TABLE 2—*Uranium and other trace elements in crude oils*—Continued

[All analyses were made at the U.S. Geological Survey laboratories, Denver, Colo., under the direction of A. T. Myers, C. A. Horr, and D. L. Ferguson]

Texas

Tracing No.	Field	Laboratory serial No. and collector[1]	Operator	Well	Location	Producing unit[2]	Geologic age of producing unit[2]	°API gravity	Carbon residue of crude oil[3] (percent)	Asphalt in crude oil[4] (percent)	Ash in oil (percent)	U in ash (percent)	U in oil (parts per billion)
135	Barbers Hill	86638-F		No. 1 Fitzgerald Meadows.	Chambers County		Oligocene(?)		0.7,[8 24 25 26] 1.3[25 26]	3.4, 6.4	0.003	0.0009	0.3
136	do	86639-F		E. W. Barber "B" No. 2	do		do				.004	.0008	.3
137	do	86640-F		E. W. Barber "B" No. 5	do		do				.005	.0008	.4
138	do	86641-F		E. W. Barber "B" No. 4	do		do				.003	.0006	.2
139	do	86643-F	McDaniels Bros.	Wilburn Lease Tank Battery.	do		do				.006	.001	.6
140	Dora	207297-A	Skelly Oil Co.	No. 3 Boyd "B"	Nolan County sec. 58, Block 20	(?) (sand)	Cambrian	44.1			.0006	.0007	.1
141	Breckenridge	18356-E	J. D. Sandifer Prod. Co.	No. 4 Caldwell	Stephens County: 1.5 Mi. E. Breckenridge (approx.)	Strawn	Pennsylvanian				.003	.0002	.1
142	do	18357-E	Ben F. Collins Prod. Co.	Linda B # (?)	3 Mi. E. Breckenridge (approx.)	do	do				.003	.0011	.3
143	Panhandle	69481-D	Kerr-McGee Oil Industries, Inc.	No. 1 Berneta	Hartley County, sec. 29, Block 21, CSS Survey.	Granite wash		43.0			.001	.001	.1
144	do	69482-D	do	No. 16 Pitts	Hutchinson County: Sec. 7, Block M-21, TCRR Survey.	Brown dolomite	Permian				.004	.001	.4
145	do	69483-D	do	No. 9 Cockerell	Sec. 3, Block B-3, D & S E Survey	do	do				.015	.001	1.5
146	do	69484-D	do	No. 32 Wittenberg	Sec. 12, Block X02, H & T C Survey.	Big lime or brown dolomite.	do				.005	.001	.5
147	do	69485-D	do	No. 2 Mitchell	Sec. 76, Block 46, H & T C Survey	Big lime	do				.344	.001	34.4
148	do	69486-D	do	No. 1A Ryan	Sec. 1, Block M-24, T & C Survey	Brown dolomite	do				.101	.001	10.1
149	do	69487-D	do	No. 2 Jasper	Hutchinson County, sec. 24, Block M-23, TCRR Survey.	do	do				.016	.001	1.6
150	do	72026-D	Colorado Interstate Gas Co.	No. A-5 Sanford	Carson County, sec. 8, Block 3, A B & M Survey.	do	do				.17	.001	17.0
151	do	74171-D	Phillips Petroleum Co.	No. 1 Mudgett	Hutchinson County: Sec. 85, Block 46, H & T C Survey	Big lime	do	37.0	[25]		.084	.040	336.0
152	do	74172-D	do	No. 3 Dugan	Sec. 72, Block 46, H & T C Survey	Brown dolomite	do	38.0			.206	.0028	58.6
153	do	74174-D	do	No. 2 Hazel	Sec. 4, Block X02, H & O B Survey	do	do	36.0			.003	.0011	.3
154	do	74175-D	do	No. 7 Yake	Sec. 35, Block 47, H & T C Survey	Big lime	do	37.0			.143	.0014	20.0
155	do	74176-D	do	No. 4 Gary	Sec. 26, Block M-23, TCRR Survey.	Brown dolomite	do	37.0			.008	.001	.8
156	do	74177-D	do	No. 2 Childers	Sec. 9½, Z. C. Collier, Survey	Big lime	do	38.0			.026	.001	2.6
157	do	74178-D	do	No. 2 Lucas	N½ 112 acres, J. W. Swisher Survey.	Brown dolomite	do	36.0			.001	.0006	.1
158	do	74179-D	do	No. 7 Ebling	Sec. 18, Block M-16, A B & M Survey.	do	do	38.0			.005	.001	.5
159	do	74180-D	Stanley K. Feinberg	No. A-12 Wittenberg	Sec. 18, Block M-16, A B & M Survey.	do	do				.001	.0008	.1
160	do	74181-D	do	No. B-2 Wittenberg	Sec. 2, Block J, TWNG Survey	do	do				.511	.0007	35.8
161	do	74182-D	do	No. C-2 Wittenberg	Sec. 2, Block J, TWNG Survey	do	do				.0006	.0026	.2
162	do	81323-D	Kerr-McGee Oil Industries Inc.	No. 4 Berneta	Hartley County, sec. 29, Block 21, CSS Survey.	Granite wash					.0039	.0016	.6
163	do	81324-D		do	do	do					.0028	.020	5.6
164	do	81325-D	Phillips Petroleum Co.	No. T-1 Johnson	Gray County, sec. 3, School lands	Brown dolomite	Permian				.0011	.0038	.4
165	do	81827-D	Kerr-McGee Oil Industries Inc.	No. 10 Lee	Sherman County, sec. 238, Block 44, H&TC Survey.						.12	.0005	16.0
166	do	88902-D	Phillips Petroleum Co.	No. 1 Mudgett	Hutchinson County, sec. 85, Block46, H&TC Survey.	Big line	do	38.0			.0086	.082	70.5
167	do	200813-D	do	No. 4 J. Fox	Gray County, sec. 36, Block 3	Granite wash		42.1	1.3[7 25 26]; 2.7, 2.4[25 26]	6.4; 11.8, 13.2	.0082	.0031	2.5
168	do	200814-A	do	No. 6 J. Fox	do	do		43.4			.0055	.0002	.1
169	do	207079-D	do	No. 1 G. G. Bivins	Hartley County, sec. 29, Block 21, CSS Survey.	do					.0007		
170	do	237425-D	Colorado Interstate Gas Co.	No. J-1 Masterson	Moore County, sec. 59, Block 018, D&P Survey.		Permian		[25]		.087	.0150	130.5
171	Talco	18353-E	Humble Oil Co.		Franklin and Titus Counties	Paluxy (sand)	Lower Cretaceous				.001	.0007	.1

