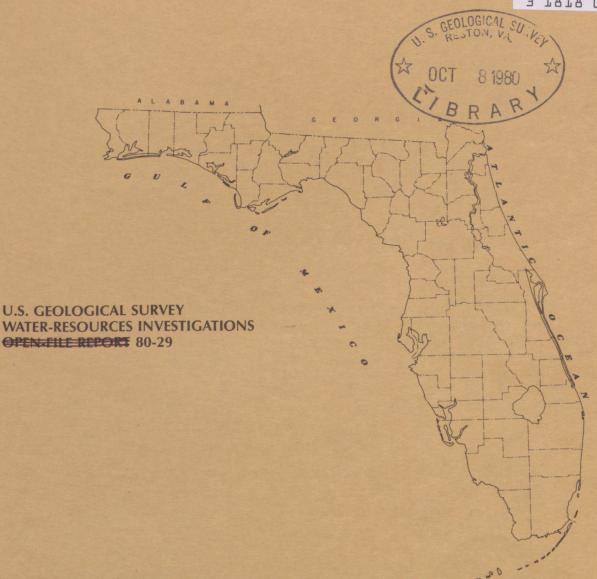
no.80-29 V IN WEST-CENTRAL FLORIDA



Prepared in cooperation with the

SOUTHWEST FLORIDA WATER MANAGEMENT DISTRICT



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REPORT DOCUMENTATION PAGE	1. REPORT NO.	2.	3. Recipient's Accession No.
4. Title and Subtitle			5. Report Date
MODEL EVALUATION OF T	HE HYDROGEOLOGY OF THE MORRIS	BRIDGE WELL	
FIELD AND VICINITY IN		SKIDOL WELL	6.
7. Author(s) Paul D. Ryder, Dale M	. Johnson, and James M. Gerha	rt	8. Performing Organization Rept. No. USGS/WRI 80-29
9. Performing Organization Name at			10. Project/Task/Work Unit No.
	y, Water Resources Division		
325 John Knox Road, S			11. Contract(C) or Grant(G) No.
Tallahassee, Florida	32303		(C)
			(G)
12. Sponsoring Organization Name a	nd Address		13. Type of Report & Period Covered
U.S. Geological Surve	y, Water Resources Division		
325 John Knox Road, S	uite F-240		
Tallahassee, Florida	32303		14.
15. Supplementary Notes			
Prepared in cooperation	on with the Southwest Florida	Water Manageme	nt District
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supply a large portion			

Two-dimensional and three-dimensional digital flow models were used to evaluate the hydrogeology of the area. The model-derived leakance distribution (a property of the confining bed) for a 285-square-mile area ranged from 2 x 10 to 8 x 10 day . Modelderived transmissivity values for the Floridan aquifer ranged from 37,000 to 600,000 feet squared per day. Model-derived specific yield values for the surficial aquifer ranged from 0.05 to 0.30.

The three-dimensional model was used to predict drawdowns in both the Floridan and surficial aquifers in response to a 40 million gallon per day stress. Mass-balance data from a 30-day simulation with no recharge from rainfall show percentage of withdrawn water that is derived from: (1) aquifer storage, (2) the Hillsborough River, and (3) reduction of evapotranspiration losses.

17. Document Analysis a. Descriptors

Hydrogeology, Computer models, Potentiometric level, Florida

b. Identifiers/Open-Ended Terms

Floridan aquifer, Digital model, West-central Florida, Southwest Florida Water Management District

c. COSATI Field/Group

18. Availability Statement	19. Security Class (This Report) UNCLASSIFIED	21. No. of Pages 100
No restriction on distribution	20. Security Class (This Page) UNCLASSIFIED	22. Price

MODEL EVALUATION OF THE HYDROGEOLOGY OF THE MORRIS BRIDGE
WELL FIELD AND VICINITY IN WEST-CENTRAL FLORIDA

By Paul D. Ryder, Dale M. Johnson, and James M. Gerhart

U.S. GEOLOGICAL SURVEY

Water-Resources Investigations 80-29

Prepared in cooperation with the SOUTHWEST FLORIDA WATER MANAGEMENT DISTRICT



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CONTENTS

conversi		F
	on factors	
	tion	
	pose and scope	
	hods of investigation	
101	vious investigations mowledgments	
	ion of study area	
u.,	rologic setting	
Cre	logic formations and water-bearing characteristics	
	simulation model	
	w equation	
	ite-difference method	
	scretization of input data	
DI	Finite-difference grid and boundary conditions -	
	Potentiometric surface, water table, and river s	
	Hydraulic properties for Floridan aquifer and co	
	Hydraulic properties for surficial aquifer and s	
Two	o-dimensional model calibration	
IW	Purpose and procedure	
	May 11, 1977, steady-state calibration	
	May 12-25, 1977, transient calibration	
	April 24-May 1, 1978, transient calibration	
	Refined May 11, 1977, steady-state calibration -	
Th	ree-dimensional model calibration	
	May 12-25, 1977, transient calibration	
	Test and refinement of model calibration	
Ex	ample of predictive modeling	
	Effect of 40 million gallons per day withdrawal	
Mo	del sensitivity to changes in parameters	
Summary	and conclusions	
- ammut y	and conciditions	
Selecte	d references	
Selecte Supplem	d referencesent I - Listing of source program for three-dimens:	ional ground-
Selecte Supplem	d referencesent I - Listing of source program for three-dimens:	ional ground-
Selecte Supplem	d referencesent I - Listing of source program for three-dimens:	ional ground-
Selecte Supplem water	d references	ional ground-
Selecte Supplem water	d references	ional ground-
Selecte Supplem water	d references	ional ground-
Selecte Supplem water	I references ent I - Listing of source program for three-dimens: flow model ILLUSTRATIONS 1. Map showing location of the study area 2. Map showing location of Morris Bridge well finarea 3. Generalized geologic column of the Morris Bridge area 4. Map showing location of data sites used in conhydrogeologic sections in figures 5, 6, and	eld and study dge well field nstructing 7
Selecte Supplem water	I references	eld and study dge well field nstructing 7
Selecte Supplem	I references ent I - Listing of source program for three-dimens: flow model ILLUSTRATIONS 1. Map showing location of the study area 2. Map showing location of Morris Bridge well finarea 3. Generalized geologic column of the Morris Bridge area 4. Map showing location of data sites used in conhydrogeologic sections in figures 5, 6, and	eld and study dge well field nstructing 7

ILLUSTRATIONS - Continued

			Page
Figure	7.		
	8.	Map showing thickness of confining bed	- 13
	9.	Map showing potentiometric surface of the Floridan aquifer, May 11, 1977	- 15
	10.	Map showing altitude of water table; estimated from control- well data collected on May 11, 1977	- 16
	11.	Finite-difference grid superimposed on May 11, 1977, potentiometric surface	- 19
	12.	Map showing locations of aquifer-test sites and values of aquifer characteristics	- 21
	13.	Map showing altitude of base of surficial aquifer	- 23
	14.	Map showing location of pumping wells and observation wells, May 12-25, 1977, transient conditions	- 26
	15.	Map showing location of pumping wells and observation wells during April 24-May 1, 1978, transient conditions	- 27
	16.	Map showing observed and computed potentiometric surface, May 11, 1977	- 30
	17.	Map showing transmissivity distribution derived from model calibration	- 31
	18.	Map showing leakance distribution derived from model calibration	- 32
	19.	Hydrographs showing observed and calculated drawdowns in Floridan and surficial aquifers, May 12-25, 1977	- 35
	20.	Hydrographs showing observed and calculated drawdowns in Floridan aquifer, May 12-25, 1977	- 36
	21.	Hydrographs showing observed and calculated drawdowns in Floridan aquifer, May 12-25, 1977	- 37
	22.	Map showing distribution of specific yield (S _y) of surficial aquifer derived from three-dimensional model calibration	- 38
	23.	Map showing location of production wells used for hypothetical pumpage of 40 million gallons per day	- 40
	24.	Map showing hypothetical decline of the Floridan potentio- metric surface after 30 days of well-field pumpage of 40 million gallons per day	- 41
	25.	Map showing hypothetical decline of the water table after 30 days of well-field pumpage of 40 million gallons per day	- 42
	26.	Map showing hypothetical decline of the Floridan potentio- metric surface due only to well-field pumpage of 40 million gallons per day for a 30-day period; partial connection be- tween river and surficial aquifer	- 44

ILLUSTRATIONS - Continued

Figure	27.	Map showing hypothetical decline in the water table due only
rigare		to well-field pumpage of 40 million gallons per day for a 30-day period; streambed leakance ranging from about
		8×10^{-4} to about 3×10^{-5} day $^{-1}$
	28.	Map showing difference in altitude of the water table between 30-day model runs with and without well-field pumpage of 40 million gallons per day, with river directly connected to the surficial aquifer
	29.	Map showing location of section A-A' (column 22) used for sensitivity-analyses
	30.	Graphs showing changes in water levels along section A-A' resulting from varying ET
	31.	Graphs showing changes in water levels along section A-A' resulting from varying K
	32.	Graphs showing changes in water levels along section A-A' resulting from varying S_y
	33.	Graphs showing changes in water levels along section A-A' resulting from varying K'/b' of the confining bed
	34.	Graphs showing changes in water levels along section A-A' resulting from varying T
	35.	Graphs showing changes in water levels along section A-A' resulting from varying S
		randosity from 1140s 1282 1483 1483 1483 1483 1483 1483 1483 1483
		TABLES
		P
Table	1.	Observed and calculated drawdowns in wells tapping the Floridan aquifer, May 25, 1977
	2.	Observed and calculated drawdowns in wells tapping the Floridan and surficial aquifers, May 25, 1977

CONVERSION FACTORS

The inch-pound units used in this report can be converted to equivalent SI (metric) units as follows:

Multiply inch-pound unit	By	To obtain SI (metric) unit
inch (in.)	25.4	millimeter (mm)
foot (ft)	0.3048	meter (m)
mile (mi)	1.609	kilometer (km)
square mile (mi ²)	2.590	square kilometer (km²)
foot per second (ft/s)	0.3048	meter per second (m/s)
foot per day (ft/d)	0.3048	meter per day (m/d)
cubic ₃ foot per second (ft ³ /s)	0.02832	cubic meter per second (m ³ /s)
gallon per minute (gal/min)	6.309×10^{-2}	liter per second (L/s)
million gallons per day (Mgal/d)	0.04381	cubic meter per second (m ³ /s)
square foot per day (ft²/d)	0.0929	square meter per day (m²/d)
* * * * *	* * *	* * * *
mean sea level (msl)		National Geodetic Vertical Datum of 1929 (NGVD of 1929)

MODEL EVALUATION OF THE HYDROGEOLOGY OF THE MORRIS BRIDGE WELL FIELD AND VICINITY IN WEST-CENTRAL FLORIDA

By Paul D. Ryder, Dale M. Johnson, and James M. Gerhart

ABSTRACT

Morris Bridge well field is being developed to augment the city of Tampa water supply that now comes from a reservoir on the Hillsborough River. The well field is designed for a maximum withdrawal of 40 million gallons per day. The hydrogeologic framework within the 6-square-mile well field consists of a surficial sand aquifer ranging in thickness from zero to 40 feet, a confining clay layer ranging in thickness from 1 to 25 feet, and a sequence of carbonate rocks, approximately 1,100 feet thick, called the Floridan aquifer.

Most recharge to the Floridan aquifer is derived from the overlying surficial sand aquifer by downward percolation through the confining material. Part of this recharge is returned to surficial deposits within the area as upward leakage, and most of the remainder leaves the area as it flows downgradient within the Floridan aquifer.

Most water derived from test wells open to the Floridan aquifer comes from a dolomitic section of the Avon Park Limestone containing highly fractured zones at about 500 and 550 feet below the National Geodetic Vertical Datum of 1929. Highly transmissive zones are also present in parts of the Tampa Limestone, particularly to the south and southwest of the well field.

The hydrogeology of the study area was evaluated by digital-model simulation. A two-dimensional finite-difference model was calibrated under steady-state conditions and refined by simulating aquifer tests that were conducted in May 1977 and April-May 1978. Leakance (ratio of vertical hydraulic conductivity to confining-bed thickness) derived from the model was mapped for a 285 square-mile area encompassing the well field. Leakance ranged from about 2×10^{-5} to 8×10^{-3} /day. Transmissivity derived from the model ranged from 37,000 to 600,000 feet squared per day. A storage coefficient of 0.001, estimated from aquifer tests, was satisfactory and was used in model simulations.

These values were entered into a three-dimensional model in which the surficial aquifer also became an active layer, and the Hillsborough River was allowed to interact with the surficial aquifer. The model was calibrated by varying specific yield of the surficial aquifer during a 13-day transient simulation of the May 1977 aquifer test when as much as 20 million gallons of water per day were withdrawn. Specific yield derived from the model was mapped and ranged from 0.05 to 0.30. Hydraulic conductivity of the surficial aquifer, rate of evapotranspiration, and storage coefficient of the Floridan aquifer were not varied during calibration, but sensitivity tests were made in which each parameter was varied within a feasible range to assess its relative effect on results of a 30-day transient simulation.

Because streambed leakance is the least understood of all parameters in the hydrologic system, it was modeled under two conditions—partial connection and complete connection to the surficial aquifer—in a predictive simulation. The model was run for 30 days with no pumpage from the well field; it was run again for 30 days with 40 million gallons per day being withdrawn. Results are shown as water—level change contour maps and as total—drawdown contour maps. Within the well field, total drawdown in the Floridan aquifer is as much as 15 feet; total drawdown in the surficial aquifer is as much as 7 feet.

Increased accuracy of the three-dimensional model calibration and subsequent predictions could be obtained by: (1) better definition of the surficial aquifer with respect to head distribution (particularly near the Hillsborough River), specific yield, and natural decline in head during periods of no rainfall; (2) better knowledge of areal distribution of the rate of evapotranspiration based upon study and mapping of vegetational types; and (3) more accurate monitoring of individual well pumping rates during well-field withdrawal tests.

INTRODUCTION

Morris Bridge well field is located in northern Hillsborough County, about 20 miles northeast of Tampa Bay (fig. 1), and has an area of 6 mi. The Hillsborough River flows past the southern boundary of the well field (fig. 2). A dam across the Hillsborough River, about 15 miles downstream from the well field, forms a reservoir that has supplied the city of Tampa's water needs in the past. During dry spring months, reservoir levels have become critically low. Thus, the city of Tampa is developing the well field, with a peak pumping capacity of 40 Mgal/d, to augment the municipal water supply. This study was undertaken as part of a continuing cooperative program between the U.S. Geological Survey and the Southwest Florida Water Management District to determine the impact of well-field withdrawals on the environment.

Purpose and Scope

The objective of this study was to describe the hydrogeologic framework of the area and to provide a quantitative description of the flow system so that the impact of well-field withdrawals on ground-water and surface-water flow could be assessed. The approach was to construct and analyze a digital model of the aquifer flow system. Modeling results serve as a basis for evaluating alternative management schemes so that the impact of well-field withdrawals on the total environment can be minimized. This report describes the hydrology and geologic framework within a 285-mi area encompassing the 6-mi well-field area.

Methods of Investigation

During the investigation, all available hydrologic and geologic records from the Morris Bridge well-field area were examined and analyzed. Records included: rainfall, streamflow, lake, and ground-water level data; aquifer-test data; geologic data including geophysical logs, geologists' logs, drillers' logs, well cuttings, and streambed borings. Many of these data were used in a digital simulation model of ground-water flow in a 285-mi area, including the 6-mi well field.

Previous Investigations

A discussion of the geology and hydrology of the general area is presented by Cherry and others (1970), and Menke and others (1961). Robertson and Mallory (1977) completed a regional digital model of the Floridan aquifer in an 875-mi area, including Morris Bridge well field. Richard Wolansky of the U.S. Geological Survey (written commun., September 1976) analyzed available aquifertest data. Motz (1975) studied the hydrologic effects of the Tampa Bypass Canal system in the southwestern part of the study area. Stewart and others (1978) completed a hydrogeologic study in the Temple Terrace area, which comprises the southwestern corner of the study area. Stewart (1977) analyzed an

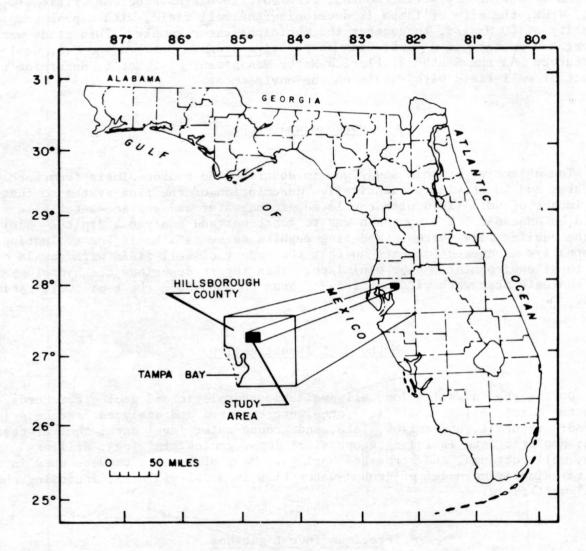


Figure 1.--Location of the study area.

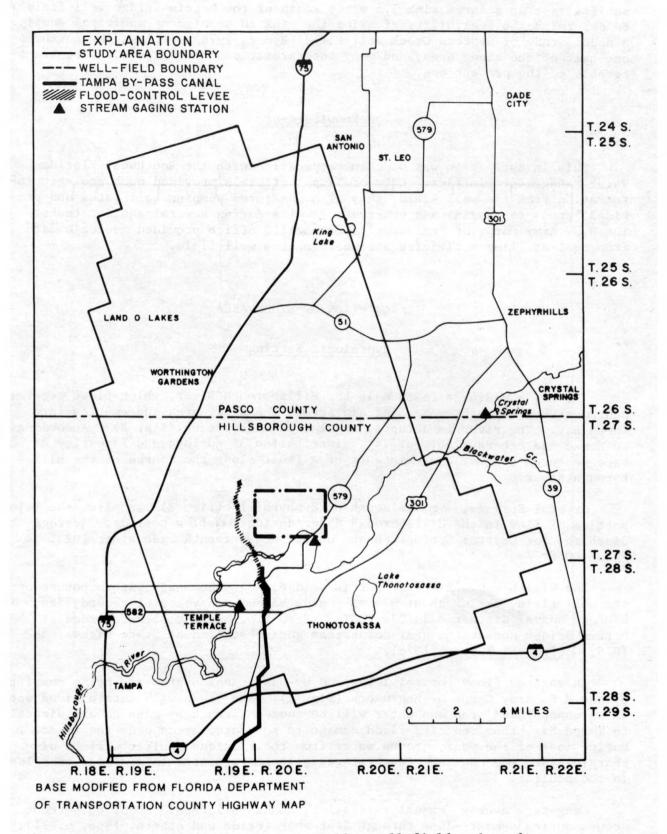


Figure 2.--Location of Morris Bridge well field and study area.

aquifer test at a large sink 1.5 miles south of the Morris Bridge well field to determine the feasibility of using the sink to supplement municipal supply. A model study of Cypress Creek well field (Ryder, 1978) overlaps the northern one-half of the study area, and many interpretations of that study were transferable to the present one.

Acknowledgments

This investigation was made in cooperation with the Southwest Florida Water Management District. City of Tampa officials provided much geologic information from the well field; they also monitored pumping well rates and provided access to pumping and observation wells during several aquifer tests. The U.S. Army Corps of Engineers' Jacksonville office provided geologic data from test-drilling activities southwest of the well field.

DESCRIPTION OF STUDY AREA

Hydrologic Setting

The major drainage feature is the Hillsborough River, which flows generally southwestward through swampy terrain across the study area and empties into Tampa Bay. The river is abruptly angular in many places (fig. 2). According to Menke and others (1961, p. 74), distribution of springs and linearity of surface features suggest the existence of a fault along the course of the Hillsborough River.

Crystal Springs, 4 miles south of Zephyrhills (fig. 2), supplies the major portion of flow in the Hillsborough River during low-flow periods. Average discharge for Crystal Springs, based on 324 measurements made since 1923, is about 60 ft³/s.

The Hillsborough River at Morris Bridge, near the southeastern corner of the well field, drains about 375 mi 2 , and, based on 5 years of record, its average annual discharge is 230 ft 3 /s. Zero flow has not been recorded at Morris Bridge nor at the next downstream gaging station at State Highway 582 (U.S. Geological Survey, 1978).

An earthen flood-control levee and by-pass canal system are being completed by the U.S. Army Corps of Engineers (fig. 2). The levee will retain flood water in an unpopulated area and water will be routed through by-pass canals directly to Tampa Bay, thus reducing flood damage to populated areas near the river. During most of the year, ground water from the Floridan aquifer will be discharging into the canals. Canal stages will be regulated to minimize head loss in the aquifer.

Long-term average annual rainfall is about 56 inches. About 60 percent occurs during summer--June through September (Pride and others, 1966, p. 24).

Geologic Formations and Water-Bearing Characteristics

A generalized geologic column of the Morris Bridge well-field area is shown in figure 3. Rocks range in age from Eocene to Holocene and are described in the illustration.

The Lake City Limestone of Eocene age is the oldest formation shown in figure 3. The presence of anhydrite- or gypsum-filled voids in the limestone accounts for a highly mineralized (high sulfate) water and a relatively low formation permeability. The depth to the contact with the overlying Avon Park Limestone is uncertain in the well-field area.

The Avon Park Limestone contains a dolomitic section with highly fractured zones. Field tests indicate that these zones probably supply most of the water to pumping wells in the Morris Bridge well field.

The Ocala Limestone overlies the Avon Park and is also of Eocene age. Water-bearing zones in this formation are near the zone of contact with the overlying Suwannee Limestone. The Suwannee Limestone of Oligocene age is relatively permeable.

The Tampa Limestone of Miocene age overlies the Suwannee Limestone. Numerous sinks that contain large volumes of water and highly transmissive zones that underlie confining beds occur in the Tampa Limestone, particularly in nearby areas south and southwest of the well field. Supply wells in the well field are reportedly cased to depths greater than 200 feet to avoid sand-pumping and land-subsidence problems associated with these cavernous zones. Logs of wells, however, indicate these zones are probably not as well developed as in areas farther to the south.

The erosional or depositional edge of the Hawthorn Formation, Miocene age, probably occurs near the southern and western margins of the well field. The formation thickens to the south and west. Logs from the Corps of Engineers' test drilling for Structure 155 (fig. 4), near the confluence of Trout Creek and the Hillsborough River, show alternating beds of chert, limestone, silt, and clay that are characteristic of the Hawthorn.

The Hawthorn Formation is apparently absent in the well field, and the Tampa Limestone is overlain by unconsolidated deposits of sand, clay, and mixed sand and clay of Pleistocene and Holocene age. The sandy materials often supply enough water for domestic use, but they have the more important role of receiving and storing rainfall and transmitting water to the underlying limestone aquifer.

Geologic sections (figs. 4-7) show variations in thickness and character of the unconsolidated deposits. Confining-bed thickness ranges from about 1 foot in the center of the well field to about 20 feet along the eastern and western margins (fig. 8). The clay and silt layer is very thin in some areas, but generally retards vertical movement of water between the sand and the underlying limestone.

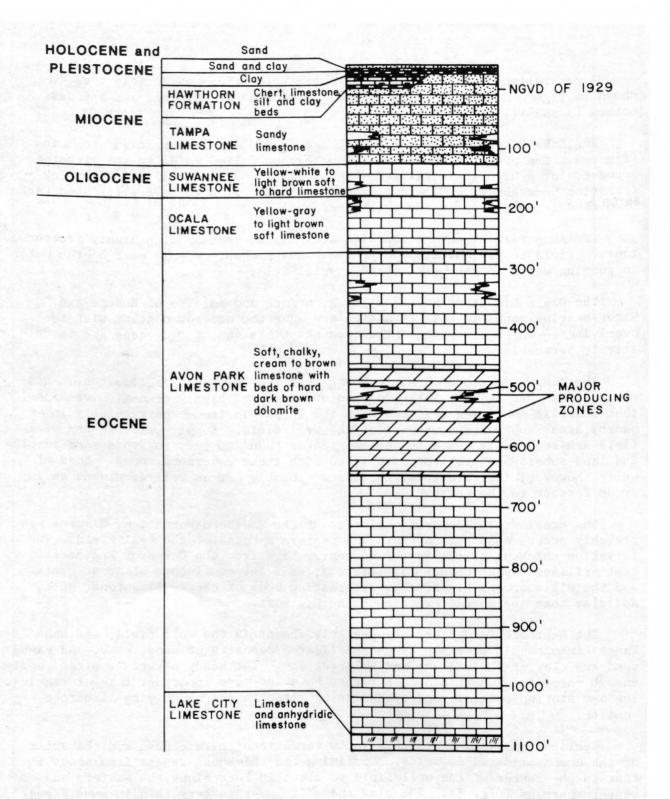


Figure 3.--Generalized geologic column of the Morris Bridge well field area.

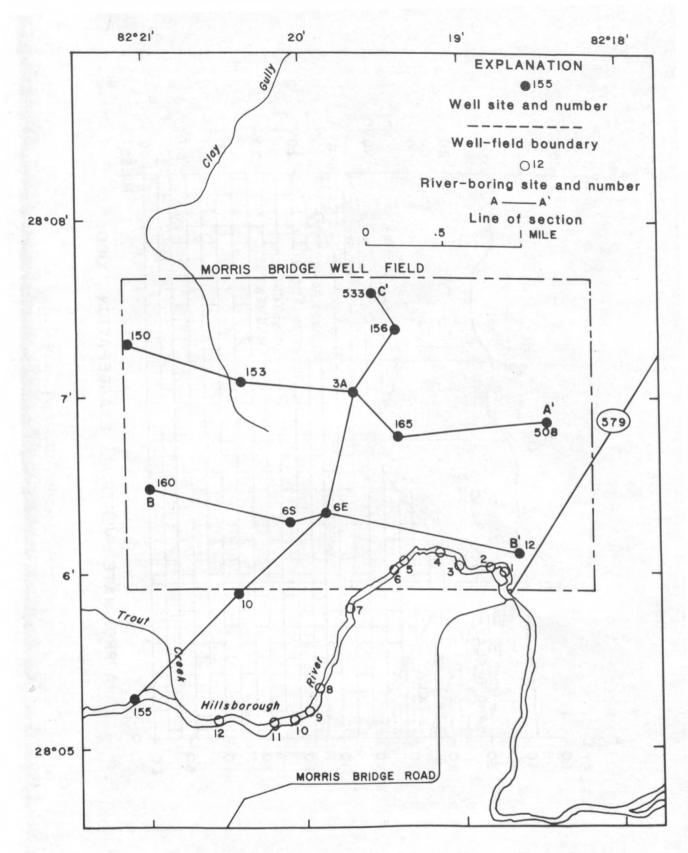


Figure 4.——Location of data sites used in constructing hydrogeologic sections in figures 5, 6, and 7.

