocks,

(2) upward migration along fracture and (or) fault systems, and (3) entrapment along anticlinal folds in the overlying Paleozoic Williston Basin strata. The Williston Basin is underlain by variable types of igneous and metamorphic basement rocks, which range from mafic to felsic in composition (Sims and others, 1991). The Nesson-Antelope Anticline roughly overlies a north-south-trending, elongate magnetic high within the Tabbernor Fold and Fault Zone (fig. 19) that apparently reflects a magnetic granitic body within the zone (Sims and others, 1991). The Tabbernor Fold and Fault Zone may form migration pathways for helium from the Precambrian basement rocks into the overlying sedimentary formations (Nesheim and Kruger, 2019). The Nesson and Antelope structures are anticlines that could potentially trap and accumulate helium. The Newporte structure, however, has been interpreted as an astrobleme (meteorite impact structure) that disrupted Precambrian bedrock (creating migration pathways) and, in the deeper sedimentary formations, resulted in the development of

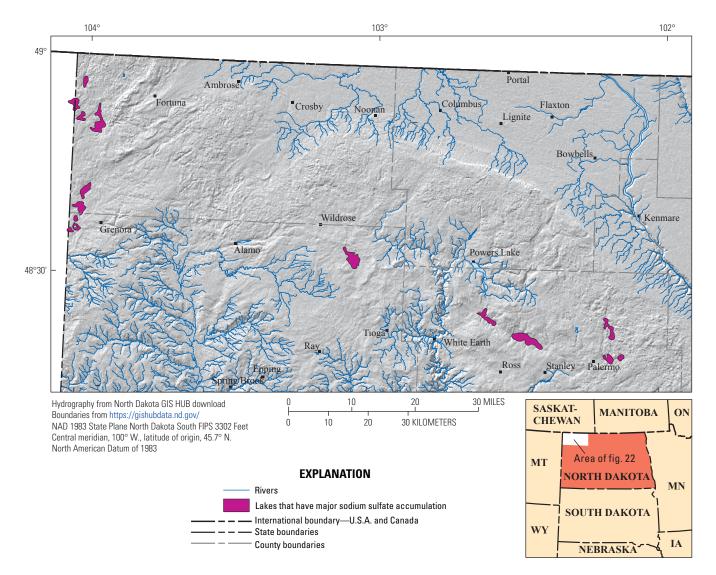


Figure 22. Shaded-relief map showing distribution of major sodium sulfate deposits in lakes in northwestern North Dakota (modified from Murphy, 1996).

semispherical, concentric ridges (structural highs capable of helium entrapment) (Forsman and others, 1996). The elevated helium concentrations along the Nesson-Antelope Anticline and the Newporte structure may, therefore, fit with the previously proposed model of Yurkowski (2016) for basement-derived helium accumulations. On the basis of the limited helium gas data from North Dakota, other helium gas plays in the Williston Basin strata in the State are possible.

Sodium Sulfate

Hydrated sodium sulfate salts ("Glauber salt") in small lakes along the Missouri River in northwestern North Dakota first entered western literature in the notes of the Lewis and Clark expedition of 1804–06. Between the 1930s and 1990s, Federal and State agencies analyzed thousands of samples augered from the bottoms of about 15 small evaporitic lakes in that area (Binyon, 1952; Murphy, 1996). It was estimated that about 41.7 million metric tonnes (46 million tons) of Glauber salt reside beneath these lakes (fig. 22), having accumulated on deposits of the last glaciation since about 12,000 yr ago. Sodium sulfate has been produced historically across the Canadian border in Saskatchewan, with annual production peaking at more than half a million metric tonnes (0.55 tons) in 1982. Sodium sulfate has been used in the pulp and paper industry, in detergents, and in the production of both food-grade and non-food-grade sodium bicarbonate (baking soda) (Bajpai, 2015).

