

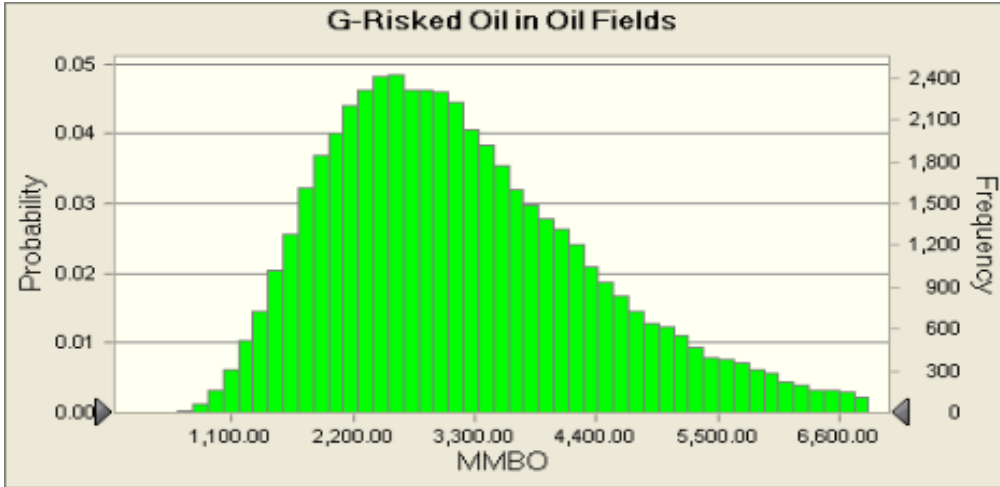
Appendix 6. Detailed Assessment Results for the Main
 Basin Platform Assessment Unit
 10080102
 Main Basin Platform Monte Carlo Results

Forecast: G-Risk Oil in Oil Fields

Summary:

Entire range is from 198.38 to 12,457.17

After 50,000 trials, the standard error of the mean is 5.82



Statistics:	Forecast values
Trials	50,000
Mean	3,224.70
Median	3,008.18
Mode	---
Standard Deviation	1,301.27
Variance	1,693,299.03
Skewness	1.03
Kurtosis	4.58
Coefficient of Variability	0.4035
Minimum	198.38
Maximum	12,457.17
Range Width	12,258.79
Mean Standard Error	5.82

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Monte Carlo Results

Forecast: G-Risk Oil in Oil Fields (cont'd)

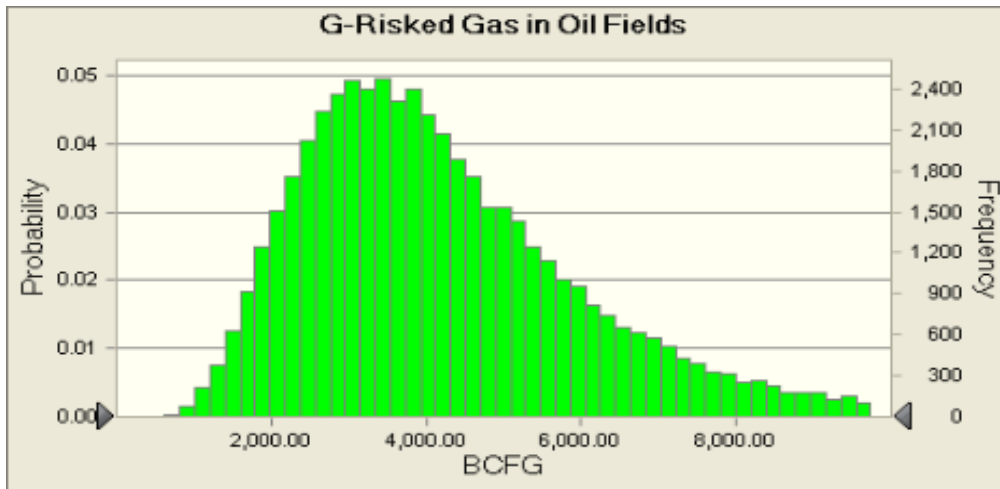
Percentiles:	MMBO
P100	198.38
P95	1,522.96
P90	1,771.88
P85	1,963.99
P80	2,131.67
P75	2,283.06
P70	2,429.79
P65	2,571.46
P60	2,713.20
P55	2,858.84
P50	3,008.10
P45	3,158.69
P40	3,323.81
P35	3,502.40
P30	3,704.18
P25	3,933.22
P20	4,197.36
P15	4,516.35
P10	4,972.33
P5	5,702.64
P0	12,457.17

Forecast: G-Risked Gas in Oil Fields

Summary:

Entire range is from 237.93 to 26,543.23

After 50,000 trials, the standard error of the mean is 8.74



Statistics:	Forecast values
Trials	50,000
Mean	4,262.00
Median	3,884.38
Mode	---
Standard Deviation	1,954.51
Variance	3,820,096.07
Skewness	1.38
Kurtosis	6.63
Coefficient of Variability	0.4586
Minimum	237.93
Maximum	26,543.23
Range Width	26,305.31
Mean Standard Error	8.74

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Forecast: G-Risk Gas in Oil Fields (cont'd)

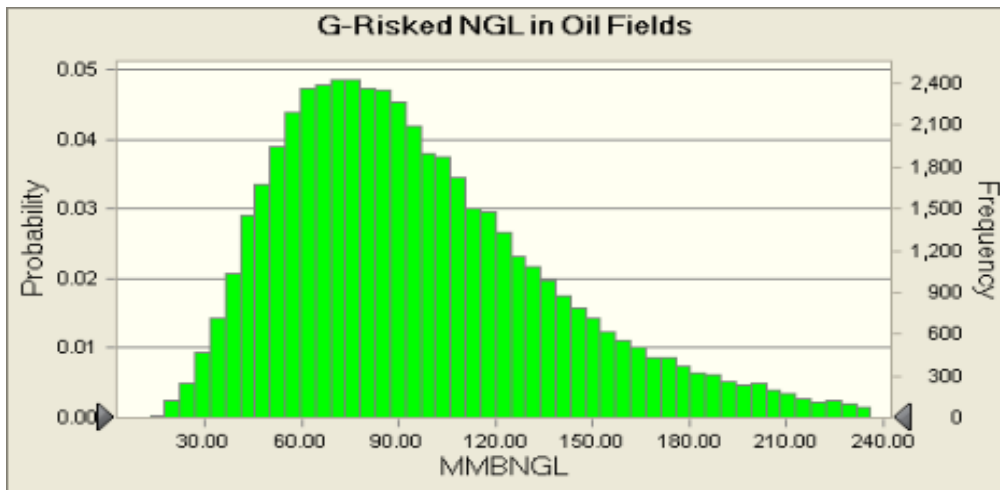
Percentiles:	BCFG
P100	237.93
P95	1,836.11
P90	2,177.43
P85	2,446.07
P80	2,673.80
P75	2,882.53
P70	3,081.31
P65	3,283.55
P60	3,476.72
P55	3,683.23
P50	3,884.29
P45	4,104.45
P40	4,338.16
P35	4,602.18
P30	4,903.02
P25	5,231.00
P20	5,625.38
P15	6,125.86
P10	6,820.18
P5	7,949.11
P0	26,543.23

Forecast: G-Risked NGL in Oil Fields

Summary:

Entire range is from 8.36 to 992.49

After 50,000 trials, the standard error of the mean is 0.22



Statistics:	Forecast values
Trials	50,000
Mean	98.76
Median	88.99
Mode	---
Standard Deviation	49.09
Variance	2,409.55
Skewness	1.85
Kurtosis	12.37
Coefficient of Variability	0.4971
Minimum	8.36
Maximum	992.49
Range Width	984.13
Mean Standard Error	0.22

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Forecast: G-Riskd NGL in Oil Fields (cont'd)

Percentiles:	MMBNGL
P100	8.36
P95	40.48
P90	48.26
P85	54.48
P80	59.74
P75	64.70
P70	69.51
P65	74.28
P60	79.16
P55	84.03
P50	88.99
P45	94.34
P40	100.23
P35	106.40
P30	113.50
P25	121.50
P20	131.34
P15	143.34
P10	160.76
P5	189.62
P0	992.49

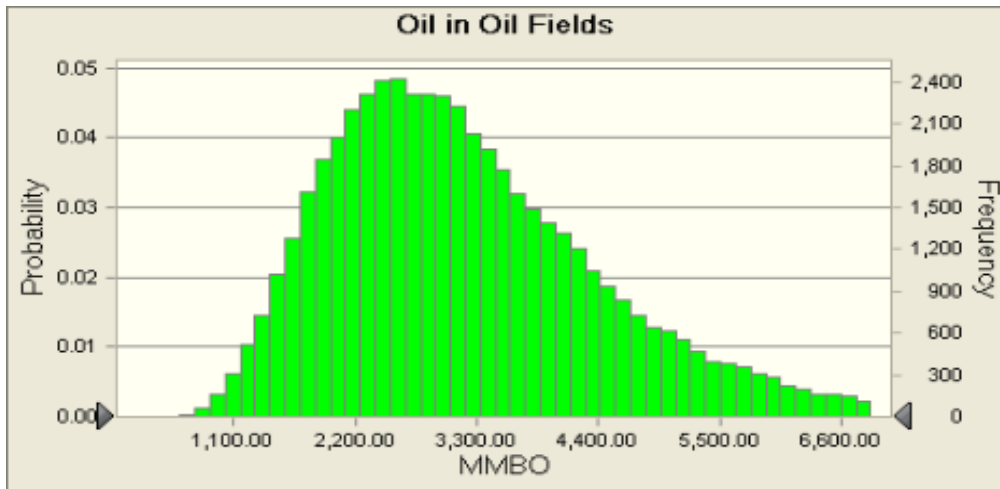
Forecast: Conditional Oil in Oil Fields

Summary:

Entire range is from 198.38 to 12,457.17

Filter range is from 0.00 to Infinity

After 50,000 trials, the standard error of the mean is 5.82



Statistics:	Forecast values
Trials	50,000
Mean	3,224.70
Median	3,008.18
Mode	---
Standard Deviation	1,301.27
Variance	1,693,299.03
Skewness	1.03
Kurtosis	4.58
Coefficient of Variability	0.4035
Minimum	198.38
Maximum	12,457.17
Range Width	12,258.79
Mean Standard Error	5.82

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Forecast: Conditional Oil in Oil Fields (cont'd)

Percentiles:	MMBO
P100	198.38
P95	1,522.96
P90	1,771.88
P85	1,963.99
P80	2,131.67
P75	2,283.06
P70	2,429.79
P65	2,571.46
P60	2,713.20
P55	2,858.84
P50	3,008.10
P45	3,158.69
P40	3,323.81
P35	3,502.40
P30	3,704.18
P25	3,933.22
P20	4,197.36
P15	4,516.35
P10	4,972.33
P5	5,702.64
P0	12,457.17

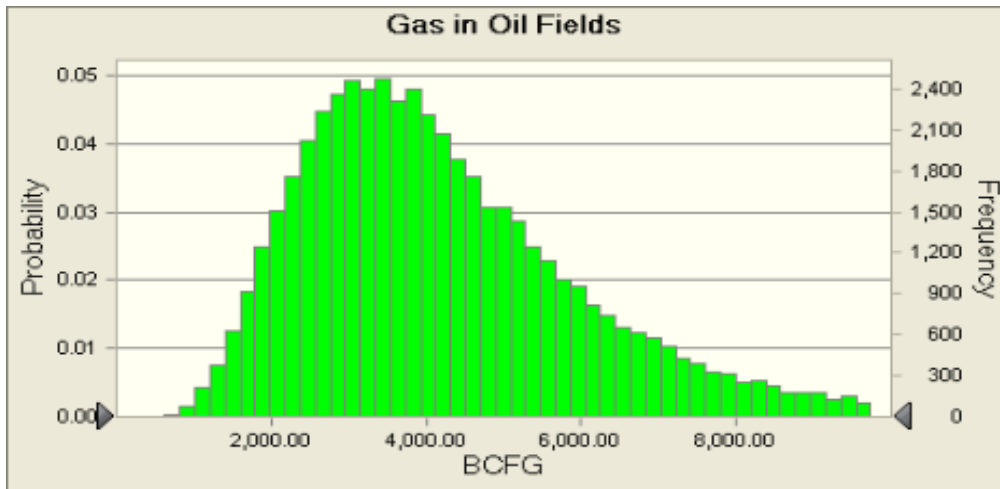
Forecast: Conditional Gas in Oil Fields

Summary:

Entire range is from 237.93 to 26,543.23

Filter range is from 0.00 to Infinity

After 50,000 trials, the standard error of the mean is 8.74



Statistics:	Forecast values
Trials	50,000
Mean	4,262.00
Median	3,884.38
Mode	---
Standard Deviation	1,954.51
Variance	3,820,096.07
Skewness	1.38
Kurtosis	6.63
Coefficient of Variability	0.4586
Minimum	237.93
Maximum	26,543.23
Range Width	26,305.31
Mean Standard Error	8.74

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Forecast: Conditional Gas in Oil Fields (cont'd)

Percentiles:	BCFG
P100	237.93
P95	1,836.11
P90	2,177.43
P85	2,446.07
P80	2,673.80
P75	2,882.53
P70	3,081.31
P65	3,283.55
P60	3,476.72
P55	3,683.23
P50	3,884.29
P45	4,104.45
P40	4,338.16
P35	4,602.18
P30	4,903.02
P25	5,231.00
P20	5,625.38
P15	6,125.86
P10	6,820.18
P5	7,949.11
P0	26,543.23

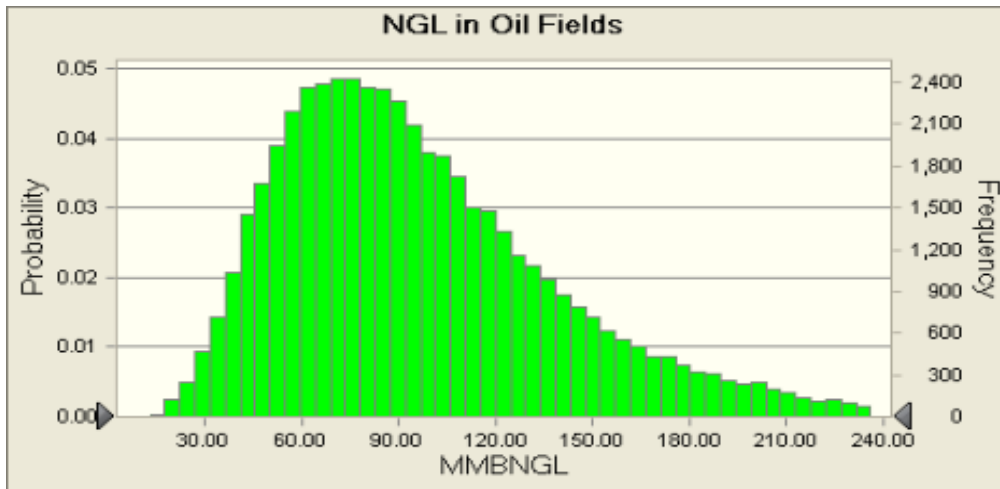
Forecast: Conditional NGL in Oil Fields

Summary:

Entire range is from 8.36 to 992.49

Filter range is from 0.00 to Infinity

After 50,000 trials, the standard error of the mean is 0.22



Statistics:	Forecast values
Trials	50,000
Mean	98.76
Median	88.99
Mode	---
Standard Deviation	49.09
Variance	2,409.55
Skewness	1.85
Kurtosis	12.37
Coefficient of Variability	0.4971
Minimum	8.36
Maximum	992.49
Range Width	984.13
Mean Standard Error	0.22

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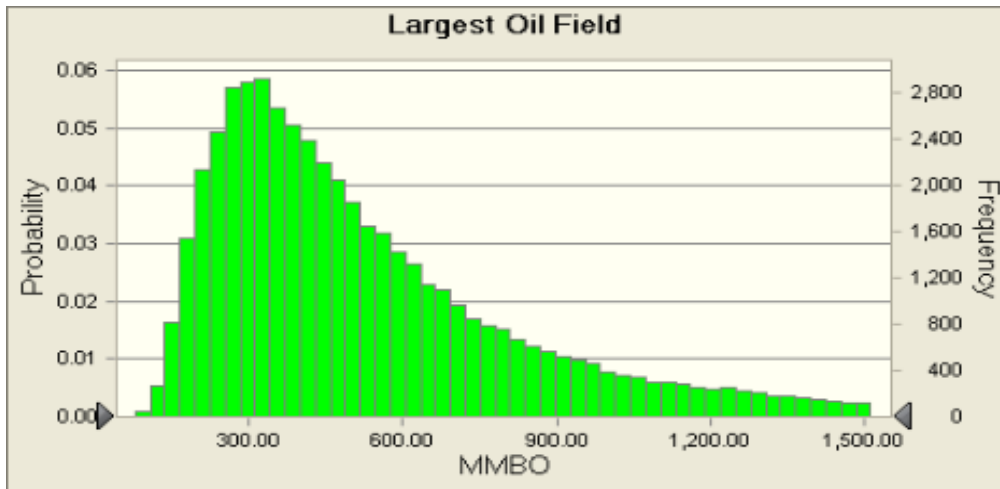
Forecast: Conditional NGL in Oil Fields (cont'd)

Percentiles:	MMBNGL
P100	8.36
P95	40.48
P90	48.26
P85	54.48
P80	59.74
P75	64.70
P70	69.51
P65	74.28
P60	79.16
P55	84.03
P50	88.99
P45	94.34
P40	100.23
P35	106.40
P30	113.50
P25	121.50
P20	131.34
P15	143.34
P10	160.76
P5	189.62
P0	992.49

Forecast: Largest Oil Field

Summary:

Entire range is from 77.23 to 1,999.02
Filter range is from 0.00 to Infinity
After 50,000 trials, the standard error of the mean is 1.54



Statistics:	Forecast values
Trials	50,000
Mean	549.12
Median	447.67
Mode	---
Standard Deviation	344.28
Variance	118,531.64
Skewness	1.57
Kurtosis	5.53
Coefficient of Variability	0.6270
Minimum	77.23
Maximum	1,999.02
Range Width	1,921.79
Mean Standard Error	1.54

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Monte Carlo Results

Forecast: Largest Oil Field (cont'd)

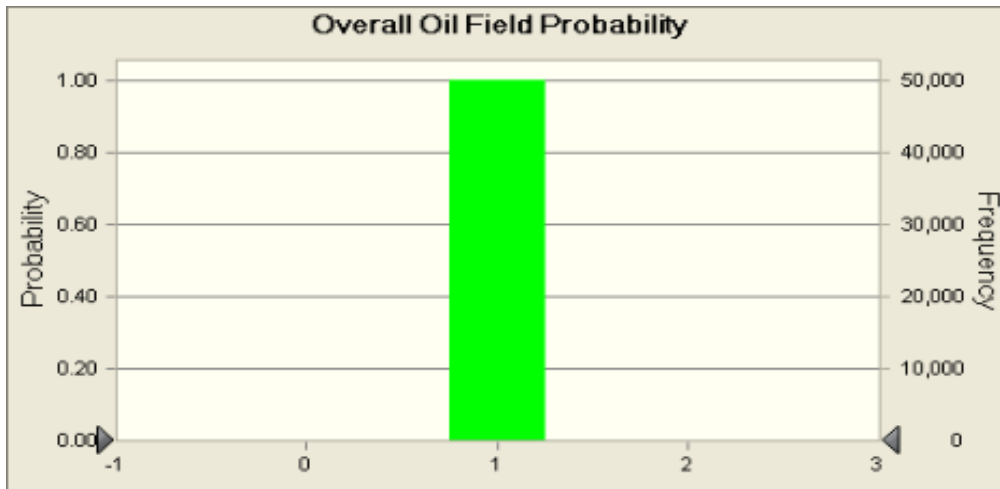
Percentiles:	MMBO
P100	77.23
P95	191.68
P90	226.03
P85	255.48
P80	281.13
P75	306.36
P70	331.51
P65	358.12
P60	385.90
P55	416.45
P50	447.67
P45	482.93
P40	523.11
P35	568.22
P30	620.58
P25	683.13
P20	763.21
P15	869.60
P10	1,023.06
P5	1,285.75
P0	1,999.02

Forecast: Overall Oil Field Probability

Summary:

Entire range is from 1.00 to 1.00

After 50,000 trials, the standard error of the mean is 0.00



Statistics:

Trials	50,000
Mean	1.0000
Median	1.00
Mode	1.00
Standard Deviation	0.00
Variance	0.00
Skewness	---
Kurtosis	---
Coefficient of Variability	0.00
Minimum	1.00
Maximum	1.00
Range Width	0.00
Mean Standard Error	0.00

Forecast values

= the probability of at least one
 undiscovered oil accumulation of
 minimum size or larger

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Forecast: Overall Oil Field Probability (cont'd)

