

52080102

Northwest Greenland Rifted Margin

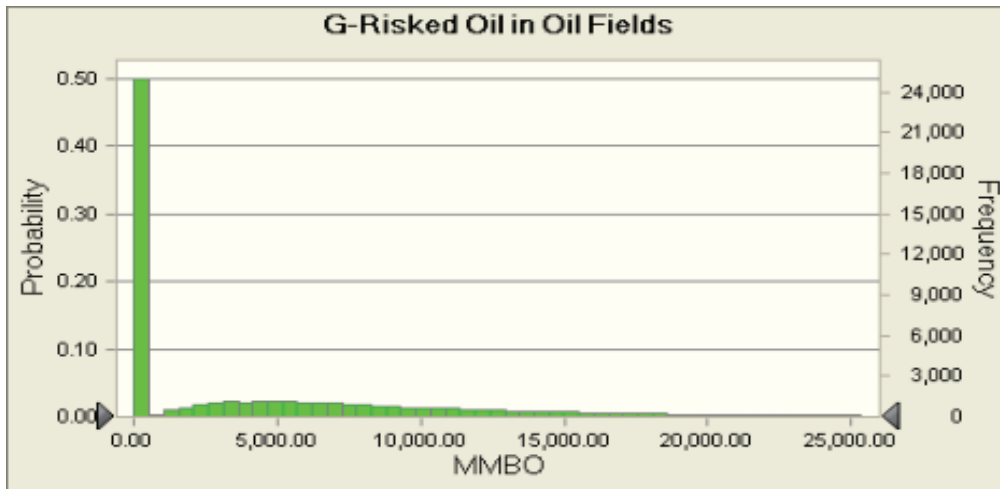
Monte Carlo Results

Forecast: G-Riskd Oil in Oil Fields

Summary:

Entire range is from 0.00 to 77,169.42

After 50,000 trials, the standard error of the mean is 32.56



Statistics:	Forecast values
Trials	50,000
Mean	4,902.98
Median	464.40
Mode	0.00
Standard Deviation	7,280.01
Variance	52,998,476.67
Skewness	2.22
Kurtosis	10.05
Coefficient of Variability	1.48
Minimum	0.00
Maximum	77,169.42
Range Width	77,169.42
Mean Standard Error	32.56

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Monte Carlo Results

Forecast: G-Risk Oil in Oil Fields (cont'd)

Percentiles:	MMBO
P100	0.00
P95	0.00
P90	0.00
P85	0.00
P80	0.00
P75	0.00
P70	0.00
P65	0.00
P60	0.00
P55	0.00
P50	462.79
P45	2,708.96
P40	3,923.48
P35	5,111.87
P30	6,358.02
P25	7,742.00
P20	9,409.07
P15	11,493.78
P10	14,383.10
P5	19,464.80
P0	77,169.42

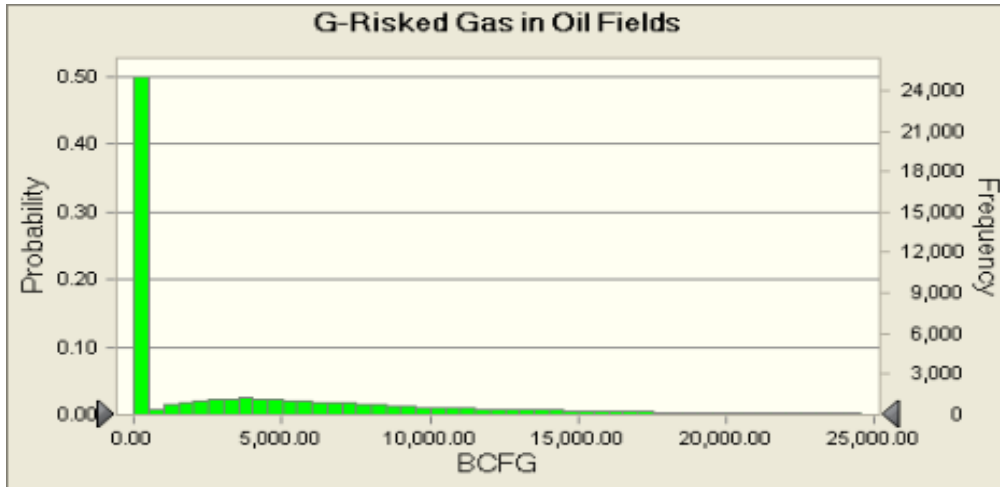
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Northwest Greenland Rifted Margin
Monte Carlo Results

Forecast: G-Riskd Gas in Oil Fields

Summary:

Entire range is from 0.00 to 84,952.74

After 50,000 trials, the standard error of the mean is 31.93



Statistics:	Forecast values
Trials	50,000
Mean	4,547.99
Median	279.76
Mode	0.00
Standard Deviation	7,140.73
Variance	50,990,062.94
Skewness	2.59
Kurtosis	13.01
Coefficient of Variability	1.57
Minimum	0.00
Maximum	84,952.74
Range Width	84,952.74
Mean Standard Error	31.93

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Northwest Greenland Rifted Margin
Monte Carlo Results

Forecast: G-Risk Gas in Oil Fields (cont'd)

Percentiles:	BCFG
P100	0.00
P95	0.00
P90	0.00
P85	0.00
P80	0.00
P75	0.00
P70	0.00
P65	0.00
P60	0.00
P55	0.00
P50	274.47
P45	2,237.58
P40	3,314.44
P35	4,395.63
P30	5,555.29
P25	6,861.09
P20	8,389.07
P15	10,492.15
P10	13,421.12
P5	18,728.28
P0	84,952.74

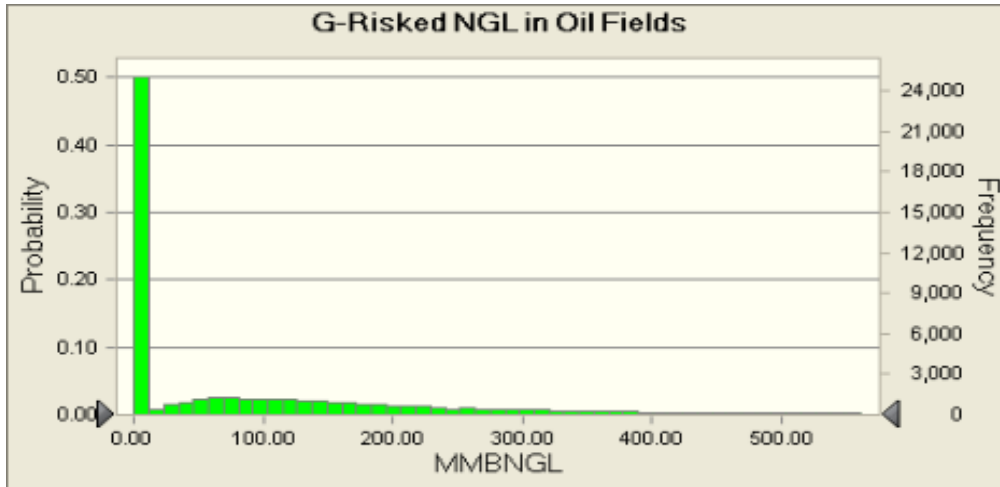
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Northwest Greenland Rifted Margin
Monte Carlo Results

Forecast: G-Riskd NGL in Oil Fields

Summary:

Entire range is from 0.00 to 2,435.75

After 50,000 trials, the standard error of the mean is 0.73



Statistics:	Forecast values
Trials	50,000
Mean	102.06
Median	6.25
Mode	0.00
Standard Deviation	163.73
Variance	26,809.05
Skewness	2.80
Kurtosis	15.44
Coefficient of Variability	1.60
Minimum	0.00
Maximum	2,435.75
Range Width	2,435.75
Mean Standard Error	0.73