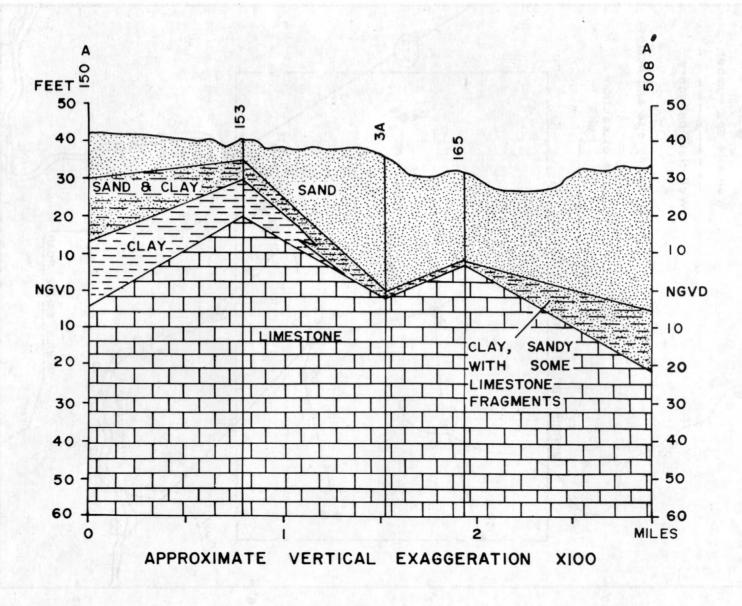


Figure 5.--Geologic section A-A'.

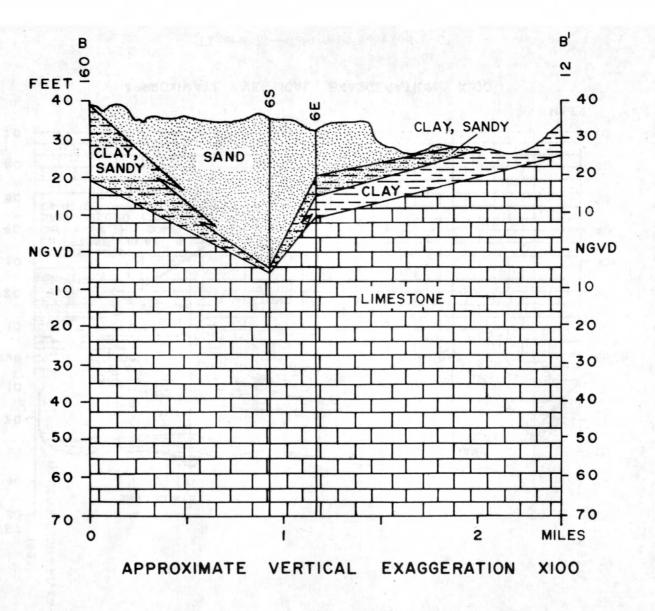


Figure 6.--Geologic section B-B'.

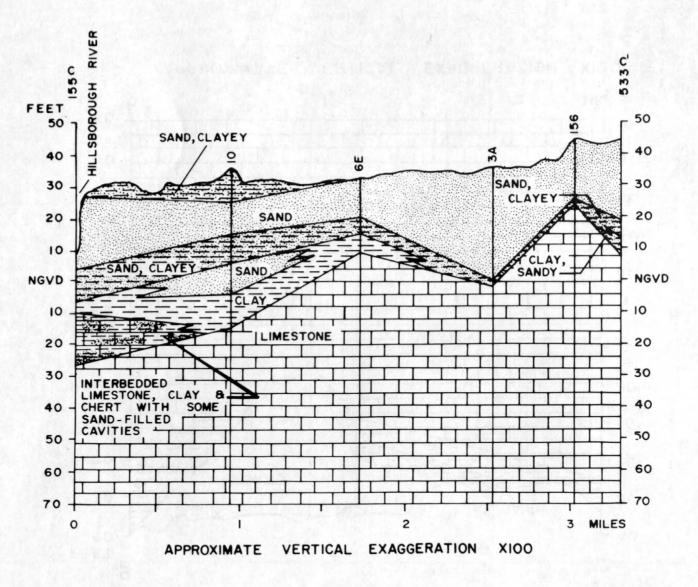


Figure 7.--Geologic section C-C'.

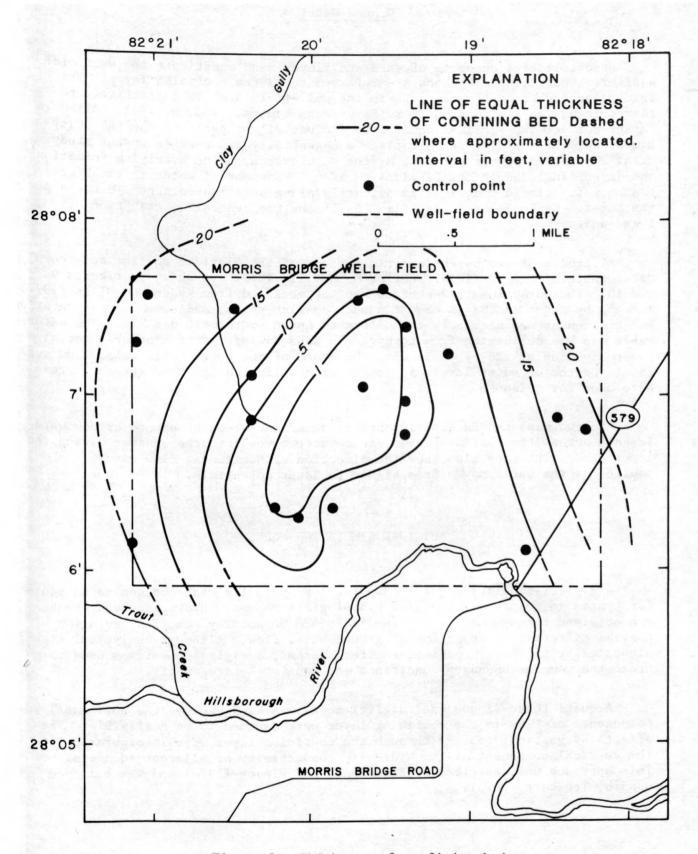


Figure 8.--Thickness of confining bed.

Ground Water

Unconsolidated deposits of sand and clayey sand constitute the surficial aquifer. Underlying clay beds are referred to as the confining layer. The thick sequence of carbonate rocks in the well-field area is collectively referred to as the Floridan aquifer (Parker and others, 1955, p. 189). Although Parker defined the Floridan aquifer to include all or parts of the Lake City Limestone, the top of this formation is essentially impermeable in the study area. The formation is not part of the flow system of the overlying formations and is not included in the Floridan aquifer. Movement of water in the highly transmissive Floridan aquifer is primarily along solution-enlarged joints and fractures. Geologic sections (figs. 5-7) show the general distribution of these units.

Altitudes of the potentiometric surface of the Floridan aquifer and the water table of the surficial aquifer on May 11, 1977, are shown in figures 9 and 10. The potentiometric-surface map was modified from Ryder and Mills (1977); the map by Ryder and Mills was at a much smaller scale, and some reinterpretation and refinement was necessary to conform to known hydrologic details. The water-table map was delineated from topographic maps having 2-foot contour intervals (where available) and by estimating the depth of the water table below land surface. Depths of water levels in observation wells and lake and stream stages were used for guidance.

The two maps can be superimposed to determine areas of upward or downward leakage across the confining bed, since water moves into the aquifer having the lower head. The maps also show the direction of horizontal flow within each aquifer as the water moves from higher to lower potentials.

DIGITAL SIMULATION MODEL

A digital-simulation model computes the hydraulic-head changes in an aquifer system in response to applied hydrologic stresses. Hydraulic-head changes are obtained through use of finite-difference methods by numerical solution of partial differential equations of ground-water flow. Although analytical techniques exist for leaky confined-aquifer systems, a digital model was used to treat the complex boundary conditions and aquifer heterogeneity.

A quasi-three-dimensional digital model was used because the horizontal components of flow in the confining layer were assumed to be negligible. The effects of vertical leakage through the confining layer were incorporated into the vertical component of the hydraulic conductivity of adjacent aquifers. This approach was described by Bredehoeft and Pinder (1970) and was enlarged upon by Trescott (1975).

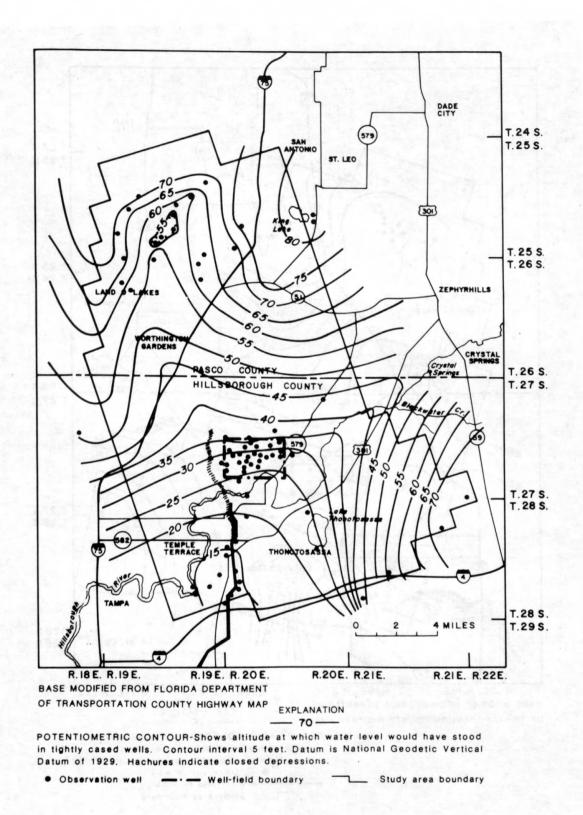


Figure 9.--Potentiometric surface of the Floridan aquifer, May 11, 1977.

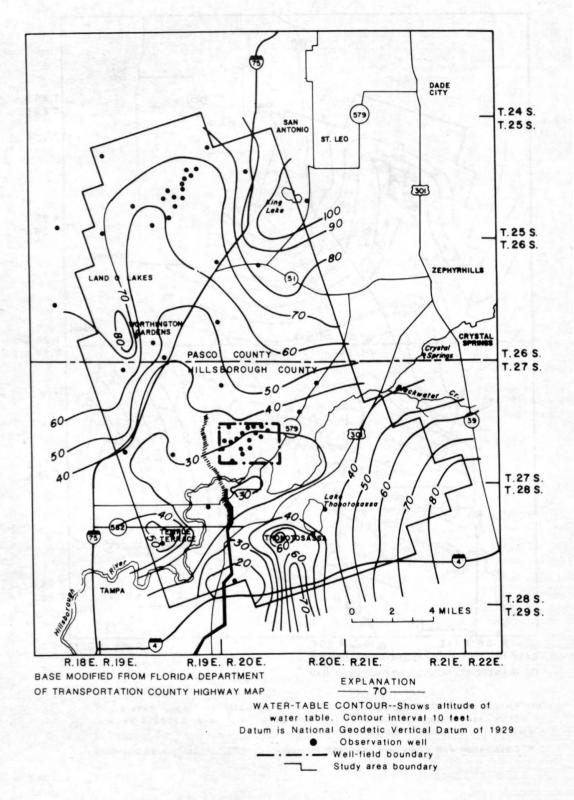


Figure 10.--Altitude of water table; estimated from control-well data collected on May 11, 1977.

Flow Equation

The following partial differential equation of ground-water flow in a confined aquifer in three dimensions is given by Trescott (1975, p. 3) for the case where the coordinate axes are parallel to the principal directions of the hydraulic conductivity tensor:

$$\frac{\partial}{\partial x} \left(K_{xx} \frac{\partial h}{\partial x} \right) + \frac{\partial}{\partial y} \left(K_{yy} \frac{\partial h}{\partial y} \right) + \frac{\partial}{\partial z} \left(K_{zz} \frac{\partial h}{\partial z} \right) = S_{s} \frac{\partial h}{\partial t} + W(x, y, z, t) \tag{1}$$

where

 K_{xx} , K_{yy} , and K_{zz} are components of the hydraulic conductivity tensor (LT⁻¹);

h is hydraulic head (L);

t is time (T);

 S_s is specific storage (L^{-1}) ;

W(x,y,z,t) is volumetric flux per unit volume (T^{-1}) .

If a hydrologic unit is to be represented by a single layer of nodes, equation 1 is multiplied by the thickness of the hydrologic unit, giving:

$$\frac{\partial}{\partial x} \left(T_{xx} \frac{\partial h}{\partial x} \right) + \frac{\partial}{\partial y} \left(T_{yy} \frac{\partial h}{\partial y} \right) + b \frac{\partial}{\partial z} \left(K_{zz} \frac{\partial h}{\partial z} \right) = S \frac{\partial h}{\partial t} + b W(x, y, z, t)$$
 (2)

where

 T_{xx} and T_{yy} are principal components of the transmissivity tensor (L^2T^{-1});

S is storage coefficient (dimensionless);

b is thickness of the hydrologic unit (L).

The quasi-three-dimensional model described by Trescott (1975) was modified to provide for evapotranspiration and to allow interaction between the river and the uppermost hydrologic unit (S. P. Larson, U.S. Geological Survey, written communs., June 1976 and June 1977). The modifications are contained in the source program listing at the end of this report (Supplement I). The approach used in adding these modifications was similar to that used in the two-dimensional model described by Trescott and others (1976).

Solution to the flow equation is based on the following assumptions:

- 1. The Floridan and surficial aquifers are single-layer, isotropic media, with water moving in a horizontal plane.
- Vertical movement of water between the two aquifers occurs through a confining layer.
- The Hillsborough River is connected only to the surficial aquifer through a semiconfining streambed.
- 4. The limestone underlying the Floridan aquifer is impermeable.
- Horizontal flow and storage in the confining layer are negligible.

Finite-Difference Method

For a heterogeneous aquifer with irregular boundaries, equation 2 is solved by replacing continuous derivatives with finite-difference approximations at each node of a grid. Each node is located at the center of a block in which the hydrologic properties of the aquifer are said to be uniform. Equation 2 is written for each node where the head is unknown. This results in a system of simultaneous linear equations that are then solved by the strongly implicit procedure (SIP) described by Stone (1968). Further details of the finite-difference method and the SIP solution scheme can be found in Trescott (1975) and Trescott and others (1976).

Discretization of Input Data

Finite-Difference Grid and Boundary Conditions

A finite-difference grid was constructed that subdivides the study area into two layers of rectangular blocks of various sizes; the grid consists of 41 rows and 40 columns (fig. 11). The bottom layer of blocks corresponds to the Floridan aquifer and the top layer corresponds to the surficial aquifer. Blocks range in size from 1,000 x 1,000 feet in the vicinity of the well field to 9,600 x 5,000 feet near the model boundaries. Hydrologic properties of the Floridan aquifer and the surficial aquifer were assigned to each block within the modeled area according to existing data.

Two criteria were used in locating the limits of the modeled area: configuration of the potentiometric surface of the Floridan aquifer and distance to which the effects of pumping would extend. Model boundaries are generally perpendicular to the potentiometric contours on the May 1977 potentiometric-surface map (fig. 11). The model boundaries were placed sufficiently far from the well field in order to receive minimal effect from pumping stress. The area within the model boundaries is 285 mi.

Except for a short segment of the southern boundary, which was designated as constant-head because it marked the site of a stage-controlled canal, all lateral Floridan aquifer model boundaries were simulated using a head-controlled flux boundary condition. This boundary condition was selected because it allows boundary heads to change, as well as allowing cross-boundary flow to occur. The boundary condition is based on the assumption that beyond each boundary node there exists a point where the head in the Floridan aquifer will not change. For this model, constant-head locations were chosen at distances (25-80 miles) great enough to ensure that pumpages would not affect the heads there. When the effect of a stress reaches a boundary node, a change in head will cause influx to or efflux from that node of the following quantities of water:

- 1. Vertical leakage in that boundary node;
- Approximate vertical leakage in the region between that boundary node and its corresponding constant-head point;
- Lateral flow between that boundary node and its constant-head point.

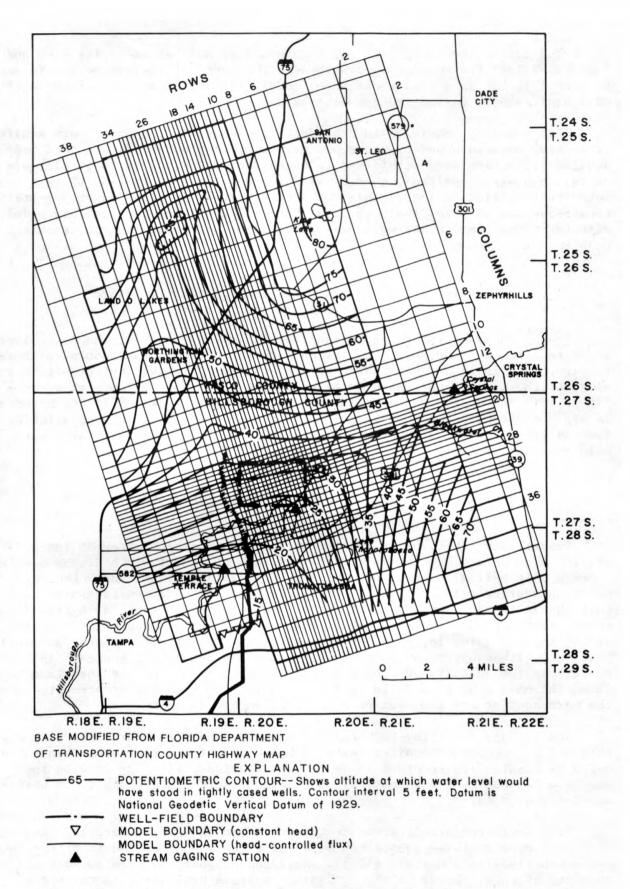


Figure 11.--Finite-difference grid superimposed on May 11, 1977, potentiometric surface.

These quantities are calculated for each boundary node at each time step and introduced into the boundary nodes through the vertical leakage term. To implement this boundary condition in the model, lateral boundaries of the surficial aquifer were designated constant-head.

This boundary condition is dependent on the assumption of uniform aquifer properties between boundary nodes and points of constant-head. In this model, aquifer properties were considered to be sufficiently uniform to justify use of this boundary condition, thereby yielding more reasonable results than other boundary-condition options. This boundary condition is based on steady-state conditions and does not apply to transient problems. However, in this model, effects of aquifer storage were negligible after a few days in the transient problem.

Potentiometric Surface, Water Table, and River Stage

Average head of the Floridan aquifer within each block of the lower layer was determined by interpolating between potentiometric-surface contours shown in figure 9. In like manner, average head of the surficial aquifer within each block of the upper layer was determined from water-table contours shown in figure 10. The stage of the Hillsborough River for May 11, 1977, was entered in appropriate grid blocks. Stage was determined by linear interpolation between stage recorders at various points along the river. River stages were held constant with time for all simulations.

Hydraulic Properties for Floridan Aquifer and Confining Layer

Transmissivity (T) of an aquifer is the rate at which water of the prevailing kinematic viscosity is transmitted through a unit width of the aquifer under a unit hydraulic gradient. Storage coefficient (S) is the volume of water an aquifer releases from or adds to storage per unit surface area per unit change in head. Leakance (K'/b'), the ratio of the vertical hydraulic conductivity of the confining bed to the confining-bed thickness, is the ability of the confining layer to transmit water in the direction of the hydraulic gradient, either upward or downward. Leakance is defined by Hantush (1956, p. 702) as the quantity of flow that crosses a unit area of the interface between the main aquifer and the confining layer when head difference between the main aquifer and the aquifer supplying leakage is unity.

Aquifer and confining-bed properties (T, S, and K'/b') are generally determined by conducting aquifer tests in which potentiometric-level changes induced by pumping are recorded in nearby observation wells. By knowing the geologic framework, a mathematical model can be selected with which to analyze aquifer-test data.

Five aquifer-test sites and test results are shown in figure 12. Aquifer-test data were analyzed according to infinite leaky-aquifer models of Hantush and Jacob (1955) and Hantush (1956). Analyses support the premise that the quantity of water stored in the confining layer is negligible. Analyses of

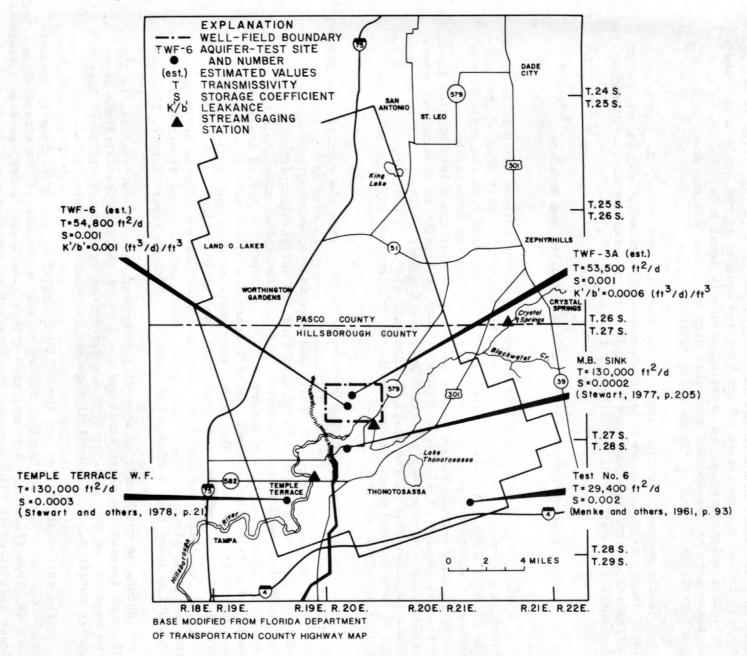


Figure 12.--Locations of aquifer-test sites and values of aquifer characteristics.

water-level changes in the Lake City Limestone during aquifer tests at Cypress Creek well field, about 12 miles to the northwest, indicate that no significant leakage occurs between the Floridan and underlying aquifers. The wide variation in T $(29,400-130,000~{\rm ft}^2/{\rm d})$ and S (0.0002-0.002) is indicative of the extremely inhomogeneous nature of the Floridan aquifer in the study area. Aquifer-test results were used as starting values in model runs. Values in the northern part of the modeled area were derived from a digital model study of the Cypress Creek well field by Ryder (1978).

In the quasi-three-dimensional model used in this study, the confining layer is not represented by a layer of nodes. Therefore, K'/b' values are incorporated in vertical components of hydraulic conductivity of the Floridan and surficial aquifers as described by Trescott (1975, p. 28).

Hydraulic Properties for Surficial Aquifer and Streambed

Hydraulic conductivity (K) of an aquifer is the rate at which water of the prevailing kinematic viscosity is transmitted through a unit area of the aquifer under a unit hydraulic gradient. Specific yield (S_y) is the ratio of the volume of water yielded from a saturated water-bearing material by gravity drainage to the total volume of the material. A starting value for K of the surficial aquifer of 13 ft/d was chosen based on studies by Stewart and others (1978, p. 22) in the Temple Terrace area and Sinclair (1974, p. 13) in an area about 10 miles west of the Morris Bridge well field. A starting value of 0.2 for S_y was chosen, based on data collected in northwest Hillsborough County (Sinclair, 1977, p. 13).

Evapotranspiration (ET) was assumed to be affecting the surficial aquifer to a depth of 15 feet. Average altitude of land surface in each grid block was obtained from U.S. Geological Survey and Southwest Florida Water Management District topographic maps. Water lost from the surficial aquifer through ET was assumed to be linearly dependent on the depth of the water table below land surface, fluctuating from a maximum rate of 5 inches for May in areas where the water table is at land surface, to zero where the water table is 15 feet or more below land surface. The 5-inch rate represents an approximate long-term average ET rate computed from the Penman equation described in Chow (1964, chap. 11, p. 26-28) and based upon meteorological data collected at Tampa International Airport. The 5-inch rate for May was obtained from a streamflow simulation study that included the lower Hillsborough River (Turner, 1978).

Saturated thickness, an essential component in the flow equation, is the distance between the water table and the base of the aquifer. Altitude of the base of the surficial aquifer was determined by studying drillers' logs, sample cuttings, and geophysical logs and is shown in figure 13.