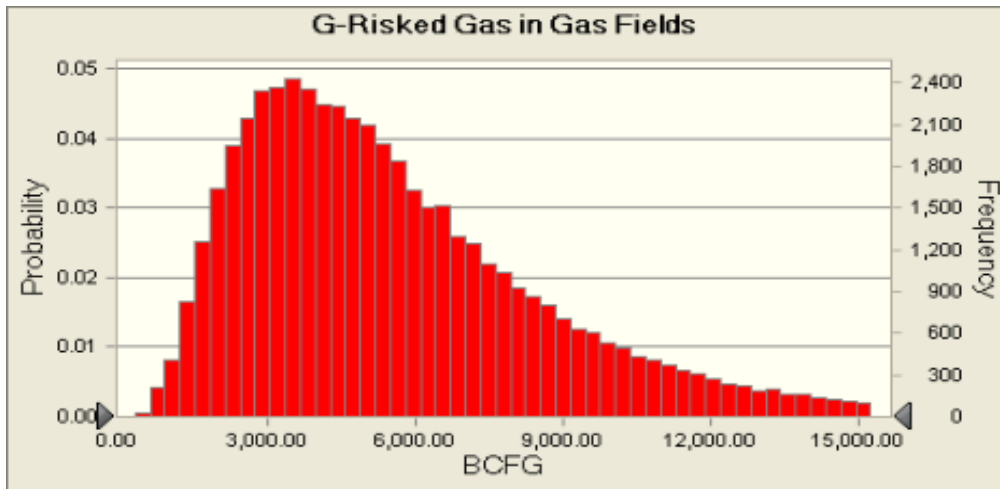
Percentiles:	Forecast values
P100	1.00
P95	1.00
P90	1.00
P85	1.00
P80	1.00
P75	1.00
P70	1.00
P65	1.00
P60	1.00
P55	1.00
P50	1.00
P45	1.00
P40	1.00
P35	1.00
P30	1.00
P25	1.00
P20	1.00
P15	1.00
P10	1.00
P5	1.00
P0	1.00

Forecast: G-Riskd Gas in Gas Fields

Summary:

Entire range is from 315.12 to 30,815.23

After 50,000 trials, the standard error of the mean is 15.23



Statistics:	Forecast values
Trials	50,000
Mean	5,718.05
Median	4,950.80
Mode	---
Standard Deviation	3,406.07
Variance	11,601,298.97
Skewness	1.51
Kurtosis	6.41
Coefficient of Variability	0.5957
Minimum	315.12
Maximum	30,815.23
Range Width	30,500.11
Mean Standard Error	15.23

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Forecast: G-Risk Gas in Gas Fields (cont'd)

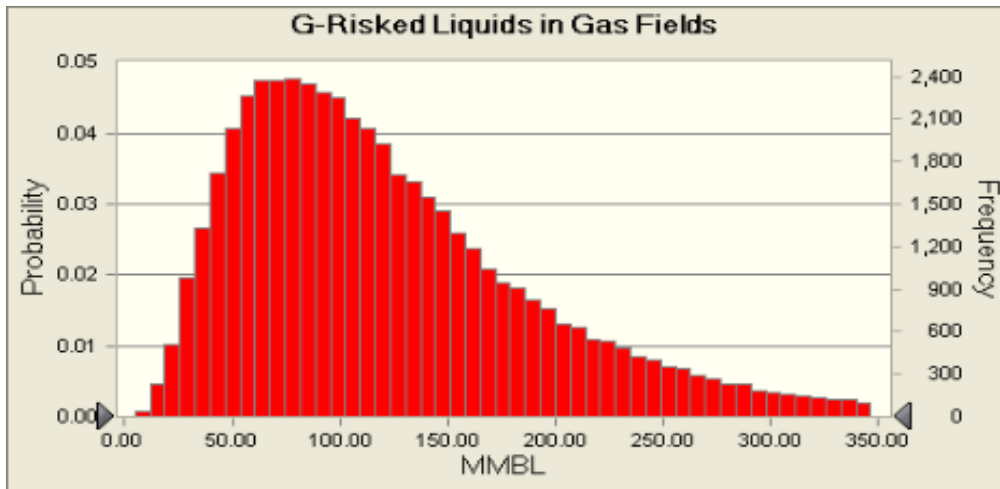
Percentiles:	BCFG
P100	315.12
P95	1,788.71
P90	2,250.37
P85	2,623.21
P80	2,955.88
P75	3,280.43
P70	3,595.76
P65	3,918.98
P60	4,256.08
P55	4,595.14
P50	4,950.77
P45	5,320.39
P40	5,726.30
P35	6,192.26
P30	6,699.58
P25	7,291.86
P20	8,014.21
P15	8,905.26
P10	10,166.36
P5	12,286.40
P0	30,815.23

Forecast: G-Risked Liquids in Gas Fields

Summary:

Entire range is from 4.59 to 709.30

After 50,000 trials, the standard error of the mean is 0.35



Statistics:	Forecast values
Trials	50,000
Mean	126.57
Median	108.43
Mode	---
Standard Deviation	78.52
Variance	6,166.09
Skewness	1.53
Kurtosis	6.47
Coefficient of Variability	0.6204
Minimum	4.59
Maximum	709.30
Range Width	704.71
Mean Standard Error	0.35

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Main Basin Platform
Monte Carlo Results

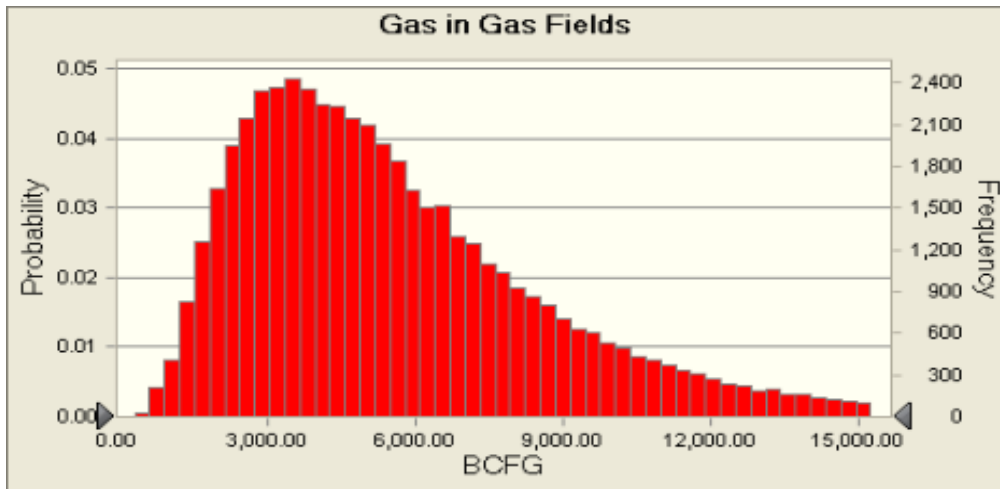
Forecast: G-Risked Liquids in Gas Fields (cont'd)

Percentiles:	MMBL
P100	4.59
P95	36.69
P90	47.22
P85	55.59
P80	63.19
P75	70.45
P70	77.63
P65	85.10
P60	92.70
P55	100.22
P50	108.42
P45	117.08
P40	126.52
P35	137.02
P30	148.24
P25	161.82
P20	179.00
P15	199.91
P10	229.80
P5	279.10
P0	709.30

Forecast: Conditional Gas in Gas Fields

Summary:

Entire range is from 315.12 to 30,815.23
 Filter range is from 0.00 to Infinity
 After 50,000 trials, the standard error of the mean is 15.23



Statistics:	Forecast values
Trials	50,000
Mean	5,718.05
Median	4,950.80
Mode	---
Standard Deviation	3,406.07
Variance	11,601,298.97
Skewness	1.51
Kurtosis	6.41
Coefficient of Variability	0.5957
Minimum	315.12
Maximum	30,815.23
Range Width	30,500.11
Mean Standard Error	15.23

