

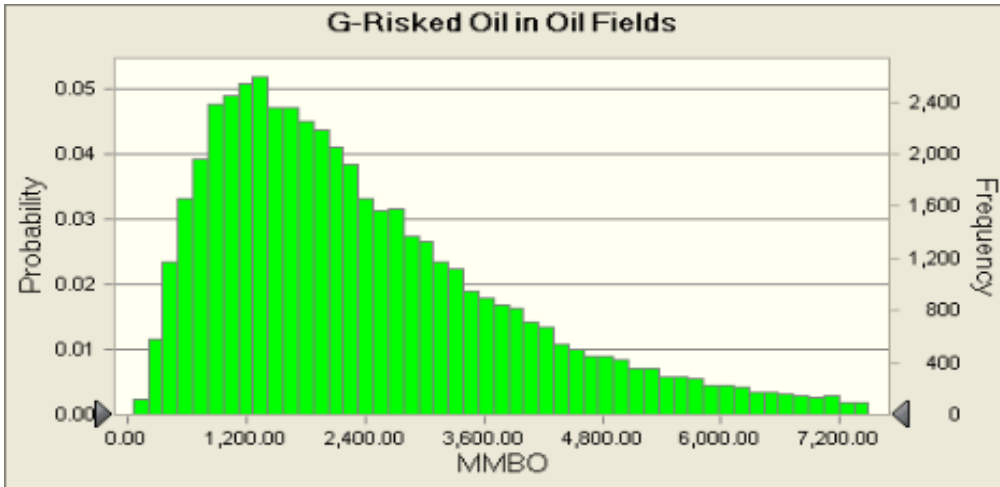
Appendix 4. Detailed assessment results for the
 South Kara Sea Offshore Assessment Unit
 11740302
 South Kara Sea Offshore Monte Carlo Results

Forecast: G-Risked Oil in Oil Fields

Summary:

Entire range is from 53.61 to 16,817.89

After 50,000 trials, the standard error of the mean is 7.96



Statistics:	Forecast values
Trials	50,000
Mean	2,507.44
Median	2,053.47
Mode	---
Standard Deviation	1,779.64
Variance	3,167,119.92
Skewness	1.69
Kurtosis	7.23
Coefficient of Variability	0.7097
Minimum	53.61
Maximum	16,817.89
Range Width	16,764.29
Mean Standard Error	7.96

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Monte Carlo Results

Forecast: G-Risk Oil in Oil Fields (cont'd)

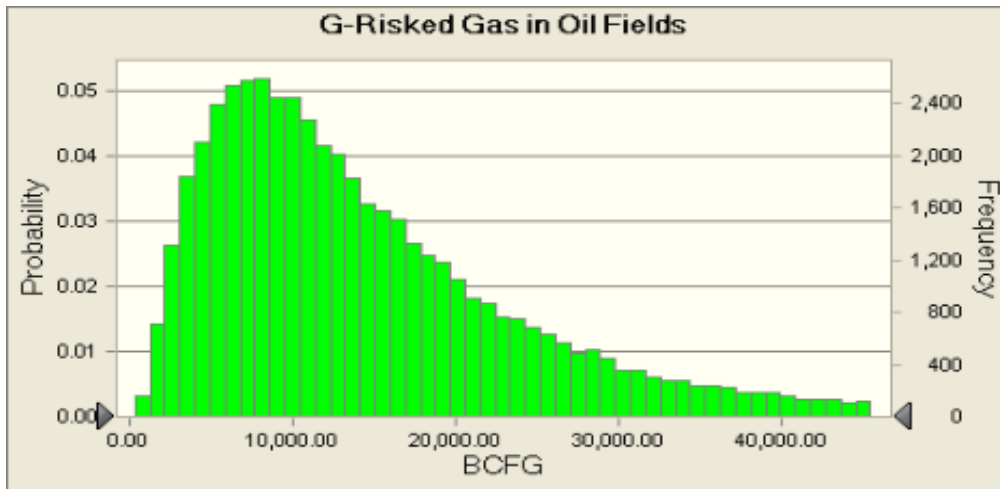
Percentiles:	MMBO
P100	53.61
P95	571.77
P90	774.93
P85	940.68
P80	1,095.54
P75	1,245.05
P70	1,391.97
P65	1,549.59
P60	1,711.47
P55	1,879.78
P50	2,053.42
P45	2,244.75
P40	2,456.26
P35	2,699.80
P30	2,965.14
P25	3,271.42
P20	3,653.20
P15	4,124.99
P10	4,827.56
P5	6,022.94
P0	16,817.89

Forecast: G-Risked Gas in Oil Fields

Summary:

Entire range is from 251.97 to 109,522.91

After 50,000 trials, the standard error of the mean is 48.86



Statistics:	Forecast values
Trials	50,000
Mean	14,932.53
Median	12,063.92
Mode	---
Standard Deviation	10,925.04
Variance	119,356,583.72
Skewness	1.72
Kurtosis	7.35
Coefficient of Variability	0.7316
Minimum	251.97
Maximum	109,522.91
Range Width	109,270.94
Mean Standard Error	48.86

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Forecast: G-Risk Gas in Oil Fields (cont'd)

Percentiles:	BCFG
P100	251.97
P95	3,183.27
P90	4,386.75
P85	5,410.83
P80	6,340.27
P75	7,239.16
P70	8,157.58
P65	9,057.89
P60	10,012.12
P55	10,975.37
P50	12,063.91
P45	13,216.99
P40	14,522.94
P35	15,968.69
P30	17,561.16
P25	19,480.15
P20	21,871.17
P15	24,883.69
P10	29,107.66
P5	36,779.40
P0	109,522.91

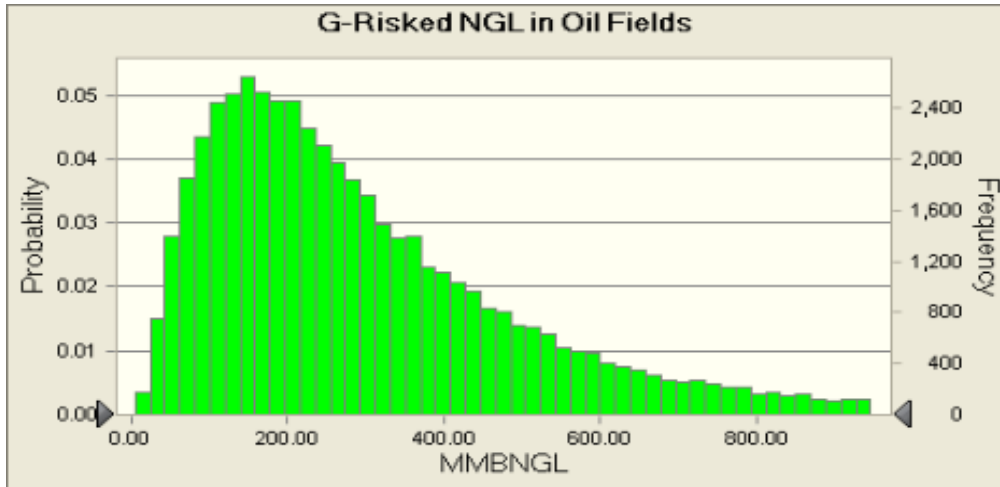
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South Kara Sea Offshore
Monte Carlo Results

Forecast: G-Risked NGL in Oil Fields

Summary:

Entire range is from 4.94 to 2,386.67

After 50,000 trials, the standard error of the mean is 1.02



Statistics:

Forecast values

Trials	50,000
Mean	308.25
Median	247.53
Mode	---
Standard Deviation	227.98
Variance	51,976.22
Skewness	1.75
Kurtosis	7.52
Coefficient of Variability	0.7396
Minimum	4.94
Maximum	2,386.67
Range Width	2,381.74
Mean Standard Error	1.02

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Monte Carlo Results

Forecast: G-Risked NGL in Oil Fields (cont'd)

Percentiles:	MMBNGL
P100	4.94
P95	64.43
P90	89.18
P85	109.89
P80	129.53
P75	147.98
P70	166.57
P65	185.65
P60	205.26
P55	225.81
P50	247.53
P45	271.77
P40	298.37
P35	328.19
P30	363.05
P25	403.55
P20	452.23
P15	514.68
P10	602.71
P5	762.99
P0	2,386.67

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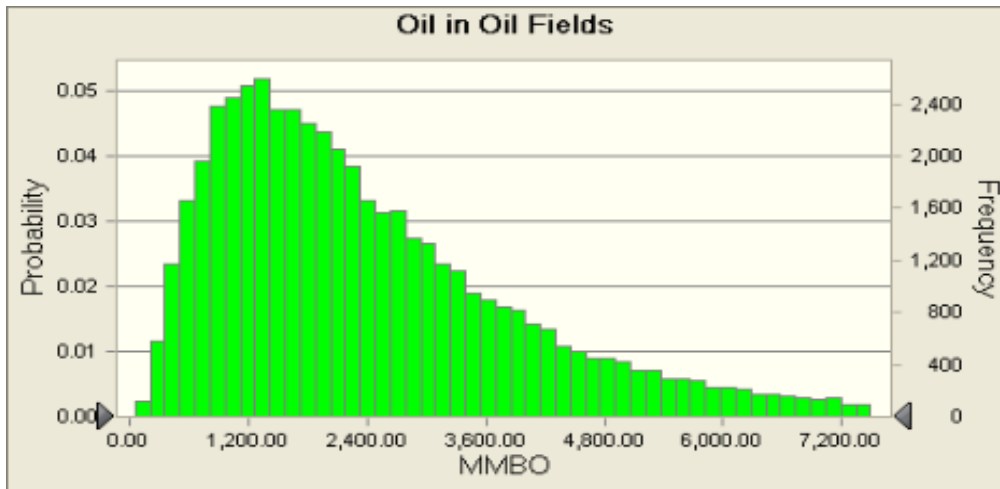
Forecast: Conditional Oil in Oil Fields

Summary:

Entire range is from 53.61 to 16,817.89

Filter range is from 0.00 to Infinity

After 50,000 trials, the standard error of the mean is 7.96



Statistics:	Forecast values
Trials	50,000
Mean	2,507.44
Median	2,053.47
Mode	---
Standard Deviation	1,779.64
Variance	3,167,119.92
Skewness	1.69
Kurtosis	7.23
Coefficient of Variability	0.7097
Minimum	53.61
Maximum	16,817.89
Range Width	16,764.29
Mean Standard Error	7.96

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South Kara Sea Offshore
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Forecast: Conditional Oil in Oil Fields (cont'd)

Percentiles:	MMBO
P100	53.61
P95	571.77
P90	774.93
P85	940.68
P80	1,095.54
P75	1,245.05
P70	1,391.97
P65	1,549.59
P60	1,711.47
P55	1,879.78
P50	2,053.42
P45	2,244.75
P40	2,456.26
P35	2,699.80
P30	2,965.14
P25	3,271.42
P20	3,653.20
P15	4,124.99
P10	4,827.56
P5	6,022.94
P0	16,817.89

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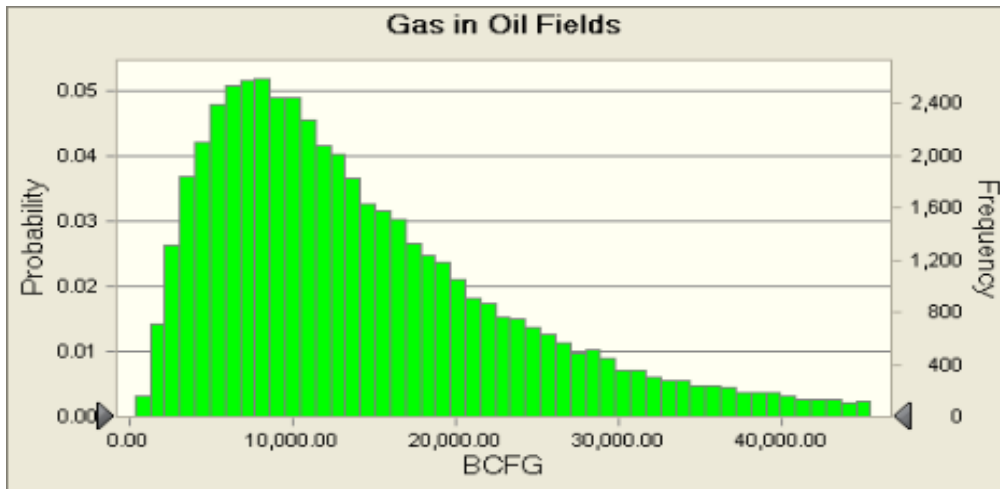
Forecast: Conditional Gas in Oil Fields

Summary:

Entire range is from 251.97 to 109,522.91

Filter range is from 0.00 to Infinity

After 50,000 trials, the standard error of the mean is 48.86



Statistics:	Forecast values
Trials	50,000
Mean	14,932.53
Median	12,063.92
Mode	---
Standard Deviation	10,925.04
Variance	119,356,583.72
Skewness	1.72
Kurtosis	7.35
Coefficient of Variability	0.7316
Minimum	251.97
Maximum	109,522.91
Range Width	109,270.94
Mean Standard Error	48.86

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Forecast: Conditional Gas in Oil Fields (cont'd)

Percentiles:	BCFG
P100	251.97
P95	3,183.27
P90	4,386.75
P85	5,410.83
P80	6,340.27
P75	7,239.16
P70	8,157.58
P65	9,057.89
P60	10,012.12
P55	10,975.37
P50	12,063.91
P45	13,216.99
P40	14,522.94
P35	15,968.69
P30	17,561.16
P25	19,480.15
P20	21,871.17
P15	24,883.69
P10	29,107.66
P5	36,779.40
P0	109,522.91

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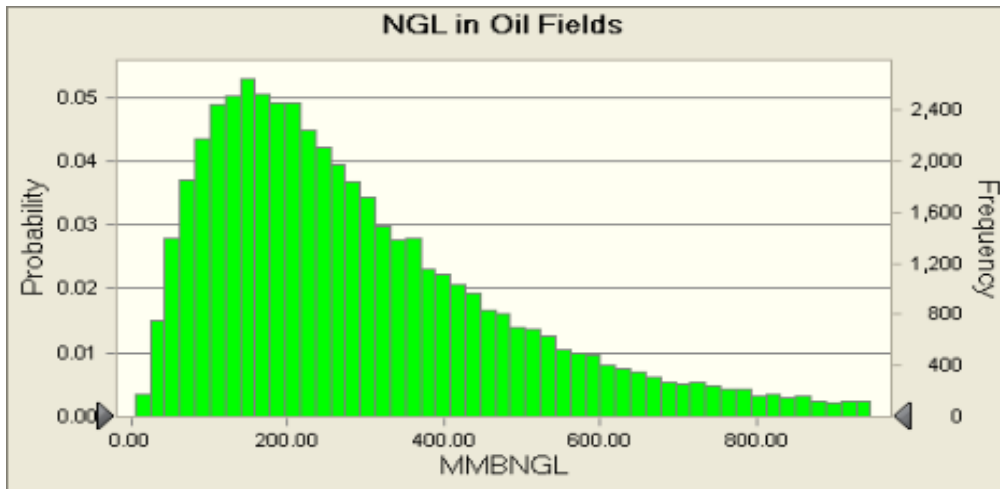
Forecast: Conditional NGL in Oil Fields