The surficial aquifer and the Hillsborough River are hydraulically connected through streambed sediments. Twelve borings were made in the streambed on June 14, 1978 (fig. 4). Borings, made with a 1-inch soil auger, gave an approximate indication of thickness and character of streambed material. At each site, boring was continued until further progress was not possible; mean depth

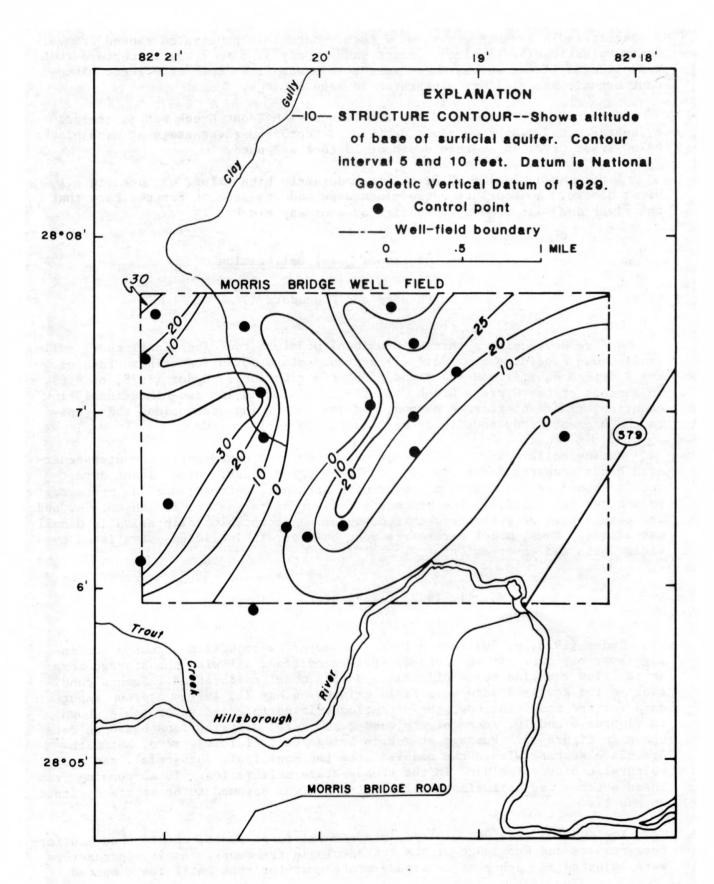


Figure 13.--Altitude of base of surficial aquifer.

of penetrated sediments was about 7 feet. Materials penetrated ranged from dense, plastic clay to clean, coarse sand. Only at site 7 was it certain that consolidated limestone was encountered; this was at a depth of 7 feet. Abundant organic material was penetrated in many borings.

Streambed altitude above the confluence with Trout Creek was determined by subtracting an average river depth of 3 feet from river stage at each block; below Trout Creek an average depth of 15 feet was used.

A streambed K'/b' of 0.01 d^{-1} , a moderately high value, was used in all river blocks. Appropriate corrections were made to account for the fact that the river does not occupy the entire area of any block.

Two-Dimensional Model Calibration

Purpose and Procedure

Before developing a three-dimensional model, a two-dimensional model calibration was needed to provide: (1) a steady-state potentiometric surface of the Floridan aquifer and (2) T and K'/b' distributions. Ryder (1978, p. 5-6), in a study of the Cypress Creek well field, discusses the two-dimensional flow equation, finite-difference method, and the underlying assumptions that apply to the present study equally as well as to the earlier study.

During calibration, aquifer parameters were adjusted until computer-generated heads compared favorably with field-observed heads. Other input data, such as boundary conditions and hydraulic stresses, were adjusted as necessary to achieve calibration. The process of adjusting parameters is subjective, and any combination of parameters that produces an acceptable calibration is usually not unique. Thus, model parameters must be kept within limits established by field tests and observations.

May 11, 1977, Steady-State Calibration

Ryder (1978, p. 10) showed that a steady-flow condition across a confining layer may approximate a steady-state condition, allowing the storage term in the flow equation to be eliminated during model calibration. Such a condition in the Morris Bridge well field existed on May 11, 1977. Startup input data for the model included the potentiometric surface and water table shown in figures 9 and 10, respectively, and T and K'/b' distributions based on data shown in figure 12. Pumpage at Morris Bridge well field was zero, but withdrawals elsewhere within the modeled area for municipal, industrial, and agricultural use were included in the steady-state calibration. Total pumping from these sources was approximately 22 Mgal/d and was assumed to be at steady state on May 11.

The modeled area was divided into several large zones, chosen upon aquifertest results and knowledge of the hydrogeologic framework. Aquifer parameters were adjusted in each zone in steady-state computer runs until the computed

potentiometric surface closely approximated the observed May 11, 1977, surface. Steady-state calibration was accomplished by trial and error, and by employing a parameter-estimation model that computes parameters by performing a non-linear regression analysis (R. L. Cooley and S. P. Larson, U.S. Geological Survey, written commun., March 1978).

May 12-25, 1977, Transient Calibration

A natural-flow, steady-state calibration can be improved or refined by withdrawing large amounts of water from the principal aquifer and comparing observed drawdowns with drawdowns obtained by model simulation of actual pumpage. Aquifer parameters are adjusted until differences between observed and calculated drawdowns at each observation well are reduced to an acceptable value.

Such a withdrawal test was made within the Morris Bridge well field from May 12 to 31, 1977. A significant amount of rainfall occurred on or about May 26; therefore, only the first 13 days of the test were used. Figure 14 shows the location of pumping and observation wells for the test. For about the first 7 days, 5 wells were pumping a total of 10 Mgal/d, and for the remainder of the test, 10 wells (the same 5 plus 5 additional wells) were pumping 20 Mgal/d. Individual well pumping rates were metered, and no significant rainfall occurred until May 26. A storage coefficient of 0.001 was chosen for the simulations and was not changed during calibration. Computed drawdowns were superimposed on the natural-flow system as described in Trescott and others (1976, p. 30). A correction of 0.08 ft/d, obtained from hydrographs, was used to correct for natural recession of the potentiometric surface. Results for May 25, the last day of the 13-day transient simulation, are given in table 1.

April 24-May 1, 1978, Transient Calibration

Location of pumping and observation wells for a withdrawal test from April 24 to May 1, 1978, are shown in figure 15. Several factors affected the test: (1) because of faulty equipment, individual pumping rates were not monitored during the test; (2) because of mechanical difficulties with pumping wells, they yielded less than the planned 40 Mgal/d; and (3) several heavy rains occurred during the first week of May. Nevertheless, pumping rates at individual wells were estimated, computed drawdowns were superimposed on the natural-flow system for the pre-rainfall period April 24-May 1, 1978, and appropriate recession corrections were made. This test was used in an approximate way to refine the calibration in the vicinity of three observation wells near the Hillsborough River, shown in figure 15 as well 12, Nature's Classroom, and TCR.

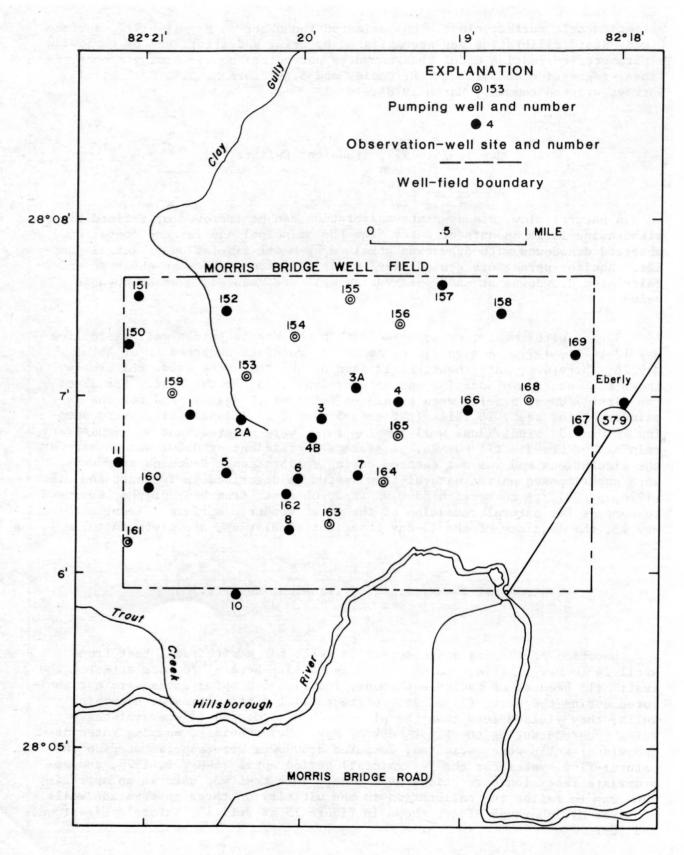


Figure 14.--Location of pumping wells and observation wells, May 12-25, 1977, transient conditions.

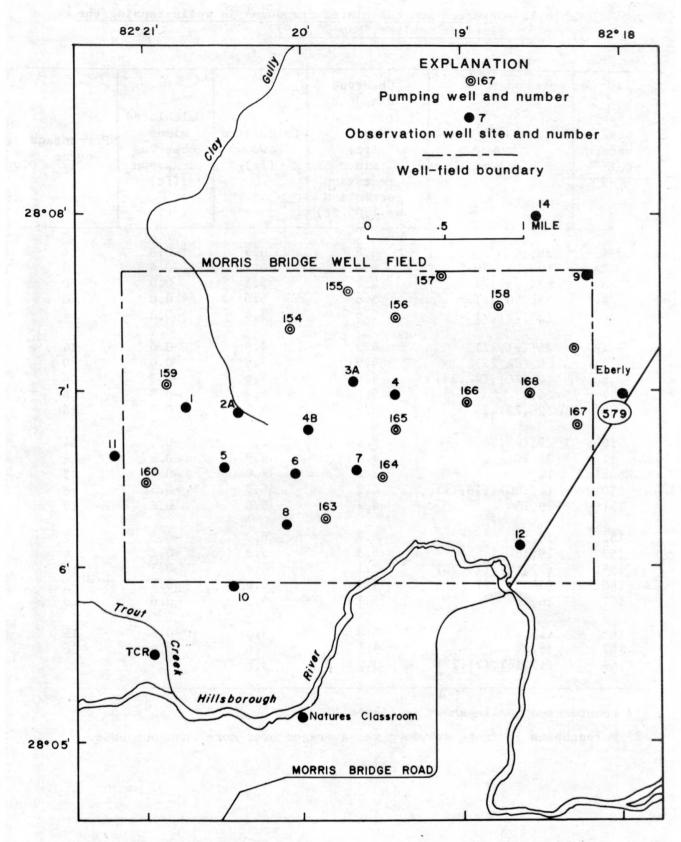


Figure 15.--Location of pumping wells and observation wells, April 24-May 1, 1978, transient conditions.

Table 1.--Observed and calculated drawdowns in wells tapping the Floridan aquifer, May 25, 1977

Obser- vation well	Node row, column	Observed drawdown at noon on May 25 (ft) (minus recession correction of 1.05 ft)	Calculated drawdown (ft)	Calculated minus observed drawdown (ft)	Percentage error
1	28,19	6.8	6.5	-0.3	4
2A	$(26,27),20^{2/}$	6.6	6.2	-0.4	6
3	(24,25),21	5.1	5.1	0.0	0
4	23,(20,21)	5.6	5.6	0.0	0
4	(21,22),21	5.6	5.4	-0.2	4
4B	25, (21, 22)	4.3	4.9	0.6	14
5	28,(21,22)	4.9	4.9	0.0	0
6	(25,26),(22,23)	4.9	4.6	-0.3	6
7	24,23	5.2	4.9	-0.3	6
8	(26,27),24	3.2	3.7	0.5	16
10	29, (25, 26)	2.9	2.5	-0.4	14
- 11	31,20	5.4	4.9	-0.5	9
Eberly	14,24	2.6	2.0	-0.6	23
150	(29,30),(16,17)	6.2	5.7	-0.5	8
151	29,15	4.2	5.0	0.8	19
152	26,16	6.7	6.2	-0.5	7
157	19,18	5.5	5.3	-0.2	4
158	(17,18),(19,20)	5.1	4.6	-0.5	10
160	(30,31),21	4.9	4.8	-0.1	2
162	26,23	5.1	4.3	-0.8	16
166	(19,20),22	5.3	4.5	-0.8	15
167	16,24	3.5	2.6	-0.9	26
169	(15,16),(21,22)	3.2	3.6	0.4	12

 $[\]underline{1}/$ Locations of wells shown in figure 14.

 $[\]underline{2}/$ Parentheses indicate drawdown was averaged over more than one node.

Comparison of computed and observed potentiometric surface for May 11, 1977, using aquifer parameters as refined by the two withdrawal tests, are shown in figure 16. Residuals were plotted to test for normal distribution with zero mean and constant variance, and were analyzed for mean, standard deviation, and minimum and maximum deviation. Results are presented in the following table:

	Mean	Standard deviation	Minimum deviation	Maximum deviation
At all 1,380 nodes	-0.3 ft	1.02 ft	-4.5 ft	3.5 ft
At 77 observation-well nodes	-0.4 ft	1.01 ft	-3.0 ft	2.0 ft

Estimates of transmissivity and leakance derived from the two-dimensional model calibration are shown in figures 17 and 18, respectively. Transmissivity ranges from 37,000 ft /d in the southeastern part of the study area to 600,000 ft /d in the southwestern part. Comparison of figures 17 and 12 shows the model-derived transmissivity of 600,000 ft /d is several times greater than the aquifer-test transmissivity of 130,000 ft /d. This may be accounted for by the fact that test wells at Temple Terrace well field penetrated less than 400 feet of the highly anisotropic aquifer, which is about 1,100 feet thick at this site. Model-derived leakance ranges from about 2 x 10 d (23 x 10 sec) in the southwest to about 8 x 10 d (92 x 10 sec) within and southeast of the well field (fig. 18).

Three-Dimensional Model Calibration

Using the same grid configuration, T and K'/b' distributions derived from the two-dimensional (2-D) calibration were used as input into the quasi-three-dimensional (3-D) model. Additional input data for the now-active upper layer and the stream-aquifer interconnection were previously discussed. The potentiometric surface that was calculated for the 2-D steady-state calibration became the starting head for the Floridan aquifer in the 3-D model. Boundaries that were used in the Floridan aquifer in the 2-D model were retained in the 3-D model. Boundary nodes in the surficial aquifer in the 3-D model were made constant head.

May 12-25, 1977, Transient Calibration

Surficial-aquifer and streambed parameters, including S, K, ET, and streambed K/b, were varied within feasible limits to test the system's sensitivity to each based on drawdowns for the May 12-25, 1977, test. Results,

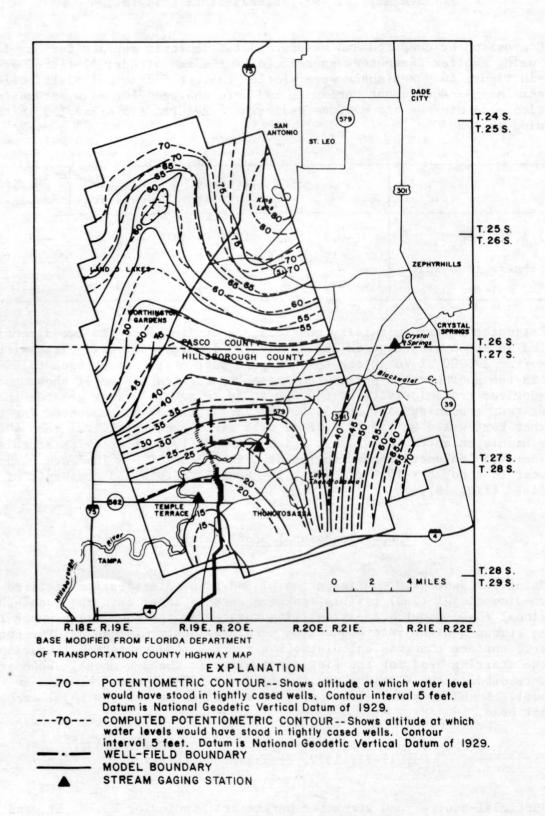


Figure 16.--Observed and computed potentiometric surface, May 11, 1977.

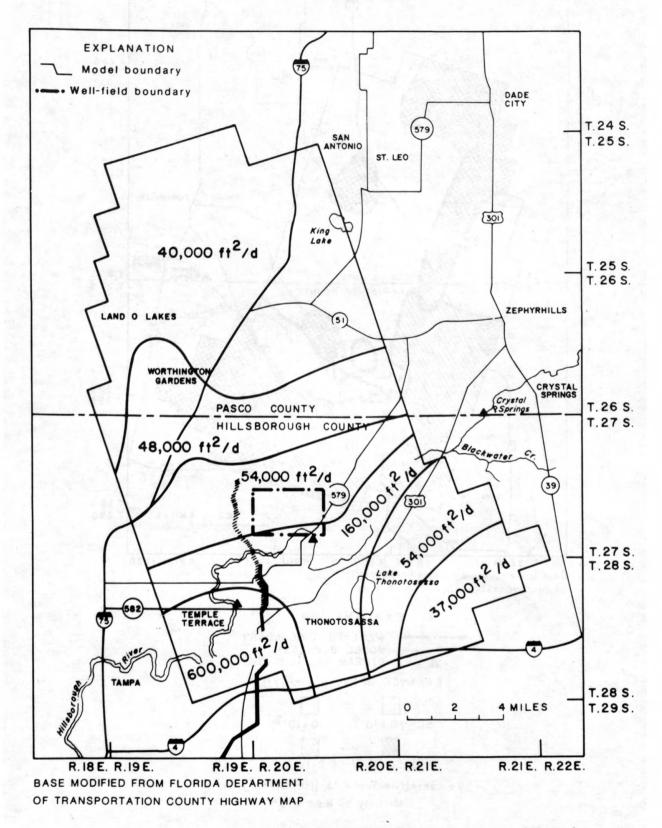


Figure 17.--Transmissivity distribution derived from model calibration.

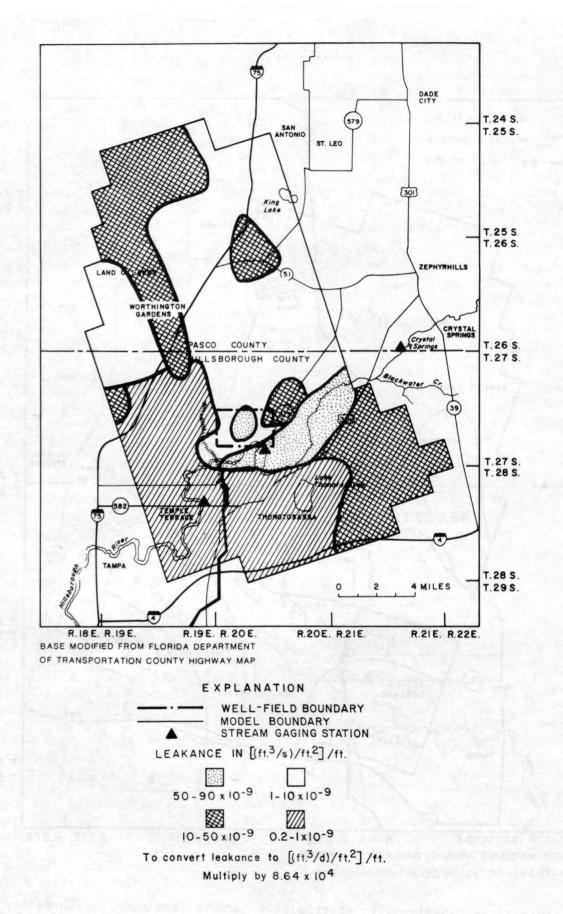


Figure 18.--Leakance distribution derived from model calibration.

particularly those at observation-well nodes in the surficial aquifer, show that drawdowns are most sensitive to changes in S; they are fairly sensitive to changes in ET, and almost insensitive to changes in K and K/b. Therefore, S was varied to achieve an acceptable 3-D calibration. Adequate geologic data were available for the general well-field area, including drillers' logs, sample cuttings, and natural gamma logs, to assign reasonable S values to individual wells and to interpolate between sites to define broad zones of S.

Test and Refinement of Model Calibration

Because the 3-D transient calibration was started with an estimated water table, and because S had to be varied to achieve an acceptable calibration, estimated water-table altitudes contained errors that had to be eliminated before calibration could be finalized, and before an accurate water table could be computed for use in subsequent predictive-modeling runs.

The 3-D calibration was tested and refined in the following manner:

- 1. Flow equation for the surficial aquifer was linearized by converting it to a confined aquifer equation and the 13-day simulated test was rerun; computed drawdowns were superimposed on the natural flow system and the initial potentiometric surfaces for the system were horizontal (Trescott, 1975, p. 27).
- Simulated drawdowns in the surficial aquifer were corrected for

 (a) water-table conditions, using a method described by Jacob
 (1944), and (b) natural decline of the water table, using a correction of 0.05 ft/d.
- 3. Corrected water-table drawdowns for the last day of the simulation were added to water-table heads for the last day of the initial 3-D calibration. These altitudes for the water table were then used to rerun the 13-day simulated test from initial conditions.

Table 2 shows the results of rerunning the May 12-25, 1977, simulation with corrected initial water-table heads. Mean percentage error for residuals in 23 Floridan aquifer wells is only slightly larger in the 3-D calibration than in the 2-D calibration (table 1). Mean percentage error for residuals in the eight surficial aquifer wells is about 27 percent. Hydrographs (observed and calculated) of the 8 surficial aquifer wells and the 23 Floridan aquifer wells for the 13-day test period are shown in figures 19-21. Distribution of S derived from the 3-D calibration is shown in figure 22.

A final test of the 3-D model calibration was made because the predictive model run described in the following section is for a period of 30 days. Starting heads in the surficial and Floridan aquifers used to rerun the 13-day test were again used to begin a 30-day simulation. For this run, well-field pumpage, evapotranspiration, and river leakage were removed from the model. A system at steady state would show zero drawdown at each node of each layer at the end of the 30-day run. Any residual would reflect an imbalance in the system due to inaccuracies in the 3-D calibration and consequent corrected starting water-table heads.

Table 2.--Observed and calculated drawdowns in wells tapping the Floridan and surficial aquifers, May 25, 1977

Obser- vation well-	Node row, column	Observed drawdown at noon on May 25 (ft)	Calculated drawdown (ft)	Calculated minus observed drawdown (ft)	Percentage error
Floridan aquifer					
1	28,19	7.8	7.2	-0.6	8
2A	(26,27),20 ² /	7.6	7.1	-0.5	6
. 3	(24,25),21	6.2	6.1	-0.1	2
3A	23,(20,21)	6.7	6.5	-0.2	3
4	(21,22),21	6.6	6.2	-0.4	6
4B	25, (21,22)	5.4	5.9	0.5	9
5	28, (21,22)	6.0	5.7	-0.3	5
6	(25,26), (22,23)	5.9	5.6	-0.3	5
7	24,23	6.3	5.9	-0.4	6
8	(26,27),24	4.2	4.7	0.5	12
10 11 Eberly 150 151	29,(25,26) 31,20 14,24 (29,30),(16,17) 29,15	3.9 6.5 3.6 7.2 5.3	3.3 5.5 2.7 6.3 5.5	-0.6 -1.0 -0.9 -0.9	15 15 25 12 4
152 157 158 160 162	26,16 19,18 (17,18),(19,20) (30,31),21 26,23	7.8 6.6 6.2 6.0 6.0	6.9 6.0 5.3 5.5	-0.9 -0.6 -0.9 -0.5 -0.7	12 9 14 8 12
166	(19,20),22	6.4	5.3	-1.1	17
167	16,24	4.5	3.7	-1.0	22
169	(15,16),(21,22)	4.3	4.4	0.1	2
Surficial aquifer					
1	28.19	1.04	0.97	-0.07	7
3A	23,(20,21)	.86	.84	-0.02	2
4	(21,22),21	.92	.60	-0.32	35
5	28,(21,22)	.79	.96	0.17	22
6	(25,26),(22,23)	.64	1.02	0.38	59
7	24,23	.57	1.02	0.45	79
8	(26,27),24	1.02	.94	-0.08	8
10	29,(25,26)	.82	.78	-0.04	5

 $[\]frac{1}{2}$ Locations of wells shown in figure 14.

^{2/} Parentheses indicate drawdown was averaged over more than one node.

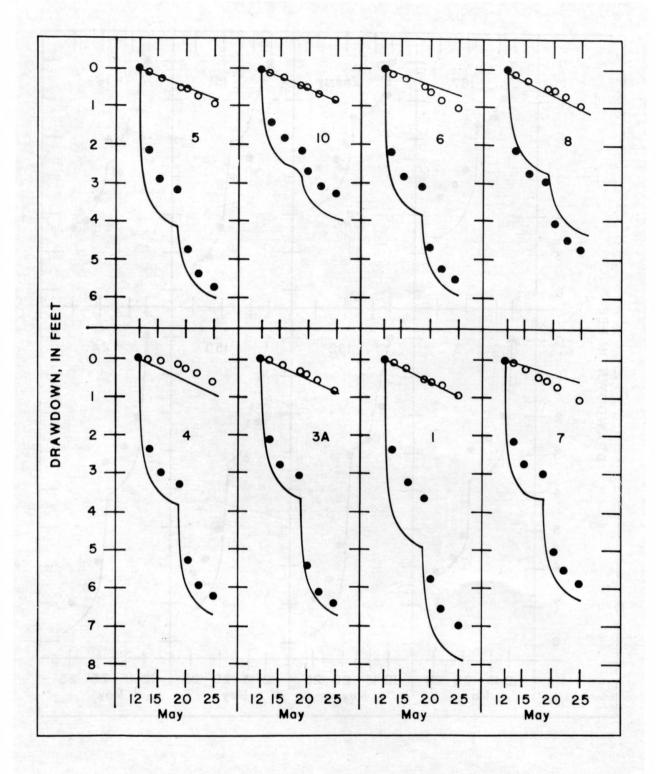


Figure 19.--Hydrographs showing observed and calculated drawdowns in Floridan and surficial aquifers, May 12-25, 1977.