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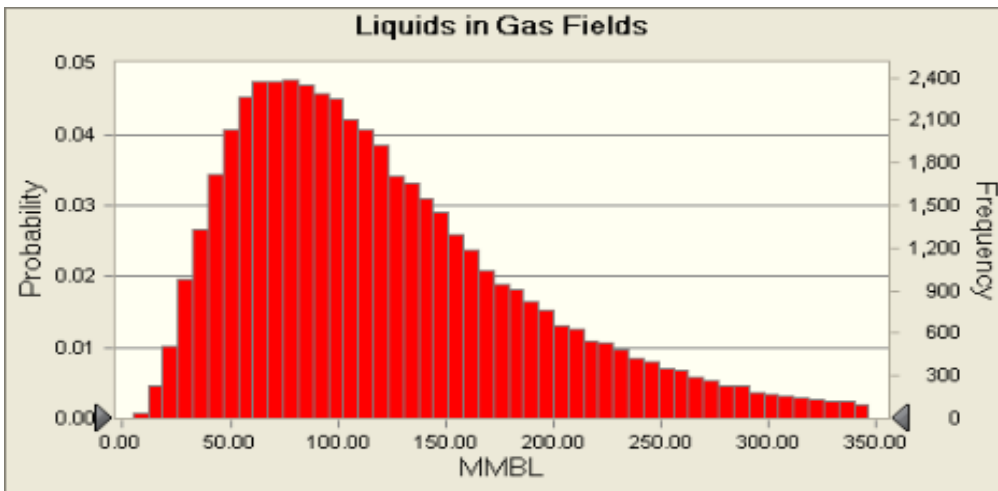
Forecast: Conditional Gas in Gas Fields (cont'd)

Percentiles:	BCFG
P100	315.12
P95	1,788.71
P90	2,250.37
P85	2,623.21
P80	2,955.88
P75	3,280.43
P70	3,595.76
P65	3,918.98
P60	4,256.08
P55	4,595.14
P50	4,950.77
P45	5,320.39
P40	5,726.30
P35	6,192.26
P30	6,699.58
P25	7,291.86
P20	8,014.21
P15	8,905.26
P10	10,166.36
P5	12,286.40
P0	30,815.23

Forecast: Conditional Liquids in Gas Fields

Summary:

Entire range is from 4.59 to 709.30
 Filter range is from 0.00 to Infinity
 After 50,000 trials, the standard error of the mean is 0.35



Statistics:	Forecast values
Trials	50,000
Mean	126.57
Median	108.43
Mode	---
Standard Deviation	78.52
Variance	6,166.09
Skewness	1.53
Kurtosis	6.47
Coefficient of Variability	0.6204
Minimum	4.59
Maximum	709.30
Range Width	704.71
Mean Standard Error	0.35

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Forecast: Conditional Liquids in Gas Fields (cont'd)

Percentiles:	MMBL
P100	4.59
P95	36.69
P90	47.22
P85	55.59
P80	63.19
P75	70.45
P70	77.63
P65	85.10
P60	92.70
P55	100.22
P50	108.42
P45	117.08
P40	126.52
P35	137.02
P30	148.24
P25	161.82
P20	179.00
P15	199.91
P10	229.80
P5	279.10
P0	709.30

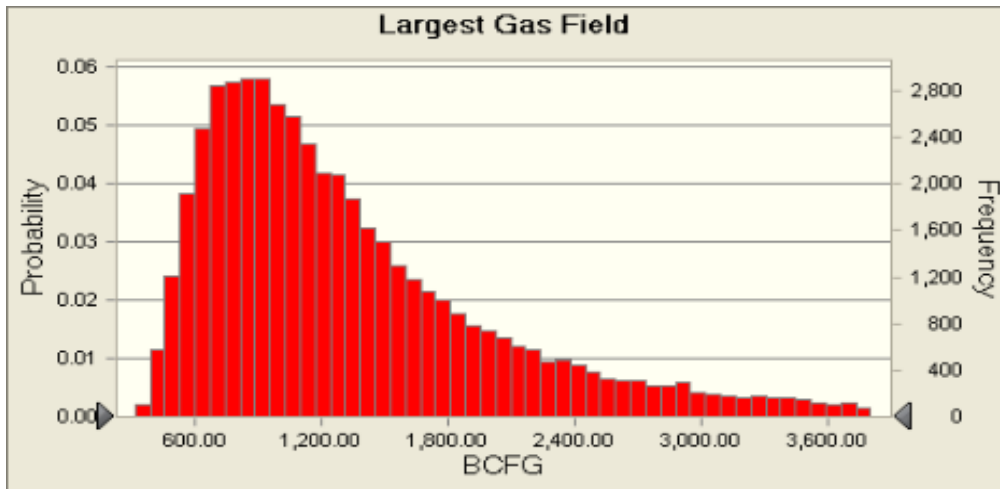
Forecast: Largest Gas Field

Summary:

Entire range is from 314.76 to 5,992.67

Filter range is from 0.00 to Infinity

After 50,000 trials, the standard error of the mean is 3.83



Statistics:	Forecast values
Trials	50,000
Mean	1,404.04
Median	1,156.29
Mode	---
Standard Deviation	856.56
Variance	733,702.73
Skewness	1.91
Kurtosis	7.58
Coefficient of Variability	0.6101
Minimum	314.76
Maximum	5,992.67
Range Width	5,677.91
Mean Standard Error	3.83

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Forecast: Largest Gas Field (cont'd)

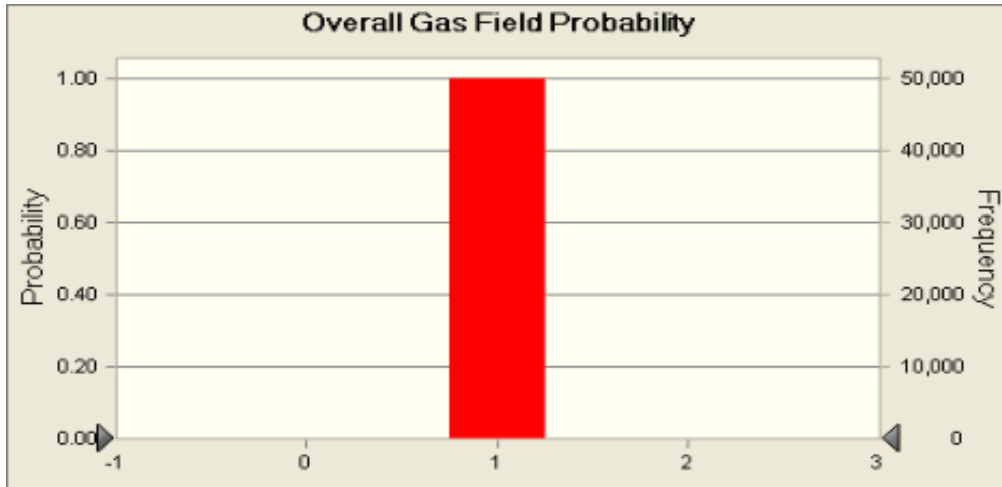
Percentiles:	BCFG
P100	314.76
P95	554.65
P90	635.21
P85	701.75
P80	763.83
P75	825.74
P70	886.49
P65	948.83
P60	1,013.22
P55	1,081.06
P50	1,156.24
P45	1,240.29
P40	1,327.31
P35	1,427.71
P30	1,548.15
P25	1,695.85
P20	1,880.13
P15	2,130.00
P10	2,492.15
P5	3,171.54
P0	5,992.67