Salable Commodities

Salable commodities consist of the common varieties of sand, gravel, stone, pumice, cinders, clay, and crushed stone used for construction activities, which are typically extracted in a surface-mining operation. From various databases for North Dakota, we have identified between 4,000 and 5,100 existing borrow pits or quarries for sand, gravel, and associated commodities (fig. 14) widely scattered across the State. They are not limited to the mapped Quaternary unconsolidated geologic units on the geologic map (fig. 3), but they can be found in essentially any surficial geologic unit in North Dakota, most of which are only weakly consolidated. Notable geologic associations that have clusters of existing localities (fig. 14) are the linear arrays of points north and west of Fargo, in the Red River of the North Valley, which are associated with sandy, recessional shoreline deposits of Glacial Lake Agassiz (Landis, 1973). Other glacial landforms that can contain commercial-grade sand and gravel are kames and eskers, features that are easily identifiable using lidar imagery (Maike, 2017). Most areas of the State have available resources for construction materials.

Summary

The geology of North Dakota, along with its identified and potential nonfuel mineral resources (especially those identified as Critical Minerals), represents a long and complex geologic history that extends back more than 3 billion years. Beyond construction-aggregate materials, the value of nonfuel mineral commodities that have been produced in North Dakota is small, although there is potential for the existence of several deposit types that are not economically viable at this time. Future increases in the value of these commodities might someday lead to their exploitation.

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Table 1. Mineral commodities considered by this mineral inventory of North Dakota and their principal and subsidiary deposit types, environments of mineral-deposit genesis, and potential in North Dakota.

[Abbreviations and symbols: BLM, Bureau of Land Management; IOCG, iron-oxide copper gold deposit; NDGS, North Dakota Geological Survey; PGE, platinum group element; REE, rare earth element; x, commodity is present; --, no data or commodity is not present. Chemical elements: Ag, silver; As, arsenic; Au, gold; Bi, bismuth; Co, Cobalt; Cs, cesium; Cu, copper; Fe, iron; Li, lithium; Mn, manganese; Mo, molybdenum; Ni, Nickel; Pb, lead; Sn, tin; Ta, tantalum; U, uranium; V, vanadium; Zn, zinc]

			Env	Environment of mineral-deposit genesis	ıt of min	eral-de	posit ge	nesis	
Inventoried commodities	Principal deposit types ¹	Subsidiary deposit types ¹	Magmatic crystallization	Magmatic- hydrothermal -aidarometaM	Aetamorphic- hydrothermal Isnized Dissinal	noiðsluovio	Sedimentary precipitation	Mechanical placers	Residual laterite Potential in North Dakota
		Critica	Critical minerals (elements)	(elemen	ıts)				
Aluminum	Bauxite deposits	I	1		1	1	1	×	Not considered: environment unknown in region
Antimony	Epithermal veins, orogenic veins, pegmatites, and replacement and hot-spring deposits	1	×	1	!	!	ŀ	ŀ	Not considered: permissible only in deep basement rocks
Arsenic	Hydrothermal deposits, metal-rich black shales; phosphorites	I	× !	×	1	1	1	ŀ	Not considered: permissible only in deep basement rocks
Barite	Bedded sedimentary deposits; bedded volcanic deposits; vein, cavity-fill, and metasomatic deposits; and residual deposits	I	1	!	×	×	1	ŀ	Not considered: permissible only in deep stratigraphic horizons
Beryllium	Magmatic-related: pegmatite, skarn and greisen-hosted, carbonate-hosted, volcanogenic- hosted deposits	(Subeconomic) nonmagmatic- related: hydrothermal, metamorphic, and basinal brine deposits; placers	×	I	×	l	×	ł	Not considered: permissible only in deep basement or stratigraphic horizons
Bismuth	Associated with Pb ores	I	×	×	×	ŀ	l	ŀ	Not considered: permissible only in deep basement or stratigraphic horizons
Cesium and rubidium	Associated with Li deposits, pegmatites	I	! ×	:	1	1	ł	ŀ	Not considered: permissible only in deep basement rocks
Chromium	Magmatic-related stratiform and podiform deposits	I	! ×		ŀ	ŀ	ł	l	Not considered: permissible only in deep basement rocks