Composition of ash by spectrochemical analysis (percent):

Tracing No.	Va	Ni	Cu	Co	Pb	Zn	Cr	Mo	Mn	La	Other elements xx.	x.	0.x	0.0x	0.00x	0.000x
135	x.	xx.	0.x	0.x	x.	0.x	0.x	0.0x	0.00x	0.0x		Si, Fe, Ca, Mg, Na, Ba	Al, Ti, K, As	B, Be, Ga, Sr, Y, Zr	Sn, Yb	Sc
136	.x	x.	.0x	.x	.x	.0x	.x	.00x	.x	.0x		Si, Al, Fe, Ca	Mg, K	Ti, B, Ba, Ce, Sn, Sr, Zr	Ga, Y	Be, Sc, Yb
137	.x	xx.	.x	.x	.x	x.	.0x	.00x	.0x	.00x	Si	Al, Fe, Ca, Mg, Na	Ti, K, B, Ba	Ce, Sn, Sr, Zr	Be, Ga, Y, Sc	Yb
138	.x	xx.	.x	.x	.x	.x	.x	.0x	.0x	.0x		Si, Al, Fe, Ca, Ma	Ti, Mg, K, Ba	B, Ce, Ga, Sn, Sr, Zr	Be, Y	Sc, Yb
139	.x	x.	.0x	.x	.0x	.0x	.x	.00x	.x		Fe	Si, Ca, Na	Al, Ti, Mg, K, Ba, Sr	B	Be, Ga, Sn, Y, Zr	
140																
141	.x	.0x	xx.	.00x	.x	x.	.0x	.00x	.0x		Si	Al, Fe, Ca, Mg, Na, Ba	Ti, K, Sr	B	Ag, Sn	Ga
142	.x	.x	x.	.00x	.x	x.	.0x	.00x	.0x		Si, Ca	Fe, Mg, Na, Ba	Al, Sr	Ti, B, Sn	Ag	
143	.x	.x	.x	.0x	.00x		.00x	.00x	.00x		Ca, Na	Si, Fe	Al, Mg, Sr	Ti, B	Zr, Ba	Ag
144	.x	.x	.x	.00x	.x	.x	.00x	.00x	.0x	.x		Si, Fe, Na	Al, Ca, Mg, Ce, Nd, Sn	Ti, Ba, Sr	Y, Zr	
145	.x	.x	.x	.0x	.0x	.0x	.0x	.00x	.x		Fe	Si, Ca, Na	Al, Mg, K, Sn	Ti, B, Sr, Zr	Ba, Ga	
146	.x	.x	.0x	.0x	.0x		.00x	.00x				Si, Fe, Na	Al, Ca, Mg, As	Ti, Sr	Ba, Sn, Zr	
147	.x	.0x	.00x	.000x			.000x			.00x	Na	Ca, Mg	Si, K, Sr	Al, Fe	Ti, B, Zr	Ba
148	.0x	.0x	.00x									Si		Fe, Ca	Al, Ti, Ba	Mg
149	.x	.x	x.	.x	.x	.x	.0x	.00x	.0x		Fe, Na	Ca, Mg	Si, Al, K, As, Sr	Ti, Sn	Ba, Zr	Ag, Ga
150	.x	.x	.00x	.000x	.00x		.00x		.0x			Si, Fe, Ca, Mg, Na	Al	Ti, K, Ba, Sr	B, Zr	
151	.x	.0x	.00x				.000x						Ca, Na	Si, Al, Fe, Mg, Sr	Zr	Ti, Ba
152	.0x	.0x	.00x				.000x							Si, Ca, Na	Al, Fe	Mg, Ba
153	.x	.x	.0x	.00x	.00x		.00x		.00x	.00x	Na	Ca, Mg	Si, Al, Fe, Sr	Ti, Zr	B, Ba	
154	.x	.0x	.0x			.0x	.000x					Ca, Na	Fe, Mg	Si, Al, Sr	B, Zr	Ba
155	.x	.x	.0x	.00x			.00x	.000x	.00x		Na	Fe, Ca, Mg	Si, Al, Sr		Ti, B, Ba, Zr	
156	.x	.x	.0x	.000x			.00x	.000x			Na	Ca, Mg	Si, Al, Fe, Sr	B	Ti, Zr	Ba
157	.x	.x	.00x	.000x	.00x		.00x	.000x			Na	Ca	Al, Fe, Mg	Si, Sr	Ti, Ba, Zr	
158	x.	x.	.00x	.00x	.0x		.00x	.000x	.x		Fe, Na	Si, Ca	Al, Mg	Ti, Sn, Sr, Zr	B, Ba, Y	
159	.x	.x	.00x	.00x		.x	.00x	.000x			Na	Ca, Mg	Si, Al, Fe, Sr		Ti, B, Ba, Zr	
160	.0x	.0x	.00x				.000x	.000x				Na	Fe, Ca, Mg	Si, Al, Sr		Ba
161	.x	.x	.00x	.00x			.00x	.000x			Na	Ca, Mg	Si, Al, Fe, Sr		Ti, B, Zr	Ba
162	.x	.x	.x	.0x	.x	.x	.0x	.00x	.0x	.0x	Fe, Na	Si, Ca, K	Al, Mg, Sr	Ti, B, Ba, Ce, Nd	Sn, Zr	Ag, Be, Sc
163	.x	.x	.x	.0x	.x	.x	.0x	.00x	.0x		Na	Si, Al, Fe, Ca, K	Mg, Sr	Ti, B, Ba, Zr	Sn	Sc
164	x.	x.	.0x	.0x	.x	.x	.0x	.0x	.0x			Si, Al, Fe, Ca, Mg, K	Ti, K	B, Ba, Sr, Zr	Ga, Sn	Ag, Be, Sc
165	.0x	.0x	.0x	.000x	.00x		.000x				Na	Ca	Si, Mg, K, Sr	Al, Fe		Ti, Be
166	x.	x.	.0x	.00x	.x	x.	.00x	.00x	.0x			Fe, Na	Si, Al, Ca, Mg	Ti, Ba, Sn, Zr	Ga	Be
167	x.	x.	x.	.0x	.0x	.x	.0x	.0x	.0x	.0x		Fe, Ca, Na	Al, Mg, As, Sr	Ba, Ce	Ti, Sn	
168																
169	x.	x.	.x	.0x	.x	.x	.00x	.00x	.0x			Al, Fe, Ca, Mg, Na, As	Ba, Sn	Ti, B, Sr		Ag
170	.x	.x	.x	.00x	.0x		.0x		.x			Al, Fe, Ca, Na	Ti, Mg	Ag, B, Ba, Sn, Zr	Sr	
171	.x	.x	.0x	.0x	.00x		.0x	.00x	.00x		Na		Si, Fe, Ca	Al, Ti, Mg, Sr	Ag, B, Ba	Ga