Summary:

Entire range is from 4.94 to 2,386.67

Filter range is from 0.00 to Infinity

After 50,000 trials, the standard error of the mean is 1.02



Statistics:	Forecast values
Trials	50,000
Mean	308.25
Median	247.53
Mode	---
Standard Deviation	227.98
Variance	51,976.22
Skewness	1.75
Kurtosis	7.52
Coefficient of Variability	0.7396
Minimum	4.94
Maximum	2,386.67
Range Width	2,381.74
Mean Standard Error	1.02

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Monte Carlo Results

Forecast: Conditional NGL in Oil Fields (cont'd)

Percentiles:	MMBNGL
P100	4.94
P95	64.43
P90	89.18
P85	109.89
P80	129.53
P75	147.98
P70	166.57
P65	185.65
P60	205.26
P55	225.81
P50	247.53
P45	271.77
P40	298.37
P35	328.19
P30	363.05
P25	403.55
P20	452.23
P15	514.68
P10	602.71
P5	762.99
P0	2,386.67

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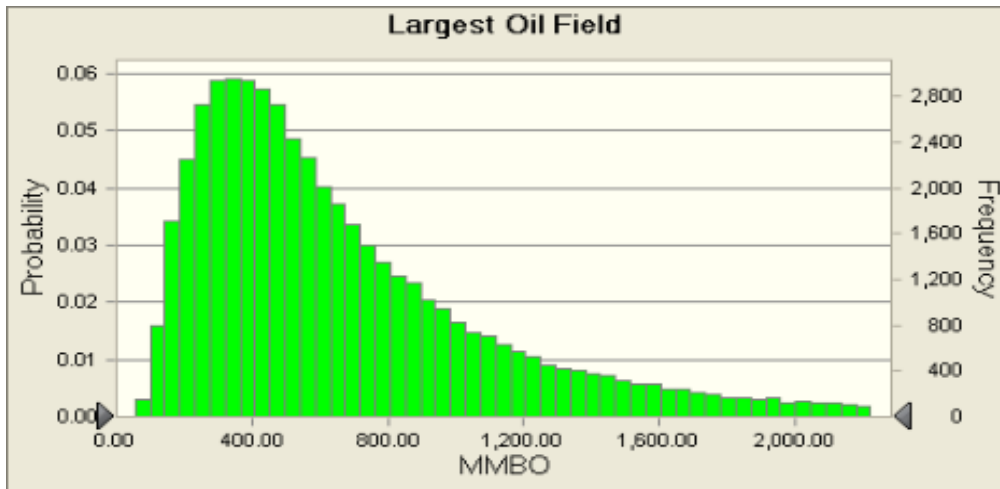
Forecast: Largest Oil Field

Summary:

Entire range is from 53.61 to 3,495.90

Filter range is from 0.00 to Infinity

After 50,000 trials, the standard error of the mean is 2.42



Statistics:	Forecast values
Trials	50,000
Mean	711.93
Median	550.62
Mode	---
Standard Deviation	540.08
Variance	291,689.47
Skewness	1.92
Kurtosis	7.47
Coefficient of Variability	0.7586
Minimum	53.61
Maximum	3,495.90
Range Width	3,442.29
Mean Standard Error	2.42

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Forecast: Largest Oil Field (cont'd)

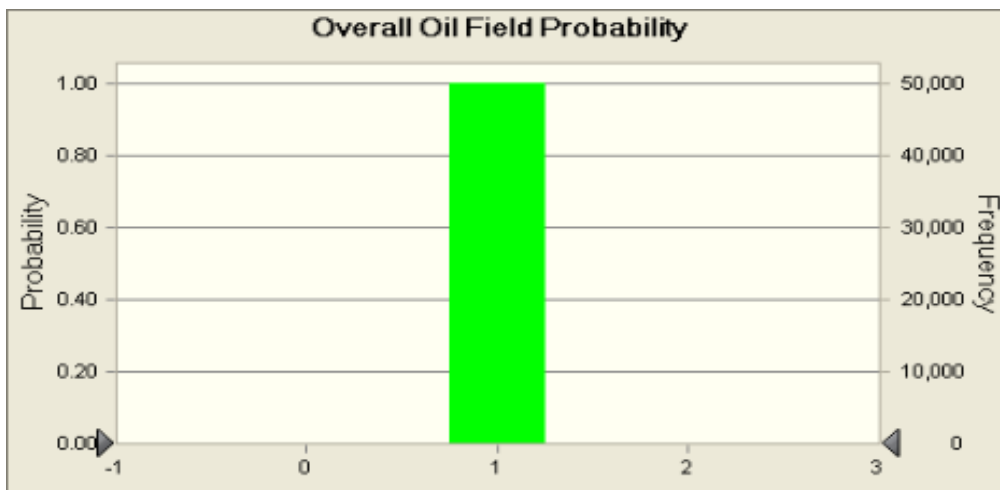
Percentiles:	MMBO
P100	53.61
P95	183.10
P90	232.11
P85	272.81
P80	310.48
P75	347.35
P70	385.73
P65	424.12
P60	462.50
P55	504.31
P50	550.61
P45	600.88
P40	658.09
P35	722.86
P30	800.23
P25	892.54
P20	1,009.24
P15	1,167.71
P10	1,407.90
P5	1,830.56
P0	3,495.90

Forecast: Overall Oil Field Probability

Summary:

Entire range is from 1.00 to 1.00

After 50,000 trials, the standard error of the mean is 0.00



Statistics:

Trials	50,000
Mean	1.0000
Median	1.00
Mode	1.00
Standard Deviation	0.00
Variance	0.00
Skewness	---
Kurtosis	---
Coefficient of Variability	0.00
Minimum	1.00
Maximum	1.00
Range Width	0.00
Mean Standard Error	0.00

Forecast values

= the probability of at least one
 undiscovered oil accumulation of
 minimum size or larger

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Forecast: Overall Oil Field Probability (cont'd)