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			Enviro	Environment of mineral-deposit genesis	nineral-	deposit (Jenesis	
Inventoried commodities	Principal deposit types ¹	Subsidiary deposit types ¹	Magmatic crystallization -sijamgaM	hydrothermal Metamorphic- hydrothermal	Nonmagmatic basinal circulation	Sedimentary precipitation	Mechanical placers	Residual Potential in North Dakota
		Critical minerals (elements)-	als (elemen	ts)—Continued	penu			
Cobalt	Stratiform sediment-hosted Cu-Co, Ni-Co laterite, mag- matic Ni-Cu(-Co-PGE) sulfide deposits	Black-shale-hosted Ni-Cu-Zn-Co, Fe-Cu-Co skarn and replacement deposits; IOCG (-Ag-U-REE-Co-Ni) deposits; metasedimentary-rock-hosted Co-Cu-Au, Mississippi Valley-type Zn-Pb(-Co-Ni) sulfide, polymetallic (Ag-Ni-Co-As-Bi) and other Co-rich vein deposits; volcanogenic Cu(-Zn-Co-Ag-Au) massive sulfide deposits; seafloor Fe-Mn(-Ni-Cu-Co-Mo) nodules; seafloor Fe-Mn(-Co-Mo) nodules; seafloor volcanogenic Cu(-Zn-Co-Ag-Au) massive sulfide deposits	× ×	l	×		1	Not considered: permissible only in deep x basement or stratigraphic horizons
Fluorspar	Magmatic-related: subalkaline, peralkaline, alkaline, or carbonatitic deposits; strongly differentiated granites; subalkaline-volcanic-related epithermal deposits. Non-magmatic deposits: Mississippi Valley-type fluorspar deposits; salt-related carbonate-hosted fluorspar deposits; laffaceous limy lacustrine sedimentary rocks	Fluorine recovery from brines	×	ŧ	×	· ×		Not considered: permissible only in deep basement or stratigraphic horizons

Table 1. Continued

				Environ	Environment of mineral-deposit genesis	mineral	-deposit	genesi	6	
Inventoried commodities	Principal deposit types¹	Subsidiary deposit types ¹	oitsemgeM noitscillstavio	crystallization Magmatic- hydrothermal	-pinconstruct -ointonstam -bydrothermal	Nonmagmatic basinal	Sedimentary noistiqicorq	Mechanical placers	Residual laterite	Potential in North Dakota
		Critical minerals (elements)—Continued	erals (e	lements)—Conti	nued				
Gallium	Bauxite deposits, sediment- hosted Pb-Zn deposits; clastic-dominated Pb-Zn type, Mississippi Valley Pb-Zn type, and Kipushi polymetallic type deposits	I	ŀ	ŀ	1	×	I	:	×	Not considered: permissible only in deep stratigraphic horizons
Germanium	Volcanogenic massive sulfide deposits; sedimentary exhalative deposits; Mississippi Valley-type Zn-Pb deposits; Kipushi-type Zn- Pb-Cu replacement bodies in carbonate rocks	Polymetallic Zn-Sn vein and fissure-filling deposits; coal and lignite deposits	I	×	1	×	I	1	I	Discussed in "Rare Earth Elements and Germanium in Coal or Coal Fly Ash" section
Graphite (natural)	Amorphous graphite deposits; deposits of flake graphite disseminated in metasedimentary rocks; vein deposits containing lump or chip graphite	I	I	ı	×	ı	I	ı	l	Not considered: permissible only in deep basement rocks
Helium	Sedimentary traps	1	:	1	1	×	1	1	;	Discussed in "Helium" section
Indium	Volcanogenic massive sulfide deposits; sedimentary exhalative deposits; polymetallic Sn vein deposits	I	ŀ	×	ŀ	1	1	ŀ	ŀ	Not considered: permissible only in deep basement rocks
Lithium	Closed-basin brines, 58%; pegmatites (including Li-enriched granites), 26% (Evans, 2012)	Lithium-clays (hectorite), 7%; and oilfield brines, geothermal brines, and Li-zeolites (jadarite), 3% each (Evans, 2012)	×	1	I	I	×	l	I	Not considered: permissible only in deep basement or stratigraphic horizons
Magnesium	Dolomite, magnesite, salt		1	1	ŀ	×	×	1	1	Not considered: permissible only in deep stratigraphic horizons