Utah

Tracing No.	Field	Laboratory serial No. and collector[1]	Operator	Well	Location	Producing unit[2]	Geologic age of producing unit[2]	°API gravity	Carbon residue of crude oil[3] (percent)	Asphalt in crude oil[4] (percent)	Ash in oil (percent)	U in ash (percent)	U in oil (parts per billion)
172	Ashley Creek	217877-C	Stanolind Oil & Gas Co.	Unit No. 1	Uintah County	Park City (limestone), Weber (sand).	Pennsylvanian	29.0			0.0037	0.0019	0.7
173	do	217878-C	do	Unit No. 10	do	Weber (sand)	do	29.1			.0029	.0084	2.4
174	Big Flat	217880-C	King Oil Co.	No. 1 Ruby (recovered during blow-out).	Grand County, SW¼SE¼SE¼ sec. 11, T. 26 S., R. 19 E.	Paradox	do	31.1			.0008	.0011	.7
175	do	235028-C	do	do	do	Madison(?) (limestone)	Mississippian	38.7			.0018	.0005	.1
176	Boundary Butte	235027-C	Western Natural Gas Co.	Units Nos. 2 and 4 tank sample.	San Juan County	Coconino (sand)	Permian	42.6			.0003	.1591	4.8
177	Cane Creek	217872-C	Amercol Petroleum Inc.	No. 1 Mason tank sample.	Grand County, N½SW¼SW¼ sec. 31, T. 26 S., R. 21 E.			39.9			.0010	.0014	.1
178	Chapita Wells	201522-A	Continental Oil Co.	Unit No. 1	Uintah County, SE¼SE¼NW¼ sec. 16, T. 9 S., R. 23 E.	Mesa Verde (sand)	Cretaceous	54.3			.0007		
179	Cisco	215282-C	Caltah Oil Co.	Murray No. 1	Grand County, Block 8, sec. 24, T. 21 S., R. 23 E.	Morrison (sand)	Jurassic				.0046	.0021	1.0
180	County	92405-A	Carter Oil Co.	Unit No. 1	Duchesne County, SE¼NW¼ sec. 25, T. 3 S., R. 5 W.	Green River (sand)	Eocene	14.6			.411	.0001	4.1
181	Crescent	235031-C	Kimball Oil Co.	No. 1 Kimball State	Grand County, sec. 16, T. 26 S., R. 19 E.	Morrison (sand)	Jurassic	30.1			.3417	.0001	3.4
182	Desert Creek	235024-C	Shell Oil Co.	Unit No. 2 tank sample	San Juan County, SE¼SE¼ sec. 35, T. 41 S., R. 23 E.	Paradox (dolomite)	Pennsylvanian	37.1			.0004	.0108	.4
183	Duchesne	92399-A	Carter Oil Co.	Unit No. 1	Duchesne County: SE¼NE¼ sec. 17, T. 4 S., R. 4 W.	Green River (sand)	Eocene	42.4			.013	.0005	.7
184	do	92400-A	do	Unit No. 2	SE¼NW¼ sec. 16, T. 4 S., R. 4 W.	do	do	36.9			.0047	.0016	.7
185	do	235043-C	do	Tank units 1 and 2	Secs. 16 and 17, T. 4 S. R. 4 W.	do	do	42.5			.0002	.0038	.1
186	Flat Mesa	235037-C	Carter Oil Co.	No. 1 Joseph Smith, tank sample.	Duchesne County, SE¼SE¼ sec. 16, T. 3 S., R. 5 W.	Green River (sand)	Eocene	42.1			.0001		
187	Johns Valley	240697-C	California Co.	No. 2 Unit	Garfield County, NW¼SW¼NE¼ sec. 22, T. 35 S., R. 2 W.	Kaibab limestone	Permian				.33	.0012	39.6
188	Moab Canyon	235029-C	Delhi Oil Co.	Unit No. 2, swab test	Grand County, SW¼NW¼SW¼ sec. 18, T. 25 S., R. 21 E.	Madison (?) (limestone)	Mississippian	41.6			.0008	.0019	.1
189	Red Wash	69274-E	California Co.		Uintah County	Green River (sand)	Eocene				.0098	.001	1.0
190	do	217879-C	do	Unit No. 7	do	do	do	28.9			.0068	.0011	.7
191	Roosevelt	92402-A	Carter Oil Co.	Unit No. 3	Uintah County: SE¼NE¼ sec. 28, T. 1 S., R. 1 E.	do	do	32.6			.0042	.0001	.1
192	do	92403-A	do	Unit No. 4	SW¼SW¼ sec. 13, T. 1 S., R. 1 W.	do	do	31.5			.001	.0001	.1
193	San Juan	73369-E			San Juan County	Rico (sand)	Pennsylvanian and Permian.				.001		
194	do	235025-C	Wing Oil Production Co.	(?) 650 feet depth, approx.	do	do	do	36.6			.0009	.0113	1.0
195	do	235026-C	do	(?) 250 feet depth, approx.	do	Rico formation Goodridge sand.	do	39.1			.0006	.0090	.5
196	Seiber Nose	229659-A	Carter Oil Co.	No. 1 Larsen State	Grand County, NE¼NW¼ sec. 2, T. 20 S., R. 24 E.	Morrison (sand)	Jurassic	35.2			.0028	.0008	.2
197	do	235032-C	do	do	do	do	do	35.3			.0021	.0009	.2
198	Upper Valley	97491-I	California Co.	Well No. 1	Garfield County, SW¼NW¼ T. 36 S., R. 1 E.	Hermosa (limestone)	Pennsylvanian				.117	.0007	8.3
199	Virgin	220441-A	E. R. Bardwell	No. 3 Diamond	Washington County: NW¼SW¼ sec. 13, T. 41 S., R. 12 W.	Virgin limestone	Triassic	22.1			.0048	.0004	.2
200	do	220442-A	do	No. 10 Walkin	NW¼NE¼NE¼ sec. 13, T. 41 S., R. 12 W.	do	do	32.2			.0027	.0003	.1
201	do	235040-C	do	Tank sample (field)		do	do	27.4			.0473	.0001	.5
202	Walker Hollow	235039-C	Carter Oil Co.	No. 2 Bamberger, tank sample.	Uintah County: N½SW¼NE¼ sec. 8, T. 7 S., R. 24 E.	Green River (sand)	Eocene	25.2			.0026	.0004	.1
203	West Pleasant Valley	235041-C	M. M. Travis	No. 1	SW¼SW¼ sec. 22, T. 8 S., R. 16 E.	do	do	35.5			.0002	.0002	.1
204	do	235042-C	do	No. 1 Jensen (tank)	W¼NE¼ sec. 21, T. 8 S., R. 16 E.	do	do	30.8			.2701	.0004	10.8
205	Hells Hole Canyon	215291-C		Oil distilled from shale	Uintah County	Green River Mahogany ledge.	do				.001	.018	1.8