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Northwest Greenland Rifted Margin
Monte Carlo Results

Forecast: G-Risk NGL in Oil Fields (cont'd)

Percentiles:	MMBNGL
P100	0.00
P95	0.00
P90	0.00
P85	0.00
P80	0.00
P75	0.00
P70	0.00
P65	0.00
P60	0.00
P55	0.00
P50	6.15
P45	48.68
P40	72.52
P35	96.53
P30	122.22
P25	151.91
P20	186.30
P15	231.85
P10	300.72
P5	423.12
P0	2,435.75

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Northwest Greenland Rifted Margin
Monte Carlo Results

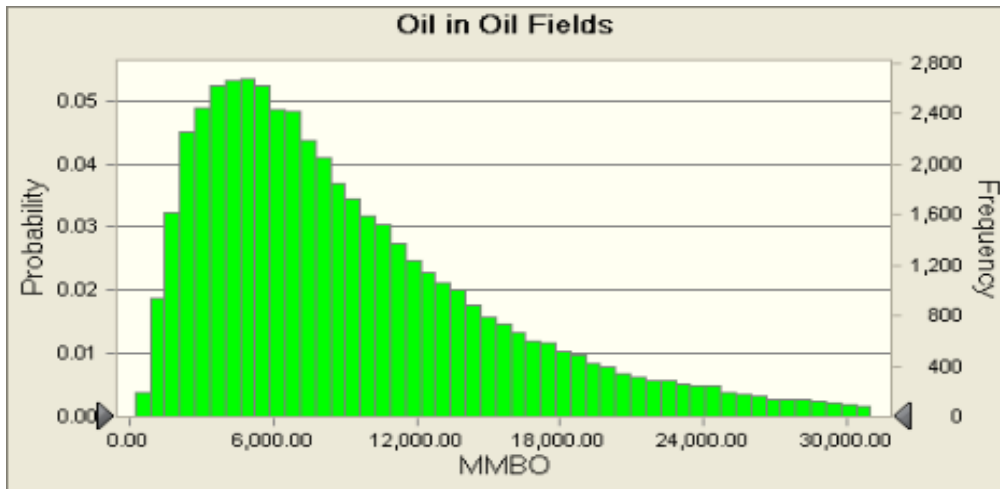
Forecast: Conditional Oil in Oil Fields

Summary:

Entire range is from 199.96 to 77,169.42

Filter range is from 0.00 to Infinity

After 50,000 trials, the standard error of the mean is 33.88



Statistics:	Forecast values
Trials	50,000
Mean	9,807.89
Median	7,745.73
Mode	---
Standard Deviation	7,575.79
Variance	57,392,621.55
Skewness	1.94
Kurtosis	8.83
Coefficient of Variability	0.7724
Minimum	199.96
Maximum	77,169.42
Range Width	76,969.46
Mean Standard Error	33.88

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Northwest Greenland Rifted Margin
Monte Carlo Results

Forecast: Conditional Oil in Oil Fields (cont'd)

Percentiles:	MMBO
P100	199.96
P95	2,006.73
P90	2,720.72
P85	3,362.13
P80	3,963.32
P75	4,554.31
P70	5,148.10
P65	5,744.96
P60	6,377.89
P55	7,025.33
P50	7,745.61
P45	8,528.18
P40	9,407.05
P35	10,382.73
P30	11,483.39
P25	12,805.05
P20	14,371.79
P15	16,474.57
P10	19,421.20
P5	24,596.96
P0	77,169.42

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Monte Carlo Results

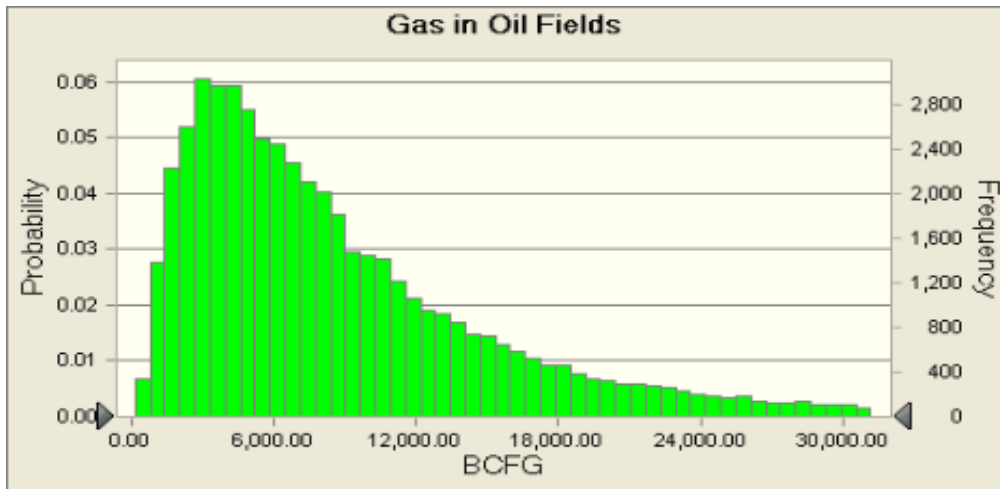
Forecast: Conditional Gas in Oil Fields

Summary:

Entire range is from 115.96 to 119,664.77

Filter range is from 0.00 to Infinity

After 50,000 trials, the standard error of the mean is 35.14



Statistics:	Forecast values
Trials	50,000
Mean	9,197.91
Median	6,975.79
Mode	---
Standard Deviation	7,856.98
Variance	61,732,086.72
Skewness	2.29
Kurtosis	11.70
Coefficient of Variability	0.8542
Minimum	115.96
Maximum	119,664.77
Range Width	119,548.81
Mean Standard Error	35.14

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Northwest Greenland Rifted Margin
Monte Carlo Results

Forecast: Conditional Gas in Oil Fields (cont'd)

Percentiles:	BCFG
P100	115.96
P95	1,628.96
P90	2,305.50
P85	2,847.63
P80	3,383.16
P75	3,917.26
P70	4,449.81
P65	5,019.97
P60	5,645.38
P55	6,273.31
P50	6,975.69
P45	7,712.89
P40	8,512.02
P35	9,472.01
P30	10,582.06
P25	11,878.08
P20	13,554.74
P15	15,674.89
P10	18,784.55
P5	24,493.20
P0	119,664.77

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Northwest Greenland Rifted Margin
Monte Carlo Results

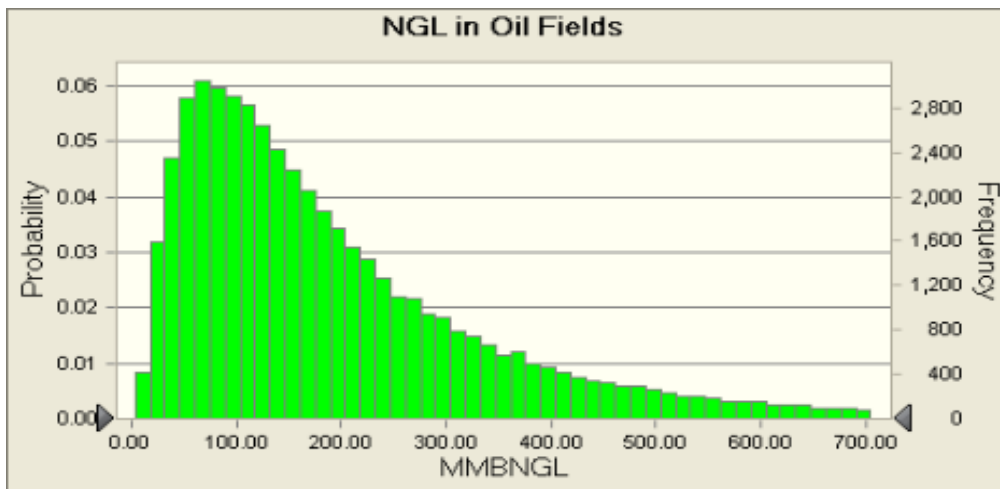
Forecast: Conditional NGL in Oil Fields

Summary:

Entire range is from 2.71 to 2,435.75

Filter range is from 0.00 to Infinity

After 50,000 trials, the standard error of the mean is 0.80



Statistics:	Forecast values
Trials	50,000
Mean	203.77
Median	151.93
Mode	---
Standard Deviation	179.10
Variance	32,075.93
Skewness	2.42
Kurtosis	12.82
Coefficient of Variability	0.8789
Minimum	2.71
Maximum	2,435.75
Range Width	2,433.04
Mean Standard Error	0.80

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Northwest Greenland Rifted Margin
Monte Carlo Results

Forecast: Conditional NGL in Oil Fields (cont'd)

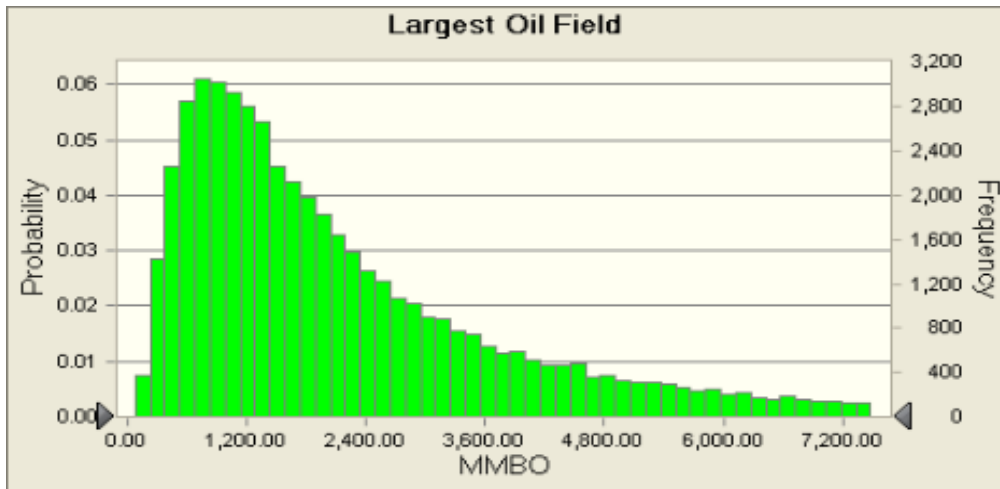
Percentiles:	MMBNGL
P100	2.71
P95	34.54
P90	49.04
P85	61.28
P80	73.02
P75	84.84
P70	97.06
P65	109.65
P60	122.77
P55	136.56
P50	151.93
P45	168.35
P40	187.18
P35	208.25
P30	232.94
P25	263.39
P20	300.27
P15	348.73
P10	420.43
P5	548.42
P0	2,435.75

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Monte Carlo Results

Forecast: Largest Oil Field

Summary:

Entire range is from 75.38 to 9,998.80
Filter range is from 0.00 to Infinity
After 50,000 trials, the standard error of the mean is 8.32



Statistics:	Forecast values
Trials	50,000
Mean	2,272.94
Median	1,681.49
Mode	---
Standard Deviation	1,860.19
Variance	3,460,300.72
Skewness	1.60
Kurtosis	5.50
Coefficient of Variability	0.8184
Minimum	75.38
Maximum	9,998.80
Range Width	9,923.42
Mean Standard Error	8.32

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Monte Carlo Results

Forecast: Largest Oil Field (cont'd)

Percentiles:	MMBO
P100	75.38
P95	425.53
P90	581.23
P85	708.57
P80	832.55
P75	957.98
P70	1,085.34
P65	1,217.34
P60	1,354.46
P55	1,508.49
P50	1,681.47
P45	1,869.73
P40	2,080.38
P35	2,322.55
P30	2,616.08
P25	2,976.36
P20	3,426.25
P15	4,032.63
P10	4,888.74
P5	6,315.17
P0	9,998.80

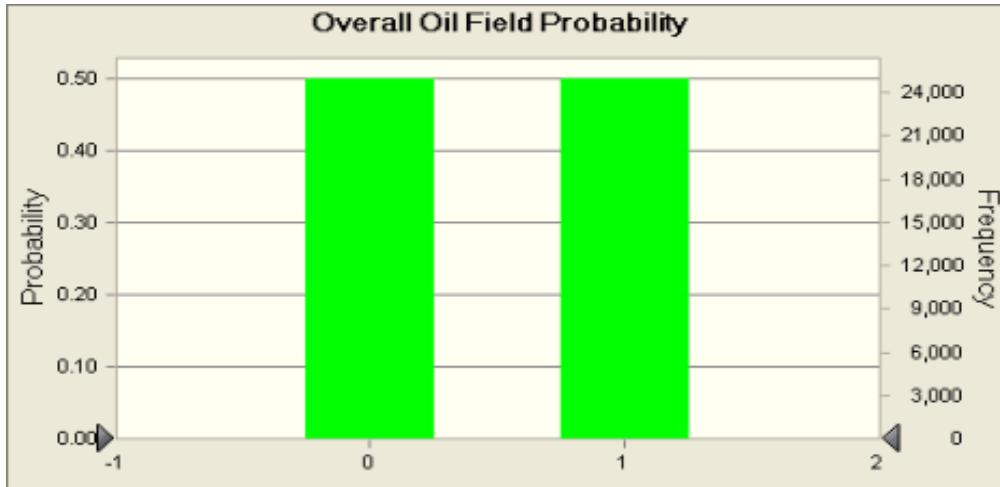
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Northwest Greenland Rifted Margin
Monte Carlo Results

Forecast: Overall Oil Field Probability

Summary:

Entire range is from 0.00 to 1.00

After 50,000 trials, the standard error of the mean is 0.00



Statistics:

Trials	50,000
Mean	0.5002
Median	1.00
Mode	1.00
Standard Deviation	0.50
Variance	0.25
Skewness	0.00
Kurtosis	1.0000
Coefficient of Variability	0.9997
Minimum	0.00
Maximum	1.00
Range Width	1.00
Mean Standard Error	0.00

= the probability of at least one
undiscovered oil accumulation of
minimum size or larger

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Northwest Greenland Rifted Margin
Monte Carlo Results

Forecast: Overall Oil Field Probability (cont'd)

Percentiles:	Forecast values
P100	0.00
P95	0.00
P90	0.00
P85	0.00
P80	0.00
P75	0.00
P70	0.00
P65	0.00
P60	0.00
P55	0.00
P50	1.00
P45	1.00
P40	1.00
P35	1.00
P30	1.00
P25	1.00
P20	1.00
P15	1.00
P10	1.00
P5	1.00
P0	1.00