Forecast: Overall Gas Field Probability

Summary:

Entire range is from 1.00 to 1.00

After 50,000 trials, the standard error of the mean is 0.00



Statistics:

Trials	50,000
Mean	1.0000
Median	1.00
Mode	1.00
Standard Deviation	0.00
Variance	0.00
Skewness	---
Kurtosis	---
Coefficient of Variability	0.00
Minimum	1.00
Maximum	1.00
Range Width	0.00
Mean Standard Error	0.00

Forecast values

= the probability of at least one
 undiscovered gas accumulation of
 minimum size or larger

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Forecast: Overall Gas Field Probability (cont'd)

Percentiles:	Forecast values
P100	1.00
P95	1.00
P90	1.00
P85	1.00
P80	1.00
P75	1.00
P70	1.00
P65	1.00
P60	1.00
P55	1.00
P50	1.00
P45	1.00
P40	1.00
P35	1.00
P30	1.00
P25	1.00
P20	1.00
P15	1.00
P10	1.00
P5	1.00
P0	1.00

End of Forecasts

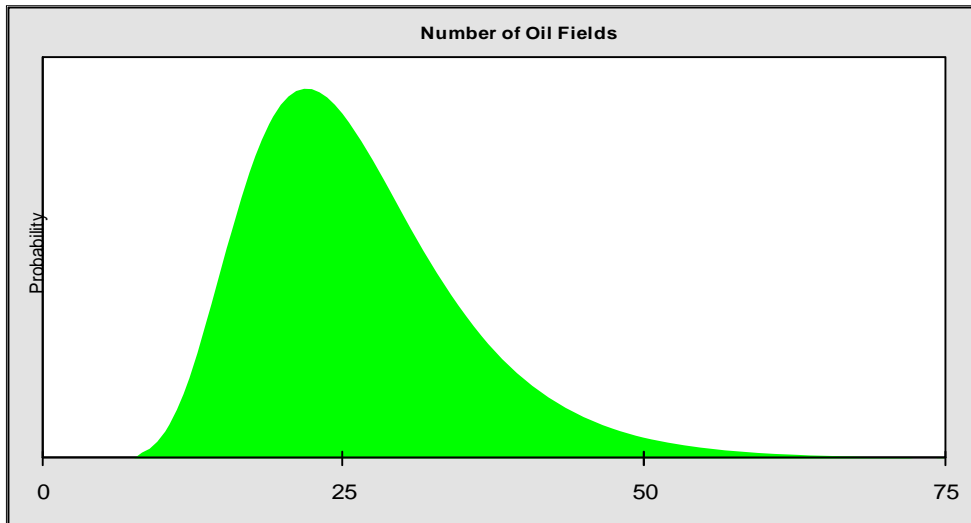
Assumptions

Assumption: Number of Oil Fields

Lognormal distribution with parameters:

Mean 26.53
Standard Deviation 9.24

Selected range is from 1.00 to 72.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	26.47	26.47
Median	24.95	24.99
Mode	---	---
Standard Deviation	9.09	9.09
Variance	82.59	82.64
Skewness	0.9806	0.9968
Kurtosis	4.34	4.41
Coefficient of Variability	0.3433	0.3434
Minimum	6.68	1.00
Maximum	71.90	72.00
Range Width	65.22	71.00
Mean Standard Error	0.04	---

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Assumption: Number of Oil Fields (cont'd)

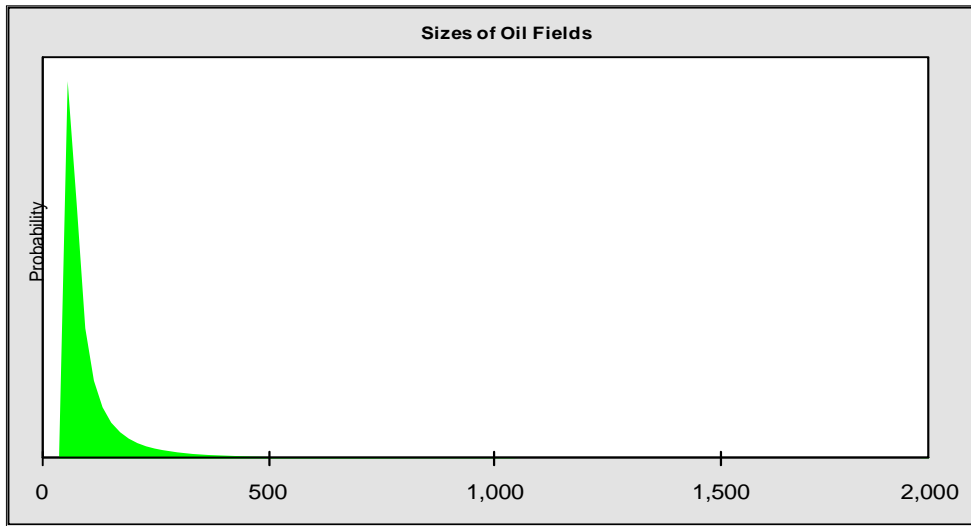
Percentiles:	Simulated values	Theoretical values
P100	6.68	1.00
P95	14.44	14.47
P90	16.27	16.30
P85	17.71	17.68
P80	18.87	18.86
P75	19.94	19.94
P70	20.95	20.96
P65	21.95	21.96
P60	22.92	22.95
P55	23.94	23.96
P50	24.95	24.99
P45	26.08	26.07
P40	27.26	27.22
P35	28.48	28.46
P30	29.83	29.83
P25	31.40	31.39
P20	33.24	33.22
P15	35.53	35.49
P10	38.60	38.57
P5	43.72	43.61
P0	71.90	72.00

Assumption: Sizes of Oil Fields

Lognormal distribution with parameters:

Mean 124.72
Standard Deviation 170.43

Selected range is from 50.00 to 2,000.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	121.27	121.74
Median	79.90	79.95
Mode	---	---
Standard Deviation	129.91	132.00
Variance	16,875.87	17,423.59
Skewness	5.34	5.48
Kurtosis	44.31	46.72
Coefficient of Variability	1.07	1.08
Minimum	50.13	50.00
Maximum	1,963.30	2,000.00
Range Width	1,913.17	1,950.00
Mean Standard Error	0.58	---

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Assumption: Sizes of Oil Fields (cont'd)