Composition of ash by spectrochemical analysis (percent):

Tracing No.	Va	Ni	Cu	Co	Pb	Zn	Cr	Mo	Mn	La	Other elements xx.	x.	0.x	0.0x	0.00x	0.000x
172	xx.	xx.	0.0x	0.0x	0.0x	0.x	0.0x	0.0x	0.0x	0.0x			Al, Fe, Ca, Mg	Ti, Ga	Ag, Ba, Zr	
173	xx.	xx.	.x	.0x	x.		.0x	.0x	.0x			Ca, Mg	Fe	Al, Ga, Sr	Ti, Ba, Zr	Ag
174	x.	x.	.x	.00x	.x	.x	.0x	.0x	.x		Ca, K	Fe, Mg	Al, Sr	Ti, Ba	B, Sn	Ag
175	.x	.x	x.	.00x	x.	x.	.0x		.x		Ca	Fe, Mg, Na	Al, As, Ba, Sn, Sr	Ti	Ag	
176	xx.	xx.	x.	.0x	.x	.x	.x	.0x	.0x			Fe, Ca, Na, As	Al, Mg, Ba	Ti		
177	.0x	.0x	.x		x.	xx.	.00x		.0x		Ca	Mg, Na	Al, Fe	Ti, B, Ba, Sr	Ag	
178	.x	.00x	.x	.00x	.x		.00x		.0x			Al	Fe, Ca, Mg	Ti, B, Ba	Ag, Sr	
179	x.	x.	x.	.0x	x.	.x	.0x	.00x	.0x			Al, Fe, Ca	Mg	Ti, Ba, Sr	Zr	Ag
180	.0x	.x	.00x	.0x			.00x		.00x		Na		Al, Fe, Ca, B	Mg, Ba	Zr	Sr
181	.0x	.0x	.0x		.x	x.	.000x		.0x		Ba	Ca	Fe, B, Sr	Al, Mg		Ti
182	x.	x.	.x	.0x	.x	.x	.0x		.0x		Na	Fe, Ca, Mg, As, Ba	Al	Ti, Sn, Sr	Ag	
183	.0x	.0x	.0x	.00x	.0x	.0x	.00x	.00x	.0x	.00x	Na	Fe, Ca, Ba	Al, Mg, Sr	Ti, B	Sn, Zr	Ag
184	.0x	.0x	.0x	.00x	.0x	.0x	.00x	.00x	.0x	.0x	Na	Fe, Ca, Ba	Al, Mg, Ce	Ti, B, Nd, Sr	Sn	Ag
185	.x	.x	.x	.00x	x.	x.	.0x	.00x	.0x		Na	Fe, Ca, Mg, Ba	Al, Ti, As, Sn	B, Sr	Ag	
186	.0x	.x	.x	.00x	x.	x.	.0x		.x		As	Fe, Ca, Na	Al, Ti, Mg, Ba, Sn	B	Ag	
187	.x	.x	.x	.00x	.0x	.x	.0x	.0x	.0x		Ca	Si, Al, Fe, Mg, Na, K, As.	Ba	Ti, Sb, Sr	B, Sn, Zr	Ag, Ga
188	.0x	.0x	x.	.00x	.x	.0x	.0x		.0x		Ca	Fe, Na	Al, Mg, Ba, Sr			
189	.x	xx.	.0x	.x	.0x		.00x	.x	.0x	0.00x	Na	Si, Fe, Ca, Mg	Al, K, Ba, Sr	Ti, B	Sn	Ag
190	.x	x.	.x	.x	.x		.00x	.00x	.00x				Al, Fe, Ca, Mg	Ti, Sr	Ag, Ba, Sn	
191	.x	xx.	.0x	.x	.0x		.00x	.00x	.00x	.00x	Na	Ca	Al, Fe, Mg	Ba, Sr	Ti, B, Sn, Zr	Ag
192	.0x	x.	.0x	.0x	.00x		.00x	.00x	.00x		Na		Al, Fe, Ca, Mg, Li	B, Ba, Sr		
193	x.	x.	.x	.0x	.x	.x	.00x	.0x	.x	.x		Si, Fe, P, Ca, Na, As	Al, Mg, Ce, Nd	Ti, Ba, Sn, Sr, Sm, Zr	B, Sc, Y	Ag
194	x.	x.	.0x	.0x	.0x	.x	.0x	.0x	.0x		As	Fe, Ca, Mg	Al, Ti	B, Ba, Sn	Ag, Sr	
195	xx.	xx.	x.	.0x	.x	x.	.0x	.x	.x		As	Fe, Ca, Na	Al, Ti, Mg, Ba	Sn	Ag, Sr	
196																
197	xx.	x.	x.	.0x	.x	x.	.0x	.0x	.x			Fe, Ca, Na, As	Al, Mg, Ba	B, Sr	Ag	Ti
198	x.	x.	.0x	.00x	.0x		.0x	.00x	.00x		Na	Ca, Mg, K	Al, Fe, Sr	Ti, As, Ba, Zr	B	
199	xx.	xx.	.x	.0x	x.	.x	.0x	.0x	.x			Fe, Ca, Mg	Al, Ti, Ga, Sn, Sr	Ba		
201	xx.	xx.	.x	.0x	xx.		.0x	.0x	.x			Fe, Ca	Al, Ti, Mg, Ba, Sn	Sr	Ga	
201	.x	.x	.0x	.0x	.x		.00x		.0x		Na	Fe, Ca	Mg, Sr	Al, Ba, Ga	Sn	Ti
202	x.	xx.	.x	x.	.0x	.x	.0x	.0x	.0x			Na	Fe, Ca, Mg	Al, Zr	Ti, Ba	
203	.x	x.	x.	.0x	x.	x.	.0x	.0x	.x		Na	Fe, Ca, Mg, As	Al, Ba, Sb, Sr	Ti, P	Ag	
204	.0x	.x	.0x	.0x	.0x		.00x		.0x		Na	Al, Fe, Ca, Mg	As, Ba, Sr	Ti, B		
205	.0x	.x	.x	.x		x.	.0x	.00x	.00x	.0x		Fe, Na, As	Al, Ca, Mg	Ti, B, Zr	Ba	