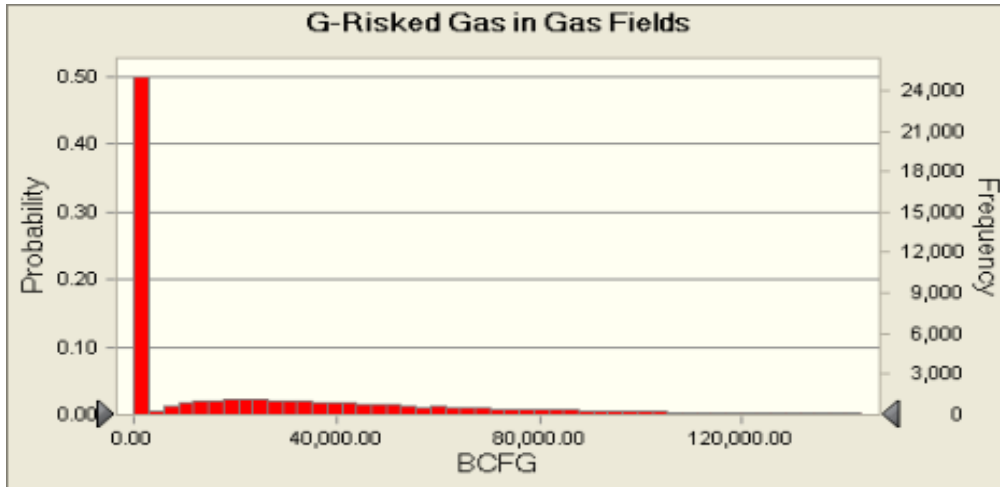
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Northwest Greenland Rifted Margin
Monte Carlo Results

Forecast: G-Riskd Gas in Gas Fields

Summary:

Entire range is from 0.00 to 444,136.75

After 50,000 trials, the standard error of the mean is 185.09



Statistics:	Forecast values
Trials	50,000
Mean	27,234.75
Median	1,946.49
Mode	0.00
Standard Deviation	41,386.75
Variance	1,712,862,679.94
Skewness	2.33
Kurtosis	10.65
Coefficient of Variability	1.52
Minimum	0.00
Maximum	444,136.75
Range Width	444,136.75
Mean Standard Error	185.09

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Monte Carlo Results

Forecast: G-Risk Gas in Gas Fields (cont'd)

Percentiles:	BCFG
P100	0.00
P95	0.00
P90	0.00
P85	0.00
P80	0.00
P75	0.00
P70	0.00
P65	0.00
P60	0.00
P55	0.00
P50	1,935.32
P45	13,894.97
P40	20,629.74
P35	27,185.96
P30	34,328.66
P25	42,384.65
P20	51,677.33
P15	63,825.38
P10	81,151.53
P5	109,081.56
P0	444,136.75

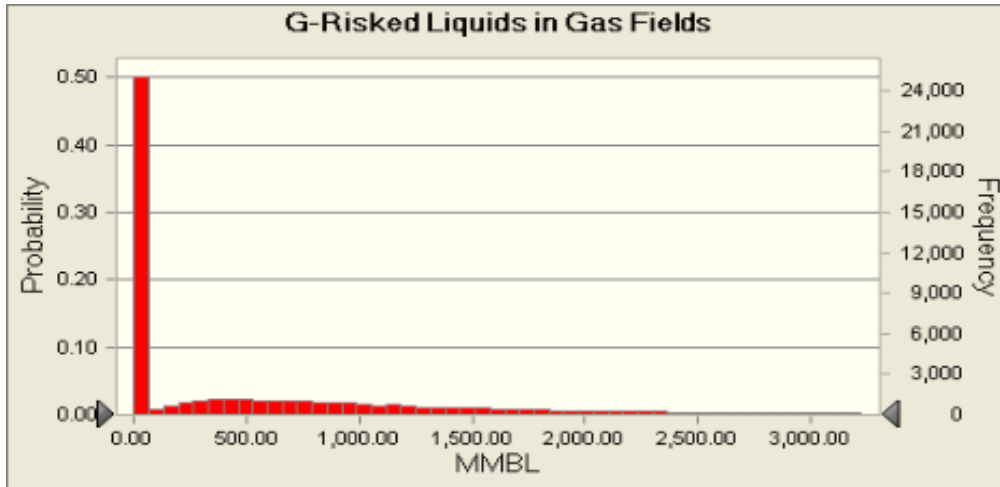
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Northwest Greenland Rifted Margin
Monte Carlo Results

Forecast: G-Riskd Liquids in Gas Fields

Summary:

Entire range is from 0.00 to 9,538.27

After 50,000 trials, the standard error of the mean is 4.18



Statistics:	Forecast values
Trials	50,000
Mean	605.97
Median	45.00
Mode	0.00
Standard Deviation	934.11
Variance	872,559.33
Skewness	2.38
Kurtosis	10.93
Coefficient of Variability	1.54
Minimum	0.00
Maximum	9,538.27
Range Width	9,538.27
Mean Standard Error	4.18

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Northwest Greenland Rifted Margin
Monte Carlo Results

Forecast: G-Risked Liquids in Gas Fields (cont'd)

Percentiles:	MMBL
P100	0.00
P95	0.00
P90	0.00
P85	0.00
P80	0.00
P75	0.00
P70	0.00
P65	0.00
P60	0.00
P55	0.00
P50	44.14
P45	298.27
P40	442.73
P35	592.77
P30	746.98
P25	926.83
P20	1,140.89
P15	1,421.26
P10	1,797.11
P5	2,475.44
P0	9,538.27

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Monte Carlo Results

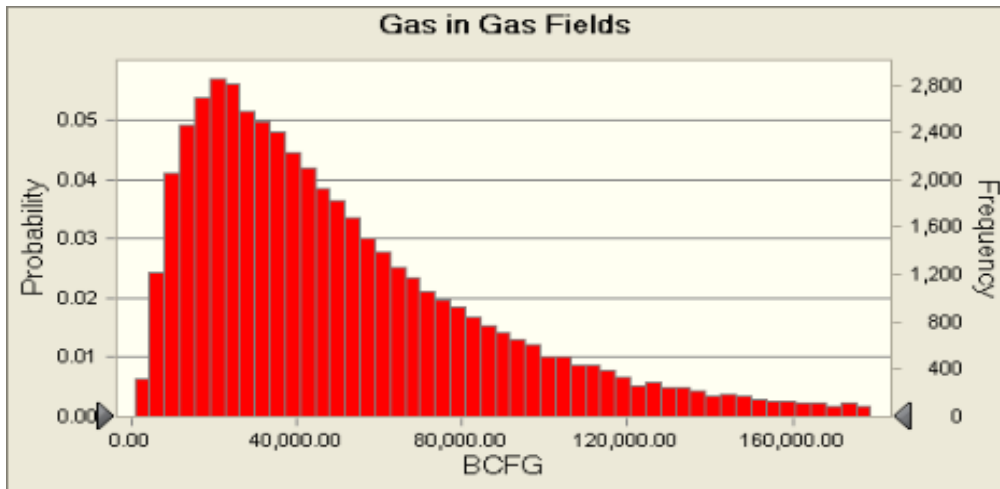
Forecast: Conditional Gas in Gas Fields

Summary:

Entire range is from 930.33 to 479,457.44

Filter range is from 0.00 to Infinity

After 50,000 trials, the standard error of the mean is 198.44



Statistics:	Forecast values
Trials	50,000
Mean	54,607.34
Median	42,354.64
Mode	---
Standard Deviation	44,371.89
Variance	1,968,864,462.95
Skewness	2.03
Kurtosis	9.30
Coefficient of Variability	0.8126
Minimum	930.33
Maximum	479,457.44
Range Width	478,527.11
Mean Standard Error	198.44

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Northwest Greenland Rifted Margin
Monte Carlo Results

Forecast: Conditional Gas in Gas Fields (cont'd)