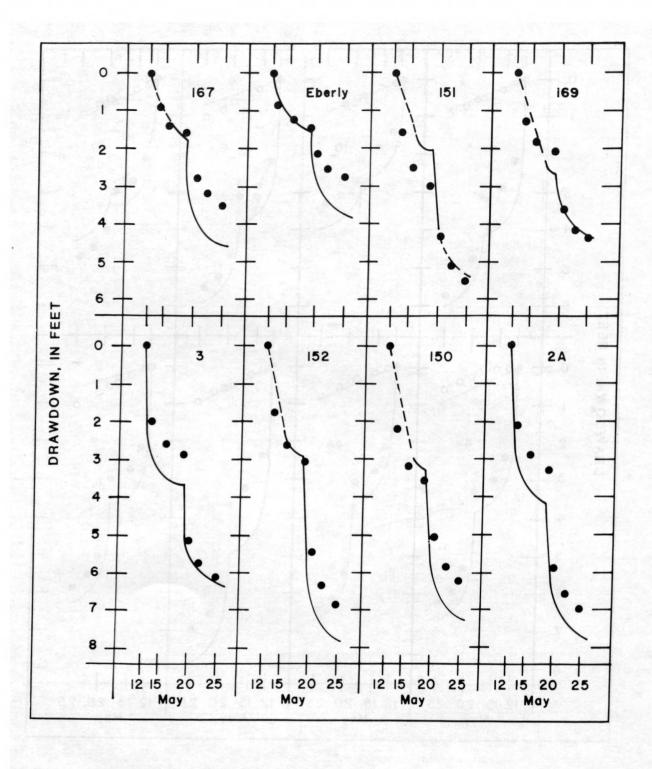


Figure 20.--Hydrographs showing observed and calculated drawdowns in Floridan aquifer, May 12-25, 1977.

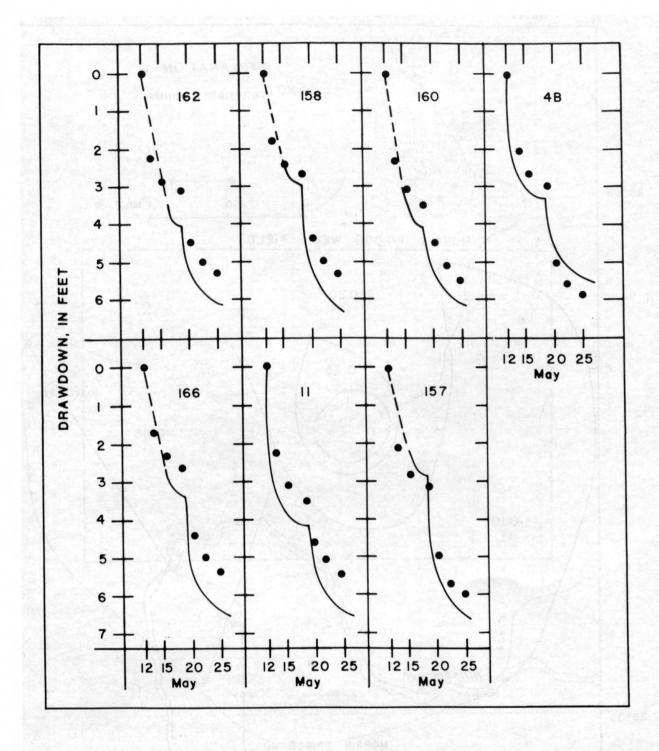


Figure 21.--Hydrographs showing observed and calculated drawdowns in Floridan aquifer, May 12-25, 1977.

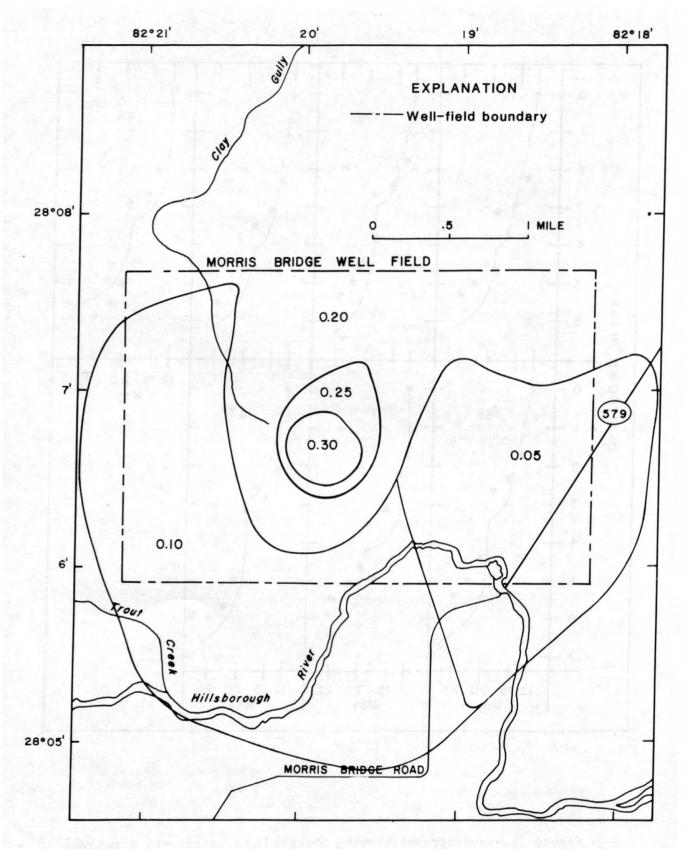


Figure 22.--Distribution of specific yield (S_y) of surficial aquifer derived from three-dimensional model calibration.

Head changes in the Floridan aquifer at the end of the 30-day run averaged only a few tenths of a foot; they barely exceeded 1 foot in a small area at a great distance north of the well field. Head changes in the water table at the end of the 30-day run were larger and more randomly distributed; this might be expected since no attempt was made to improve the 3-D calibration in areas distant from the well field. Head changes, including drawdown and buildup, exceeded 2 feet at several nodes; average change for all nodes was less than 1 foot.

Example of Predictive Modeling

The calibrated 3-D model can be used as a predictive tool to assess the impact of well-field withdrawals on the hydrologic system under any given starting condition. For a prediction analysis, the following must be specified: (1) starting heads in the Floridan and surficial aquifers and stage in the Hillsborough River; (2) pumping schedules of wells; (3) a rate of evapotranspiration that is appropriate for the season of the year; and (4) length of simulation period.

The example chosen for predictive modeling consists of a 30-day run under full stress conditions, with starting heads as calculated for May 12, 1977. Considering that the Morris Bridge well field will probably be pumped at full capacity for only short periods during the dry season when streamflow and reservoir levels are low, the short-term (30-day) predictive modeling approach is appropriate. Long-term modeling, including recovery during recharge periods and cyclic pumping, is not warranted unless evidence suggests cumulative, adverse water-level changes over the years.

In the general area north of Tampa Bay, the confining layer has a relatively high K'/b'. Most hydrographs that show a water-table rise due to rainfall show a similar rise in the potentiometric surface with very little lag time. This is the case in the Morris Bridge well field. In the test run from April 20 to May 26, 1978, the potentiometric surface recovered rapidly to prepumping levels when the 30-Mgal/d withdrawal ceased (after correcting heads for natural water-level decline that occurred during the test period). These observations indicate that water levels in the Floridan aquifer at the well field will recover fully from one year to the next, assuming no drastic departure from long-term rainfall patterns.

Effect of 40 Million Gallons per Day Withdrawal

Figure 23 shows the location of production wells 150 through 169. A hypothetical pumpage of 40 Mgal/d was divided equally among the 20 wells. A 30-day model simulation was made, starting with aquifer heads, river stages, and streambed leakances that were used in the refined 3-D calibration. Stresses on the system included well-field pumpage, steady-state pumpage from the 2-D calibration, and an evapotranspiration rate of 5 inches per month. The total declines in head after 30 days are shown in figure 24 for the Floridan aquifer and in figure 25 for the surficial aquifer.

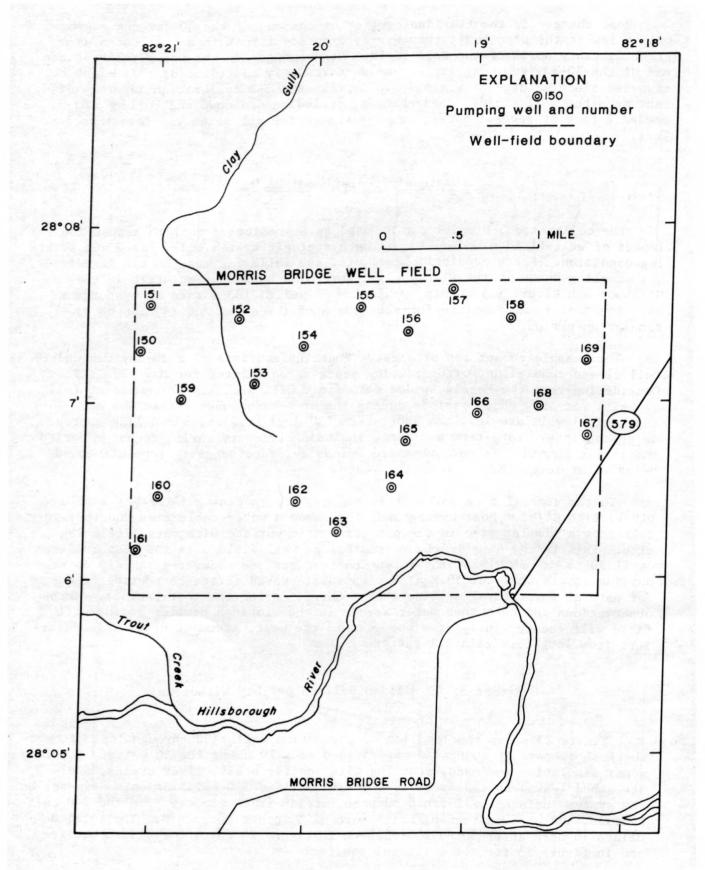


Figure 23.--Location of production wells used for hypothetical pumpage of 40 million gallons per day.

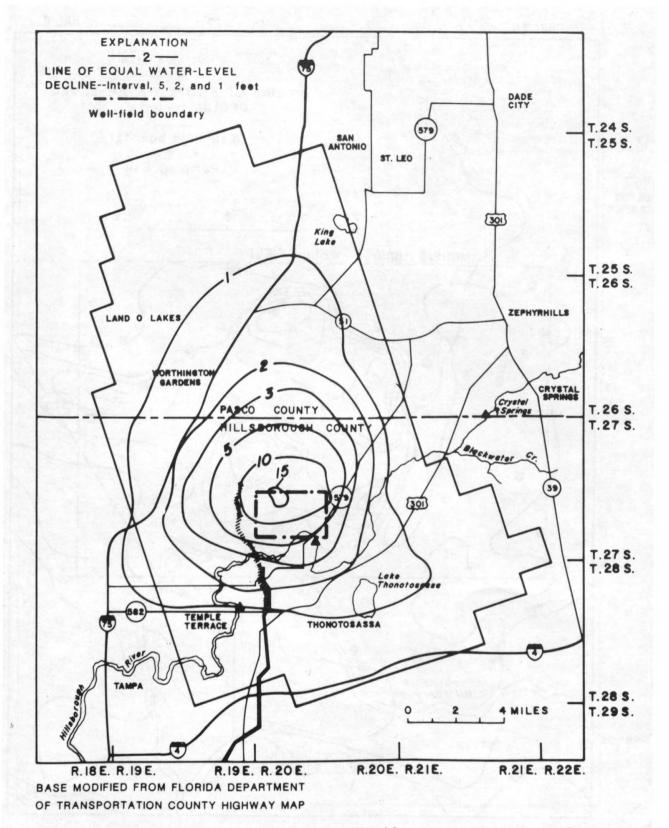


Figure 24.--Hypothetical decline of the Floridan potentiometric surface after 30 days of a well-field pumpage of 40 million gallons per day.

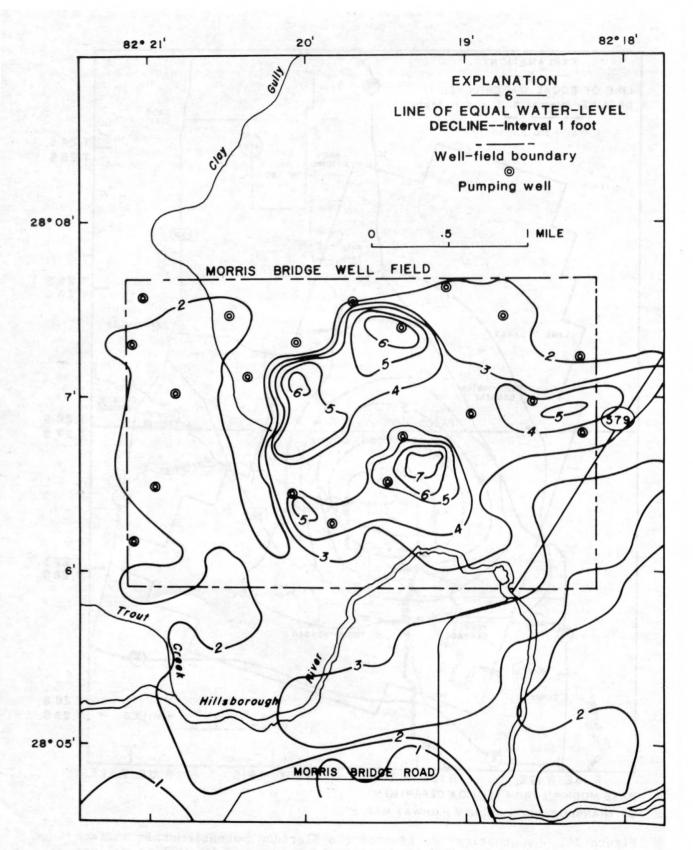


Figure 25.--Hypothetical decline of the water table after 30 days of field pumpage of 40 million gallons per day.

Another 30-day simulation was made with all model inputs the same as above except that the well-field pumpage of 40 Mgal/d was omitted. By subtracting the head declines in this simulation from the head declines in figures 24 and 25, the portion of the decline in head in each aquifer that was caused by the 40 Mgal/d well-field pumpage was obtained. These drawdowns are shown in figure 26 (Floridan aquifer) and figure 27 (surficial aquifer).

Mass-balance data from the two simulations indicate that 71 percent (about 160,000,000 ft³) of the pumpage from the well field was derived from storage, 22 percent from inflow from boundary nodes, and 7 percent from a decrease in evapotranspiration. Only 0.1 percent was from the river.

An additional set of runs was made to show the effect of connecting the river directly to the surficial aquifer. The river was allowed to occupy the entire area of each grid block through which it passed, and the water table in those blocks was made equal to river stage. The change in altitude of the potentiometric surface of the Floridan aquifer was not appreciably different from that shown in figure 24. Water-level change for the surficial aquifer (fig. 28) does not differ radically from those shown in figure 25. However, mass-balance data show that 64 percent of well-field pumpage was derived from storage and 10 percent came from induced leakage from the river; reduction in evapotranspiration and net inflow from boundary nodes remained essentially the same as when the river was only partly connected to the surficial aquifer.

Model Sensitivity to Changes in Parameters

Using a range of values for streambed K/b and assessing the consequent effect on the simulation constitutes a sensitivity analysis. Other parameters are known with a greater degree of certainty than streambed K/b. These parameters were varied uniformly in scale and within a narrower range of limits for the 30-day run just described. Relative distribution of parameter values (in space) did not change. Lower streambed K/b was used in all sensitivity-analysis simulations.

The 3-D model calibration is based upon a distribution of parameters that permit start-up conditions to be approximately at steady state. Changing the magnitude of a parameter to test its effects on simulation results necessitates adjusting other parameters to restore steady-state start-up conditions. This adjustment would have to be applied each time a parameter is varied for a sensitivity test.

The model was not recalibrated each time parameter values were changed; to do so would be impractical in terms of time and cost. However, even with reduced effectiveness caused by omitting recalibration, sensitivity tests provide useful information. Absolute values of head changes during sensitivity tests should be viewed critically, but relative changes can provide insight into the importance of any parameter in affecting results of model simulation.

Twelve simulations were run in which the following parameters were first increased by 40 percent over calibrated values, and then decreased by 40 percent: (1) ET; (2) K of the surficial aquifer; (3) S of the surficial aquifer; (4) K'/b' of the confining layer; (5) T of the Floridan aquifer; and (6) S of

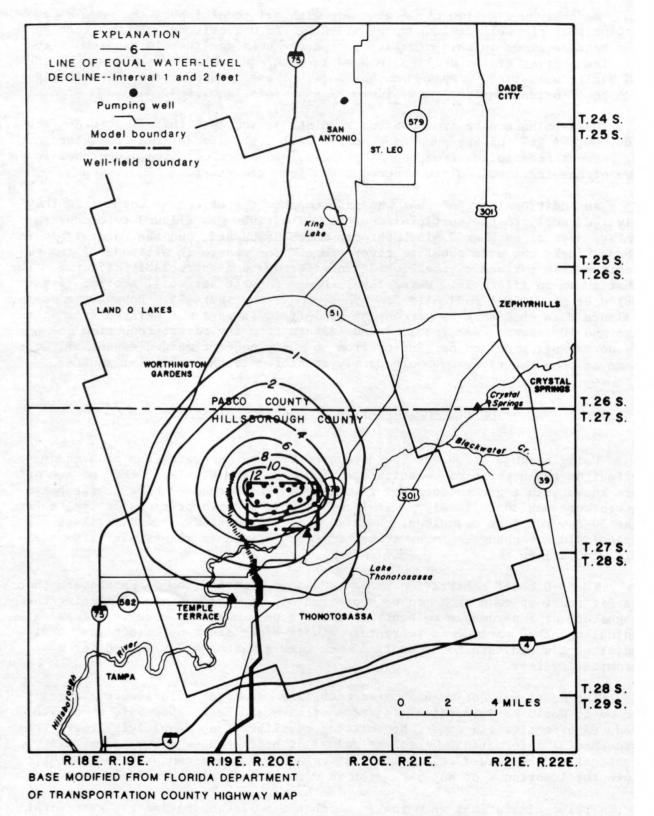


Figure 26.--Hypothetical decline of the Floridan potentiometric surface due only to well-field pumpage of 40 million gallons per day for a 30-day period; partial connection between river and surficial aquifer.

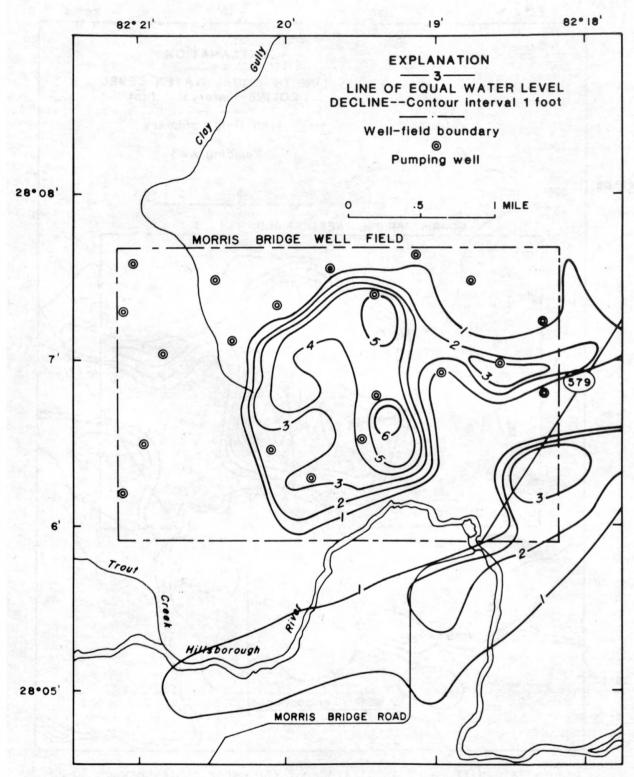


Figure 27.--Hypothetical decline in the water table due only to well-field pumpage of 40 million gallons per day for a 30-day period; streambed leakance ranging from about 8 x 10 $^{-4}$ to 3 x 10 $^{-3}$ day $^{-1}$.

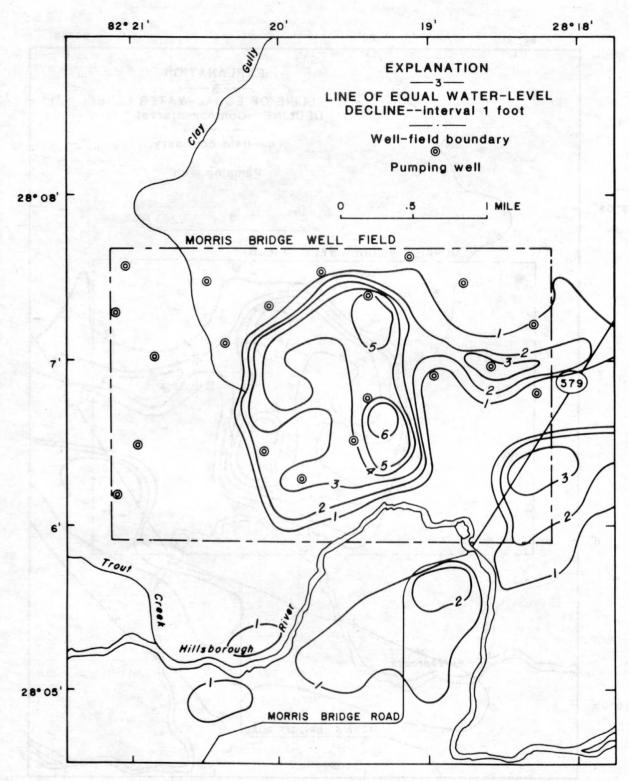


Figure 28.--Difference in altitude of the water table between 30-day model runs with and without well-field pumpage of 40 million gallons per day, with river directly connected to the surficial aquifer.

the Floridan aquifer. The effects on water-level changes in both aquifers caused by the changes are shown by distance-drawdown graphs, at the end of the 30-day runs, along section A-A' (figs. 29-35).

Water-level changes caused by varying ET (fig. 30) are intermediate with respect to the other parameters. Changes are greater in the surficial aquifer than in the Floridan aquifer, but changes in both aquifers are fairly uniform along the entire section.

Results of changing the K of the surficial aquifer are shown in figure 31. Water levels are virtually insensitive to changes in K. Relatively low values of K and thin saturated thicknesses of sand, coupled with relatively low hydraulic gradients, may account for this response.

Figure 32 shows the response to changes in specific yield. Response is relatively large in both aquifers, particularly in the area of the well field.

Changes in water levels due to changes in K'/b' of the confining bed (fig. 33) are relatively small in the surficial aquifer, but relatively large in the Floridan aquifer. The changes are largest in the Floridan aquifer in the well-field area.

The largest water-level change in the Floridan aquifer is caused by varying the T of the Floridan aquifer (fig. 34). Response in the water table is relatively large in the area of the well field.

Results of changing the S of the Floridan aquifer are shown in figure 35. Water levels in both aquifers are virtually insensitive to changes in S. One reason is that, although there is a considerable amount of water being taken from storage after 30 days of pumping, nearly all of this water is being derived from storage in the surficial aquifer. The average ratio of S to S is about 200 to 1 in the model.

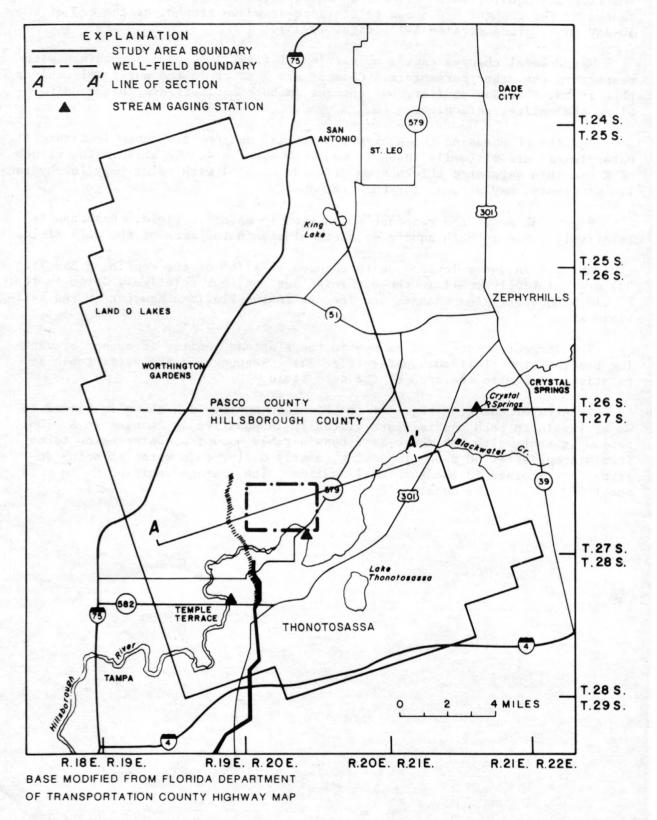


Figure 29.--Location of section A-A' (column 22) used for sensitivity-analysis.

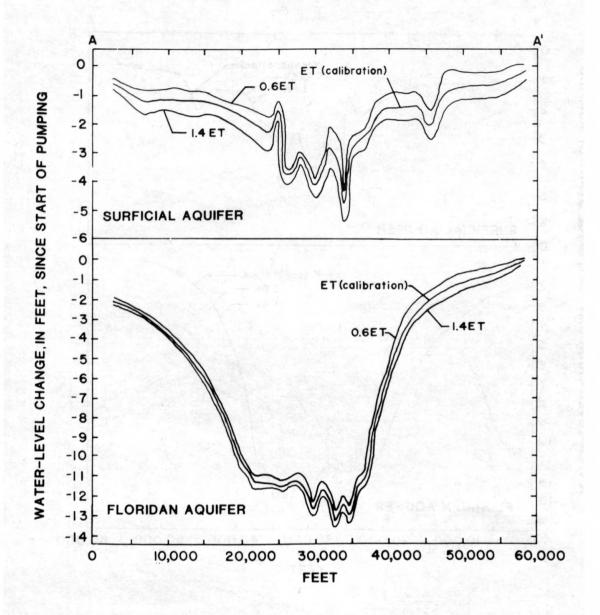


Figure 30.--Changes in water levels along section A-A' resulting from varying ET.