Wyoming

Tracing No.	Field	Laboratory serial No. and collector[1]	Operator	Well	Location	Producing unit[2]	Geologic age of producing unit[2]	°API gravity	Carbon residue of crude oil[3] (percent)	Asphalt in crude oil[4] (percent)	Ash in oil (percent)	U in ash (percent)	U in oil (parts per billion)
206	Beaver Creek	244953-C	Stanolind Oil & Gas Co.	No. 32	Fremont County: SE¼ sec. 10, T. 33 N., R. 96 W.	Madison (limestone)	Mississippian	40.7			0.0001	0.0085	0.8
207	do	244954-C	do	No. 14	SW¼ sec. 10, T. 33 N., R. 96 W.	Tensleep (sand)	Pennsylvanian	39.5			.0001	.0262	.4
208	do	244955-C	do	No. 37	SE¼ sec. 10, T. 33 N., R. 96 W.	Mesa Verde (sand)	Cretaceous	36.7			.0046	.0011	.5
209	Bison Basin	96110-A	E. J. Boeseke	Tank sample	Fremont County	Frontier (sand)	do	18.0	3.9[27]	19.1	.0226	.0003	.7
210	Circle Ridge	96108-A	Continental Oil Co.	No. 18 Shoshone	Fremont County: SW¼NW¼ sec. 6, T. 6 N., R. 2 W.	Madison (limestone)	Mississippian	23.8			.0165	.0003	.4
211	Crooks Gap	96112-A	Sinclair Oil & Gas Co.	Unit No. 7	NE¼ sec. 13, T. 28 N., R. 93 W.	Muddy sand	Upper Cretaceous	38.6			.0034	.0002	.1
212	Dallas	96099-A	W. H. Barber	No. 6 Fourt et al	SE¼SE¼ sec. 13, T. 32 N., R. 99 W.	Tensleep (sand)	Pennsylvanian	18.2			.0223	.0004	.8
213	do	96100-A	do	No. 4 Fourt et al	SW¼SE¼ sec. 13, T. 32 N., R. 99 W.	Third Embar (limestone).	Permian and Lower Triassic.	17.9	8.0[5 14 28 29]	39.2	.0226	.0003	.7
214	Derby	96102-A	W. H. Barber	No. 6 Carmody	SE¼NW¼ sec. 4, T. 31 N., R. 98 W.	Phosphoria and Embar (limestone).	do	21.5	7.3[30]	35.8	.0135	.0024	3.1
215	Elk Basin	96078-A	Stanolind Oil & Gas Co.	Unit No. 125	Park County: NE¼NW¼ sec. 8, T. 57 N., R. 99 W.	Tensleep (sand)	Pennsylvanian	30.2	3.9,[20] 4.1,[6 7] 3.4, 3.7, 4.0, 4.1, 5.1[21]	20.1, 19.1, 16.7, 18.1, 19.6, 20.1, 22.9.	.0026	.0003	.1
216	Frannie	244253-C	do	Unit No. 22	NW¼ sec. 25, T. 58 N., R. 98 W.	do	do	24.6	4.6[6 14 20 28]	22.5	.0044	.0009	.4
217	do	244254-C	Continental Oil Co.	Man "E" Tract Unit No. 1.	SE¼NE¼SW¼ sec. 25, T. 58 N., R. 98 W.	Madison (limestone)	Mississippian	13.2	9.2,[20] 9.8,[31] 9.1[14 28 29]	45.1, 47.0, 44.6	.0141	.338	476.6
218	Garland	96079-A	Ohio Oil Co.	Unit No. 47	Sec. 14, T. 56 N., R. 98 W.	Tensleep (sand)	Pennsylvanian		8.3,[16] 8.9[5 14 28]	40.7, 43.6	.0117	.0013	1.5
219	do	96080-A	do	No. 36 Kinney Coastal	SE¼SE¼ sec. 24, T. 56 N., R. 98 W.	do	do	22.2			.0116	.0003	.3
220	Grass Creek	96097-A	do	Washakie O.P.C. 11 No. 19c.	Hot Springs County, SE¼NE¼ sec. 18, T. 46 N., R. 98 W.	Curtis sand	Triassic	22.5	8.2[28]	40.2	.0384	.0002	.6
221	Half Moon	96083-A	Husky Oil Co.	No. 1 Weadick	Park County: NW¼NW¼ sec. 26, T. 51 N., R. 102 W.	Tensleep (sand)	Pennsylvanian	13.3	10.7[20]	52.4	.023	.0003	.7
222	do	96084-A	do	No. 1 Morrison	SW¼NW¼ sec. 23, T. 51 N., R. 102 W.	Embar (limestone)	Permian and Lower Triassic.	13.4	10.9[30]	53.4	.0577	.0003	1.7
223	Hamilton Dome	96092-A	Argo Oil Co.	Unit No. 41-M	Hot Springs County: SW¼NW¼ sec. 13, T. 44 N., R. 98 W.	Madison (limestone)	Mississippian	14.8	11.4[30]	55.9	.038	.0003	1.1
224	do	96093-A	do	Unit No. 9-E	SW¼ sec. 13, T. 44 N., R. 98 W.	Embar (limestone)	Permian and Lower Triassic.	26.7	7.8,[26] 6.7[6]	32.8, 38.2	.012	.0003	.4
225	do	96094-A	Phebus	Unit No. 1	SE¼NW¼ sec. 14, T. 44 N., R. 98 W.	Chugwater (sand)		16.9	9.5[28] (Curtis sand)	46.5	.038	.0003	1.3
226	do	96095-A	do	Unit No. 2	SW¼SW¼ sec. 11, T. 44 N., R. 98 W.	Embar (limestone)	Permian and Lower Triassic.	16.1	7.8,[20] 6.8, 10.5[5 14]	38.2, 33.3, 51.5	.048	.0006	2.9
227	Happy Springs	244957-C	Sinclair Oil & Gas Co.	No. 3	Fremont County, sec. 21, T. 28 N., R. 93 W.			39.9			.0004	.0044	.2
228	Lost Soldier	96070-A	do	"A"-50	Sweetwater County: NE¼NE¼ sec. 10, T. 26 N., R. 90 W.	Morrison (sand)	Jurassic	24.3	2.0[14 28]	9.8	.0024		
229	do	96113-A	do	Unit No. 112	SE¼NE¼ sec. 10, T. 26 N., R. 90 W.	Flathead (sand)	Middle Cambrian	34.3	3.3[28]	16.2	.0007	.0031	.2
230	do	96114-A	do	Unit No. 49	Sec. 11, T. 26 N., R. 90 W.	Sundance (sand)	Jurassic	28.3	1.9[17 27]	9.3	.0022		
231	do	96115-A	do	Unit No. 37	NE¼ sec. 10, T. 26 N., R. 90 W.	Wall Creek and Frontier (sands).	Cretaceous	30.8	1.4[14] (Second Wall Creek sand).	6.9	.0007	.0024	.2
232	Mitchell Creek	205773-A	Trigood Oil Co.	No. 2 Unit	Campbell County, SW¼NE¼ sec. 33, T. 53 N., R. 70 W.	Minnelusa (sand)	Pennsylvanian	23.0			.0241	.0004	1.0