Percentiles:	BCFG
P100	930.33
P95	9,992.37
P90	13,972.57
P85	17,410.67
P80	20,647.29
P75	23,891.17
P70	27,150.26
P65	30,708.39
P60	34,350.93
P55	38,149.74
P50	42,354.62
P45	46,816.65
P40	51,843.21
P35	57,469.71
P30	63,951.41
P25	71,721.82
P20	81,033.62
P15	92,913.43
P10	109,940.62
P5	140,986.98
P0	479,457.44

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Monte Carlo Results

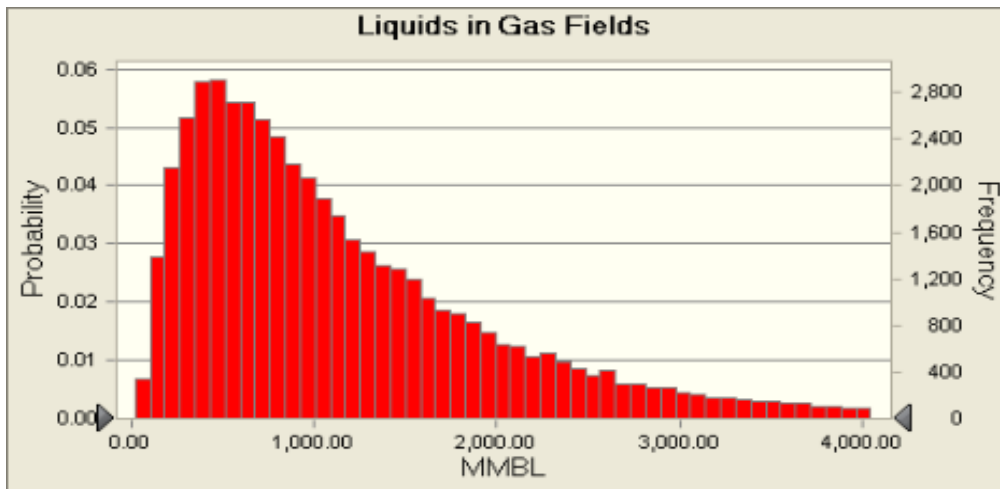
Forecast: Conditional Liquids in Gas Fields

Summary:

Entire range is from 15.75 to 11,570.09

Filter range is from 0.00 to Infinity

After 50,000 trials, the standard error of the mean is 4.53



Statistics:

Forecast values

Trials	50,000
Mean	1,214.85
Median	925.92
Mode	---
Standard Deviation	1,011.92
Variance	1,023,972.07
Skewness	2.06
Kurtosis	9.43
Coefficient of Variability	0.8330
Minimum	15.75
Maximum	11,570.09
Range Width	11,554.35
Mean Standard Error	4.53

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Northwest Greenland Rifted Margin
Monte Carlo Results

Forecast: Conditional Liquids in Gas Fields (cont'd)

Percentiles:	MMBL
P100	15.75
P95	213.14
P90	299.54
P85	375.09
P80	445.10
P75	516.14
P70	592.47
P65	668.33
P60	747.79
P55	832.42
P50	925.92
P45	1,026.29
P40	1,141.98
P35	1,272.46
P30	1,423.86
P25	1,593.10
P20	1,807.86
P15	2,087.47
P10	2,479.19
P5	3,204.55
P0	11,570.09

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Monte Carlo Results

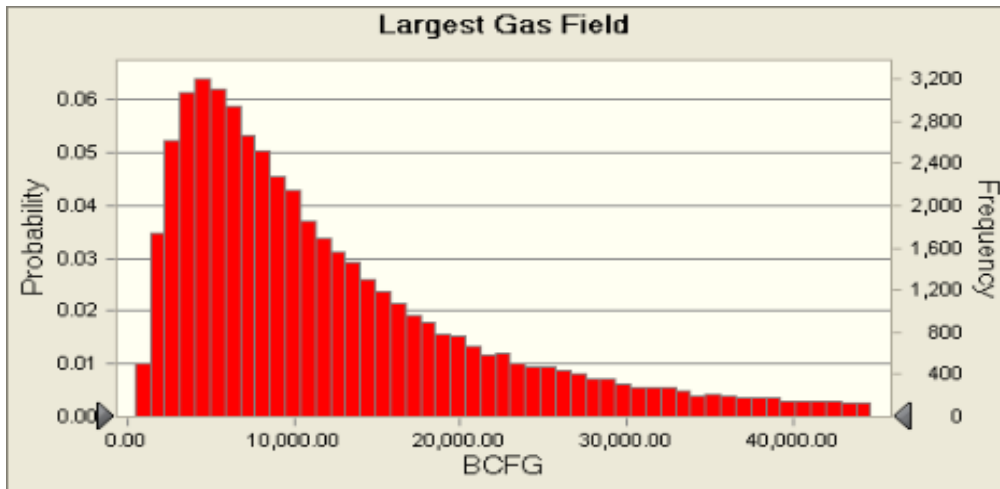
Forecast: Largest Gas Field

Summary:

Entire range is from 417.05 to 59,979.34

Filter range is from 0.00 to Infinity

After 50,000 trials, the standard error of the mean is 50.26



Statistics:	Forecast values
Trials	50,000
Mean	13,222.17
Median	9,602.39
Mode	---
Standard Deviation	11,239.18
Variance	126,319,060.96
Skewness	1.66
Kurtosis	5.70
Coefficient of Variability	0.8500
Minimum	417.05
Maximum	59,979.34
Range Width	59,562.30
Mean Standard Error	50.26

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Northwest Greenland Rifted Margin
Monte Carlo Results

Forecast: Largest Gas Field (cont'd)

Percentiles:	BCFG
P100	417.05
P95	2,315.17
P90	3,169.49
P85	3,908.77
P80	4,612.39
P75	5,325.84
P70	6,075.00
P65	6,839.67
P60	7,692.06
P55	8,598.02
P50	9,602.06
P45	10,689.45
P40	11,950.83
P35	13,403.52
P30	15,121.57
P25	17,201.48
P20	19,924.72
P15	23,575.23
P10	28,833.51
P5	38,098.73
P0	59,979.34

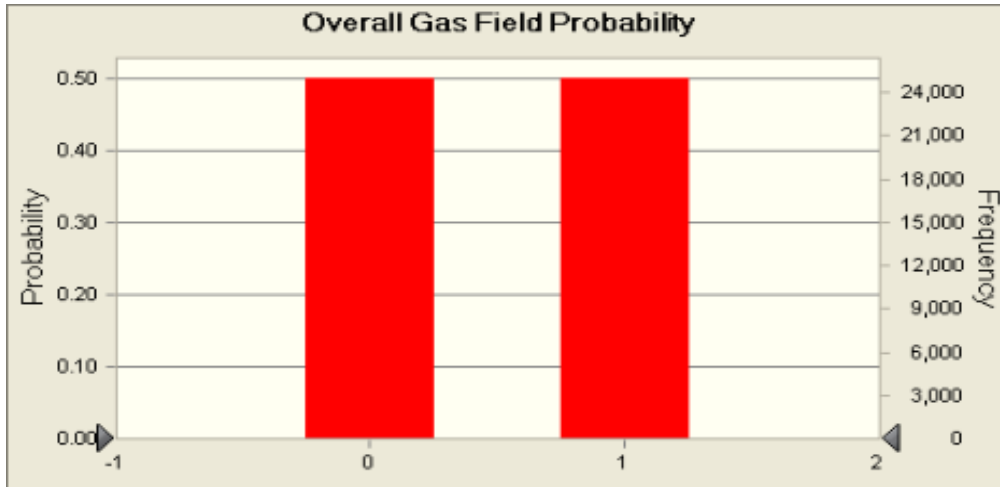
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Northwest Greenland Rifted Margin
Monte Carlo Results