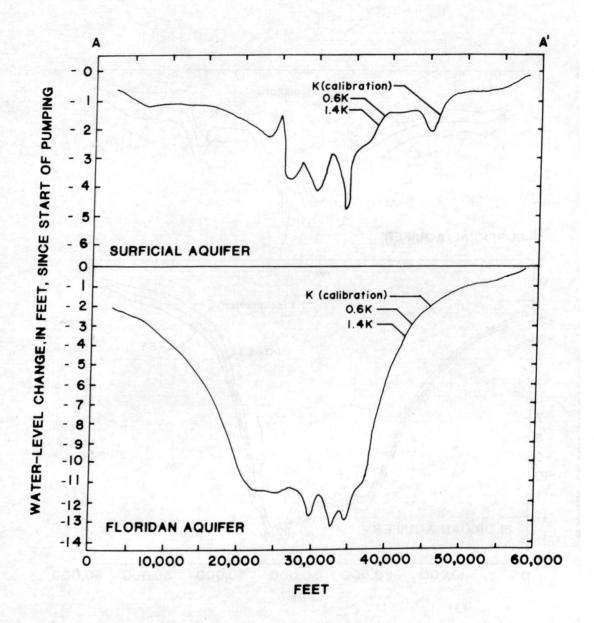


Figure 31.--Changes in water levels along section A-A' resulting from varying K.

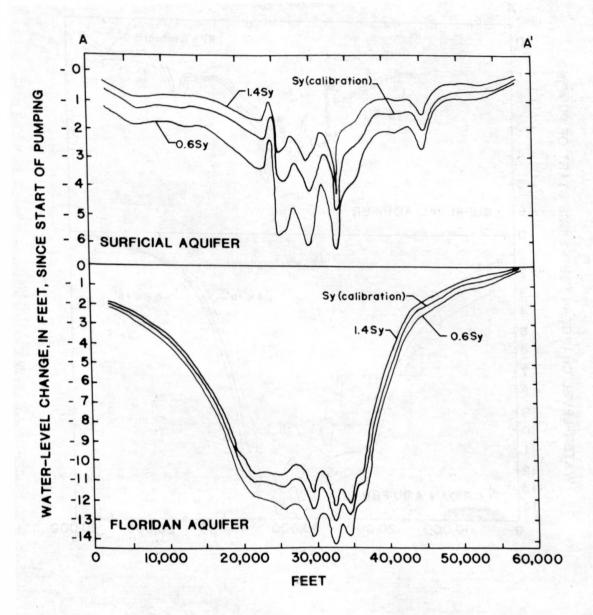


Figure 32.--Changes in water levels along section A-A' resulting from varying S,

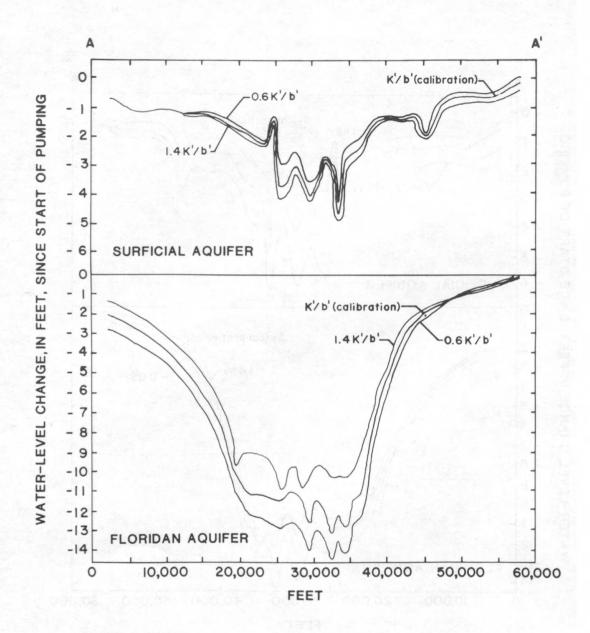


Figure 33.--Changes in water levels along section A-A' resulting from varying K'/b' of the confining bed.

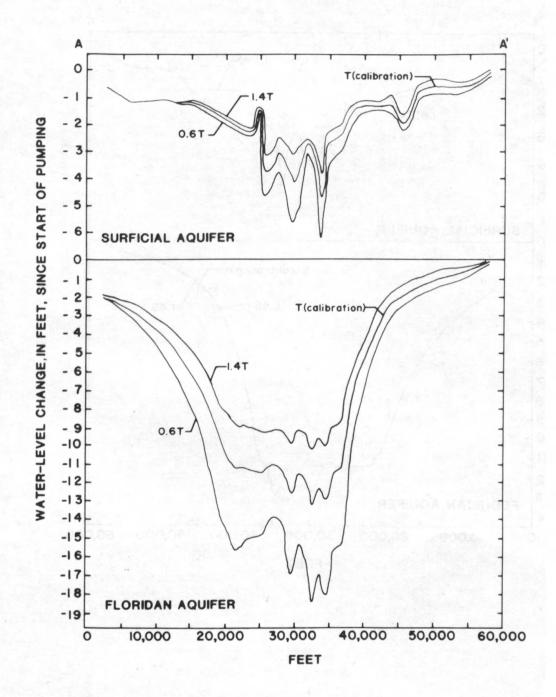


Figure 34.--Changes in water levels along section A-A' resulting from varying T.

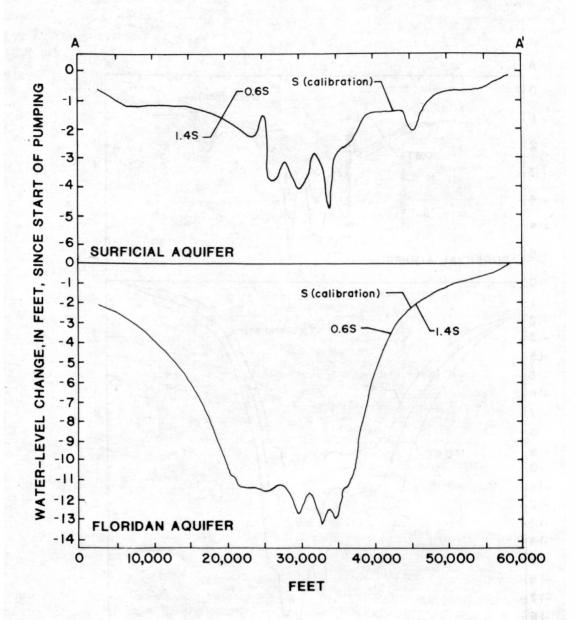


Figure 35.--Changes in water levels along section A-A' resulting from varying S.

SUMMARY AND CONCLUSIONS

1. To analyze the flow system of the Morris Bridge well-field area, the hydrogeologic system was conceptualized as follows: the surficial aquifer is separated from the Floridan aquifer (to a minor degree in some areas) by a confining clay layer. The major source of water to the wells is from two highly fractured zones of a dolomitic section of the Avon Park Limestone, approximately 500 and 550 feet below sea level. Highly transmissive zones also occur in the Tampa Limestone.

Surficial aquifer thickness ranges from zero to 40 feet in the well field. Borings in the streambed of the Hillsborough River indicate that the surficial aquifer and the river are hydraulically connected through streambed sediments. Clayey material at the base of the surficial aquifer ranges from about 1 to 25 feet in thickness.

Most recharge to the Floridan aquifer is derived from the overlying surficial aquifer by downward percolation through the confining layer. Part of this recharge is returned to the surficial aquifer as upward leakage, and most of the remainder flows downgradient within the Floridan aquifer.

- 2. A two-dimensional digital model of the conceptualized hydrogeologic system was developed. The model was calibrated by simulating May 11, 1977, conditions, assuming steady-state conditions. Calibration was refined by simulating a 13-day test period in May 1977 in which as much as 20 Mgal/d were withdrawn from the Floridan aquifer. Further refinement was possible by adding observation wells along the Hillsborough River and simulating a 7-day test period in April-May 1978 in which up to 30 Mgal/d were withdrawn. Leakance derived from the model was mapped for a 285-mi area encompassing the well field. Leakance ranged from about 2 x 10 to 8 x 10 day . Transmissivity derived from the model ranged from 37,000 to 600,000 ft/d. The storage coefficient of 0.001, estimated from aquifer tests, was not varied during calibration.
- 3. Leakance, transmissivity, and storage coefficients were entered into a three-dimensional model in which the surficial aquifer became an active layer, and the Hillsborough River was allowed to interact with the surficial aquifer. The model was calibrated by varying specific yield of the surficial aquifer during the 13-day pumping period in 1977. Specific yield derived from the model ranged from 0.05 to 0.30. Hydraulic conductivity of the surficial aquifer and maximum rate of evapotranspiration were not varied during calibration.
- 4. Errors were eliminated from the initial estimated water table and the 13-day test was run again. Results, shown in a table and a series of hydrographs, show model calibration to be satisfactory. A further check of model calibration was made by removing well-field pumpage, evapotranspiration, and river leakage. A run of 30 days was simulated; any water-level changes would indicate that the system was not at steady state. At the end of 30 days, water-level changes in the Floridan aquifer averaged only a few tenths of a foot; in the surficial aquifer, generally less than 1 foot.
- 5. In the general area north of Tampa Bay, including Morris Bridge well field, the confining layer has a relatively high leakance. Most hydrographs show that for a given rainfall event, the rise in the water table and in the

potentiometric surface are similar, with very little lag time. In addition, in the April-May 1978 test, the potentiometric surface recovered completely and rapidly after the 30-Mgal/d withdrawal ceased (after correcting heads for natural decline during the test period). Although some permanent lowering of the water table with time is possible, such lowering probably will involve very small areas where leakance is high. Furthermore, Morris Bridge well field will probably be pumped at full capacity only occasionally during the dry season when streamflow and reservoir levels are low. Therefore, the short-term, dryseason testing period for model calibration, and the short-term (30-day) predictive modeling approach are appropriate.

6. A 30-day predictive model run was made using May 1977 starting conditions, including calculated steady-state heads in both aquifers. A simulated run of 30 days was made without pumpage from the well field, and again for 30 days with 40 Mgal/d being withdrawn from the well field. Because streambed leakance is the least understood of all parameters in the aquifer system, it was modeled under two conditions--partial connection and complete connection to the surficial aquifer.

The results are shown as water-level change maps, and as total drawdown contour maps. Water-level change in the Floridan aquifer, caused only by well-field pumpage, exceeds 12 feet; changes in the water table exceed 6 feet. Water-level change maps for both aquifers appear very similar whether hydraulic connection between the Hillsborough River and the surficial aquifer is complete or only partial.

Under conditions of partial connection between the streambed and surficial aquifer, total drawdown in the Floridan aquifer exceeds 15 feet along the northern boundary of the well field. Total drawdown in the surficial aquifer exceeds 7 feet in the east-central part of the well field.

7. Mass-balance data from the 30-day runs show that of the pumpage from the well field--totaling about 160,000,000 ft --71 percent came from storage; 22 percent from inflow from boundary nodes; 7 percent from a decrease in ET; and only 0.1 percent from a reduction in flow to the river (assuming partial connection between river and surficial aquifer).

With the river directly connected to the surficial aquifer and occupying the entire area of each grid block through which it passed, mass-balance data from the 30-day runs show that the percentage of total well-field pumpage derived from storage was reduced to 64 percent, while 10 percent came from induced leakage from the river; reduction of ET and inflow from boundary nodes remained essentially the same as when the river was partially connected to the surficial aquifer.

8. A series of sensitivity tests were made by varying six selected parameters through a feasible range of limits during a hypothetical 30-day run with wells in the well field pumping. The effect on the simulation was assessed by showing, for both aquifers, distance-drawdown graphs drawn across the modeled area and transecting the well field. Sensitivity tests show that the response of water levels in both aquifers is: (1) highest with respect to changes in transmissivity of the Floridan aquifer; (2) relatively high with respect to changes in leakance of the confining layer and specific yield of the surficial aquifer; (3) intermediate with respect to changes in evapotranspiration; and

- (4) virtually insensitive with respect to changes in hydraulic conductivity of the surficial aquifer and storage coefficient of the Floridan aquifer.
- 9. The following measures could produce more accurate results in model calibration and subsequent model predictions: (1) install recorders in more water-table wells, and insure that they are operating for several months prior to the start of an aquifer test; this would allow for a more accurate determination of natural changes of the water table; (2) install additional watertable wells at selected points adjacent to the Hillsborough River; in addition to gaining a more accurate observed starting head for model calibration, comparison of water-table heads and river stages during a withdrawal test could provide insight into relative streambed leakance; (3) insure that meters are installed and properly functioning on each pumping well during a well-field withdrawal test; the time when each pumping well is started and stopped should be carefully recorded; (4) study the types and distribution of vegetation in the well field, and map zones of similar vegetation; this would provide a knowledge of relative ET rates based upon characteristics of each vegetational zone; (5) obtain better estimates of surficial aquifer characteristics by conducting aquifer tests in same.

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SUPPLEMENT I - LISTING OF SOURCE PROGRAM FOR THREE-DIMENSIONAL GROUND-WATER FLOW MODEL

	FINITE-DIFFERENCE MODEL FOR SIMULATION OF GROUND-WATER FLOW IN THREE DIMENSIONS, SEPTEMBER, 1975 BY P.C. TRESCOTT, U. S. G. S.	0500NPM
	WITH CONTRIBUTIONS TO MAIN, DATAI AND SOLVE BY S.P. LARSON	MAN0040 -MAN0050
		MAN0060
	SPECIFICATIONS:	MAN0070
	REAL *8YSTR	MAN0080
		MAN0090
	DIMENSION Y(060000), L(32), HEADNG(33), NAME(42), INFT(2,2), IOFT	
1	19,4), DUM(3)	MAN0110
•		MAN0120
	EQUIVALENCE (YSTR, Y(1))	MAN0130
	COMMON (INTEGRAL TO TO US IN IN IN I I I NOTE WITH ITMAN I CHOTH HE	MAN0140
	COMMON /INTEGR/ IO,JO,KO,I1,J1,K1,I,J,K,NPER,KTH,ITMAX, LENGTH,KP, 1WEL,NUMT,IFINAL,IT,KT,IHEAD,IDRAW,IFLD,IERR,I2,J2,K2,IMAX,ITMX1,N	
č	2H, IDK1, IDK2, IWATER, IQRE, IP, JP, IQ, JQ, IK, JK, K5, IPU1, IPU2, ITK	MAN0170
	COMMON /SPARAM/ TMAX, CDLT, DELT, ERR, TEST, SUM, SUMP, QR, IDK COMMON /SARRAY/ ICHK(13), LEVEL1(9), LEVEL2(9)	MAN0180
		0050NAM
	DATA NAME/2*4H ,4H S,4HTART,4HING ,4HHEAD,4H ,4H STD,4HRA	GMAN0210
	1E, 4H COE, 4HFFIC, 4HIENT, 2*4H , 4H TR, 4HANSM, 4HISSI, 4HVITY, 5*4H	0520NAM
		OESONAMT
	3T, 4HOM E, 4HLEVA, 4HTION, 2*4H , 4H R, 4HECHA, 4HRGE , 4HRATE/	MAN0240
	DATA INFT/4H(20F, 4H4.0), 4H(8F1, 4H0.4)/	MAN0250
	DATA IDFT/4H(1H0,4H,12,,4H2X,2,4H0F6.,4H1/(5,4HX,20,4HF6.1,4H))	, MAN0260
	14H ,4H(1HO,4H,15,,4H14F9,4H.5/(,4H1H ,,4H5X,1,4H4F9.,4H5)) ,4H	
	2 ,4H(1H0,4H,15,,4H10E1,4H2.5/,4H(1H ,4H,5X,,4H10E1,4H2.5),4H)	MAN0580
	3,4H(1H0,4H,I5,,4H10E1,4H1.3/,4H(1H,4H,5X,,4H10E1,4H1.3),4H) /	MAN0290
	DEFINE FILE 2(8,1520,U,KKK)	MANO300
	DEFINE FILE EVO, IDEO, O, MIN.	MANO310
		MANOSEO
	READ TITLE, PROGRAM SIZE AND OPTIONS	MAN0340
5	READ(5,200) HEADNG	
	WRITE (6,190) HEADING	MAN0360
	READ (5,160) IO, JO, KO, ITMAX, NCH, ND, NRIV, IOK	MAN0370
	WRITE (6, 180) IO, JO, KO, ITMAX, NCH, ND, NRIV	MAN0380
	READ (5,210) IDRAW, IHEAD, IFLO, IDK1, IDK2, IWATER, IQRE, IPU1, IPU2, ITH	
	1, IEGN	MAN039
	WRITE (6,220) IDRAW, IHEAD, IFLO, IDK1, IDK2, IWATER, IGRE, IPU1, IPU2, IT	
	1, IEGN IERR=0	MAN040
	1ERR=U	MAN0410
	COMPUTE DIMENSIONS FOR ARRAYS	MAN0420
	J1=J0-1	MAN0430
	11=10-1	MANO440
	K1=K0-1	MAN0450
	15=10-5	MAN0460
	J2=J0-2	MAN0470 MAN0480
	K5=K0-5	MAN0490
	IMAX=MAXO(IO, JO)	MAN0500
	NCD=MAXO(1, NCH)	MAN0510
	ITMX1=ITMAX+1	MAN0520
	ISIZ=IO*JO*KO	MAN0530
	IK1=IO*JO	MAN0540
	IK2=MAXO(IK1*K1,1)	MAN0550

	ISUM=2*ISIZ+1	MAN0560
1	L(1)=1	MAN0570
1	DO 30 I=2,14	MAN0580
	IF (I.NE.8) GO TO 20	MAN0590
1	L(8)=ISUM	MAN0600
	ISUM=ISUM+IK2	MAN0610
	IF (IK2.EQ.1) GD TD 10	MAN0620
	IK=IO	MAN0630
	JK=JO	MAN0640
	K5=K1	MAN0650
	GD TD 30	MAN0660
10	IK=1	MAN0670
	JK=1	MAN0680
110	K5=1	MAN0690
	GD TD 30	MAN0700
	L(I)=ISUM	MAN0710
	ISUM=ISUM+ISIZ	MAN0720
	CONTINUE	MAN0730
	L(15)=ISUM	MAN0740
	ISUM=ISUM+JO	MAN0750
	L(16)=ISUM	MAN0760
	ISUM=ISUM+IO	MAN0770
	L(17)=ISUM	MAN0780
	ISUM=ISUM+KO	MAN0790
	L(18)=ISUM	MAN0800
	ISUM=ISUM+IMAX	MAN0810
	L(19)=ISUM	MAN0820
	ISUM=ISUM+KO*3	OE80MAM
	L(20)=ISUM	MAN0840
	ISUM=ISUM+ITMX1	MAN0850
	L(21)=ISUM	MAN0860
	ISUM=ISUM+3*NCD	MAN0870
	L(22)=ISUM	MAN0880
	ISUM=ISUM+NCD	MAN0890
	L(23)=ISUM IF (IWATER.NE.ICHK(6)) GD TD 40	MAN0900
		MAN0910 MAN0920
	ISUM=ISUM+IK1	MAN0930
	L(24)=ISUM ISUM=ISUM+IK1	MAN0940
	IP=IO	MAN0950
	JP=J0	MAN0960
	GD TD 50	MAN0970
40	ISUM=ISUM+1	MANOSBO
40	L(24)=ISUM	MAN0990
	ISUM=ISUM+1	MAN1000
	IP=1	MAN1010
	JP=1	MAN1020
50	L(25)=ISUM	MAN1030
50	IF (IGRE.NE.ICHK(7)) GD TD 60	MAN1040
	ISUM=ISUM+IK1	MAN1050
	IG=IO	MAN1060
	JQ=J0	MAN1070
	GD TD 70	MAN1080
60	ISUM=ISUM+1	MAN1090
-	IQ=1	MAN1100
	JQ=1	MAN1110
70	IF(ND.EQ.O) GD TD 75	

```
L(26) = ISUM
      ISUM=ISUM+IK1
      L(27) = ISUM
      ISUM=ISUM+ND
      L(28) = ISUM
      ISUM=ISUM+ND
      GO TO 76
   75 L(26)=ISUM
      ISUM=ISUM+1
      L(27) = ISUM
      ISUM=ISUM+1
      L(28)=ISUM
      ISUM=ISUM+1
   76 IF(NRIV.EQ.O) GD TO 77
      L(29) = ISUM
      ISUM=ISUM+IK1
      L(30) = ISUM
      ISUM=ISUM+NRIV
      L(31)=ISUM
      ISUM=ISUM+NRIV
      L(32)=ISUM
      ISUM=ISUM+NRIV
      GO TO 78
   77 L(29)=ISUM
      L(30) = ISUM+1
      L(31)=ISUM+2
      L(32) = ISUM + 3
      ISUM=ISUM+4
   78 WRITE(6,170) ISUM
C
                                                                          MAN1130
C
      ---PASS INITIAL ADDRESSES OF ARRAYS TO SUBROUTINES----
                                                                          MAN1140
      CALL DATAI(Y(L(1)),Y(L(2)),Y(L(3)),Y(L(4)),Y(L(5)),Y(L(6)),Y(L(7))MAN1150
     1,Y(L(8)),Y(L(9)),Y(L(15)),Y(L(16)),Y(L(17)),Y(L(19)),Y(L(23)),Y(L(MAN1160
     224)),Y(L(25)),Y(L(26)),Y(L(27)),Y(L(28)),Y(L(29)),Y(L(30)),
     3 Y(L(31)), Y(L(32)))
      CALL STEP(Y(L(1)),Y(L(2)),Y(L(3)),Y(L(4)),Y(L(5)),Y(L(6)),Y(L(7)),MAN1180
     1Y(L(8)), Y(L(9)), Y(L(15)), Y(L(16)), Y(L(17)), Y(L(19)), Y(L(18)), Y(L(2MAN1190
     20)))
                                                                          MAN1200
      CALL SOLVE(Y(L(1)),Y(L(2)),Y(L(3)),Y(L(4)),Y(L(5)),Y(L(6)),Y(L(7))MAN1210
     1,Y(L(8)),Y(L(9)),Y(L(15)),Y(L(16)),Y(L(17)),Y(L(19)),Y(L(10)),Y(L(MAN1220
     211)),Y(L(12)),Y(L(13)),Y(L(14)),Y(L(20)),Y(L(25)),Y(L(23)),
     3 Y(L(26)),Y(L(27)),Y(L(28)),Y(L(29)),Y(L(30)),Y(L(31)),Y(L(32)),
      CALL CDEF(Y(L(1)), Y(L(2)), Y(L(3)), Y(L(4)), Y(L(5)), Y(L(6)), Y(L(7)), MAN1240
     1Y(L(8)),Y(L(9)),Y(L(15)),Y(L(16)),Y(L(17)),Y(L(19)),Y(L(23)),Y(L(2MAN1250
     24)),Y(L(25)))
      CALL CHECKI(Y(L(1)),Y(L(2)),Y(L(3)),Y(L(4)),Y(L(5)),Y(L(6)),Y(L(7)MAN1270
     1),Y(L(8)),Y(L(9)),Y(L(15)),Y(L(16)),Y(L(17)),Y(L(19)),Y(L(21)),Y(LMAN1280
     2(22)),Y(L(25)),
                                                                          MAN1290
     3 Y(L(26)),Y(L(27)),Y(L(28)),Y(L(29)),Y(L(30)),Y(L(31)),Y(L(32)),
     4 ND, NRIV)
      CALL PRNTAI(Y(L(1)),Y(L(2)),Y(L(4)),Y(L(5)),Y(L(9)),Y(L(15)),Y(L(1MAN1300
     16)))
                                                                          MAN1310
C
                                                                          MAN1320
C
      ---START COMPUTATIONS---
                                                                          MAN1330
C
      ******
                                                                          MAN1340
      ---READ AND WRITE DATA FOR GROUPS II AND III---
                                                                          MAN1350
```

```
CALL DATAIN
                                                                              MAN1360
      IRN=1
                                                                              MAN1370
                                                                              MAN1380
      NIJ=10*J0
      DO 80 K=1,KO
                                                                              MAN1390
      LOC=L(2)+(K-1)*NIJ
                                                                              MAN1400
   80 CALL ARRAY(Y(LOC), INFT(1,2), IOFT(1,1), NAME(1), IRN, DUM)
                                                                              MAN1410
      DO 90 K=1,KO
                                                                              MAN1420
      LOC=L(5)+(K-1)*NIJ
                                                                              MAN1430
   90 CALL ARRAY(Y(LOC), INFT(1,1), IOFT(1,2), NAME(7), IRN, DUM)
                                                                              MAN1440
      DO 100 K=1.KO
                                                                              MAN1450
      LOC = L(4) + (K-1) * NIJ
                                                                              MAN1460
      L1=L(19)+K-1
                                                                              MAN1470
                                                                              MAN1480
      L2=L(19)+K0+K-1
                                                                              MAN1490
      L3=L(19)+2*KO+K-1
      CALL ARRAY(Y(LOC), INFT(1,1), IOFT(1,2), NAME(13), IRN, DUM)
                                                                              MAN1500
                                                                              MAN1510
      Y(L1) = DUM(1)
      Y(L2) = DUM(2)
                                                                              MAN1520
      Y(L3) = DUM(3)
                                                                              MAN1530
  100 WRITE (6,230) K, Y(L1), Y(L2), Y(L3)
                                                                              MAN1540
      IF (ITK.NE.ICHK(10)) GO TO 120
                                                                              MAN1550
      DO 110 K=1,K1
                                                                              MAN1560
      LDC=L(8)+(K-1)*NIJ
                                                                              MAN1570
  110 CALL ARRAY(Y(LOC), INFT(1,1), IOFT(1,3), NAME(19), IRN, DUM)
                                                                              MAN1580
  120 IF (IWATER.NE.ICHK(6)) GO TO 130
                                                                              MAN1590
      K=KO
                                                                               MAN1595
      CALL ARRAY(Y(L(23)), INFT(1,1), IDFT(1,4), NAME(25), IRN, DUM)
                                                                              MAN1600
      CALL ARRAY(Y(L(24)), INFT(1,1), IDFT(1,1), NAME(31), IRN, DUM)
                                                                              MAN1610
  130 IF (IQRE.EQ.ICHK(7)) CALL ARRAY(Y(L(25)), INFT(1,1), IDFT(1,4), NAME(MAN1620
     137), IRN, DUM)
                                                                              MAN1630
      CALL MDAT
                                                                              MAN1640
      IF(ND.NE.O) CALL DDAT(ND)
      IF(NRIV.NE.O) CALL DDATZ(NRIV)
C
                                                                              MAN1650
C
      ----COMPUTE TRANSMISSIVITY FOR UNCONFINED LAYER---
                                                                              MAN1660
      IF (IWATER.EQ.ICHK(6)) CALL TRANS(1)
                                                                              MAN1670
C
                                                                              MAN1680
C
      --- COMPUTE T COEFFICIENTS---
                                                                              MAN1690
      CALL TCOF
                                                                              MAN1700
C
                                                                              MAN1710
C
      ---COMPUTE ITERATION PARAMETERS---
                                                                              MAN1720
      CALL ITER
                                                                              MAN1730
C
                                                                              MAN1740
C
      --- READ TIME PARAMETERS AND PUMPING DATA FOR A NEW PUMPING PERIOD-MAN1750
  140 CALL NEWPER
                                                                             MAN1760
C
                                                                             MAN1770
      KT=O
                                                                             MAN1780
      IFINAL = 0
                                                                             MAN1790
C
                                                                             MAN1800
C
      ---START NEW TIME STEP COMPUTATIONS---
                                                                             MAN1810
  150 CALL NEWSTP
                                                                             MAN1820
C
                                                                             MAN1830
C
      ---START NEW ITERATION IF MAXIMUM NO. ITERATIONS NOT EXCEEDED----
                                                                             MAN1840
      CALL NEWITA
                                                                             MAN1850
      IF(IERR.EQ.2)GO TO 151
C
                                                                             MAN1860
      ---PRINT DUTPUT AT DESIGNATED TIME STEPS---
C
                                                                             MAN1870
      CALL OUTPUT
                                                                             MAN1880
```

```
IF(IERR.EQ.2) GO TO 151
C
                                                                             MAN1890
      --- LAST TIME STEP IN PUMPING PERIOD ?---
                                                                             MAN1900
      IF (IFINAL.NE.1) GO TO 150
                                                                             MAN1910
                                                                             MAN1920
C
      --- CHECK FOR NEW PUMPING PERIOD ---
                                                                             MAN1930
      IF (KP.LT.NPER) GO TO 140
                                                                             MAN1940
C
                                                                             MAN1950
 ---CHECK FOR NEW PROBLEM---
C
  151 READ(5,160,END=152) NEXT
   IF(NEXT.EQ.O) GO TO 5
  152 STOP
C
                                                                             MAN1970
C
      ---FORMATS---
                                                                             MAN1980
C
                                                                             MAN1330
C
                                                                             MAN2000
                                                                             MAN2010
  160 FORMAT (8110)
                                                                             0505NAM
  170 FORMAT ('0',54X,'WORDS OF VECTOR Y USED =',17) MAN2030
180 FORMAT ('0',62X,'NUMBER OF ROWS =',15/60X,'NUMBER OF COLUMNS =',15MAN2040
     1/61%, 'NUMBER OF LAYERS =', I5//39%, 'MAXIMUM PERMITTED NUMBER OF ITEMAN2050
     2RATIONS =', 15//48X, 'NUMBER OF CONSTANT HEAD NODES =', 15,
                                                                             MAN2060
     3 /,56%, 'NUMBER OF DRAIN NODES =',15,
     4 /,56X, 'NUMBER OF RIVER NODES=', I5)
  190 FORMAT ('1', 33A4)
                                                                             MAN2070
  200 FORMAT (20A4)
                                                                             MAN2080
  210 FORMAT (16(A4,1X))
                                                                             0602NVW
  220 FORMAT ('-SIMULATION OPTIONS: ',11(A4,4X))
                                                                             MAN2100
  230 FORMAT (1HO, 44X, 'DIRECTIONAL TRANSMISSIVITY MULTIPLICATION FACTORSMAN2110
   1 FOR LAYER', 13, 7, 76X, 'X =', G15.7/76X, 'Y =', G15.7/76X, 'Z =', G15.7) MAN2120
                                                                             MAN2130-
```