233	Moorcroft	213832-I			Crook County, sec. 3, T. 51 N., R. 67 W.						.001	.0014	.1
234	North Oregon Basin	96085-A	Ohio Oil Co.	No. 5 Pauline	Park County: NE¼ SE¼ sec. 5, T. 51 N., R. 100 W.	Tensleep (sand)	Pennsylvanian	23.2	7.2[20]	35.3	.0182	.0075	13.6
235	do	96086-A	do	No. 8 Custer	SW¼SE¼ sec. 32, T. 52 N., R. 100 W.	Embar (limestone)	Permian and Lower Triassic.	24.5	9.7[5 14]	47.5	.015	.0043	6.4
236	do	96087-A	do	No. 2 Sidney	NW¼NW¼ sec. 5, T. 52 N., R. 100 W.	Madison (limestone)	Mississippian	22.3	9.0[20]	4.5	.0347	.0022	7.6
237	North Sand Draw	244251-C	Sinclair Oil & Gas Co.	Unit No. 1	Fremont County, SW¼SE¼SW¼ sec. 21, T. 33 N., R. 95 W.	Tensleep (sand)	Pennsylvanian	39.4			.0002	.0050	0.1
238	Oil Mountain	96071-A	Texas Co.	No. 1 Unit	Natrona County, NE¼SW¼ sec. 35, T. 33 N., R. 82 W.	do	do	12.9			.0478	.0003	1.4
239	Osage	213830-I			Weston County, sec. 18, T. 46 N., R. 63 W.				1.0[5 14 28] (Newcastle sand).	4.9	.095	.0022	20.9
240	Pilot Butte	96103-A	British-American Oil Producing Co.	No. 1 Enos	Fremont County: NW¼NW¼ sec. 22, T. 3 N., R. 1 W.	Phosphoria and Embar (limestone).	Permian and Lower Triassic.	28.0			.0080	.0001	.1
241	do	96105-A	do	No. A-4 Tribal	SE¼SW¼ sec. 15, T. 3 N., R. 1 W.	Tensleep (sand)	Pennsylvanian	25.6	7.3[28]	35.8	.0154	.0001	.2
242	Riverton Dome	244956-C	Atlantic Refining Co.	No. 6	SW¼ sec. 30, T. 1 S., R. 5 E.	Tensleep (sand)	do	44.6			.0001	.0017	.2
243	Rock Creek	75800-E			Carbon County, NE T. 19 N., SE T. 20 N., R. 78 W.						.002	.0038	.8
244	Sage Creek	244249-C	Sohio Petroleum Co.	Unit No. 3	Park County: SW¼SW¼SW¼ sec. 7, T. 57 N., R. 97 W.	Tensleep (sand)	Pennsylvanian	21.1			.0059	.0012	0.7
245	do	244250-C	do	Unit No. 1	SE¼SW¼ sec. 6, T. 57 N., R. 97 W.	Madison (limestone)	Mississippian	15.8	8.5[20]	41.7	.0231	.0007	1.6
246	Salt Creek	227737-A	Stanolind Oil & Gas Co.	No. 4-AX	Natrona County: NW¼SE¼ sec. 5, T. 39 N., R. 78 W.	Second Wall Creek sand	Cretaceous	37.9	1.65,[14] 1.1[6 7]	5.4, 8.1	.0013	.0005	.1
247	do	227738-A	do	No. 29 A	NW¼ sec. 26, T. 40 N., R. 79 W.	do	do	37.9			.0009	.0008	.1
248	do	227739-A	do	No. 4 S D 3	NW¼SW¼ sec. 35, T. 40 N., R. 79 W.	Sundance (sand)	Jurassic	30.3	2.53[14]	12.4	.0201	.0002	.5
249	do	227740-A	do	do	NW¼SW¼ sec. 35, T. 40 N., R. 79 W.	do	do	32.3			.0078	.0004	.3
250	do	227741-A	do	No. 8 Tp.	NW¼SW¼ sec. 35, T. 40 N., R. 79 W.	Tensleep (sand)	Pennsylvanian	24.3	6.2,[14 27 28] 5.1[29]	25.0, 30.4	.0277	.0002	.5
251	Sand Draw	244252-C	Sinclair Oil & Gas Co.	Unit No. 3	Fremont County, sec. 10, T. 32 N., R. 95 W.	do	do	32.8			.0032	.0008	.3
252	Shawnee	67180-J			Converse County, sec. 26, T. 32 N., R. 69 W.	White River (sand)	Eocene		0.8[14]	3.9	.051	.062	10.2
253	Sheep Creek	244255-C			Fremont County: Sec. 14, T. 28 N., R. 93 W.	Tensleep (sand) and Embar (limestone).	Pennsylvanian and Permian.	23.8	8.8,[14] 9.1[28]	43.1, 44.6	.0258	.0003	.8
254	do	244958-C			Sec. 14, T. 28 N., R. 93 W.	do	do	21.5			.0124	.0022	2.7
255	Skull Creek	213831-I			Weston County, sec. 8, T. 44 N., R. 62 W.						.003		
256	South Casper Creek	88357-K			Natrona County						.035	.0003	1.0
257	do	96072-A	Crusader Corp.	Unit No. 1	NE¼SE¼ sec. 3, T. 33 N., R 83 W.	Tensleep (sand)	Pennsylvanian	16.4	10.7[5 14 28 29]	52.4	.0043	.0004	.2
258	South Fork	96096-A	Socony-Vacuum Oil Co.	No. 83-23-G; No. 88-24-G; 2-well tank sample.	Washakie County, SE¼NE¼ sec. 23, T. 46 N., R. 92 W.	Embar (limestone)	Permian and Lower Triassic.	28.3			.0073	.0002	.1
259	South Sand Draw	244248-C	Sohio Petroleum Co.	Unit No. 3	Fremont County, SE¼SE¼ sec. 36, T. 32 N., R. 95 W.	Tensleep (sand)	Pennsylvanian	28.0			.0063	.0016	1.0
260	South Spring Creek	96090-A	Texas Co.	Unit No. 2	Park County: SW¼SE¼ sec. 11, T. 49 N., R. 102 W.	do	do	14.4	10.8[20]	52.9	.0392	.0006	2.3
261	do	96091-A	do	Unit No. 3	NW¼NW¼ sec. 13, T. 49 N., R. 102 W.	Madison (limestone)	Mississippian	14.7	11.6[20]	55.8	.0336	.0009	3.2
262	Steamboat Butte	96104-A	British-American Oil Producing Co.	No. B-18 Tribal	Fremont County: NE¼SW¼ sec. 5, T. 3 N., R. 1 W.	Tensleep (sand)	Pennsylvanian	25.7	5.3[28]	25.8	.0097	.0003	.3
263	do	96106-A	Brinkerhoff & Sohio Petroleum Co.	No. 3 Tribal	SE¼NW¼ sec. 9, T. 3 N., R. 1 W.	Embar (limestone)	Permian and Lower Triassic.	25.4			.0079	.0006	.5
264	Winkleman Dome	96107-A	Stanolind Oil & Gas Co.	Unit No. 13-E	NW¼ sec. 19, T. 2 N., R. 1 W.	Phosphoria and Embar (limestone).	Permian	24.9			.0161	.0005	.8