Forecast: Overall Gas Field Probability

Summary:

Entire range is from 0.00 to 1.00

After 50,000 trials, the standard error of the mean is 0.00



Statistics:

Trials	50,000
Mean	0.5002
Median	1.00
Mode	1.00
Standard Deviation	0.50
Variance	0.25
Skewness	0.00
Kurtosis	1.0000
Coefficient of Variability	0.9997
Minimum	0.00
Maximum	1.00
Range Width	1.00
Mean Standard Error	0.00

= the probability of at least one
undiscovered gas accumulation of
minimum size or larger

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Northwest Greenland Rifted Margin
Monte Carlo Results

Forecast: Overall Gas Field Probability (cont'd)

Percentiles:	Forecast values
P100	0.00
P95	0.00
P90	0.00
P85	0.00
P80	0.00
P75	0.00
P70	0.00
P65	0.00
P60	0.00
P55	0.00
P50	1.00
P45	1.00
P40	1.00
P35	1.00
P30	1.00
P25	1.00
P20	1.00
P15	1.00
P10	1.00
P5	1.00
P0	1.00

End of Forecasts

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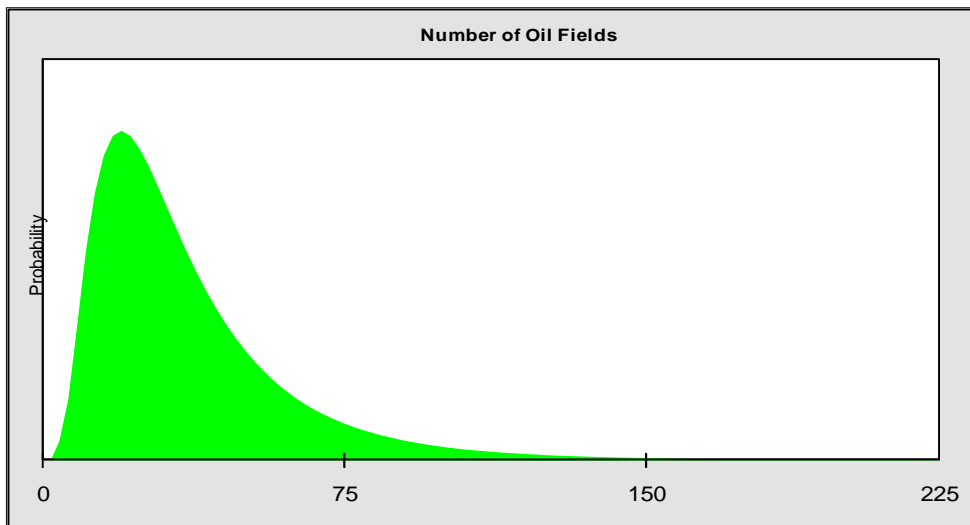
Assumptions

Assumption: Number of Oil Fields

Lognormal distribution with parameters:

Mean 37.10
Standard Deviation 26.75

Selected range is from 1.00 to 225.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	36.67	36.86
Median	29.89	29.98
Mode	---	---
Standard Deviation	25.26	25.62
Variance	638.30	656.62
Skewness	2.03	2.06
Kurtosis	9.23	9.43
Coefficient of Variability	0.6891	0.6952
Minimum	2.82	1.00
Maximum	224.59	225.00
Range Width	221.77	224.00
Mean Standard Error	0.11	---

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Northwest Greenland Rifted Margin
Monte Carlo Results

Assumption: Number of Oil Fields (cont'd)

Percentiles:	Simulated values	Theoretical values
P100	2.82	1.00
P95	10.75	10.76
P90	13.38	13.42
P85	15.57	15.60
P80	17.63	17.61
P75	19.55	19.55
P70	21.45	21.49
P65	23.43	23.46
P60	25.44	25.51
P55	27.57	27.67
P50	29.89	29.98
P45	32.35	32.49
P40	35.22	35.26
P35	38.31	38.38
P30	41.95	41.97
P25	46.03	46.24
P20	51.18	51.51
P15	58.22	58.43
P10	68.03	68.48
P5	85.90	86.58
P0	224.59	225.00

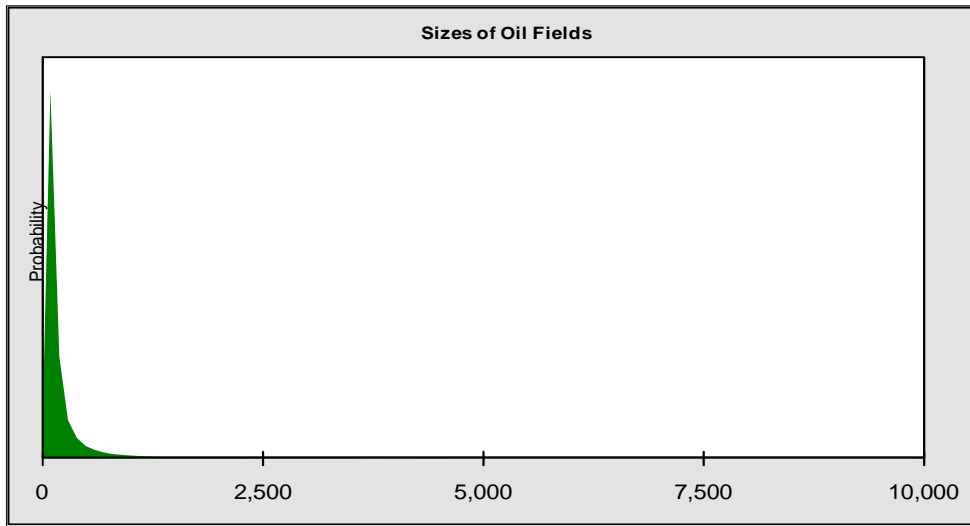
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Northwest Greenland Rifted Margin
Monte Carlo Results

Assumption: Sizes of Oil Fields

Lognormal distribution with parameters:

Mean 285.63
Standard Deviation 894.87

Selected range is from 50.00 to 10,000.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	267.27	269.43
Median	109.53	109.88
Mode	---	---
Standard Deviation	549.23	553.65
Variance	301,656.43	306,531.23
Skewness	7.37	7.40
Kurtosis	79.99	80.37
Coefficient of Variability	2.05	2.05
Minimum	50.08	50.00
Maximum	9,711.55	10,000.00
Range Width	9,661.48	9,950.00
Mean Standard Error	2.46	---

52080102
Northwest Greenland Rifted Margin
Monte Carlo Results

Assumption: Sizes of Oil Fields (cont'd)

Percentiles:	Simulated values	Theoretical values
P100	50.08	50.00
P95	53.91	53.95
P90	57.12	57.20
P85	60.72	60.79
P80	64.78	64.90
P75	69.33	69.64
P70	74.76	75.17
P65	81.13	81.67
P60	89.03	89.39
P55	98.26	98.65
P50	109.53	109.88
P45	123.81	123.69
P40	141.20	141.00
P35	163.28	163.16
P30	191.40	192.36
P25	233.05	232.38
P20	289.37	290.25
P15	380.74	381.17
P10	547.69	545.53
P5	938.34	947.73
P0	9,711.55	10,000.00