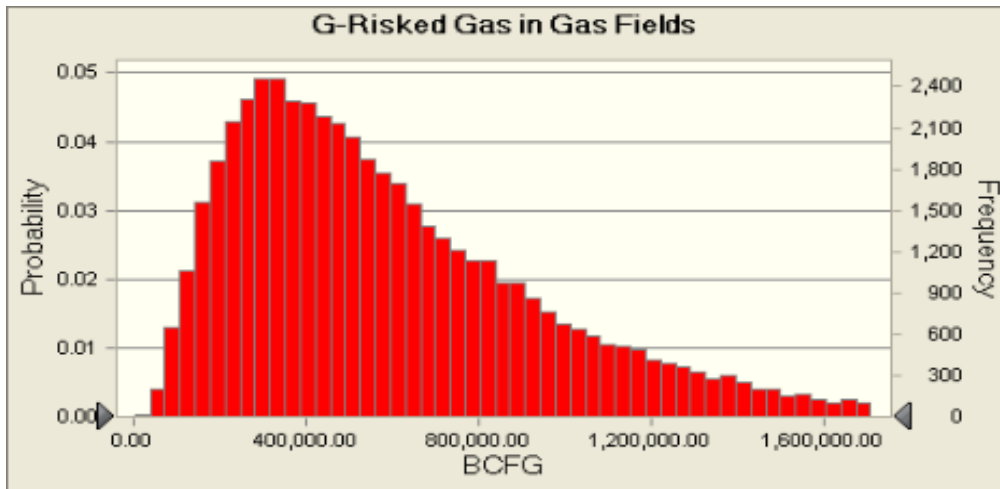
Percentiles:	Forecast values
P100	1.00
P95	1.00
P90	1.00
P85	1.00
P80	1.00
P75	1.00
P70	1.00
P65	1.00
P60	1.00
P55	1.00
P50	1.00
P45	1.00
P40	1.00
P35	1.00
P30	1.00
P25	1.00
P20	1.00
P15	1.00
P10	1.00
P5	1.00
P0	1.00

Forecast: G-Risked Gas in Gas Fields

Summary:

Entire range is from 1,769.91 to 3,929,139.87

After 50,000 trials, the standard error of the mean is 1,758.11



Statistics:	Forecast values
Trials	50,000
Mean	607,288.55
Median	513,304.44
Mode	---
Standard Deviation	393,125.15
Variance	#####
Skewness	1.41
Kurtosis	5.83
Coefficient of Variability	0.6473
Minimum	1,769.91
Maximum	3,929,139.87
Range Width	3,927,369.96
Mean Standard Error	1,758.11

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Forecast: G-Risk Gas in Gas Fields (cont'd)

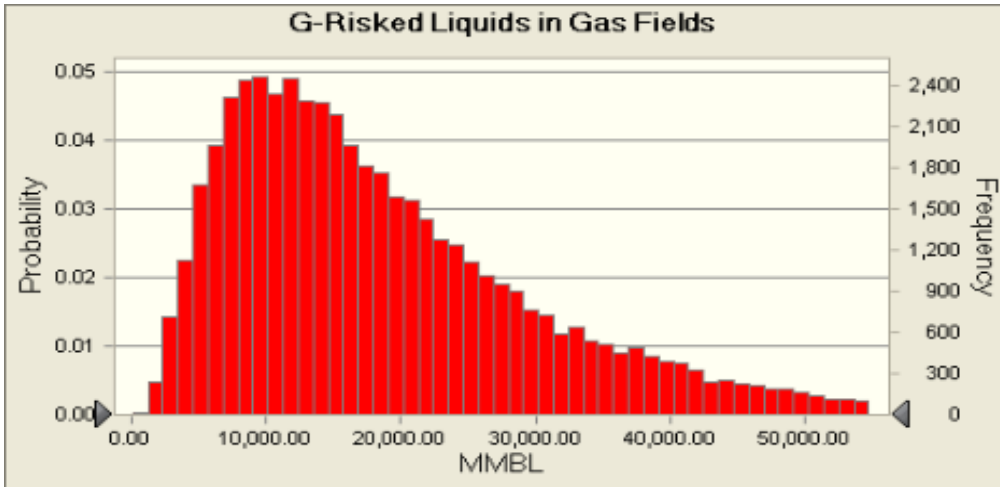
Percentiles:	BCFG
P100	1,769.91
P95	154,681.40
P90	204,989.95
P85	245,799.30
P80	283,583.65
P75	318,597.53
P70	355,124.54
P65	392,395.98
P60	430,951.59
P55	470,927.10
P50	513,245.80
P45	559,022.64
P40	608,495.37
P35	663,473.40
P30	728,240.14
P25	802,296.29
P20	886,165.21
P15	991,949.52
P10	1,142,040.89
P5	1,372,509.59
P0	3,929,139.87

Forecast: G-Risked Liquids in Gas Fields

Summary:

Entire range is from 30.16 to 145,060.99

After 50,000 trials, the standard error of the mean is 56.94



Statistics:	Forecast values
Trials	50,000
Mean	19,170.79
Median	15,999.96
Mode	---
Standard Deviation	12,732.16
Variance	162,107,908.32
Skewness	1.50
Kurtosis	6.32
Coefficient of Variability	0.6641
Minimum	30.16
Maximum	145,060.99
Range Width	145,030.83
Mean Standard Error	56.94

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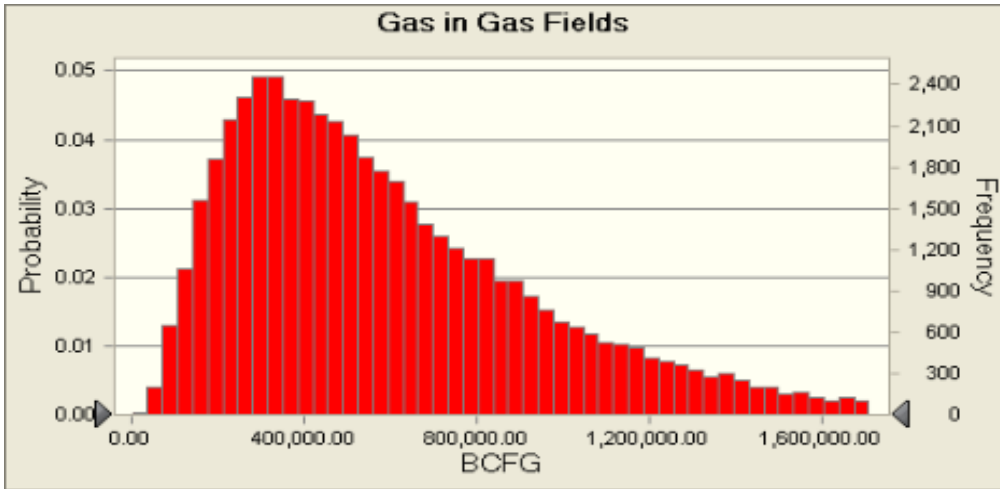
Forecast: G-Risked Liquids in Gas Fields (cont'd)

Percentiles:	MMBL
P100	30.16
P95	4,799.20
P90	6,351.56
P85	7,625.07
P80	8,760.82
P75	9,913.93
P70	11,088.95
P65	12,241.09
P60	13,472.18
P55	14,687.16
P50	15,999.93
P45	17,480.59
P40	19,077.68
P35	20,859.23
P30	22,833.39
P25	25,121.96
P20	27,892.02
P15	31,437.56
P10	36,501.61
P5	44,090.42
P0	145,060.99

Forecast: Conditional Gas in Gas Fields

Summary:

Entire range is from 1,769.91 to 3,929,139.87
 Filter range is from 0.00 to Infinity
 After 50,000 trials, the standard error of the mean is 1,758.11



Statistics:	Forecast values
Trials	50,000
Mean	607,288.55
Median	513,304.44
Mode	---
Standard Deviation	393,125.15
Variance	#####
Skewness	1.41
Kurtosis	5.83
Coefficient of Variability	0.6473
Minimum	1,769.91
Maximum	3,929,139.87
Range Width	3,927,369.96
Mean Standard Error	1,758.11

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Forecast: Conditional Gas in Gas Fields (cont'd)