	1T, PERM, BOTTOM, QRE, ID, LD, ELD, IDR, RH, RC, RB)	DAT0030
	READ AND WRITE DATA	DATO040
		DAT0050
		DATOOSC
	SPECIFICATIONS:	DATO070
	REAL *8PHI	DAT0080
	REAL *8XLABEL, YLABEL, TITLE, XN1, MESUR REAL*4 LD	DAT0090
		DATO100
	DIMENSION PHI(10, J0, KO), STRT(10, J0, KO), DLD(10, J0, KO), T(10, J0, F	
	1), S(10, Jo, KO), TR(10, Jo, KO), TC(10, Jo, KO), TK(1K, JK, KS), WELL(1C2JO, KO), DELX(JO), DELY(1O), DELZ(KO), FACT(KO, 3), PERM(IP, JP), BC3TOM(IP, JP), QRE(IQ, JQ), TF(3), A(10, JO), IN(6), IDFT(9), INFT(2)	,DAT0120
	4 , ID(IO, JO), LD(1), ELD(1), IDR(IO, JO), RH(1), RC(1), RB(1)	
		DAT0150
	COMMON /INTEGR/ IO, JO, KO, I1, J1, K1, I, J, K, NPER, KTH, ITMAX, LENGTH, KP,	NDATO160
	1WEL, NUMT, IFINAL, IT, KT, IHEAD, IDRAW, IFLO, IERR, 12, J2, K2, IMAX, ITMX1, N 2H, IDK1, IDK2, IWATER, IQRE, IP, JP, IQ, JQ, IK, JK, K5, IPU1, IPU2, ITK	CDATO170 DATO18
	COMMON /SPARAM/ TMAX, CDLT, DELT, ERR, TEST, SUM, SUMP, QR, IOK	DAT0190
	COMMON /SARRAY/ ICHK(13), LEVEL1(9), LEVEL2(9)	
	COMMON /CK/ ETFLXT, STORT, QRET, CHST, CHDT, FLUXT, PUMPT, CFLUXT, FLXNT	DAT0210
	COMMON /PR/ XLABEL(3), YLABEL(6), TITLE(6), XN1, MESUR, PRNT(122), BLAN	KDATO220
	1(60), DIGIT(122), VF1(6), VF2(6), VF3(7), XSCALE, DINCH, SYM(17), XN(100)	DATOREO
	2YN(13),NA(4),N1,N2,N3,YSCALE,FACT1,FACT2 COMMON /EVAPO/ ETDIST, QET, GRND(50,50)	DAT0240
	COMMON /B/ BETA	
	RETURN	DATABLA
	RETORN	DAT0250
	***********	.DAT0260 DAT0270
	ENTRY DATAIN	DATO280
	持持持持持持持持持持持持持持持持	DAT0290
		DAT0300
	READ AND WRITE SCALAR PARAMETERS	DAT0310
	READ (5,330) NPER, KTH, ERR, LENGTH, QET, ETDIST, BETA	DAT0320
	WRITE (6,340) NPER, KTH, ERR, LENGTH, QET, ETDIST WRITE(6,346) BETA	DATO330
	READ (5,460) XSCALE, YSCALE, DINCH, FACT1, (LEVEL1(I), I=1,9), FACT2, (L	EDATOBAO
	1VEL2(I), I=1,9), MESUR	DAT0350
	IF (XSCALE.NE.O.) WRITE (6,470) XSCALE, YSCALE, MESUR, MESUR, DINCH, F	OPEOTAGA
	1CT1, LEVEL1, FACT2, LEVEL2	DAT0370
		DATO380
	READ CUMULATIVE MASS BALANCE PARAMETERS	DAT0390
	READ (5,450) SUM, SUMP, PUMPT, CFLUXT, QRET, CHST, CHDT, FLUXT, STORT, ETF	DATOAOO
	1XT, FLXNT	DAT0410
1	IF (IDK1.EQ.ICHK(4)) GD TD 20	
	IF (IPU1.NE.ICHK(8)) GO TO 50	DAT0420
	11 (11 311/1213/11(37) 30 13 30	DAT0430
	READ INITIAL HEAD VALUES FROM CARDS	DATO440
	DO 10 K=1, KO	DATO450
	DO 10 I=1, IO	DAT0460
10		DAT0470
10) READ (5,360) (PHI(I,J,K),J=1,JO)	DAT0480
	GO TO 30	DAT0490
	DEAD INITIAL LICAD AND MACO DALAMOS DAGAS	DAT0500
	READ INITIAL HEAD AND MASS BALANCE RARAMETERS FROM DISK PREAD (4) PHI, SUM, SUMP, PUMPT, CFLUXT, QRET, CHST, CHDT, FLUXT, STORT, ETFL	DAT0510

```
1XT.FLXNT
                                                                         DAT0530
     REWIND 4
                                                                         DAT0540
  30 WRITE (6,430) SUM
                                                                         DAT0550
     DO 40 K=1.KO
                                                                         DAT0550
     WRITE (6,440) K
                                                                         DAT0570
     DO 40 I=1.10
                                                                         DATO5BO
  40 WRITE (6,350) I, (PHI(I,J,K), J=1,J0)
                                                                         DAT0590
                                                                         DATOGDO
  50 DD 60 K=1.KO
                                                                         DAT0610
     DO 60 I=1.10
                                                                         DAT0620
     DO 60 J=1, JO
                                                                         DAT0630
     WELL(I, J, K)=0.
                                                                         DATO640
     TR(I.J.K)=0.
                                                                         DAT0650
     TC(I,J,K)=0.
                                                                         DAT0660
      IF (K.NE.KO) TK(I, J, K)=0.
                                                                         DAT0670
  60 CONTINUE
                                                                         DAT0680
      IF(QET.EQ.O)GD TD 69
     READ (5,330) FAC, IPRN
     DO 65 I=1.IO
      READ (5,66) (GRND(I,J),J=1,J0)
     DO 65 J=1,JO
  65 GRND(I, J)=GRND(I, J)*FAC
   66 FORMAT (20F4.0)
      IF (IPRN.EQ. 1) GO TO 69
      WRITE(6, 345)
      DO 67 I=1.10
  67 WRITE (6,350) I, (GRND(I,J), J=1, J0)
  69 CONTINUE
      RETURN
                                                                          DAT0690
C
      ******
                                                                          DAT0700
      ENTRY ARRAY(A, INFT, IOFT, IN, IRN, TF)
                                                                          DATO710
C
      *****
                                                                          DATO720
      READ (5,330) FAC, IVAR, IPRN, TF, IRECS, IRECD
                                                                          DAT0730
      IC=4*IRECS+2*IVAR+IPRN+1
                                                                          DAT0740
      GD TD (70,70,90,90,120,120), IC
                                                                          DAT0750
   70 DO 80 I=1, IO
                                                                          DAT0760
      DO 80 J=1,J0
                                                                          DAT0770
                                                                          DAT0780
   80 A(I,J)=FAC
      WRITE (6,280) IN, FAC, K
                                                                          DAT0790
      GD TO 140
                                                                          DAT0800
                                                                          DATO810
   90 IF (IC.EQ.3) WRITE (6,290) IN,K
                                                                          DAT0820
      DO 110 I=1, IO
                                                                          DE80TAG
      READ (5, INFT) (A(I, J), J=1, J0)
                                                                          DAT0840
      DO 100 J=1,J0
                                                                          DAT0850
  100 A(I,J)=A(I,J)*FAC
  110 IF (IC.EQ.3) WRITE (6, IDFT) I, (A(I, J), J=1, JO)
                                                                          DATO860
                                                                          DAT0870
      GD TO 140
  120 READ (2'IRN) A
                                                                          DATORSO
      IF (IC.EQ.6) GO TO 140
                                                                          DATO890
                                                                          DAT0900
      WRITE (6,290) IN,K
                                                                          DAT0910
      DO 130 I=1, IO
  130 WRITE (6, IOFT) I, (A(I, J), J=1, J0)
                                                                          DAT0920
                                                                          DAT0930
  140 IF (IRECD.EQ.1) WRITE (2'IRN) A
                                                                          DAT0940
      IRN=IRN+1
      RETURN
                                                                          DAT0950
      ******
                                                                          DAT0960
                                                                          DAT0970
      ENTRY MDAT
```

```
C
      ******
                                                                DATOSRO
      DO 150 K=1.KO
                                                                DAT0990
      DO 150 I=1.10
                                                                DAT1000
      DO 150 J=1.JO
                                                                DAT1010
      IF (I.EQ.1.DR.I.EQ.IO.DR.J.EQ.1.DR.J.EQ.JO) T(I,J,K)=0.
                                                                DAT1020
      IF (IDK1.NE.ICHK(4).AND.IPU1.NE.ICHK(8)) PHI(I.J.K)=STRT(I.J.K)
                                                                DAT1030
      IF (K.NE.KO.OR.IWATER.NE.ICHK(6)) GD TO 150
                                                                DAT1040
      IF (I.EQ.1.OR.I.EQ.IO.OR.J.EQ.1.OR.J.EQ.JO) PERM(I.J)=0.
                                                                DAT1050
  150 CONTINUE
                                                                DAT1060
      READ (5, 330) FAC, IVAR, IPRN
                                                                DAT1080
      IF (IVAR.EQ.1) READ (5,330) (DELX(J),J=1,J0)
                                                                DAT1090
     DO 170 J=1, JO
                                                                DAT1100
     IF (IVAR.NE.1) GO TO 160
     DELX(J)=DELX(J)*FAC
     GD TO 170
                                                                DAT1130
  160 DELX(J)=FAC
                                                                DAT1140
  170 CONTINUE
                                                                DAT1150
     IF (IVAR.EQ.1.AND.IPRN.NE.1) WRITE (6,370) (DELX(J), J=1, J0)
                                                                DAT1160
     IF (IVAR.EQ.O) WRITE (6,300) FAC
                                                                DAT1170
C
     DELY
     READ (5, 330) FAC, IVAR, IPRN
     ETG=0.0
     IF (IVAR.EQ.1) READ (5,330) (DELY(I), I=1, IO)
     DO 190 I=1, IO
                                                                DAT1210
     IF (IVAR.NE.1) GO TO 180
                                                                DAT1220
     DELY(I)=DELY(I)*FAC
                                                                DAT1230
     GD TO 190
                                                                DAT1240
  180 DELY(I)=FAC
                                                                DAT1250
  190 CONTINUE
                                                                DAT1260
     IF (IVAR.EQ.1.AND.IPRN.NE.1) WRITE (6,380) (DELY(I), I=1,IO)
                                                                DAT1270
     IF (IVAR.EQ.O) WRITE (6,310) FAC
                                                                DAT1280
     DELZ ......DAT1290
C
     READ (5,330) FAC, IVAR, IPRN
     IF (IVAR.EQ.1) READ (5,330) (DELZ(K), K=1,KO)
                                                                DAT1310
     DO 210 K=1,KO
                                                                DAT1320
     IF (IVAR. NE. 1) GO TO 200
                                                                DAT1330
     DELZ(K)=DELZ(K)*FAC
                                                                DAT1340
     GD TO 210
                                                                DAT1350
                                                                DAT1360
 200 DELZ(K)=FAC --
 210 CONTINUE
                                                                DAT1370
     IF (IVAR.EQ.1.AND.IPRN.NE.1) WRITE (6,390) (DELZ(K),K=1,KO)
                                                                DAT1380
                                                                DAT1390
     IF (IVAR.EQ.O) WRITE (6,320) FAC
                                                                DAT1400
C
     ---INITIALIZE VARIABLES---
                                                                DAT1410
C
     B=0.
                                                                DAT1420
     D=0.
                                                                DAT1430
     F=0.
                                                                DAT1440
                                                                DAT1450
     H=0.
     SU=O.
                                                               DAT1460
                                                                DAT1470
     IF (XSCALE.NE.O.) CALL MAP
                                                               DAT1480
                                                               DAT1490
     RETURN
     **********
C
     ENTRY DDAT(ND)
     *****
C
     NK=1
```

```
DD 500 I=1,IO
READ 510, (ID(I,J),J=1,J0)
510 FORMAT (80I1)
DD 500 J=1,J0
               DB 500 J=1,J0
IF(ID(I,J).EQ.O) GD TD 500
ID(I,J)=NK
NK=NK+1
           500 CONTINUE
NK=NK-1
        NK=NK+1
         500 CONTINUE
IF(NK.EQ.ND) GO TO 520
PRINT 515,NK,ND

515 FORMAT (' ERROR****NK.NE.ND NK=',15,5X,'ND=',15)
STOP

520 READ 330, FAC
READ 530, (LD(I),I=1,ND)

530 FORMAT(40F2.0)
PRINT 540,(LD(I),I=1,ND)

540 FORMAT(/,(20(1X,F5.0)))
DO 550 I=1,I0
DD 550 J=1,J0
K=ID(I,J)
IF(K.EQ.0) GO TO 550
K=ID(I,J)
IF(K.EQ.O) GO TO 550
LD(K)=LD(K)*FAC*T(I,J,KO)/(DELX(J)*DELY(I))

550 CONTINUE
READ 330, FAC
READ 560,(ELD(I),I=1,ND)
PRINT 540,(ELD(I),I=1,ND)

500 MAT (20F4.0)
 560 FORMAT (20F4.0)
DO 570 I=1,ND
5/U LLD(I)=ELD(I)*FAC
RETURN
C ***********
ENTRY DDAT2(NRIV)
C ***********
ENTRY DDAT2(NRIV)

C ***********

NK=1

DO 580 I=1,I0

READ 510,(IDR(I,J),J=1,J0)

DO 580 J=1,J0

IF(IDR(I,J).EQ.O) GD TD 580
               IDR(I,J)=NK
NK=NK+1
NK=NK+1
580 CONTINUE
             NK=NK-1
               IF(NK.EQ.NRIV) GD TD 600
            PRINT 585, NK, NRIV
585 FORMAT(' ERROR****NK.NE.NRIV NK=', I5, 5X, 'NRIV=', I5)
               STOP
600 READ 330, FAC
READ 560, (RH(I), I=1, NRIV)
     DO 610 I=1,NRIV
610 RH(I)=RH(I)*FAC
              PRINT 539
      539 FORMAT(/,5X, 'RIVER WATER LEVEL',/,5X,17('-'))
PRINT 540,(RH(I), I=1,NRIV)
READ 330 EAC
               READ 330, FAC
            READ 560, (RB(I), I=1, NRIV)
DO 620 I=1, NRIV
```

```
620 RB(I)=RB(I)*FAC
       PRINT 538
   538 FORMAT(/,5X,'RIVER BOTTOM ELEVATION',/,5X,22('-'))
       PRINT 540, (RB(I), I=1, NRIV)
       READ 330.FAC
       READ 625, (RC(I), I=1, NRIV)
   625 FORMAT(10F8.0)
       DO 630 I=1, NRIV
   630 RC(I)=RC(I)*FAC
       PRINT 634
  634 FORMAT(/,5X,'RIVER LEAKANCE',/,5X,14('-'))
       PRINT 635, (RC(I), I=1, NRIV)
  635 FORMAT(/(14(1X,E8.2)))
       RETURN
C
C
       ---READ TIME PARAMETERS AND PUMPING DATA FOR A NEW PUMPING PERIOD-DAT1510
C
       *****
                                                                            DAT1520
       ENTRY NEWPER
                                                                            DAT1530
       *****
C
                                                                            DAT1540
C
                                                                            DAT1550
       READ (5, 330) KP, KPM1, NWEL, TMAX, NUMT, CDLT, DELT, IRECH
                                                                            DAT1560
       IF (IRECH, EQ. 1) READ(3) QRE
C
                                                                            DAT1570
C
       ---COMPUTE ACTUAL DELT AND NUMT----
                                                                            DAT1580
      DT=DELT/24.
                                                                            DAT1590
      TM=0.0
                                                                            DAT1600
      DO 220 I=1, NUMT
                                                                            DAT1610
      DT=CDLT*DT
                                                                            DAT1620
      TM=TM+DT
                                                                            DAT1630
      IF (TM.GE.TMAX) GO TO 230
                                                                            DAT1640
  250 CONTINUE
                                                                            DAT1650
      GD TO 240
                                                                            DAT1660
  230 DELT=TMAX/TM*DELT
                                                                            DAT1670
      NUMT=I
                                                                            DAT1680
  240 WRITE (6,400) KP, TMAX, NUMT, DELT, CDLT
                                                                            DAT1690
      DELT=DELT*3600.
                                                                            DAT1700
      TMAX=TMAX*86400.
                                                                            DAT1710
      SUMP=0.0
                                                                            DAT1720
C
                                                                            DAT1730
      --- READ AND WRITE WELL PUMPING RATES---
                                                                            DAT1740
      WRITE (6,410) NWEL
                                                                            DAT1750
      IF (NWEL.EQ.O) GO TO 260
                                                                            DAT1760
      DO 245 K=1.KO
                                                                             DAT1761
      DO 245 I=1, IO
                                                                             DAT1762
      DO 245 J=1,JO
                                                                             DAT1763
  245 WELL(I, J, K) = 0.0
                                                                             DAT1764
      DD 250 II=1, NWEL
                                                                            DAT1770
      READ (5,330) K, I, J, WELL(I, J, K)
                                                                            DAT1780
      WRITE (6,420) K, I, J, WELL(I, J, K)
                                                                            DAT1790
  250 WELL(I, J, K) = WELL(I, J, K)/(DELX(J)*DELY(I))
                                                                            DAT1800
  260 RETURN
                                                                            DAT1810
C
                                                                            DAT1820
C
      ---FORMATS---
                                                                            DAT1830
C
                                                                            DAT1840
C
                                                                            DAT1850
C
                                                                           DAT1860
  280 FORMAT (1HO, 52X, 6A4, ' =', G15.7, ' FOR LAYER', I3)
                                                                           DAT1870
```

```
290 FORMAT (1H1,45X,6A4,' MATRIX, LAYER',13/46X,41('-'))
                                                                        DAT1880
300 FORMAT ('0',72X,'DELX =',G15.7)
                                                                        DAT1890
310 FORMAT ('0', 72X, 'DELY =', G15.7)
                                                                        DAT1900
320 FORMAT ('0',72X,'DELZ =',G15.7)
                                                                        DAT1910
330 FORMAT (8G10.0)
                                                                        DAT1920
340 FORMAT ('0',51X, 'NUMBER OF PUMPING PERIODS =',15/49X, 'TIME STEPS BDAT1930
   1ETWEEN PRINTOUTS =', I5//51X, 'ERROR CRITERIA FOR CLOSURE =', G15.7//DAT1940
   257X, 'ITERATION PARAMETERS=', I5//62X, 'MAXIMUM ET RATE=', G15.7//53X, DAT1945
   3'DEPTH AT WHICH ET CEASES=',G15.7/)
345 FORMAT('1',45X,'LAND SURFACE ALTITUDE'/45X,21('-')//)
346 FORMAT('0', 72X, 'BETA = ',F4.2)
350 FORMAT ('0', I2, 2X, 20FG. 1/(5X, 20FG. 1))
                                                                         DAT1950
360 FORMAT (8F10.4)
                                                                         DAT1960
370 FORMAT (1H1,46X,40HGRID SPACING IN PROTOTYPE IN X DIRECTION/47X,40DAT1970
   1('-')//('0',12F10.0))
                                                                         DAT1980
380 FORMAT (1H-, 46X, 40HGRID SPACING IN PROTOTYPE IN Y DIRECTION/47X, 40DAT1990
   1('-')//('0',12F10.0))
                                                                         DAT2000
390 FORMAT (1H-, 46X, 40HGRID SPACING IN PROTOTYPE IN Z DIRECTION/47X, 40DAT2010
                                                                         DAT2020
   1('-')//('0',12F10.0))
400 FORMAT ('-',50X,'PUMPING PERIOD NO.',14,':',F10.2,' DAYS'/51X,38('DAT2030
   1-')//53X, 'NUMBER OF TIME STEPS=', 16//59X, 'DELT IN HOURS =', F10.3//DAT2040
   253X, 'MULTIPLIER FOR DELT =',F10.3)
                                                                         DAT2050
410 FORMAT ('-',63X,14,' WELLS'/65X,9('-')//50X,'K',9X,'I',9X,'J
                                                                       PUDAT2060
                                                                         DAT2070
   1MPING RATE'/)
420 FORMAT (41X, 3110, 2F13.2)
                                                                         0805TAG
430 FORMAT ('-', 40X, ' CONTINUATION - HEAD AFTER ', G20.7, ' SEC PUMPING DAT2090
   1'/42X,58('-'))
                                                                         DAT2100
440 FORMAT ('1',55X,'INITIAL HEAD MATRIX, LAYER',13/56X,30('-'))
                                                                         DAT2110
450 FDRMAT (4G20.10)
                                                                         DAT2120
460 FORMAT (3G10.0,2(G10.0,9I1,1X),A8)
470 FORMAT ('O', 30X, 'ON ALPHAMERIC MAP: '/40X, 'MULTIPLICATION FACTOR FODAT2140
   1R X DIMENSION = ', G15.7/40X, 'MULTIPLICATION FACTOR FOR Y DIMENSION DAT2150
   2=',G15.7/55X,'MAP SCALE IN UNITS OF ',A11/50X,'NUMBER OF ',A8,' PDAT2160
    BER INCH =',G15.7/43X,'MULTIPLICATION FACTOR FOR DRAWDOWN =',G15.7,DAT2170
   4' PRINTED FOR LAYERS', 912/47X, 'MULTIPLICATION FACTOR FOR HEAD =', GDAT2180
                                                                         DAT2190
   515.7. PRINTED FOR LAYERS', 912)
                                                                         -0052TAD
```

```
SUBROUTINE STEP (PHI, STRT, OLD, T, S, TR, TC, TK, WELL, DELX, DELY, DELZ, FACTSTP
                                                                              10
                                                                              20
C
                           --STP
                                                                              30
C
      INITIALIZE DATA FOR A NEW TIME STEP AND PRINT RESULTS
                                                                         STP
                                                                              40
C
      ----STP
                                                                              50
C
                                                                         STP
                                                                              60
C
      SPECIFICATIONS:
                                                                         STP
                                                                              70
      REAL *8PHI
      REAL *8XLABEL, YLABEL, TITLE, XN1, MESUR
                                                                         STP
C
                                                                         STF 100
      DIMENSION PHI(IO, JO, KO), STRT(IO, JO, KO), OLD(IO, JO, KO), T(IO, JO, KOSTP 110
     1), S(10, J0, K0), TR(10, J0, K0), TC(10, J0, K0), TK(1K, JK, K5), WELL(10, STP 120
     2JO, KO), DELX(JO), DELY(IO), DELZ(KO), FACT(KO, 3), DDN(IMAX), TESTESTP 130
     3(ITMX1), ITTO(50)
                                                                        STP 140
C
                                                                        STP 150
      COMMON /INTEGR/ IO, JO, KO, II, JI, KI, I, J, K, NPER, KTH, ITMAX, LENGTH, KP, NSTP 160
     1WEL, NUMT, IFINAL, IT, KT, IHEAD, IDRAW, IFLO, IERR, IZ, JZ, KZ, IMAX, ITMX1, NCSTP 170
     2H, IDK1, IDK2, IWATER, IQRE, IP, JP, IQ, JQ, IK, JK, K5, IPU1, IPU2, ITK
                                                                         STP180
      COMMON /SPARAM/ TMAX, CDLT, DELT, ERR, TEST, SUM, SUMP, QR, IOK
                                                                        STP 190
      COMMON /SARRAY/ ICHK(13), LEVEL1(9), LEVEL2(9)
      COMMON /CK/ ETFLXT, STORT, QRET, CHST, CHDT, FLUXT, PUMPT, CFLUXT, FLXNT STP 210
      COMMON /PR/ XLABEL(3), YLABEL(6), TITLE(6), XN1, MESUR, PRNT(122), BLANKSTP 220
     1(60), DIGIT(122), VF1(6), VF2(6), VF3(7), XSCALE, DINCH, SYM(17), XN(100), STP 230
     2YN(13), NA(4), N1, N2, N3, YSCALE, FACT1, FACT2
                                                                        STP 240
      RETURN
                                                                        STP 250
C
      .STP 260
C
      *********
                                                                        STP 270
      ENTRY NEWSTP
                                                                        STP 280
C
      ******
                                                                        STP 290
      KT=KT+1
                                                                        STP 300
      IT=O
                                                                        STP 310
      DO 10 K=1,KO
                                                                        STP 320
      DO 10 I=1, IO
                                                                        STP 330
      DO 10 J=1, JO
                                                                        STP 340
   10 OLD(I, J, K) = PHI(I, J, K)
                                                                        STP 350
      DELT=CDLT*DELT
                                                                        STP 360
      SUM=SUM+DELT
                                                                        STP 370
      SUMP = SUMP + DELT
                                                                        STP 380
      DAYSP=SUMP/86400.
                                                                        STP 390
      YRSP=DAYSP/365. ...
                                                                        STP 400
     HRS=SUM/3600.
                                                                        STP 410
     SMIN=HRS*60.
                                                                        STP 420
     DAYS=HRS/24.
                                                                        STP 430
      YRS=DAYS/365.
                                                                        STP 440
     RETURN
                                                                        STP 450
C
                                                                        STP 460
C
     ---PRINT OUTPUT AT DESIGNATED TIME STEPS---
                                                                        STF 470
C
     *****
                                                                        STP 480
     ENTRY OUTPUT
                                                                        STP 490
C
     ************
                                                                        STP 500
     IERR=1
     IF (KT.EQ.NUMT) IFINAL=1
                                                                        STP 510
     ITTO(KT) = IT
                                                                        STP 520
     IF (IT.LE.ITMAX) GO TO 20
                                                                        STP 530
     IT=IT-1
                                                                        STP 540
     ITTO(KT) = IT
                                                                        STP 550
     IERR=2
                                                                        STP 560
```

```
STP 570
      ---IF MAXIMUM ITERATIONS EXCEEDED WRITE RESULTS ON DISK OR CARDS--STP 580
      IF (IDK2.EQ.ICHK(5)) WRITE (4) PHI, SUM, SUMP, PUMPT, CFLUXT, QRET, CHSTSTP 590
     1, CHDT, FLUXT, STORT, ETFLXT, FLXNT
      IF (IPUZ.EQ.ICHK(9)) WRITE (7,230) SUM, SUMP, PUMPT, CFLUXT, QRET, CHSTSTP 610
     1, CHDT, FLUXT, STORT, ETFLXT, FLXNT
                                                                           STP 620
C
                                                                           STP 630
   20 IF (IFLO.EQ.ICHK(3)) CALL CHECK
                                                                           STF 640
      IF (IERR.EQ.2) GO TO 30
                                                                           STP 650
      IF (MOD(KT, KTH).NE.O.AND.IFINAL.NE.1) RETURN
   30 WRITE (6,210) KT, DELT, SUM, SMIN, HRS, DAYS, YRS, DAYSP, YRSP
                                                                           STP 670
      IF (IFLO.EQ.ICHK(3)) CALL CWRITE
                                                                           STP 680
                                                                           STP 690
      WRITE (6,180) (TEST3(J), J=1, IT)
                                                                           STP 700
      T 3=1
      15=0
  352 15=15+40
      I4=MINO(KT, 15)
      WRITE (6,240) (I, I=13,14)
      WRITE (6,260)
                                                                           STP 720
      WRITE (6,250) (ITTO(I), I=I3, I4)
                                                                           STP 730
      WRITE (6,260)
                                                                           STP 740
      IF(KT.LE. I5) GO TO 353
      13=13+40
      GO TO 352
C
C
      ---PRINT MAPS---
                                                                           STF 760
  353 IF (XSCALE.EQ.O.) GO TO 70
                                                                           STP 770
      IF (FACT1.EQ.O.) GO TO 50
                                                                           STP 780
      DO 40 IA=1.9
                                                                           STP 790
      II=LEVEL1(IA)
                                                                           STP 800
      IF (II.EQ.O) GO TO 50
                                                                           STP 810
                                                                           STP 820
   40 CALL PRNTA(1, II)
   50 IF (FACT2.EQ.O.) GO TO 70
                                                                           STP 830
      DO 60 IA=1,9
                                                                           STP 840
      II=LEVEL2(IA)
                                                                           STP 850
      IF (II.EQ.O) GO TO 70
                                                                           STP 860
   60 CALL PRNTA(2, II)
                                                                           STP 870
   70 IF (IDRAW, NE, ICHK(1)) GO TO 100
                                                                           STP 880
C
                                                                           STP 890
C
      ---PRINT DRAWDOWN----
                                                                           STP 900
      DO 90 K=1,KO
                                                                           STP 910
      WRITE (6,200) K
                                                                           STP 920
      DO 90 I=1, IO
                                                                           STP 930
                                                                           STP 940
      DO 80 J=1,JO
   80 DDN(J)=STRT(I,J,K)-PHI(I,J,K)
                                                                           STP 950
      IF(K.EQ.1) WRITE(6,169) I,(DDN(J),J=1,JO)
      IF(K.NE.1) WRITE(6,170) I,(DDN(J),J=1,J0)
   90 CONTINUE
  100 IF (IHEAD.NE.ICHK(2)) GO TO 120
                                                                           STP 970
C
                                                                           STP 980
C
      ---PRINT HEAD MATRIX---
                                                                           STP 990
      DO 110 K=1.KO
                                                                           STP1000
      WRITE (6,190) K
                                                                           STP1010
      DO 110 I=1, IO
                                                                           STP1020
  110 WRITE (6,170) I, (PHI(I, J, K), J=1, JO)
                                                                           STP1030
C
                                                                           STP1040
```

```
STP1050
  ----WRITE ON DISK----
                                                                               STP 1060
  120 IF (IERR.EQ.2) GO TO 130
                                                                               STP1070
      IF (KP.LT.NPER.OR.IFINAL.NE.1) RETURN
      IF (IDK2.EQ.ICHK(5)) WRITE (4) PHI, SUM, SUMP, PUMPT, CFLUXT, QRET, CHSTSTP1080
                                                                               STP1090
     1, CHDT, FLUXT, STORT, ETFLXT, FLXNT
C
                                                                               STP1100
C
                                                                               STP1110
      ---PUNCHED DUTPUT----
                                                                               STP1120
  130 IF (IPU2.NE.ICHK(9)) GO TO 160
                                                                               STP1130
      IF (IERR.EQ.2) GO TO 140
      WRITE (7,230) SUM, SUMP, PUMPT, CFLUXT, QRET, CHST, CHDT, FLUXT, STORT, ETFSTP1140
                                                                               STF1150
     1LXT, FLXNT
                                                                               STP1160
  140 DO 150 K=1,KO
      DO 150 I=1, IO
  150 WRITE (7,220) (PHI(I,J,K),J=1,J0)
  160 RETURN
C
                                                                               STP1200
C
                                                                               STP1210
      ---FORMATS----
C
                                                                               STP1220
C
                                                                               STP1230
C
                                                                               STP1240
  169 FORMAT('0', 14, 20F6.1/(5X, 20F6.1))
                                                                               STP1250
  170 FORMAT ('0', 14, 20F6.2/(5X, 20F6.2))
  180 FORMAT ('OMAXIMUM HEAD CHANGE FOR EACH ITERATION: '/' ', 39('-')/('OSTP1260
     1',10F12.4))
  190 FORMAT ('1',55X,'HEAD MATRIX, LAYER',13/56X,21('-'))
200 FORMAT ('1',55X,' DRAWDOWN, LAYER',13/59X,18('-'))
                                                                               STP1280
                                                                               STF1290
  210 FORMAT (1H1,44X,57('-')/45X,'!',14X,'TIME STEP NUMBER =',19,14X,'!STP1300
     1'/45X,57('-')//50X,29HSIZE OF TIME STEP IN SECONDS=,F14.2//55X,'TOSTP1310
     2TAL SIMULATION TIME IN SECONDS=',F14.2/80X,8HMINUTES=,F14.2/82X,6HSTP1320
     3HOURS=,F14.2/83X,5HDAYS=,F14.2/82X,'YEARS=',F14.2///45X,'DURATION STP1330
     40F CURRENT PUMPING PERIOD IN DAYS=',F14.2/82X, 'YEARS=',F14.2//)
                                                                               STP1350
  220 FORMAT (8F10.4)
                                                                               STP1360
  230 FORMAT (4G20.10)
                                                                               STP1370
  240 FORMAT ('OTIME STEP :', 4013)
                                                                               STP1380
  250 FORMAT ('OITERATIONS: ', 4013)
                                                                               STP1390
  260 FORMAT (' ',10('-'))
                                                                               STP1400-
      END
```