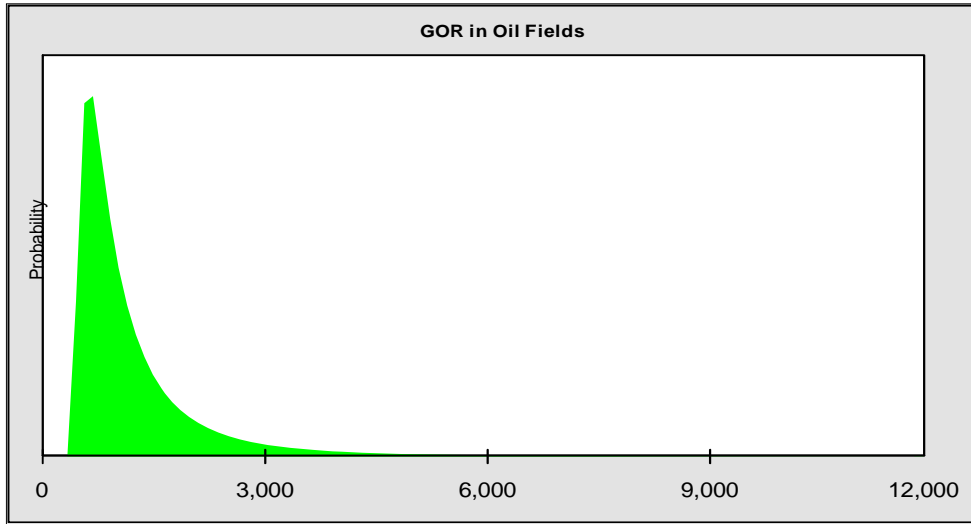
Percentiles:	Simulated values	Theoretical values
P100	50.13	50.00
P95	53.23	53.25
P90	55.23	55.31
P85	57.27	57.39
P80	59.54	59.61
P75	61.99	62.05
P70	64.74	64.76
P65	67.79	67.80
P60	71.28	71.28
P55	75.26	75.28
P50	79.90	79.95
P45	85.35	85.48
P40	92.03	92.16
P35	99.87	100.37
P30	110.52	110.76
P25	124.18	124.38
P20	143.30	143.16
P15	170.50	171.08
P10	217.79	218.27
P5	323.50	323.40
P0	1,963.30	2,000.00

Assumption: GOR in Oil Fields

Lognormal distribution with parameters:

Mean 1,336.68
Standard Deviation 1,122.56

Selected range is from 500.00 to 12,000.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	1,322.36	1,321.61
Median	1,000.15	999.36
Mode	---	---
Standard Deviation	999.08	1,001.89
Variance	998,157.07	1,003,788.64
Skewness	3.61	3.62
Kurtosis	22.41	22.64
Coefficient of Variability	0.76	0.76
Minimum	506.97	500.00
Maximum	11,834.54	12,000.00
Range Width	11,327.57	11,500.00
Mean Standard Error	4.47	---

10080102
Main Basin Platform
Monte Carlo Results

Assumption: GOR in Oil Fields (cont'd)

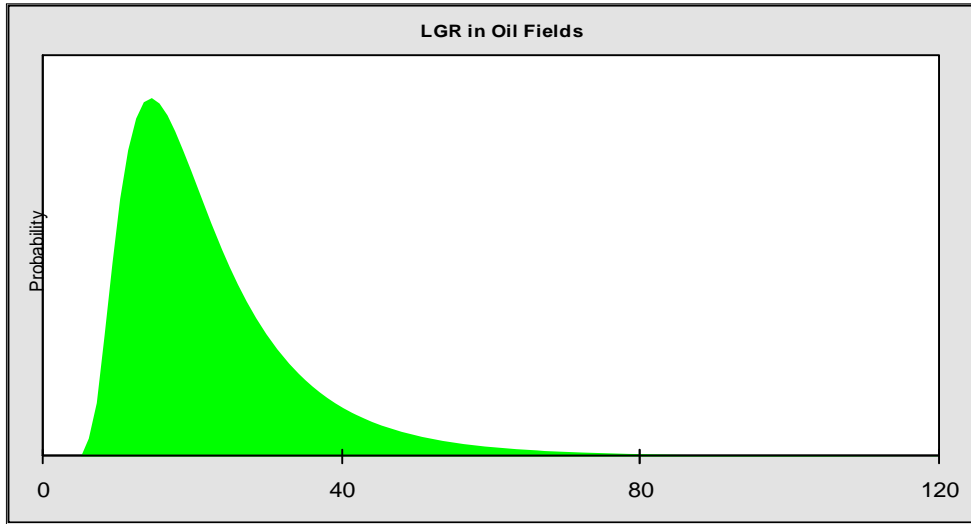
Percentiles:	Simulated values	Theoretical values
P100	506.97	500.00
P95	594.61	594.16
P90	636.18	636.13
P85	676.39	674.56
P80	715.08	712.70
P75	753.71	751.99
P70	796.46	793.42
P65	842.10	837.87
P60	890.90	886.25
P55	941.61	939.63
P50	1,000.13	999.36
P45	1,067.11	1,067.20
P40	1,146.30	1,145.55
P35	1,237.18	1,237.91
P30	1,348.12	1,349.53
P25	1,490.27	1,488.94
P20	1,672.82	1,671.13
P15	1,924.40	1,925.97
P10	2,330.95	2,325.92
P5	3,146.15	3,129.10
P0	11,834.54	12,000.00

Assumption: LGR in Oil Fields

Lognormal distribution with parameters:

Mean 23.29
Standard Deviation 12.76

Selected range is from 5.00 to 110.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	23.20	23.18
Median	19.96	19.99
Mode	---	---
Standard Deviation	12.31	12.27
Variance	151.42	150.57
Skewness	1.88	1.94
Kurtosis	8.17	8.69
Coefficient of Variability	0.5303	0.5294
Minimum	6.23	5.00
Maximum	109.52	110.00
Range Width	103.29	105.00
Mean Standard Error	0.06	---

10080102
Main Basin Platform
Monte Carlo Results

Assumption: LGR in Oil Fields (cont'd)

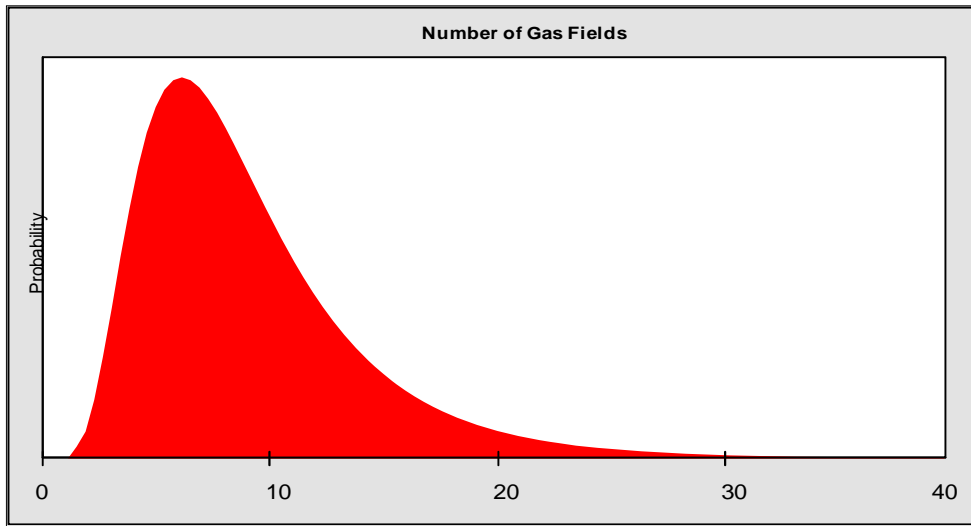
Percentiles:	Simulated values	Theoretical values
P100	6.23	5.00
P95	10.29	10.32
P90	11.63	11.69
P85	12.73	12.81
P80	13.75	13.83
P75	14.74	14.80
P70	15.68	15.78
P65	16.68	16.76
P60	17.73	17.78
P55	18.82	18.85
P50	19.96	19.99
P45	21.20	21.22
P40	22.62	22.58
P35	24.13	24.10
P30	25.87	25.84
P25	28.01	27.90
P20	30.54	30.44
P15	33.94	33.74
P10	38.88	38.51
P5	47.44	47.02
P0	109.52	110.00