Table 1. Continued

			inviron	Environment of mineral-deposit genesis	nineral	-deposit	genes	S	
Principal deposit types ¹	Subsidiary deposit types ¹	Magmatic crystallization	-sitsemgeM Semrethermal	-oidqromstəM İsmrədtorbyd	Nonmagmatic basina circulation	Sedimentary precipitation	Mechanical placers	Aesidual laterite	Potential in North Dakota
	Critical minerals (elements)-	nerals (ele	ements)	-Continued	penu				
Deposits in marine sedimentary rocks; deposits without Fe enrichments; Fe-related manganiferous sedimentary deposits; secondary enrichment (supergene) deposits	i.	ı	1	1	ŀ	1	ŀ	×	Discussed in "Manganese" section
Carbonatites and associated rocks; alkaline to peralkaline granites and syenites; raremetal granites; and Li-Cs-Tatype pegmatites	I	×	I	ŀ	!	I	ŀ	1	Not considered: permissible only in deep basement rocks
Magmatic deposits; hydrothermal and sedimentary deposits; residual deposits formed by weathering, laterites; platinum placer deposits	1	×	×	×	ŀ	:	ŀ	×	Not considered: permissible only in deep basement rocks
Evaporitic deposits	:	1	ł	1	;	×	1	1	Discussed in "Potash" section
Magmatic-related deposits: IOCG deposits; carbonitites; alkaline/peralkaline granitic rocks; pegmatite; REE-bearing veins; gneiss-hosted REE de- posits; Climax-type deposits; magmatic magnetite-hematite bodies Nonmagmatic deposits: placers, regolith deposits; ion-absorption clay deposits; marine phosphates	ŗ	×	×	1	1	1	×	×	Discussed in "Rare Earth Elements and Germanium in Coal or Coal Fly Ash" section

Table 1. Continued

			<u> </u>	Environment of mineral-deposit genesis	nt of min	eral-de	posit ge	nesis	
Inventoried commodities	Principal deposit types ¹	Subsidiary deposit types¹	oitsmesM noitszillstzy10	Magmatic- hydrothermal	-sirhqromseteM hydrothermal Lenised sitemnemnoM	Nonmagmatic basinal circulation Sedimentary	noitatiqisenq	Mechanical placers Residual laterite	Potential in North Dakota
		Critical minerals (elements)—Continued	rals (eler	ments)—	Continue	ъ			
Rhenium	Porphyry Cu deposits; sediment- hosted Cu deposits; sandstone U deposits	1	:	· ×	× :	ł	ł	1	Not considered: permissible only in deep basement or stratigraphic horizons
Scandium	Laterites (Ni-Co, bauxites), with REE, U	1	ł	1	1	ł	ŀ	×	Not considered: environment unknown in region
Strontium	Evaporites, associated with sedimentary barite	1	ŀ	 	1	×	1	1	Not considered: permissible only in deep stratigraphic horizons
Tantalum	Carbonatites and associated rocks; alkaline to peralkaline granites and syenites; raremetal granites; and Li-Cs-Tatype pegmatites	I	×	1		I	I	I	Not considered: permissible only in deep basement rocks
Tellurium	Magmatic Cu-Ni-PGE-metal sulfide deposits; IOCG deposits; volcanogenic massive sulfide deposits; porphyry deposits; skarn deposits; epithermal deposits; orogenic Au deposits; Carlintype Au deposits	ŀ	×	 	1	l	l	l	Not considered: permissible only in deep basement rocks
Tin	Placer Sn deposits; granite- related Sn deposits	1	×	1	1	1	×	ŀ	Not considered: permissible only in deep basement or stratigraphic horizons
Titanium	Placer and laterite deposits	Igneous and metamorphic rocks	ŀ	1		ŀ	×	×	Discussed in "Heavy-Mineral Paleoplacers" section
Tungsten	Hydrothermal deposits	I	ł	: ×	1	l	ł	ŀ	Not considered: permissible only in deep basement rocks