Percentiles:	BCFG
P100	1,769.91
P95	154,681.40
P90	204,989.95
P85	245,799.30
P80	283,583.65
P75	318,597.53
P70	355,124.54
P65	392,395.98
P60	430,951.59
P55	470,927.10
P50	513,245.80
P45	559,022.64
P40	608,495.37
P35	663,473.40
P30	728,240.14
P25	802,296.29
P20	886,165.21
P15	991,949.52
P10	1,142,040.89
P5	1,372,509.59
P0	3,929,139.87

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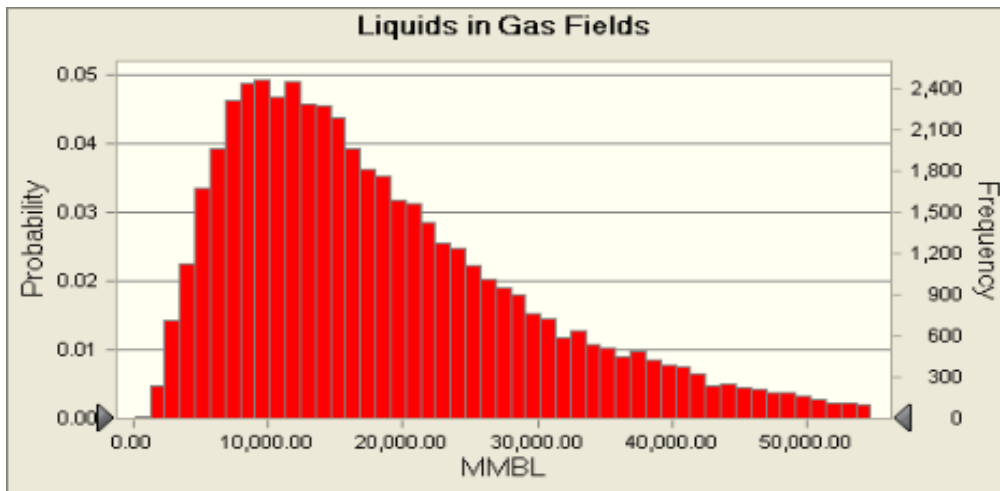
Forecast: Conditional Liquids in Gas Fields

Summary:

Entire range is from 30.16 to 145,060.99

Filter range is from 0.00 to Infinity

After 50,000 trials, the standard error of the mean is 56.94



Statistics:	Forecast values
Trials	50,000
Mean	19,170.79
Median	15,999.96
Mode	---
Standard Deviation	12,732.16
Variance	162,107,908.32
Skewness	1.50
Kurtosis	6.32
Coefficient of Variability	0.6641
Minimum	30.16
Maximum	145,060.99
Range Width	145,030.83
Mean Standard Error	56.94

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Forecast: Conditional Liquids in Gas Fields (cont'd)

Percentiles:	MMBL
P100	30.16
P95	4,799.20
P90	6,351.56
P85	7,625.07
P80	8,760.82
P75	9,913.93
P70	11,088.95
P65	12,241.09
P60	13,472.18
P55	14,687.16
P50	15,999.93
P45	17,480.59
P40	19,077.68
P35	20,859.23
P30	22,833.39
P25	25,121.96
P20	27,892.02
P15	31,437.56
P10	36,501.61
P5	44,090.42
P0	145,060.99

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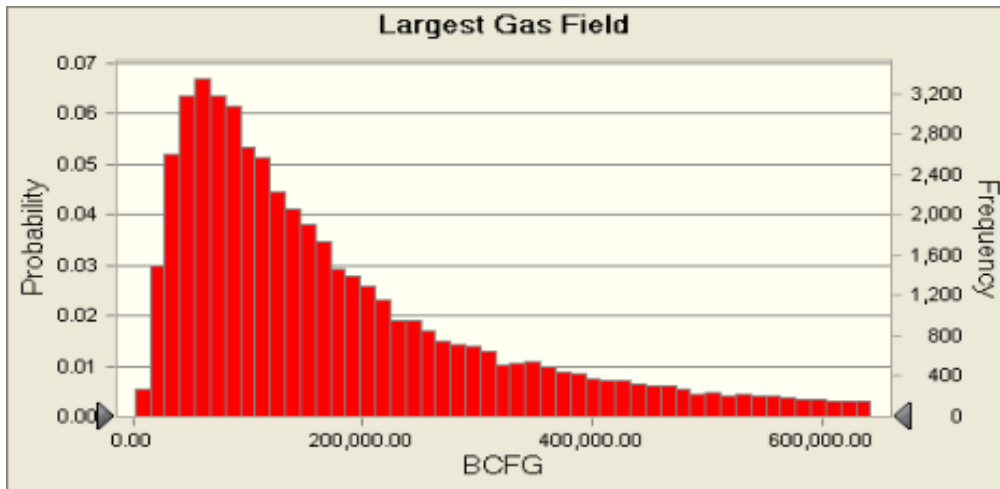
Forecast: Largest Gas Field

Summary:

Entire range is from 1,458.38 to 799,890.55

Filter range is from 0.00 to Infinity

After 50,000 trials, the standard error of the mean is 724.79



Statistics:	Forecast values
Trials	50,000
Mean	189,353.88
Median	134,632.91
Mode	---
Standard Deviation	162,067.51
Variance	26,265,877,028.78
Skewness	1.53
Kurtosis	4.97
Coefficient of Variability	0.8559
Minimum	1,458.38
Maximum	799,890.55
Range Width	798,432.17
Mean Standard Error	724.79

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Forecast: Largest Gas Field (cont'd)

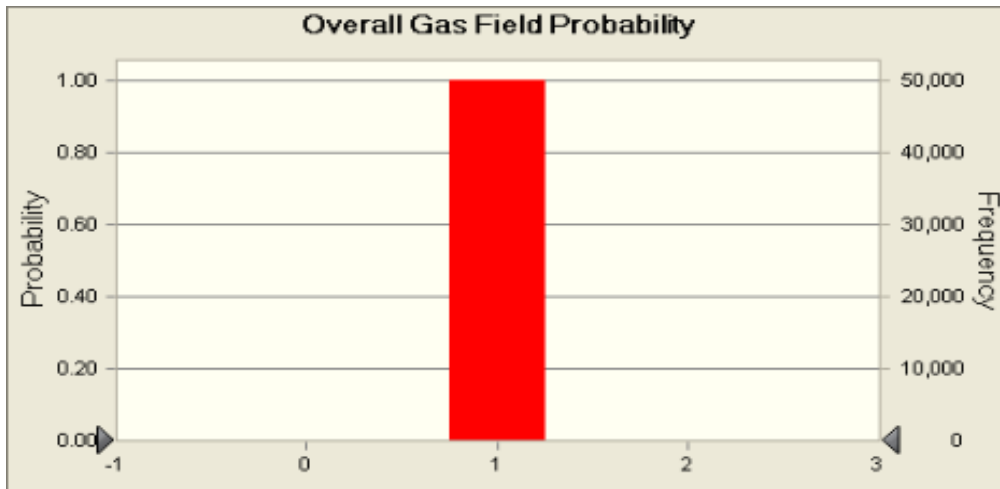
Percentiles:	BCFG
P100	1,458.38
P95	31,733.66
P90	43,420.94
P85	53,611.11
P80	63,413.00
P75	73,408.89
P70	83,955.37
P65	94,696.02
P60	107,056.86
P55	120,044.17
P50	134,632.30
P45	151,027.86
P40	169,436.78
P35	191,734.71
P30	217,491.71
P25	250,480.33
P20	292,754.09
P15	349,576.98
P10	427,276.27
P5	553,435.94
P0	799,890.55

Forecast: Overall Gas Field Probability

Summary:

Entire range is from 1.00 to 1.00

After 50,000 trials, the standard error of the mean is 0.00



Statistics:

Trials	50,000
Mean	1.0000
Median	1.00
Mode	1.00
Standard Deviation	0.00
Variance	0.00
Skewness	---
Kurtosis	---
Coefficient of Variability	0.00
Minimum	1.00
Maximum	1.00
Range Width	0.00
Mean Standard Error	0.00

Forecast values

= the probability of at least one
 undiscovered gas accumulation of
 minimum size or larger

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Forecast: Overall Gas Field Probability (cont'd)

Percentiles:	Forecast values
P100	1.00
P95	1.00
P90	1.00
P85	1.00
P80	1.00
P75	1.00
P70	1.00
P65	1.00
P60	1.00
P55	1.00
P50	1.00
P45	1.00
P40	1.00
P35	1.00
P30	1.00
P25	1.00
P20	1.00
P15	1.00
P10	1.00
P5	1.00
P0	1.00

End of Forecasts

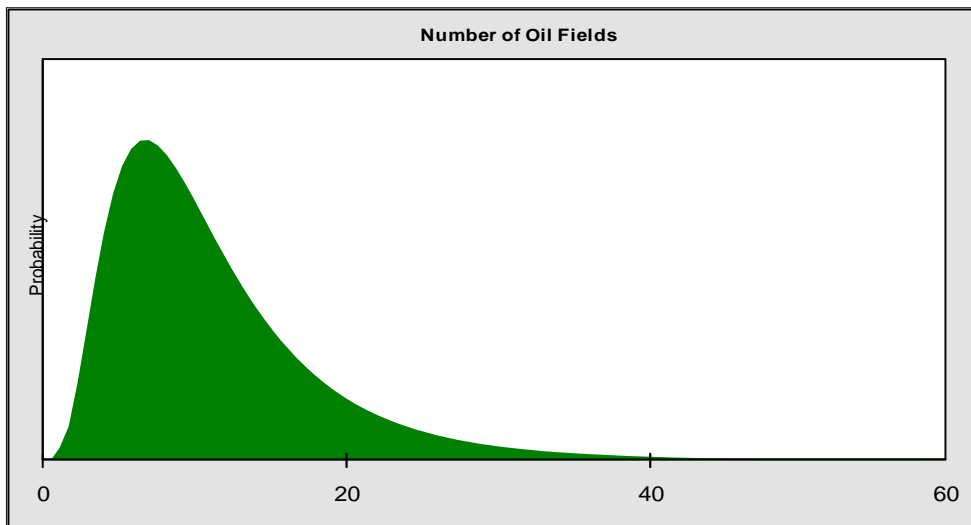
Assumptions

Assumption: Number of Oil Fields

Lognormal distribution with parameters:

Mean 11.83
 Standard Deviation 7.48

Selected range is from 0.00 to 60.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	11.78	11.77
Median	10.02	9.99
Mode	---	---
Standard Deviation	7.21	7.23
Variance	51.94	52.29
Skewness	1.72	1.76
Kurtosis	7.36	7.65
Coefficient of Variability	0.6120	0.6143
Minimum	0.83	0.00
Maximum	59.54	60.00
Range Width	58.72	60.00
Mean Standard Error	0.03	---

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Assumption: Number of Oil Fields (cont'd)

Percentiles:	Simulated values	Theoretical values
P100	0.83	0.00
P95	3.83	3.85
P90	4.75	4.75
P85	5.49	5.48
P80	6.15	6.14
P75	6.77	6.76
P70	7.39	7.37
P65	8.02	7.99
P60	8.65	8.63
P55	9.31	9.29
P50	10.02	9.99
P45	10.76	10.75
P40	11.57	11.57
P35	12.48	12.49
P30	13.53	13.54
P25	14.77	14.77
P20	16.25	16.26
P15	18.22	18.20
P10	20.99	20.96
P5	25.98	25.82
P0	59.54	60.00

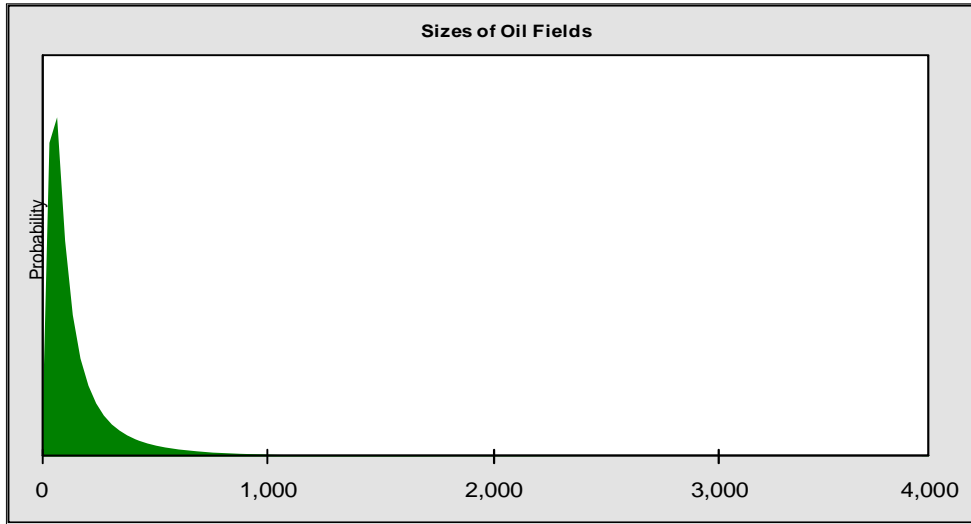
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Assumption: Sizes of Oil Fields

Lognormal distribution with parameters:

Mean 218.00
 Standard Deviation 310.24

Selected range is from 50.00 to 3,500.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	211.92	213.02
Median	129.18	129.88
Mode	---	---
Standard Deviation	254.79	257.01
Variance	64,917.33	66,056.29
Skewness	4.63	4.70
Kurtosis	34.62	35.64
Coefficient of Variability	1.20	1.21
Minimum	50.77	50.00
Maximum	3,471.82	3,500.00
Range Width	3,421.04	3,450.00
Mean Standard Error	1.14	---

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South Kara Sea Offshore
Monte Carlo Results

Assumption: Sizes of Oil Fields (cont'd)

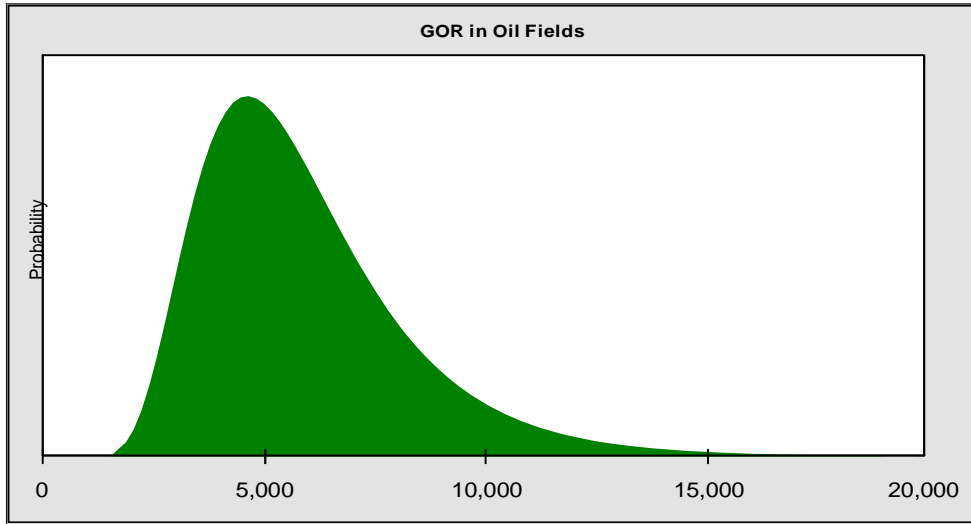
Percentiles:	Simulated values	Theoretical values
P100	50.77	50.00
P95	60.80	60.78
P90	66.64	66.78
P85	72.44	72.62
P80	78.36	78.67
P75	84.80	85.14
P70	91.73	92.19
P65	99.41	99.97
P60	108.07	108.68
P55	117.77	118.55
P50	129.18	129.88
P45	142.13	143.08
P40	157.70	158.72
P35	176.52	177.65
P30	200.02	201.17
P25	229.34	231.41
P20	270.19	272.24
P15	329.16	331.50
P10	425.24	428.77
P5	637.10	636.73
P0	3,471.82	3,500.00