Assumption: Number of Gas Fields

Lognormal distribution with parameters:

Mean 9.16
Standard Deviation 5.11

Selected range is from 0.00 to 40.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	9.10	9.12
Median	7.97	7.99
Mode	---	---
Standard Deviation	4.96	4.97
Variance	24.63	24.73
Skewness	1.55	1.55
Kurtosis	6.58	6.59
Coefficient of Variability	0.5456	0.5450
Minimum	0.98	0.00
Maximum	39.62	40.00
Range Width	38.64	40.00
Mean Standard Error	0.02	---

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Main Basin Platform
Monte Carlo Results

Assumption: Number of Gas Fields (cont'd)

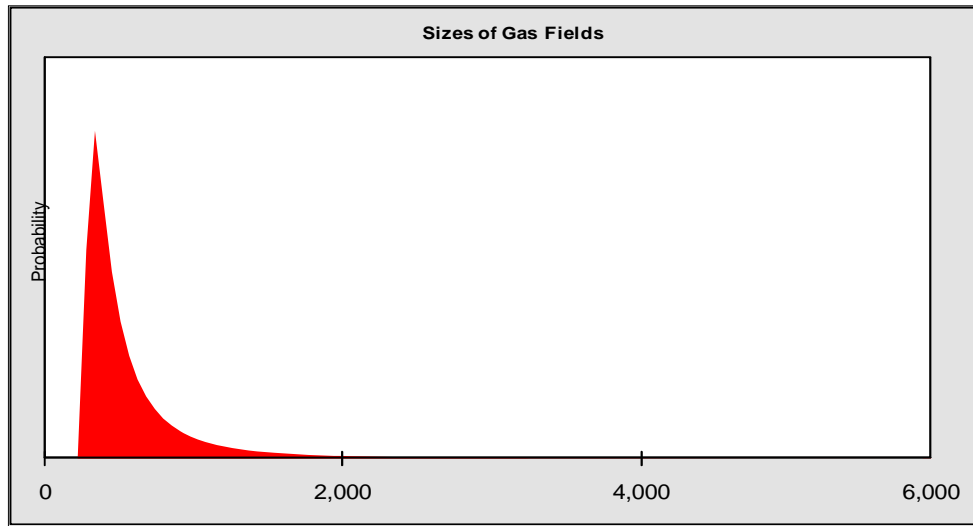
Percentiles:	Simulated values	Theoretical values
P100	0.98	0.00
P95	3.38	3.40
P90	4.09	4.10
P85	4.64	4.66
P80	5.14	5.16
P75	5.60	5.63
P70	6.05	6.09
P65	6.52	6.54
P60	6.98	7.01
P55	7.46	7.49
P50	7.97	7.99
P45	8.50	8.53
P40	9.10	9.12
P35	9.74	9.77
P30	10.48	10.50
P25	11.34	11.35
P20	12.36	12.38
P15	13.71	13.70
P10	15.48	15.55
P5	18.66	18.75
P0	39.62	40.00

Assumption: Sizes of Gas Fields

Lognormal distribution with parameters:

Mean 636.35
Standard Deviation 530.93

Selected range is from 300.00 to 6,000.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	630.46	628.49
Median	482.00	479.75
Mode	---	---
Standard Deviation	465.19	458.01
Variance	216,398.58	209,774.30
Skewness	4.28	4.16
Kurtosis	30.30	28.69
Coefficient of Variability	0.74	0.73
Minimum	301.60	300.00
Maximum	5,979.43	6,000.00
Range Width	5,677.83	5,700.00
Mean Standard Error	2.08	---

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Main Basin Platform
Monte Carlo Results

Assumption: Sizes of Gas Fields (cont'd)

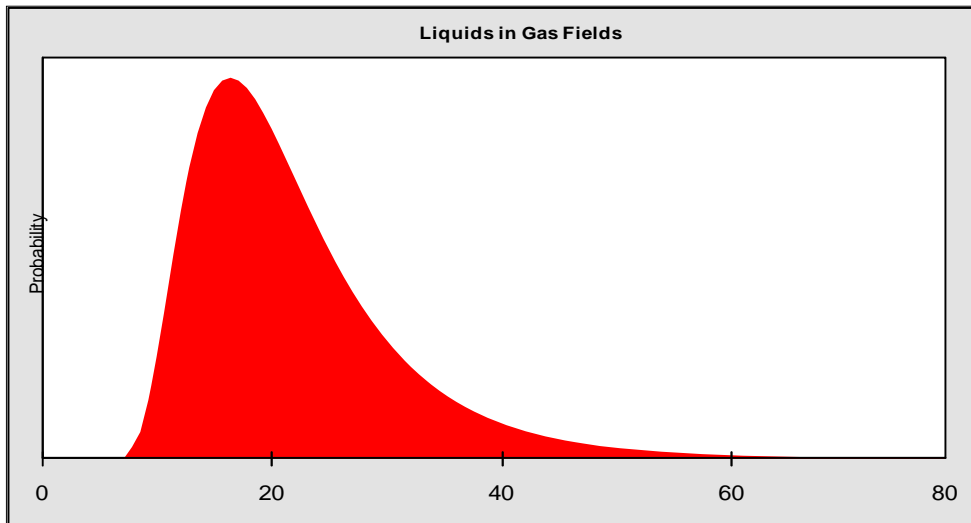
Percentiles:	Simulated values	Theoretical values
P100	301.60	300.00
P95	328.86	328.59
P90	342.87	342.92
P85	356.81	356.45
P80	370.86	370.18
P75	385.48	384.59
P70	401.38	400.04
P65	418.50	416.87
P60	437.56	435.44
P55	459.07	456.20
P50	481.99	479.75
P45	508.13	506.83
P40	538.48	538.53
P35	574.93	576.40
P30	621.69	622.82
P25	678.87	681.66
P20	755.86	759.84
P15	872.37	871.25
P10	1,051.59	1,050.15
P5	1,427.66	1,421.04
P0	5,979.43	6,000.00

Assumption: Liquids in Gas Fields

Lognormal distribution with parameters:

Mean 22.18
Standard Deviation 9.59

Selected range is from 5.00 to 80.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	22.04	22.11
Median	19.96	19.99
Mode	---	---
Standard Deviation	9.26	9.32
Variance	85.66	86.93
Skewness	1.54	1.55
Kurtosis	6.53	6.59
Coefficient of Variability	0.4199	0.4217
Minimum	6.38	5.00
Maximum	79.60	80.00
Range Width	73.23	75.00
Mean Standard Error	0.04	---

10080102
Main Basin Platform
Monte Carlo Results

Assumption: Liquids in Gas Fields (cont'd)

Percentiles:	Simulated values	Theoretical values
P100	6.38	5.00
P95	11.34	11.37
P90	12.65	12.69
P85	13.71	13.74
P80	14.66	14.67
P75	15.52	15.55
P70	16.38	16.41
P65	17.25	17.27
P60	18.14	18.14
P55	19.03	19.04
P50	19.96	19.99
P45	20.96	21.00
P40	22.07	22.10
P35	23.26	23.32
P30	24.62	24.69
P25	26.22	26.29
P20	28.16	28.22
P15	30.58	30.69
P10	33.95	34.16
P5	39.95	40.16
P0	79.60	80.00

End of Assumptions

Simulation started on 3/5/2008 at 14:08:43
Simulation stopped on 3/5/2008 at 14:25:45