Table 1. Continued

			_ _	nvironm	Environment of mineral-deposit genesis	ineral-	leposit	genesis		
Inventoried commodities	Principal deposit types ¹	Subsidiary deposit types ¹	Magmatic noiteailleateyno	-siremgeM hydrothermal	-DidyomotaM Nydrothermal	lenized ətisememnoM noiteluəriə	Sedimentary noitatiqisərq	zrechanical placers	Asinatel laubiseR	Potential in North Dakota
		Critical minerals (elements)-	erals (eler	ments)—	-Continued	per				
Uranium	Sandstone-hosted U-V deposits, hydrothermal deposits	1	ł	×	1	×	1	1	1	Discussed in "Uranium and Associated Elements" section
Vanadium	Vanadiferous titanomagnetite deposits; sandstone-hosted U-V deposits; shale-hosted V deposits; other magmatichydrothermal deposits	1	I	×	1	×	ŀ	ŀ	ŀ	Discussed in "Uranium and Associated Elements" section
Zirconium and hafnium	Primary igneous deposits; coastal placers	I	×	ŀ		;	;	×	;	Discussed in "Heavy-Mineral Paleoplacers" section
		BLN	BLM-added commodities	ommodi	ties					
Sodium sulfate	ł	1	ŀ	1	1	1	×	1	1	Discussed in "Sodium Sulfate" section
Fracture- proppant sand	I	I	1	ŀ		;	<u> </u>	×	1	Discussed in "Natural Sand Proppant" section
Bentonite	1	1	:	ŀ	1	ł	;	ŀ	×	Discussed in "Bentonite" section
Ceramic- grade kaolinite	I	I	ŀ	ŀ		<u> </u>	<u> </u>	<u> </u>	×	Discussed in "Ceramic-Grade Kaolinite" section
		Leasable/salable commodities (BLM-NDGS)	able comm	nodities	(BLM-N	DGS)				
Coal/lignite	ı	1	:	1		×				Not discussed in this report
Oil and gas	1	1	1	1	1	×	;		:	Not discussed in this report
Sand and gravel	I	I	ŀ		1	;	ŀ	×	ŀ	Discussed in "Salable Commodities" section
1From Schulz	1 From Schulz and others (2017) unless otherwise noted									

¹From Schulz and others (2017) unless otherwise noted.

Table 2. Federal and State surface land-management areas in North Dakota

[Distribution of surface land-management areas shown in figure 2; --, no data]

Surface land-management jurisdiction	Acreage	Percent of State ¹
	Federal lands	
Department of Agriculture:		
Forest Service—National Grasslands	1,105,788	
Department of Defense:		
Army Corps of Engineers	699,396	
Military Reservations	11,469	
Department of the Interior:		
Bureau of Land Management—surface and mineral	57,975	
Bureau of Reclamation	31,362	
National Park Service	72,150	
Fish and Wildlife Service—National Wildlife Refuges	291,757	
Bureau of Indian Affairs	2,095,335	
Total	4,365,232	10%
	State lands	
North Dakota Industrial Commission:		
State Forest	14,108	
State Parks	18,103	
Trustland—surface	707,061	
Trustland—mineral	2,623,841	
Wildlife management areas	220,021	
Total	3,363,113	7%
Combined	Federal and State lands	
Total	7,728,345	17%

¹Based on total acreage of North Dakota (45,287,040 acres)

Table 3. Mining claims reported by Bureau of Land Management LR2000 database for North Dakota.

[Data downloaded March 3, 2020 from https://reports.blm.gov/report/lr2000/24//Pub-MC-Geo-Report/). Claimant names omitted for privacy reasons. Locations shown in figure 12. Mer Twn Rng Sec, meridian township range section; Quad, quadrangle; Loc Date, location date; Assmt Yr, assessment year]

Serial Number	Lead Serial Number	Mer Twn Rng Sec	Quad	Claim Name	Claimant Name	Case Type	Status	Loc Date	Last Assmt Yr
MMC203309	MMC203309	05 1390N 1020W 010	SW	LITTLE MISSOURI II	Omitted	PLACER	CLOSED	05/06/1997	1997
MMC203310	MMC203310	05 1390N 1020W 010	SW	LITTLE MISSOURI I	Omitted	PLACER	CLOSED	05/06/1997	1997

Appendix 1.

Tables 1.1–1.4 of appendix 1 may be downloaded in Microsoft Excel and comma-separated values formats from https://doi.org/10.3133/ofr20211057.