Assumption: GOR in Oil Fields

Lognormal distribution with parameters:

Mean 5,968.89
 Standard Deviation 2,423.34

Selected range is from 500.00 to 19,000.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	5,949.67	5,953.39
Median	5,504.50	5,497.35
Mode	---	---
Standard Deviation	2,363.86	2,373.27
Variance	5,587,818.32	5,632,401.57
Skewness	1.22	1.23
Kurtosis	5.18	5.20
Coefficient of Variability	0.3973	0.3986
Minimum	1,355.35	500.00
Maximum	18,992.56	19,000.00
Range Width	17,637.21	18,500.00
Mean Standard Error	10.57	---

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South Kara Sea Offshore
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Assumption: GOR in Oil Fields (cont'd)

Percentiles:	Simulated values	Theoretical values
P100	1,355.35	500.00
P95	2,997.59	2,991.26
P90	3,406.22	3,405.42
P85	3,735.78	3,723.06
P80	4,012.61	4,000.08
P75	4,260.74	4,256.62
P70	4,505.66	4,502.97
P65	4,741.53	4,745.63
P60	4,983.41	4,989.45
P55	5,239.62	5,238.64
P50	5,504.38	5,497.35
P45	5,761.45	5,770.13
P40	6,055.43	6,062.51
P35	6,371.26	6,381.68
P30	6,724.56	6,737.76
P25	7,142.00	7,146.05
P20	7,621.03	7,631.90
P15	8,233.55	8,242.55
P10	9,094.52	9,083.93
P5	10,466.11	10,494.24
P0	18,992.56	19,000.00

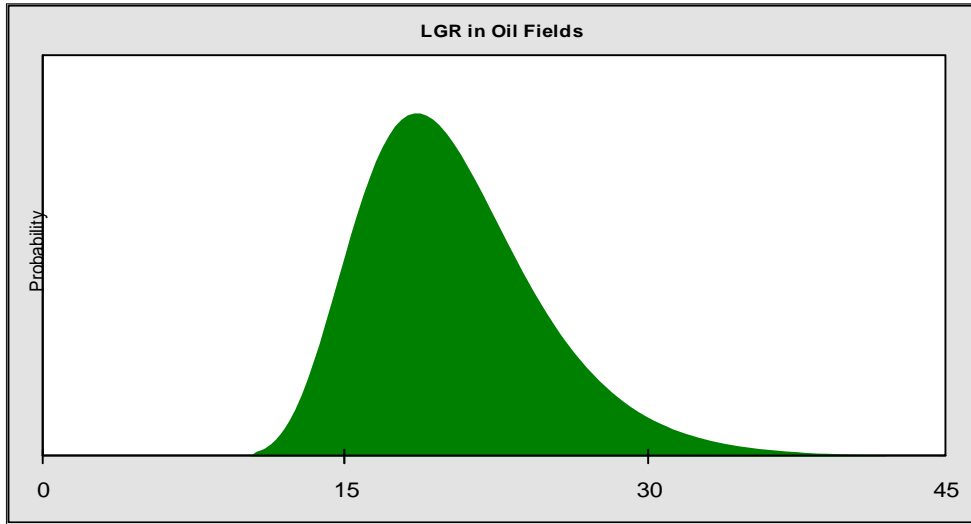
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 South Kara Sea Offshore
 Monte Carlo Results

Assumption: LGR in Oil Fields

Lognormal distribution with parameters:

Mean 20.65
 Standard Deviation 4.67

Selected range is from 5.00 to 42.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	20.62	20.63
Median	20.00	19.99
Mode	---	---
Standard Deviation	4.59	4.61
Variance	21.05	21.25
Skewness	0.8081	0.8172
Kurtosis	3.87	3.91
Coefficient of Variability	0.2225	0.2234
Minimum	9.29	5.00
Maximum	41.83	42.00
Range Width	32.54	37.00
Mean Standard Error	0.02	---

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Monte Carlo Results

Assumption: LGR in Oil Fields (cont'd)

Percentiles:	Simulated values	Theoretical values
P100	9.29	5.00
P95	14.28	14.27
P90	15.31	15.31
P85	16.06	16.08
P80	16.71	16.73
P75	17.31	17.31
P70	17.85	17.87
P65	18.38	18.40
P60	18.92	18.93
P55	19.44	19.45
P50	20.00	19.99
P45	20.58	20.55
P40	21.17	21.15
P35	21.78	21.78
P30	22.47	22.47
P25	23.21	23.26
P20	24.12	24.17
P15	25.24	25.28
P10	26.76	26.78
P5	29.15	29.19
P0	41.83	42.00

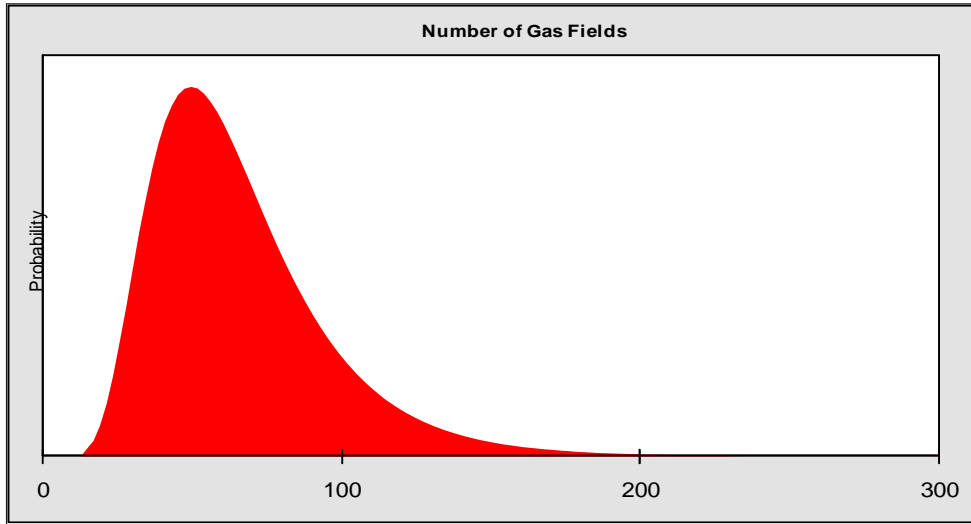
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 South Kara Sea Offshore
 Monte Carlo Results

Assumption: Number of Gas Fields

Lognormal distribution with parameters:

Mean 65.97
 Standard Deviation 29.94

Selected range is from 1.00 to 230.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	65.98	65.77
Median	60.05	59.97
Mode	---	---
Standard Deviation	29.64	29.29
Variance	878.63	858.13
Skewness	1.28	1.28
Kurtosis	5.39	5.39
Coefficient of Variability	0.4492	0.4454
Minimum	11.50	1.00
Maximum	229.95	230.00
Range Width	218.45	229.00
Mean Standard Error	0.13	---

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Assumption: Number of Gas Fields (cont'd)

Percentiles:	Simulated values	Theoretical values
P100	11.50	1.00
P95	29.50	29.66
P90	34.49	34.61
P85	38.26	38.43
P80	41.69	41.77
P75	44.75	44.87
P70	47.79	47.85
P65	50.90	50.80
P60	53.87	53.77
P55	56.91	56.81
P50	60.05	59.97
P45	63.53	63.31
P40	67.21	66.89
P35	71.27	70.82
P30	75.55	75.20
P25	80.63	80.24
P20	86.65	86.26
P15	94.26	93.84
P10	104.79	104.31
P5	122.97	121.96
P0	229.95	230.00

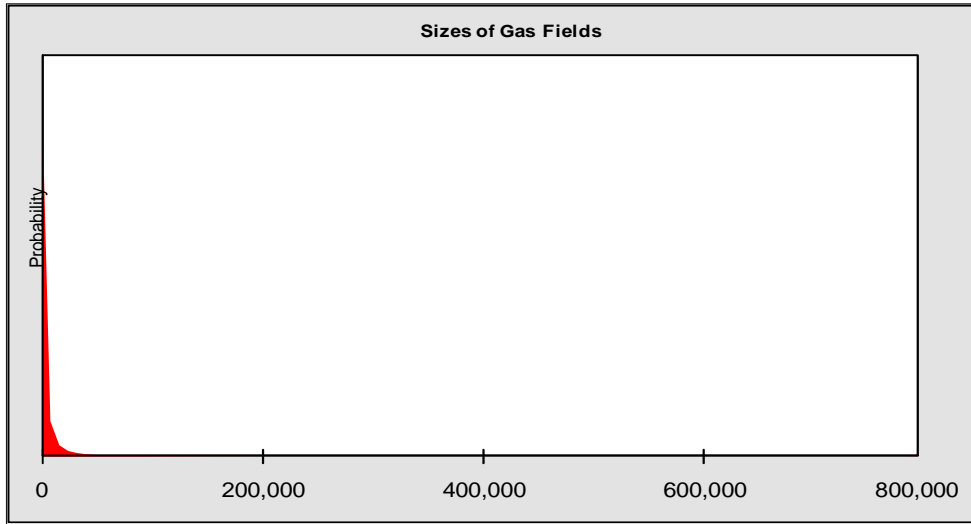
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 South Kara Sea Offshore
 Monte Carlo Results

Assumption: Sizes of Gas Fields

Lognormal distribution with parameters:

Mean 10,983.97
 Standard Deviation 103,218.69

Selected range is from 300.00 to 800,000.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	9,137.55	9,644.05
Median	1,395.94	1,397.06
Mode	---	---
Standard Deviation	34,636.16	34,752.51
Variance	1,199,663,700.30	1,207,736,736.37
Skewness	10.92	10.68
Kurtosis	166.02	156.31
Coefficient of Variability	3.79	3.60
Minimum	300.07	300.00
Maximum	797,647.19	800,000.00
Range Width	797,347.12	799,700.00
Mean Standard Error	154.90	---

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Assumption: Sizes of Gas Fields (cont'd)

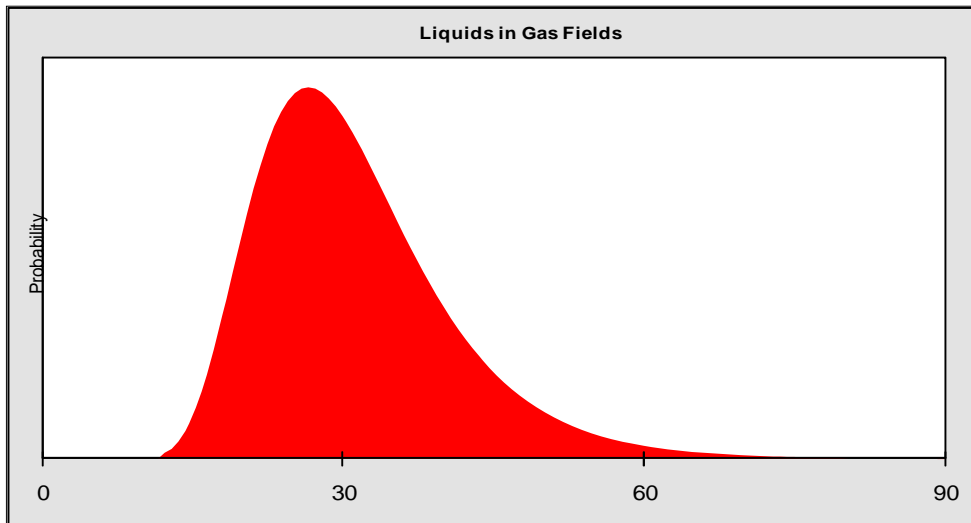
Percentiles:	Simulated values	Theoretical values
P100	300.07	300.00
P95	332.61	332.94
P90	370.65	371.46
P85	419.23	420.50
P80	480.90	482.53
P75	557.98	560.64
P70	656.06	658.89
P65	777.97	782.71
P60	938.69	939.47
P55	1,140.97	1,139.40
P50	1,395.93	1,397.06
P45	1,729.43	1,733.76
P40	2,171.27	2,181.78
P35	2,794.29	2,792.29
P30	3,656.91	3,650.86
P25	4,881.60	4,911.34
P20	6,905.98	6,878.73
P15	10,210.96	10,250.00
P10	17,139.71	17,028.34
P5	35,988.22	36,288.01
P0	797,647.19	800,000.00

Assumption: Liquids in Gas Fields

Lognormal distribution with parameters:

Mean 31.63
 Standard Deviation 9.78

Selected range is from 5.00 to 80.00



Statistics:	Simulated values	Theoretical values
Trials	50,000	---
Mean	31.71	31.57
Median	30.09	29.99
Mode	---	---
Standard Deviation	9.69	9.61
Variance	93.93	92.39
Skewness	0.9929	1.01
Kurtosis	4.34	4.46
Coefficient of Variability	0.3056	0.3044
Minimum	9.80	5.00
Maximum	79.93	80.00
Range Width	70.13	75.00
Mean Standard Error	0.04	---

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Assumption: Liquids in Gas Fields (cont'd)

Percentiles:	Simulated values	Theoretical values
P100	9.80	5.00
P95	18.93	18.93
P90	20.88	20.85
P85	22.35	22.29
P80	23.61	23.53
P75	24.73	24.66
P70	25.82	25.74
P65	26.88	26.79
P60	27.91	27.84
P55	28.99	28.90
P50	30.09	29.99
P45	31.26	31.13
P40	32.48	32.34
P35	33.80	33.65
P30	35.27	35.10
P25	36.94	36.75
P20	38.90	38.69
P15	41.29	41.09
P10	44.66	44.36
P5	50.12	49.72
P0	79.93	80.00

End of Assumptions

Simulation started on 3/20/2008 at 9:45:01
Simulation stopped on 3/20/2008 at 10:11:48