Composition of ash by spectrochemical analysis (percent):

Tracing No.	Va	Ni	Cu	Co	Pb	Zn	Cr	Mo	Mn	La	Other elements xx.	x.	0.x	0.0x	0.00x	0.000x
206																
207	x.	0.x	0.x	0.0x	xx.	0.x	0.x		0.x			Al, Fe, Mg, Ca, Na	Ti, Ba	B, Sn	Sr	
208	x.	x.	.0x	.0x	.x		.00x		.00x		Na	Ca	Al, Fe, Mg, Sr	Ti, Ba	Ga, Sn	
209	x.	x.	.x	.x	x.	.x	.0x	0.00x	.0x	0.0x		Fe, Ca, Na	Al, Mg	Ti, Ba, Ce, Nd, Sr	Ag, Ga, Sn, Y, Zr	
210	xx.	x.	.x	.00x	.0x	.0x	.0x	.0x	.0x	.00x			Al, Fe, Ca	Mg	Ba, Ga, Zr	
211	x.	x.	.x	.0x	.0x	.x	.0x	.00x	.0x	.0x	Na	Fe	Al, Ca, Mg, Ba	Ce, Sr	Ga, Sn	Ag
212	xx.	x.	.x	.0x	.00x	.0x	.0x	.0x	.0x	.0x			Fe, Ca, Mg	Al, Na	Ba, Ga, Sr	
213	xx.	xx.	.x	.00x	.0x	.x	.0x	.0x	.0x	.0x			Fe, Ca, Mg, Ce	Al, Na, Nd	Ba, Ga, Sr	Ag
241	xx.	xx.	.x	.00x	.0x		.0x	.0x	.0x	.0x			Al, Fe, Ca, Mg, Na, Ce	Nd, Sr	Ba, Ga	
215	xx.	x.	.x	.00x	.0x	.0x	.0x	.00x	.0x	.0x			Al, Fe, Ca, Mg, Na	Ba	Ga, Sr	
216	xx.	x.	.x	.00x	.0x	.0x	.0x	.0x	.00x			Ca	Fe, Mg, Na	Cd, Ga	Ti, Ba, Sr	Ag
217	xx.	x.	.0x	.00x	.0x	.x	.x	.0x	.0x			Ca	Al, Fe, Mg, Ba, U	Ti, Cd, Sr	Ga	Ag
218	xx.	xx.	.x	.00x	.0x	.0x	.0x	.0x	.0x	.0x		Fe	Al, Ca	Mg	Ag, Ba, Ga, Sr	
219																
220	xx.	xx.	.0x	.00x	.0x	.0x	.0x	.0x	.0x			Na	Fe, Ca, Mg	Al	Ba, Ga, Sr	
221	xx.	x.	.x	.00x	.00x		.0x	.x	.0x			Ca, Mg, Na	Al, Fe	Sr	Ba, Ga	
222	xx.	x.	.x	.00x	.0x	.0x	.0x	.x	.0x		Ca	Mg, Na, K	Fe, Sr	Al	Ba, Ga	
223	xx.	x.	.x	.00x	.00x		.0x	.0x	.0x					Fe, Ca, Mg	Al, Ba, Ga	
224	xx.	x.	.x	.0x	.0x		.0x	.0x	.0x				Fe, Ca, Mg, Na	Al, B, Zr	Ba, Ga, Sr	
225	xx.	x.	.x	.00x	.0x		.0x	.0x	.0x			Na	Al, Fe, Ca, Mg	Sr	Ba, Ga	
226																
227	0x.	x.	.x	.0x	x.	.x	.0x	.00x	.0x		Na	Fe, Ca	Al, Mg	Ti, B, Ba, Sn, Sr	Ag	
228	.x	x.	.x	.0x	.x	.x	.0x	.00x	.0x	0.0x	Fe, Na		Al, Ca, Mg, Ba	B, Ce, Nd, Sn, Sr, Zr	Ag, Ga	
229	x.	x.	.x	.00x	.x	.x	.0x	.00x	.0x	.0x		Al, Ca, Na	Fe, Ti, Mg, Ce	B, Ba, Sr, Zr	Sn	
230	.x	x.	.x	.0x	.x	.x	.00x	.00x	.00x	.0x		Fe, Na	Al, Ca, Mg, B, Ba	Ce, Sn, Sr, Zr		Ag, Ga
231	x.	xx.	.x	.0x	.0x	.x	.0x	.00x	.0x	.x		Al, Fe	Ti, Ca, Mg, Na, B, Ce, Nd.	Ba, Zr	Sn, Sr	
232	xx.	xx.	.x	.0x	.0x	x.	.x	.x	.0x			Al, Fe, Ca, Mg	Ti, Ba, Sr		Ga	
233	.x	x.	.x	.0x	.x	.x	.0x	.00x	.0x	.x	Fe	Al, Ca, Mg, Na, K	Ti, Nd, Ba, Ce	B, Sn, Sr, Zr	Nb, Sc, Y	Ag, Be
234	xx.	x.	.x	.00x	.0x	.0x	.0x	.0x	.0x				Fe	Al, Ca, Mg	Ba, Ga, Sr	
235	xx.	x.	.0x	.00x	.00x		.0x	.0x	.0x	.0x			Fe	Al, Ca, Mg	Ba, Ga, Sr	
236	xx.	x.	.0x	.00x	.0x		.0x	.0x	.0x	.0x		Ca, Mg, Na, K	Fe	Al, Sr	Ba, Ga	
237	x.	x.	.x	.0x	.x	.x	.0x	.0x	.0x			Al, Ca, Na	Fe, Mg, Ti	Ba, Cd, Sn, Zr	Ag, Sr	
238	xx.	x.	.0x	.0x	.0x		.0x	.0x	.0x			Ca	Mg, Na	Al, Fe, Sr	Ba, Ga	
239	.0x	.0x	.0x	.00x	.0x	.0x	.00x		.x	.0x	Ca	Al, Fe, Na	Mg, Ba, Ce, Sr	Ti, Nd, Y	B, Sc, Sn, Yb, Zr	Ag, Be
240	xx.	x.	.x	.00x	.0x		.0x	.0x	.0x				Fe, Ca, Na	Mg	Al, Ba, Ga, Sr	