SOLUTION BY THE STRONGLY IMPLICIT PROCEDURE	SP3 SP3 SP3	3 4 5
	SP3	E
	SP3	7
REAL *8PHI,RHO,B,D,F,H,Z,SU,RHOP,W,WMIN,RHO1,RHO2,RHO3,XPART,YPART 1,ZPART,DMIN1,WMAX,XT,YT,ZT,DABS,DMAX1,DEN,TXM,TYM,TZM REAL*8 UX,UXR	SP3 SP3	9
REAL *8E, AL, BL, CL, A, C, G, WU, TU, U, DL, RES, SUPH, GLXI, ZPHI	SP3 SP3	-
DIMENSION PHI(1), STRT(1), OLD(1), T(1), S(1), TR(1), TC(1), TK(1) 1, WELL(1), DELX(1), DELY(1), DELZ(1), FACT(KO,3), RHOP(20), TEST3(21), EL(1), FL(1), GL(1), V(1), XI(1), QRE(1)		13
3, ID(1), FLD(1), ELD(1), PERM(1), IDR(1), RH(1), RC(1), RB(1)		-
COMMON /INTEGR/ IO, JO, KO, I1, J1, K1, I, J, K, NPER, KTH, ITMAX, LENGTH, KP, N		16
1WEL, NUMT, IFINAL, IT, KT, IHEAD, IDRAW, IFLO, IERR, I2, J2, K2, IMAX, ITMX1, NO 2H, IDK1, IDK2, IWATER, IQRE, IP, JP, IQ, JQ, IK, JK, K5, IPU1, IPU2, ITK	SF3 SF	
COMMON /SPARAM/ TMAX,CDLT,DELT,ERR,TEST,SUM,SUMP,QR,IOK COMMON /SARRAY/ ICHK(13),LEVEL1(9),LEVEL2(9)	SP3	
COMMON /EVAPO/ ETDIST, GET, GRND(50, 50) COMMON /B/ BETA		
	SP3	-
	SP3	
	SP3	25
DELT=1.	SP3	29
	SP3	
	SP3	
	SP3	
XT=3.141593**2/(2.*J2*J2) YT=3.141593**2/(2.*I2*I2)	SP3	
	SP3	
	SP3	
RHO2=0.D0	SP3	37
RHO3=0.DO	SP3	38
DD 40 K=1,KO	SP3	33
DO 40 I=2,I1	SP3	-
	SP3	
N=I+(J-1)*IO+(K-1)*NIJ	SP3	
IF (T(N).EQ.O.) GD TD 40 D=TR(N-IO)/DELX(J)	SP3	
F=TR(N)/DELX(J)	SP3	
B=TC(N-1)/DELY(I)	SP3	
H=TC(N)/DELY(I)	SP3	
SU=0.DO	SP3	
Z=0.D0	SP3	
IF (K.NE.1) Z=TK(N-NIJ)/DELZ(K)	SP3	50
IF (K.NE.KO) SU=TK(N)/DELZ(K)	SP3	

```
SP3 530
     QR=O.
                                                                      SP3 540
     IF (K.NE.KO) GO TO 10
                                                                      SP3 550
     IF (IQRE.EQ.ICHK(7)) QR = QRE(I+(J-1)*IO)
                                                                      SP3 560
  10 CONTINUE
                                                                      SP3 570
     TXM=DMAX1(D,F)
                                                                      SP3 580
     TYM=DMAX1(B,H)
                                                                      SP3 590
     TZM=DMAX1(SU,Z)
                                                                      SP3 600
     DEN=DMIN1(D.F)
                                                                      SP3 610
     IF (DEN.EQ.O.DO) DEN=TXM
                                                                      SP3 620
     IF (DEN.EQ.O.DO) GO TO 20
                                                                      SP3 630
     RHO1=DMAX1(RHO1, TYM/DEN)
                                                                      SP3 640
  20 DEN=DMIN1(B,H)
                                                                      SP3 650
     IF (DEN.EQ.O.DO) DEN=TYM
                                                                      SP3 660
     IF (DEN.EG.O.DO) GO TO 30
                                                                      SP3 670
     RHO2=DMAX1(RHO2, TXM/DEN)
                                                                      SP3 680
  30 DEN=DMIN1(SU, Z)
                                                                      SP3 690
     IF (DEN. EQ. O. DO) DEN=TZM
                                                                      SP3 700
     IF (DEN. EQ. O. DO) GO TO 40
                                                                      SP3 710
     RHO3=DMAX1(RHO3, TXM/DEN)
                                                                      SP3 720
  40 CONTINUE
                                                                      SP3 730
     XPART=XT/(1.DO+RHO1)
                                                                      SP3 740
     YPART=YT/(1.DO+RHO2)
                                                                      SP3 750
     ZPART=ZT/(1.DO+RHO3)
                                                                      SP3 760
     WMIN=DMIN1(WMIN, XPART, YPART, ZPART)
                                                                      SP3 770
     WMAX=1.DO-WMIN
                                                                      SP3 780
     PJ=-1.
                                                                      SP3 790
     DO 50 I=1, LENGTH
                                                                      SP3 800
  50 RHOP(I)=1.DO-(1.DO-WMAX)**(PJ/P2)
     PJ=PJ+1.
                                                                      SP3 810
                                                                      SP3 820
     WRITE (6,230) LENGTH, BETA, (RHOP(J), J=1, LENGTH)
                                                                      SP3 830
     RETURN
                                                                     .SP3 840
C
        C
                                                                      SP3 850
C
                                                                      SP3 860
     ---INITIALIZE DATA FOR A NEW ITERATION----
                                                                      SP3 870
  60 IT=IT+1
                                                                      SP3 880
     IF (IT.LE.ITMAX) GO TO 70
                                                                      SP3 890
     WRITE (6,220)
                                                                      SP3 900
     CALL OUTPUT
     RETURN
                                                                      SP3 910
  70 IF (MOD(IT, LENGTH)) 80,80,90
                                                                      SP3 920
C
     ******
                                                                      SP3 930
     ENTRY NEWITA
                                                                      SP3 940
C
     *****
                                                                      SP3 950
  80 NTH=0
                                                                      SP3 960
   90 NTH=NTH+1
                                                                      SP3 970
     W=RHOP (NTH)
                                                                      SP3 980
     TEST3(IT+1)=0.
                                                                      SP3 990
     TEST=0.0
                                                                      SP31000
     BIG=O.
                                                                      SP31010
     DO 100 I=1,NT
                                                                      SP31020
     EL(I)=0.
                                                                      SP31030
     FL(I)=0.
                                                                      SP31040
     GL(I)=0.
                                                                      SP31050
      V(I)=0.
                                                                      SP31060
  100 XI(I)=0.
                                                                      SP31070
                                                                      SP31080
      ---COMPUTE TRANSMISSIVITY AND T COEFFICIENTS FOR UPPER
C
```

C HYDROLOGIC UNIT WHEN IT IS UNC IF (IWATER.NE.ICHK(6)) GO TO : CALL TRANS(0)		100
C CCHOOSE SIP NORMAL OR REVERS 110 IF (MOD(IT,2)) 120,120,170 120 DD 150 K=1,KO DD 150 I=2,I1	SP311 SP311 SP311	130 140 150 160
DO 150 J=2, J1 N=I+(J-1)*IO+(K-1)*NIJ NIA=N+1 NIB=N-1 NJA=N+IO	SP311 SP311 SP311 SP312 SP312	180 190 200
NJB=N-IO NKA=N+NIJ NKB=N-NIJ	SP312 SP312 SP312 SP312 SP312	220 230 240
CSKIP COMPUTATIONS IF NODE (IF (T(N).EQ.OOR.S(N).LT.O.) C	OUTSIDE MODEL SP31a	260 270
CCOMPUTE COEFFICIENTS D=TR(NJB)/DELX(J) F=TR(N)/DELX(J) B=TC(NIB)/DELY(I) H=TC(N)/DELY(I)	SP313 SP313 SP313 SP313 SP313	290 300 310 320 330
SU=0.D0 Z=0.D0 IF (K.NE.1) Z=TK(NKB)/DELZ(K) IF (K.NE.KO) SU=TK(N)/DELZ(K) RHO=S(N)/DELT ETQB=0.		350 1360 1370
ETQD=0. IF(K.NE.KO) GD TD 126 IF(QET.EQ.O.) GD TD 126 IF(PHI(N).LE.GRND(I,J) - ETDIS IF (PHI(N).GT.GRND(I,J)) GD TO ETQB=QET/ETDIST ETQD=ETQB*(ETDIST-GRND(I,J))	ST) GO TO 126 O 125	
GD TO 126 125 ETGD=GET		
126 CONTINUE		
QR=O. UXR=O. UX=O.	SP313	390
IF (K.NE.KO) GD TO 130 IF (IQRE.EQ.ICHK(7)) QR=QRE(I-C	+(J-1)*IO) SP314 SP314 SP314	410
IF(IRIV.LE.O) GO TO 128 ND=IDR(I+(J-1)*IO) IF(ND.EQ.O) GO TO 128 IF(PHI(N).GT.RB(ND)) GO TO 124 QR=QR+RC(ND)*(RH(ND)-RB(ND)) GO TO 128	4	
124 UXR=RC(ND)		
QR=QR+RC(ND)*RH(ND) 128		
	76	

```
IF(ND.EQ.O) GO TO 130
    IF(ELD(ND).GT.PHI(N)) GO TO 130
      UX=FLD(ND)
      QR=QR+FLD(ND)*ELD(ND)
C
      ---SIP NORMAL ALGORITHM---
                                                                     SP31430
    ---FORWARD SUBSTITUTE, COMPUTING INTERMEDIATE VECTOR V---
                                                                     SP31440
  130 E=-B-D-F-H-SU-Z-RHO-ETQB-UX-UXR
                                                                     SP31450
     BL=B/(1.+W*(EL(NIB)+GL(NIB)))
                                                                     SP 31460
     CL=D/(1.+W*(FL(NJB)+GL(NJB)))
                                                                     SP31470
     C=BL*EL(NIB)
     G=CL*FL(NJB)
                                                                     SP31490
     WU=CL*GL(NJB)
                                                                     SP31500
     U=BL*GL(NIB)
                                                                     SP31510
     IF (K.EQ.1) GO TO 140
                                                                     SP31520
     AL=Z/(1.+W*(EL(NKB)+FL(NKB)))
                                                                     SP31530
     A=AL*EL(NKB)
                                                                     SP31540
     TU=AL*FL(NKB)
                                                                     SP31550
     DL=E+W*(A+C+G+WU+TU+U)-CL*EL(NJB)-BL*FL(NIB)-AL*GL(NKB)
                                                                     SP 31560
     EL(N) = (F-W*(A+C))/DL
                                                                     SP31570
     FL(N)=(H-W*(G+TU))/DL
                                                                     SP31580
     GL(N)=(SU-W*(WU+U))/DL
                                                                     SP31590
     SUPH=0.DO
                                                                     SP31600
     IF (K.NE.KO) SUPH=SU*PHI(NKA)
                                                                     SP31610
     RES=-B*PHI(NIB)-D*PHI(NJB)-E*PHI(N)-F*PHI(NJA)-H*PHI(NIA)-SUPH-Z*PSP31620
    1HI (NKB)-WELL (N)-RHO*OLD(N)-QR+ETQD
                                                                     SP31630
     RES=BETA*RES
     V(N)=(RES-AL*V(NKB)-BL*V(NIB)-CL*V(NJB))/DL
                                                                     SP31640
     GD TO 150
                                                                     SP31650
 140 DL=E+W*(C+G+WU+U)-CL*EL(NJB)-BL*FL(NIB)
                                                                     SP31660
     EL(N)=(F-W*C)/DL
FL(N)=(H-W*G)/DL
                                                                     SP31670
                                                                     SP31680
    GL(N)=(SU-W*(WU+U))/DL
                                                                     SP31690
   SUPH=0.DO
                                                                     SP31700
     IF (K.NE.KO) SUPH=SU*PHI(NKA)
                                                                     SP31710
    RES=-B*PHI(NIB)-D*PHI(NJB)-E*PHI(N)-F*PHI(NJA)-H*PHI(NIA)-SUPH-WELSP31720
    1L(N)-RHO*OLD(N)-QR
                                                                     SP31730
    RES=BETA*RES
     V(N)=(RES-BL*V(NIB)-CL*V(NJB))/DL
                                                                     SP31740
                                                                     SP31750
C
                                                                     SP31760
C
     ---BACK SUBSTITUTE FOR VECTOR XI---
                                                                     SP31770
     DO 160 K=1,KO
                                                                     SP31780
     K3=K0-K+1
                                                                     SP31790
     DO 160 I=1, I2
                                                                     SP31800
     I3=I0-I
                                                                     SP31810
     DO 160 J=1, J2
                                                                     SP31820
                                                                     SP31830
     N=I3+(J3-1)*IO+(K3-1)*NIJ+I-I
                                                                     SP31840
     IF (T(N).EQ.O..OR.S(N).LT.O.) GO TO 160
                                                                     SP31850
     GLXI=O.DO
                                                                     SP31860
     IF (K3.NE.KO) GLXI=GL(N)*XI(N+NIJ)
                                                                     SP31870
     XI(N)=V(N)-EL(N)*XI(N+IO)-FL(N)*XI(N+1)-GLXI
                                                                     SP31880
C
                                                                     SP31890
C
    ---COMPARE MAGNITUDE OF CHANGE WITH CLOSURE CRITERIA---
                                                                     SP31900
    IF (TCHK.GT.BIG) BIG=TCHK
                                                                     SP31910
                                                                     SP31920
    PHI(N)=PHI(N)+XI(N)
                                                                     SP31930
```

```
160 CONTINUE
IF (BIG.GT.ERR) TEST=1.
TEST3(IT+1)=BIG
                                                     SP31950
SP31960
                                                                  SP31950
     IF (TEST.EQ.O.) RETURN
GD TD 60
                                                  SP31970
 170 DD 200 KK=1,K0 SP32000
K=K0-KK+1 SP32010
DD 200 II=1,I2 SP32020
I=I0-II SP32030
     DO 200 II=1,I2
I=IO-II
     DO 200 J=2,J1
                                                        SP32040
                                                             SP32050
     N=I+(J-1)*IO+(K-1)*NIJ
     NIA=N+1
                                                                  SP32060
     NIB=N-1
     NJA=N+IO
                                                                  SP32080
     NJB=N-IO
                                                                  SP32090
     NKA=N+NIJ
     NKB=N-NIJ
                                                                  SP32110
C
     ---SKIP COMPUTATIONS IF NODE OUTSIDE AQUIFER---
     IF (T(N).EQ.O..OR.S(N).LT.O.) GD TO 200
    ---COMPUTE COEFFICIENTS--- SP32150
D=TR(NJB)/DELX(J) SP32170
F=TR(N)/DELX(J) SP32180
B=TC(NIB)/DELY(I) SP32190
H=TC(N)/DELY(I)
C
C
     SU=0.DO
Z=0.DO
     IF (K.NE.1) Z=TK(NKB)/DELZ(K)
     IF (K.NE.KO) SU=TK(N)/DELZ(K)
    RHO=S(N)/DELT
ETGB=O.
   IF(K.NE.KO) GO TO 176
IF(PHI(N).IF GRADAL TO
    IF(K.NE.KO) GO TO 176

IF(PHI(N).LE.GRND(I,J) - ETDIST) GO TO 176

IF(PHI(N).LE.GRND(I.I)) GO TO 175
     ETQB=QET/ETDIST
     ETQD=ETQB*(ETDIST-GRND(I,J))
     GO TO 176
 175 ETQD=QET
 176 CONTINUE
     QR=O.
     UX=0.
IF (K.NE.KO) GD TD 180
IF (IQRE.FO.ICHK(Z)) GS TEE
     IF (IQRE.EG.ICHK(7)) QR=QRE(I+(J-1)*IO)
     IF(IRIV.LE.O) GO TO 178
     ND=IDR(I+(J-1)*IO)
IF(ND.EQ.O) GD TO 178
    IF(PHI(N).GT.RB(ND)) GO TO 174
  QR=QR+RC(ND)*(RH(ND)-RB(ND))
     GO TO 178
 174 UXR=RC(ND)
     QR=QR+RC(ND)*RH(ND)
 178 IF(IDRAIN, LE.O) GO TO 180
   ND = ID(I + (J-1)*IO)
```

```
IF(ND.EQ.O) GO TO 180
     IF(ELD(ND),GT,PHI(N)) GO TO 180
     UX=FLD(ND)
     QR=QR+FLD(ND)*ELD(ND)
                                                                       SP32230
C
                                                                       SP32300
      ---SIP REVERSE ALGORITHM---
C
    ---FORWARD SUBSTITUTE, COMPUTING INTERMEDIATE VECTOR V---
                                                                       SP32310
  180 E=-B-D-F-H-SU-Z-RHO-ETQB-UX-UXR
                                                                       SP32320
                                                                       SP32330
    BL=H/(1.+W*(EL(NIA)+GL(NIA)))
                                                                       SP32340
     CL=D/(1.+W*(FL(NJB)+GL(NJB)))
     C=BL*EL(NIA)
                                                                       SP32350
     G=CL*FL(NJB)
                                                                       SP 32 360
                                                                       SP32370
     WU=CL*GL(NJB)
    U=BL*GL(NIA)
                                                                       SP32380
    IF (K.EQ.KO) GD TD 190
                                                                       SP 32390
                                                                       SP32400
    AL=SU/(1.+W*(EL(NKA)+FL(NKA)))
                                                                       SP32410
    A=AL *FI (NKA)
     TU=AL*FL(NKA)
                                                                       SP32420
    DL=E+W*(C+G+A+WU+TU+U)-AL*GL(NKA)-BL*FL(NIA)-CL*EL(NJB)
                                                                       SP32430
                                                                       SP32440
     EL(N) = (F-W*(C+A))/DL
    FL(N) = (B-W*(G+TU))/DL
                                                                       SP32450
                                                                       SP32460
    GL(N)=(Z-W*(WU+U))/DL
                                                                       SP32470
     ZPHI=0.DO
                                                                       SP32480
     IF (K.NE.1) ZPHI=Z*PHI(NKB)
     RES=-B*PHJ(NIB)-D*PHI(NJB)-E*PHI(N)-F*PHI(NJA)-H*PHI(NIA)-SU*PHI(NSP32490
     1KA)-ZPHI-WELL(N)-RHO*OLD(N)-QR
                                                                       SP32500
     RES=BETA*RES
     V(N)=(RES-AL*V(N(A)-BL*V(NIA)-CL*V(NJB))/DL
                                                                       SP32510
                                                                       SP32520
     GO TO 200
                                                                       SP 32530
 190 DL=E+W*(C+G+WU+U)-BL*FL(NIA)-CL*EL(NJB)
     EL(N)=(F-W*C)/DL
                                                                       SP32540
                                                                       SP 32550
     FL(N) = (B-W*G)/DL
                                                                       SP32560
     GL(N) = (Z-W*(WU+U))/DL
                                                                       SP32570
      ZPHI=0.DO
     IF (K,NE,1) ZPHI=Z*PHI(NKB)
                                                                       SP32580
     RES=-B*PHI(NIB)-D*PHI(NJB)-E*PHI(N)-F*PHI(NJA)-H*PHI(NIA)-ZPHI-WELSP32590
                                                                       SP32600
     1L(N)-RHO*OLD(N)-QR+ETQD
     RES=BETA*RES
      V(N) = (RES-BL*V(NIA)-CL*V(NJB))/DL
                                                                       SP32610
 200 CONTINUE
                                                                       SP32620
C
                                                                       SP32630
C
                                                                       SP32640
      ---BACK SUBSTITUTE FOR VECTOR XI---
     DO 210 K=1,KO
                                                                       SP32650
                                                                       SP32660
     DO 210 I=2, I1
                                                                       SP32670
     DO 210 J=1,J2
                                                                       SP32680
     J3=J0-J
                                                                       SP32690
     N=I+(J3-1)*IO+(K-1)*NIJ
                                                                       SP32700
     IF (T(N), EQ.O..OR.S(N), LT.O.) GO TO 210
     GLXI=O.DO
                                                                       SP32710
                                                                       SP 32720
     IF (K.NE.1) GLXI=GL(N)*XI(N-NIJ)
     XI(N)=V(N)-EL(N)*XI(N+IO)-FL(N)*XI(N-1)-GLXI
                                                                       SP32730
C
                                                                       SP32740
    ---COMPARE MAGNITUDE OF CHANGE WITH CLOSURE CRITERIA---
C
                                                                       SP32750
                                                                       SP32760
     TCHK=ABS(XI(N))
      IF (TCHK.GT.BIG) BIG=TCHK
                                                                       SP32770
     PHI(N)=PHI(N)+XI(N)
                                                                       SP32780
                                                                       SP32790
 210 CONTINUE
```