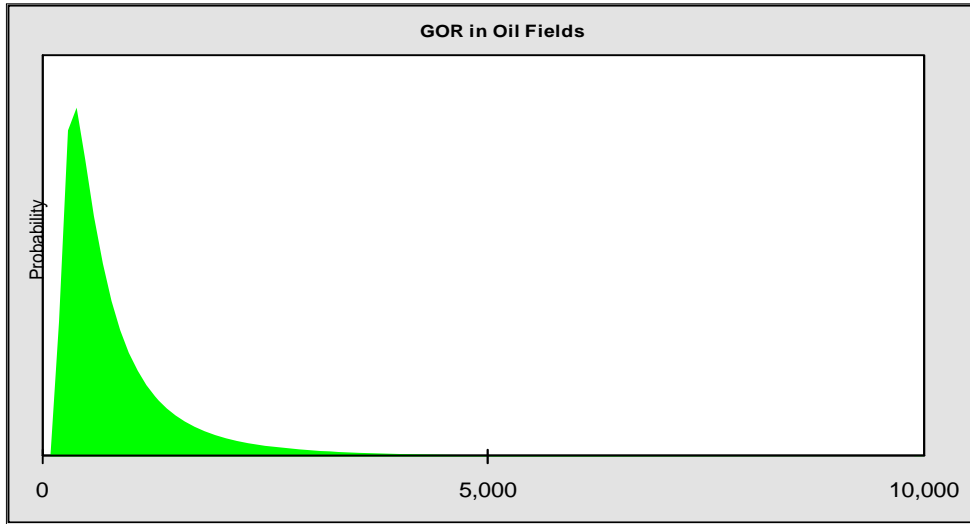
52080102
Northwest Greenland Rifted Margin
Monte Carlo Results

Assumption: GOR in Oil Fields

Lognormal distribution with parameters:

Mean 939.74
Standard Deviation 965.17

Selected range is from 200.00 to 10,000.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	934.41	927.01
Median	653.66	649.44
Mode	---	---
Standard Deviation	881.63	865.82
Variance	777,278.25	749,636.98
Skewness	3.60	3.53
Kurtosis	22.30	21.72
Coefficient of Variability	0.94	0.93
Minimum	210.00	200.00
Maximum	9,989.73	10,000.00
Range Width	9,779.73	9,800.00
Mean Standard Error	3.94	---

52080102
Northwest Greenland Rifted Margin
Monte Carlo Results

Assumption: GOR in Oil Fields (cont'd)

Percentiles:	Simulated values	Theoretical values
P100	210.00	200.00
P95	288.79	287.25
P90	325.11	325.32
P85	360.13	360.01
P80	394.66	394.30
P75	430.67	429.51
P70	467.80	466.54
P65	506.52	506.16
P60	552.66	549.19
P55	600.78	596.56
P50	653.65	649.44
P45	712.04	709.36
P40	781.36	778.42
P35	865.28	859.63
P30	963.96	957.55
P25	1,090.05	1,079.54
P20	1,249.44	1,238.51
P15	1,476.31	1,460.16
P10	1,821.86	1,806.67
P5	2,493.57	2,498.77
P0	9,989.73	10,000.00

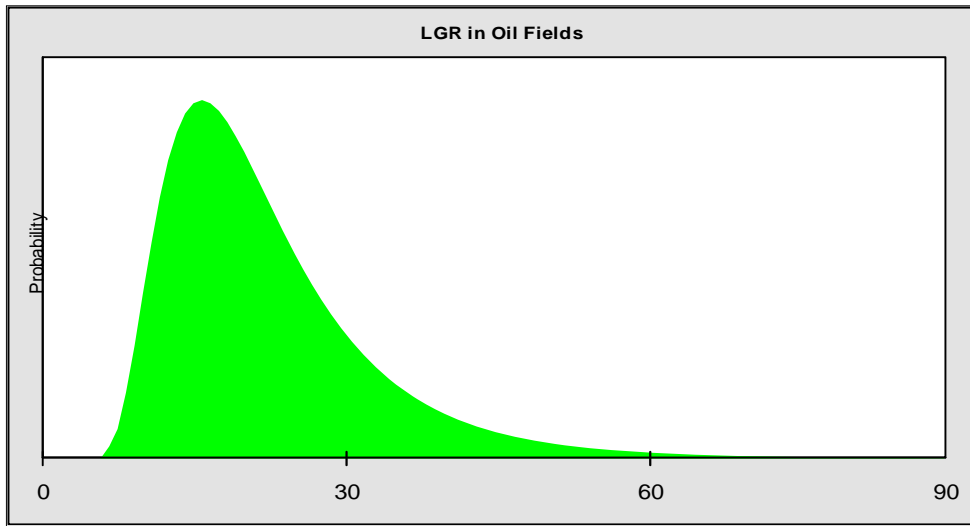
52080102
Northwest Greenland Rifted Margin
Monte Carlo Results

Assumption: LGR in Oil Fields

Lognormal distribution with parameters:

Mean 22.55
Standard Deviation 10.89

Selected range is from 4.00 to 90.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	22.49	22.47
Median	19.97	19.99
Mode	---	---
Standard Deviation	10.62	10.57
Variance	112.83	111.72
Skewness	1.62	1.63
Kurtosis	6.87	6.99
Coefficient of Variability	0.4723	0.4704
Minimum	5.80	4.00
Maximum	89.83	90.00
Range Width	84.03	86.00
Mean Standard Error	0.05	---

52080102
Northwest Greenland Rifted Margin
Monte Carlo Results

Assumption: LGR in Oil Fields (cont'd)

Percentiles:	Simulated values	Theoretical values
P100	5.80	4.00
P95	10.56	10.53
P90	11.94	11.96
P85	13.08	13.10
P80	14.08	14.12
P75	15.05	15.08
P70	15.99	16.02
P65	16.93	16.97
P60	17.90	17.93
P55	18.92	18.93
P50	19.97	19.99
P45	21.08	21.12
P40	22.32	22.35
P35	23.74	23.71
P30	25.28	25.26
P25	27.10	27.07
P20	29.31	29.26
P15	32.16	32.07
P10	36.30	36.05
P5	43.18	42.97
P0	89.83	90.00

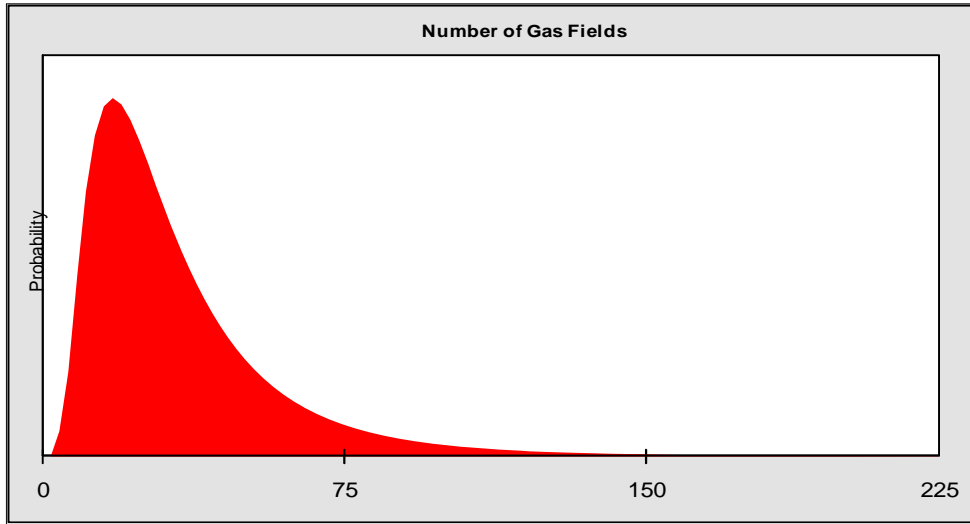
52080102
Northwest Greenland Rifted Margin
Monte Carlo Results

Assumption: Number of Gas Fields

Lognormal distribution with parameters:

Mean 34.15
Standard Deviation 26.21

Selected range is from 1.00 to 225.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	33.80	33.90
Median	26.97	26.98
Mode	---	---
Standard Deviation	24.77	24.99
Variance	613.56	624.74
Skewness	2.15	2.20
Kurtosis	9.92	10.32
Coefficient of Variability	0.7329	0.7372
Minimum	1.93	1.00
Maximum	220.24	225.00
Range Width	218.32	224.00
Mean Standard Error	0.11	---

52080102
Northwest Greenland Rifted Margin
Monte Carlo Results

Assumption: Number of Gas Fields (cont'd)

Percentiles:	Simulated values	Theoretical values
P100	1.93	1.00
P95	9.16	9.26
P90	11.53	11.64
P85	13.52	13.62
P80	15.38	15.45
P75	17.19	17.24
P70	18.99	19.03
P65	20.89	20.86
P60	22.79	22.78
P55	24.80	24.80
P50	26.97	26.98
P45	29.34	29.35
P40	32.03	31.99
P35	34.98	34.97
P30	38.50	38.42
P25	42.58	42.53
P20	47.62	47.65
P15	54.31	54.40
P10	63.84	64.29
P5	81.80	82.30
P0	220.24	225.00

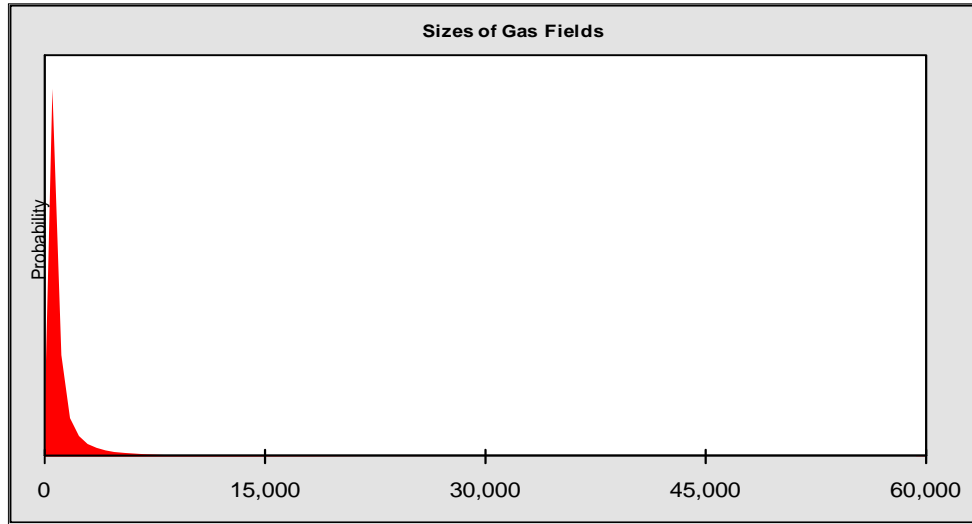
52080102
Northwest Greenland Rifted Margin
Monte Carlo Results

Assumption: Sizes of Gas Fields

Lognormal distribution with parameters:

Mean 1,713.79
Standard Deviation 5,369.20

Selected range is from 300.00 to 60,000.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	1,636.73	1,616.61
Median	658.08	659.25
Mode	---	---
Standard Deviation	3,421.46	3,321.92
Variance	11,706,396.22	11,035,124.26
Skewness	7.25	7.40
Kurtosis	75.34	80.37
Coefficient of Variability	2.09	2.05
Minimum	300.42	300.00
Maximum	57,868.75	60,000.00
Range Width	57,568.33	59,700.00
Mean Standard Error	15.30	---

52080102
Northwest Greenland Rifted Margin
Monte Carlo Results

Assumption: Sizes of Gas Fields (cont'd)

Percentiles:	Simulated values	Theoretical values
P100	300.42	300.00
P95	324.24	323.68
P90	344.11	343.18
P85	366.01	364.76
P80	390.97	389.38
P75	419.19	417.82
P70	451.04	451.00
P65	490.56	490.03
P60	535.53	536.36
P55	589.95	591.89
P50	658.04	659.25
P45	742.45	742.15
P40	846.56	845.98
P35	984.93	978.94
P30	1,168.03	1,154.19
P25	1,411.94	1,394.26
P20	1,766.13	1,741.52
P15	2,329.02	2,287.00
P10	3,328.20	3,273.16
P5	5,731.18	5,686.36
P0	57,868.75	60,000.00

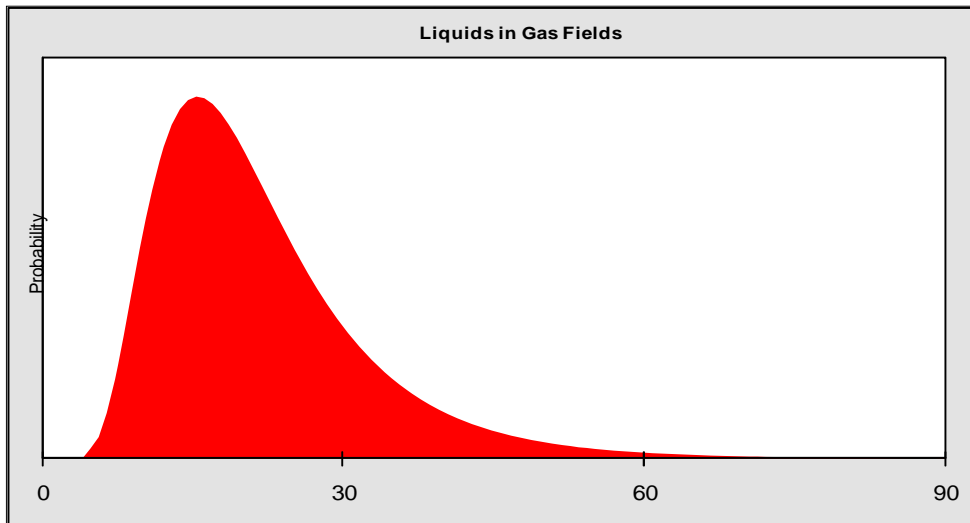
52080102
Northwest Greenland Rifted Margin
Monte Carlo Results

Assumption: Liquids in Gas Fields

Lognormal distribution with parameters:

Mean 22.34
Standard Deviation 10.71

Selected range is from 2.00 to 85.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	22.21	22.27
Median	20.00	19.99
Mode	---	---
Standard Deviation	10.34	10.44
Variance	106.95	108.90
Skewness	1.43	1.46
Kurtosis	5.98	6.18
Coefficient of Variability	0.4656	0.4687
Minimum	3.96	2.00
Maximum	84.83	85.00
Range Width	80.87	83.00
Mean Standard Error	0.05	---

52080102
Northwest Greenland Rifted Margin
Monte Carlo Results

Assumption: Liquids in Gas Fields (cont'd)

Percentiles:	Simulated values	Theoretical values
P100	3.96	2.00
P95	9.96	9.98
P90	11.53	11.55
P85	12.77	12.78
P80	13.86	13.87
P75	14.87	14.89
P70	15.88	15.88
P65	16.86	16.87
P60	17.90	17.87
P55	18.92	18.91
P50	20.00	19.99
P45	21.14	21.14
P40	22.35	22.39
P35	23.68	23.76
P30	25.22	25.31
P25	26.97	27.10
P20	29.15	29.26
P15	31.87	32.00
P10	35.84	35.84
P5	42.33	42.43
P0	84.83	85.00

End of Assumptions

Simulation started on 1/2/2008 at 10:19:22
Simulation stopped on 1/2/2008 at 11:25:37