241	xx.	x.	.0x	.00x	.00x		.0x	.00x	.0x				Fe, Ca	Al, Mg	Ba, Ga	
242																
243	.x	x.	.x	.0x	.0x	.0x	.x		x.	.x	Fe, Na	Si, Al, Ca	Mg, K, Ba, Ce, Sn, Sr	Ti, Nd	Ba, Ga, Y	Zr
244	xx.	x.	.x	.0x	.0x	.x	.0x	.0x	.00x			Ca	Fe, Mg	Cd, Ga, Sn	Ti, Ba, Sr	Ag
245	x.	x.	.0x	.00x	.0x	.0x	.0x	.0x	.00x		Ca	Mg	Al, Fe, Na	Ti, Cd, Sn, Sr	Ba	Ag
246	x.	xx.	.x	.0x	.x		.0x	.00x	.x		Fe	Al, Ca	Ti, Mg, Ba	Sn, Sr	Ag	
247																
248	.x	.x	.0x	.0x	.0x		.00x		.0x			Ca	Al, Fe, Mg	Sr	Ag, Ba	
249	.x	.x	.0x	.0x	.0x		.00x		.0x		Fe, Ca		Al, Mg, Sr	Ba	Ti	
250	xx.	x.	.0x		.0x		.0x		.0x			Ca, Mg	Al, Fe, Ti, Sr		Ag, Ba	
251	xx.	x.	.0x	.00x	.0x	.x	.0x	.0x				Ca	Fe, Mg	Ti, Cd	Ag, Ba	
252	.0x	.0x	.0x	.0x	.x	.0x	.0x	.00x	.x	0.x	Fe, Ca	Na	Si, Al, Mg, K, Sr, Ba, Ce, Nd.	Ti, Sc, Y	B, Sn, Zr	Be
253	x.	x.	.0x		.0x		.0x	.0x	.00x		Na	Mg, Ca	Fe	Cd, Sr	Ti, Ba, Ga	Ag
254	xx.	x.	.x	.00x	.0x		.0x	.x	.00x		Ca	Mg, Na	Al, Fe, Ti, Ga, Sr		Ba, Nb	
255	.x	.x	.0x	.0x	.0x		.00x		.0x	.0x	Ca	Fe, Mg, Na, Ba	Al, Ce	Ti, Ag, B, Nd, Sr	Sn	
256	x.	.x	.0x	.000x	.00x	.0x	.0x	.00x	.00x				Si, Na, Sn	Al, Fe, Ca, Mg, Zr	Ti, B, Ba	Ga, Sc, Sr
257	xx.	x.	.0x	.00x	.0x		.0x	.0x	.0x	.0x		Ca	Al, Fe, Mg, Na	Sr	Ba, Ga	
258	xx.	xx.	.0x	.00x	.0x		.0x	.0x	.0x	.0x			Fe, Ca, Mg, Na	Al	Ba, Ga	
259	xx.	x.	.x	.00x	.0x	.0x	.x	.0x	.0x				Fe, Ca Na	Mg, Ti, Cd, Ga	Ba, Sr	Ag
260	xx.	x.	.0x	.0x	.0x		.0x	.0x	.0x			Ca	Mg, Na	Al, Fe, Sr	Ba, Ga	
261	xx.	xx.	.x	.0x	.00x		.0x	.0x	.0x				Fe	Ca, Mg, Zr	Al, Ba, Ga	
262	xx.	x.	.0x	.00x	.00x	.0x	.0x	.00x	.0x				Al, Fe, Ca	Mg	Ba, Ga	
263																
264	xx.	x.	.x	.00x	.00x	.0x	.0x	.0x	.0x				Al, Fe, Ca, As	Mg	Ba, Ga, Sr, Zr	

[1] Collectors of samples are identified by letters as follows: A, H. J. Hyden; B, N. Wood Bass; C, Kenneth G. Bell; D, A. P. Pierce and J. W. Mytton; E, R. L. Erickson; F, James W. Hill; G, E. P. Beroni; H, N. Wood Bass and N. M. Denson; I, W. J. Hail, Jr.; J, J. D. Love; K, G. W. Moore.

[2] Names used to designate producing units are of local usage and drillers' terms, and these names and the designated ages may not conform with U.S. Geological Survey usage.

[3] Percent carbon residue of crude oils from the fields indicated was obtained from U.S. Bureau of Mines reports of modified Hempel analyses.

[4] Percent 100-penetration asphalt in crude oil was obtained by multiplying percent carbon residue by 4.9.

[5] Blade, O. C., and Branner, G. C., 1940, Survey of crude oils of the producing fields of Arkansas: U.S. Bur. of Mines Rept. Inv. 3486.

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Carbon residue of crude oil (percent)	*Asphalt in crude oil (percent)*
1.3	5.9
1.6	7.8
1.8	8.8
1.7	8.3
1.8	8.8
2.1	10.3
1.7	8.3
1.8	8.8
2.4	11.8
2.8	13.7
1.2	5.9

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