	IF (BIG.GT.ERR) TEST=1. TEST3(IT+1)=BIG IF (TEST.EQ.O.) RETURN GO TO 60	SP32800 SP32810 SP32820 SP32830
C C		.SP32840 SP32850
C	FORMATS	SP32860
C		SP32870
C		SP32880
C		SP32890
22	O FORMAT ('OEXCEEDED PERMITTED NUMBER OF ITERATIONS'/' ',39('*'))	SP32900
23	O FORMAT (///1H0,15,5X,F4.2,22H ITERATION PARAMETERS:,6E15.7/(/28X, 1E15.7/))	6
24	O FORMAT ('-',44X,'SOLUTION BY THE STRONGLY IMPLICIT PROCEDURE'/45X 143('_')) - END	(, SP32920 SP32930 SP32940-

```
SUBROUTINE COEF(PHI,STRT,OLD,T,S,TR,TC,TK,WELL,DELX,DELY,DELZ,FACTCOF
     1, PERM, BOTTOM, QRE)
                             C
                                                                           30
      C
                                                                           40
                                                                      COF
      COMPUTE COEFFICIENTS
C
                                                                           50
C
                                                                      COF
                                                                           60
C
                                                                      COF
                                                                           70
     SPECIFICATIONS:
                                                                      COF
                                                                           80
     REAL *8PHI
C
                                                                      COF
                                                                           90
     DIMENSION PHI(IO, JO, KO), STRT(IO, JO, KO), OLD(IO, JO, KO), T(IO, JO, KOCOF 100
     1), S(IO, JO, KO), TR(IO, JO, KO), TC(IO, JO, KO), TK(IK, JK, K5), WELL(IO, COF 110
     2JO,KO), DELX(JO), DELY(IO), DELZ(KO), FACT(KO,3), PERM(IP, JP), BOTCOF 120
     STOM(IP, JP), QRE(IQ, JQ)
C
                                                                      COF 140
     COMMON /INTEGR/ IO, JO, KO, I1, J1, K1, I, J, K, NPER, KTH, ITMAX, LENGTH, KP, NCOF 150
     1WEL, NUMT, IFINAL, IT, KT, IHEAD, IDRAW, IFLO, IERR, I2, J2, K2, IMAX, ITMX1, NCCOF 160
     2H, IDK1, IDK2, IWATER, IQRE, IP, JP, IQ, JQ, IK, JK, K5, IPU1, IPU2, ITK
                                                                        COF170
                                                                      COF 180
     COMMON /SPARAM/ TMAX, CDLT, DELT, ERR, TEST, SUM, SUMP, QR, IOK
     COMMON /SARRAY/ ICHK(13), LEVEL1(9), LEVEL2(9)
                                                                  COF 200
     RETURN
C
     C
     ---COMPUTE TRANSMISSIVITY FOR UPPER HYDROLOGIC UNIT WHEN
                                                                      COF 220
C
     IT IS UNCONFINED ----
                                                                      COF 240
C
                                                                      COF 240
     ******
                                                                      COF 250
     ENTRY TRANS(N3)
C
     *****
                                                                      COF 260
                                                                      COF 270
     DO 10 I=2, I1
     DO 10 J=2,J1
                                                                      CDF 280
     IF (PERM(I, J). EQ. O.) GO TO 10
                                                                      COF 290
                                                                      CDF 300
     T(I,J,KO) = PERM(I,J)*(PHI(I,J,KO) - BOTTOM(I,J))
                                                                      COF 310
     IF (T(I,J,KO).GT.O.) GO TO 10
     IF (WELL(I, J, KO).LT.O.) WRITE (6,60) I, J, KO
                                                                      COF 320
     IF (WELL(I, J, KO). GE.O.) WRITE (6, 70) I, J, KO
                                                                      COF 330
                                                                      COF 340
     PERM(I, J)=0.
                                                                      COF 350
     T(I, J, KO)=0.
     TR(I, J-1, KO) = 0.
                                                                      CDF 360
     TR(I, J, KO) = 0.
                                                                      COF 370
                                                                      COF 380
     TC(I,J,KO)=0.
                                                                      COF 390
     TC(I-1, J, KO) = 0.
                                                                      CDF 400
     IF (KO.NE.1) TK(I, J, K1)=0.
                                                                      COF 410
     PHI(I, J, KO)=1.DBO
                                                                      COF 420
  10 CONTINUE
                                                                      CDF 430
     IF (N3.EQ.1) RETURN
                                                                      COF 440
     N1=K0
                                                                      CDF 450
     N2=K0
     N4=K1
                                                                      COF 460
     GD TO 20
                                                                      COF 470
C
     ---COMPUTE T COEFFICIENTS---
                                                                      COF 480
C
     ***************
                                                                      CDF 490
                                                                      CDF 500
     ENTRY TOOF
C
     *****
                                                                      COF 510
     N1=1
                                                                      CDF 520
     NZ=KO
                                                                      COF 530
                                                                      CDF 540
     N4=1
  20 DD 40 K=N1.N2
                                                                      COF 550
     DO 40 I=1, I1
                                                                      CDF 560
     DO 40 J=1, J1
                                                                      COF 570
```

```
IF (T(I,J,K).EQ.O.) GO TO 40
                                                                          CDF 580
      IF (T(I,J+1,K).EQ.O.) GD TD 30
                                                                          COF 590
      TR(I,J,K)=(2.*T(I,J+1,K)*T(I,J,K))/(T(I,J,K)*DELX(J+1)+T(I,J+1,K)*CDF 600)
     1DELX(J))*FACT(K,1)
                                                                          COF 610
   30 IF (T(I+1,J,K).EQ.O.) GD TD 40
                                                                          COF 620
      TC(I,J,K)=(2.*T(I+1,J,K)*T(I,J,K))/(T(I,J,K)*DELY(I+1)+T(I+1,J,K)*CDF 630
                                                                          CDF 640
     1DELY(I))*FACT(K,2)
   40 CONTINUE
                                                                          CDF 650
      IF (KO.EG.1.OR.ITK.EG.ICHK(10)) RETURN
                                                                            CDF660
      DO 50 K=N4, K1
                                                                          COF 670
      DO 50 I=2. I1
                                                                          COF 680
      DO 50 J=2, J1
                                                                          CDF 690
      IF (T(I,J,K+1).EQ.O.) GD TO 50
                                                                          CDF 700
      T1=T(I,J,K)*FACT(K,3)
                                                                          CDF 710
      T2=T(I, J, K+1)*FACT(K+1, 3)
                                                                          COF 720
      TK(I,J,K)=(2,*T2*T1)/(T1*DELZ(K+1)+T2*DELZ(K))
                                                                          COF 730
                                                                          CDF 740
   50 CONTINUE
                                                                          COF 750
      RETURN
C
                                                                          COF 760
C
                                                                          COF 770
   60 FDRMAT('-',20('*'), 'WELL',213,' IN LAYER',13,' GOES DRY',2X,'(DURI
     ING NEXT TIME STEP) ')
   70 FDRMAT('-',20('*'),'NODE',213,' IN LAYER',13,' GDES DRY',2X,'(DURI
     ING NEXT TIME STEP)')
                                                                          CDF 800-
      END
```

```
SUBROUTINE CHECKI (PHI, STRT, OLD, T, S, TR, TC, TK, WELL, DELX, DELY, DELZ, FACHK
     1CT, JFLO, FLOW, QRE, ID, FLD, ELD, IDR, RH, RC, RB, IDRAIN, IRIV)
C
        C
      COMPUTE A VOLUMETRIC BALANCE CHK
                                                                             40
C
                                                                             50
C
                                                                             60
C
      SPECIFICATIONS:
REAL *8PHI
                                                                        CHK
                                                                             70
                                                                        CHK
                                                                             80
C
                                                                             90
                                                                        CHK
      DIMENSION PHI(10, JO, KO), STRT(10, JO, KO), OLD(10, JO, KO), T(10, JO, KOCHK 100
     1), S(IO, JO, KO), TR(IO, JO, KO), TC(IO, JO, KO), TK(IK, JK, K5), WELL(IO, CHK 110
     2JO,KO), DELX(JO), DELY(IO), DELZ(KO), FACT(KO,3), JFLO(NCH,3), FLOCHK 120
3W(NCH), QRE(IQ,JQ), IQQ(40,38),XRAY(50,50),YRAY(50,50) CHK 130
     4, ID(IO, JO), FLD(1), ELD(1), IDR(IO, JO), RH(1), RC(1), RB(1)
C
                                                                        CHK 140
      COMMON /INTEGR/ IO, JO, KO, I1, J1, K1, I, J, K, NPER, KTH, ITMAX, LENGTH, KP, NCHK 150
     1WEL, NUMT, IFINAL, IT, KT, IHEAD, IDRAW, IFLO, IERR, 12, J2, K2, IMAX, ITMX1, NCCHK 160
    2H, IDK1, IDK2, IWATER, IQRE, IP, JP, IQ, JQ, IK, JK, K5, IPU1, IPU2, ITK

COMMON /SPARAM/ TMAX, CDLT, DELT, ERR, TEST, SUM, SUMP, QR, IDK

COMMON /SARRAY/ ICHK(13), LEVEL1(9), LEVEL2(9)
      COMMON /CK/ ETFLXT, STORT, QRET, CHST, CHDT, FLUXT, PUMPT, CFLUXT, FLXNT CHK 200
      COMMON /EVAPO/ ETDIST, QET, GRND(50, 50)
     RETURN

****************

ENTRY CHECK

****************

CHK 240

***************

CHK 250

CHK 250

CHK 260

PUMP=0.

STOR=0.

CHK 270

CHK 280

CHK 290

CHK 300

CHK 310
      RETURN CHK 210
C
C
C
C
                        CHK 300
CHK 310
CHK 320
CHK 330
CHK 340
     CHD2=0.0
     GREFLX=O.
     CFLUX=O.
     FLUX=O.
                                                                    CHK 350
     ETFLUX=0.
      FLXN=0.0 CHK 360 CHK 370 CHK 380
     FLXN=0.0
C
C
                                                               CHK 390
C
      ---COMPUTE RATES, STORAGE AND PUMPAGE FOR THIS STEP--- CHK 400
                     CHK 410
CHK 420
     DO 220 K=1,KO
     DO 220 I=2, I1
     DO 220 J=2,J1
                                                                        CHK 430
     IF (T(I,J,K).EQ.O.) GO TO 220
                                                                        CHK 440
                                                                        CHK 450
     AREA=DELX(J)*DELY(I)
     VOLUME=AREA*DELZ(K)
                                                                         CHK 455
      IF (S(I,J,K).GE.O.) GD TO 180
                                                                        CHK 460
C
                                                                        CHK 470
C
      ---COMPUTE FLOW RATES TO AND FROM CONSTANT HEAD BOUNDARIES---
                                                                        CHK 480
      II=II+1
                                                                        CHK 490
     FLOW(II)=O.
                                                          CHK 500
     JFLO(II,1)=K
                                                                        CHK 510
                                             CHK 520
     JFLO(II,2)=I
                                                                        CHK 530
     JFLO(II.3)=J
     IF (S(I,J-1,K).LT.O..OR.T(I,J-1,K).EQ.O.) GO TO 30
                                                                     CHK 540
```

```
X=(PHI(I,J,K)-PHI(I,J-1,K))*TR(I,J-1,K)*DELY(I)
                                                                        CHK 550
    IF(IEQN.EQ.ICHK(11)) X=X*DELZ(K)
                                                                         CHK 555
    FLOW(II)=FLOW(II)+X
                                                                        CHK 560
    IF (X) 10,30,20
                                                                        CHK 570
10 CHD1=CHD1+X
                                                                        CHK 580
    GO TO 30
                                                                        CHK 590
SO CHDS=CHDS+X
                                                                        CHK 600
30 IF (S(I,J+1,K).LT.O..OR.T(I,J+1,K).EQ.O.) GO TO 60
                                                                        CHK 610
    X=(PHI(I,J,K)-PHI(I,J+1,K))*DELY(I)*TR(I,J,K)
                                                                        CHK 650
    IF(IEQN.EQ.ICHK(11)) X=X*DELZ(K)
                                                                         CHK 625
    FLOW(II)=FLOW(II)+X
                                                                        CHK 630
    IF (X) 40.60.50
                                                                        CHK 640
40 CHD1=CHD1+X
                                                                        CHK 650
    GD TO 60
                                                                        CHK 660
50 CHD2=CHD2+X
                                                                        CHK 670
60 IF (K.EQ.1) GD TO 90
                                                                        CHK 680
    IF (S(I,J,K-1).LT.O..DR.T(I,J,K-1).EQ.O.) GD TD 90
                                                                        CHK 690
    X=(PHI(I,J,K)-PHI(I,J,K-1))*TK(I,J,K-1)*AREA*2./(DELZ(K)*DELZ(K-1) CHK 700
                                                                          CHK710
    FLOW(II)=FLOW(II)+X
                                                                        CHK 720
                                                                        CHK 730
    IF (X) 70,90,80
 70 CHD1=CHD1+X
                                                                        CHK 740
                                                                        CHK 750
    GD TO 90
80 CHD2=CHD2+X
                                                                        CHK 760
90 IF (K.EQ.KO) GD TD 120
                                                                        CHK 770
    IF (S(I,J,K+1).LT.O..OR.T(I,J,K+1).EQ.O.) GO TO 120
                                                                        CHK 780
    X=(PHI(I,J,K)-PHI(I,J,K+1))*TK(I,J,K)*AREA*2./(DELZ(K)+DELZ(K+1))
                                                                         CHK 790
    FLOW(II)=FLOW(II)+X
                                                                        CHK 800
                                                                        CHK 810
    IF (X) 100,120,110
100 CHD1=CHD1+X
                                                                        CHK 820
    GD TO 120
                                                                        CHK 830
110 CHD2=CHD2+X
                                                                        CHK 840
                                                                        CHK 850
120 IF (S(I-1,J,K).LT.O..OR.T(I-1,J,K).EQ.O.) GO TO 150
    X=(PHI(I_J_K)-PHI(I-1_J_K))*TC(I-1_J_K)*DELX(J)
                                                                        CHK 860
    IF(IEQN.EQ.ICHK(11)) X=X*DELZ(K)
                                                                         CHK 865
                                                                        CHK 870
    FLOW(II)=FLOW(II)+X
                                                                        CHK 880
    IF (X) 130,150,140
130 CHD1=CHD1+X
                                                                        CHK 890
    GO TO 150
                                                                        CHK 300
140 CHD2=CHD2+X
                                                                        CHK 910
150 IF (S(I+1,J,K).LT.O..OR.T(I+1,J,K).EQ.O.) GD TO 220
                                                                        CHK 920
    X=(PHI(I,J,K)-PHI(I+1,J,K))*TC(I,J,K)*DELX(J)
                                                                        CHK 930
    IF(IEQN.EQ.ICHK(11)) X=X*DELZ(K)
                                                                         CHK 935
    FLOW(II)=FLOW(II)+X
                                                                        CHK 940
    IF (X) 160,220,170
                                                                        CHK 950
160 CHD1=CHD1+X
                                                                        CHK 960
    GD TO 220
                                                                        CHK 970
170 CHD2=CHD2+X
                                                                        CHK 980
    GD TO 220
                                                                        CHK 990
                                                                        CHK1000
    --- RECHARGE AND WELLS ----
                                                                         CHK1010
180 IF (K.EQ.KO.AND.IQRE.EQ.ICHK(7)) QREFLX=QREFLX+QRE(I,J)*AREA
                                                                         CHK1020
    IF (WELL(I, J, K)) 190, 210, 200
                                                                         CHK1030
190 PUMP=PUMP+WELL(I, J, K)*AREA
                                                                         CHK1040
    GD TO 210
                                                                         CHK1050
200 CFLUX=CFLUX+WELL(I, J, K)*AREA
                                                                         CHK1060
                                                                         CHK1070
```

C

C

C

С		COMPUTE VOLUME FROM STORAGE	
	210	STOR=STOR+S(I,J,K)*(OLD(I,J,K)-PHI(I,J,K))*AREA IF(K.NE.KO.OR.IRIV.LE.O) GO TO 212	CHK1090
С		COMPUTE LEAKAGE TO RIVER ND=IDR(I,J)	
		IF(ND.EQ.O) GD TD 212	
		IF(PHI(I, J, K).GT.RB(ND)) GO TØ 211	
		FLXN=RC(ND)*(RH(ND)-RB(ND))*AREA+FLXN GO TO 212	
	211	FLXN=RC(ND)*(RH(ND)-PHI(I,J,K))*AREA+FLXN	
		IF(K.NE.KO.OR.IDRAIN.LE.O) GO TO 213	
C		COMPUTE LEAKAGE TO DRAIN	
		ND=ID(I,J)	
		IF(ND.EQ.O) GO TO 220	
		IF(ELD(ND).GT.PHI(I,J,K)) GO TO 220	
		FLUX=FLUX+FLD(ND)*AREA*(ELD(ND)-STRT(I,J,K)) FLXN=FLXN+FLD(ND)*AREA*(ELD(ND)-PHI(I,J,K))	
		FLUXS=FLXN	
	213	IF(K.NE.KO)GO TO 220	
C		COMPUTE EVAPOTRANSPIRATION	
		IF(PHI(I, J, K).GE.GRND(I, J)-ETDIST) GO TO 215	
	215	GO TO 217	
	C15	IF(PHI(I,J,K).LE.GRND(I,J)) GO TO 216 ETG=GET	
		GO TO 217	
	216	ETQ=QET/ETDIST*(PHI(I,J,K)+ETDIST-GRND(I,J))	
		ETFLUX-ETG*AREA	
		FLUXS=FLXN	No.
С	5,50	CONTINUE	CHK1100
Č			CHK1110 CHK1120
C		COMPUTE CUMULATIVE VOLUMES, TOTALS, AND DIFFERENCES	CHK1130
		FLXPT=0.0	CHK1140
		FLXNT=FLXNT-FLXN*DELT	
		ETFLXT=ETFLXT-ETFLUX*DELT	
		STORT=STORT+STOR	CHK1150
		STOR=STOR/DELT QRET=QRET+QREFLX*DELT	CHK1160 CHK1170
		CHDT=CHDT-CHD1*DELT	CHK1180
			CHK1190
		PUMPT=PUMPT-PUMP*DELT	CHK1200
		CFLUXT=CFLUX*DELT	CHK1210
		TOTL1=STORT+QRET+CFLUXT+CHST+FLXPT	CHK1220
			CHK1230 CHK1240
			CHK1250
		. (T. 15.) 시간 : 시간	CHK1260
			CHK1270
		[1] 사람들 사람들이 되면 있는 사람들은 이번 이번 이번 이름 이번 경기에는 기업에 다른 사람들이 되었다면 이번 사람들이 되었다면 하는데 되었다면 되었다면 되었다면 되었다면 되었다면 되었다면 되었다면 되었다면	CHK1280
^	530		CHK1290
C		되면 가게 가면 보다 하다 되어 있다. 이번 바람이 되었다. 그리지 때 가면 되었습니다. 하다 가게 하게 하게 되었습니다. 그리고 있는데 하는데 하는데 이렇게 하는데	CHK1300
C			CHK1310 CHK1320
C			CHK1320
			CHK1340
C			CHK1350
C			CHK1360

```
WRITE (6.260) STOR. QREFLX.STORT. CFLUX. QRET. PUMP. CFLUXT. ETFLUX. CHSTCHK1370
      1.FLXPT.CHD2.TOTL1.CHD1.FLUX.FLUXS.ETFLXT.CHDT.SUMR.PUMPT.FLXNT.TOTCHK1380
      2L2, DIFF, PERCNT
                                                                                  CHK1390
       IF (NCH.EQ.O) GD TD 240
                                                                                  CHK 1400
       WRITE (6,270)
                                                                                  CHK1410
       WRITE (6,280) ((JFLO(I,J),J=1,3),FLOW(I),I=1,NCH)
                                                                                  CHK1420
C
                                                                                  CHK1430
C
       ---COMPUTE VERTICAL FLOW---
                                                                                  CHK1440
  240 X=0.
                                                                                  CHK1450
       Y=0.
                                                                                  CHK1460
       IF (KO.EQ.1) RETURN
                                                                                  CHK1470
       DO 250 I=2. I1
                                                                                  CHK1480
       DO 250 J=2, J1
                                                                                  CHK1490
       XRAY(I,J)=0.0
       YRAY(I.J)=0.0
       Z=(PHI(I,J,1)-PHI(I,J,2))*TK(I,J,1)*DELX(J)*DELY(I)*2./(DELZ(1)+DE
      1LZ(2))
       X = X + Z
       XRAY(I,J)=Z
       Z=(PHI(I,J,K1)-PHI(I,J,K0))*TK(I,J,K1)*DELX(J)*DELY(I)*2./(DELZ(K1
      1) +DELZ(KO))
       Y=Y+Z
  250 YRAY(I, J)=Z
       IF(IDK.EQ.0)GD TD 251
      WRITE(6,297)
       DO 252 I=2.I1
  252 WRITE(6,296) I, (XRAY(I,J),J=2,J1)
      WRITE(6,298)
       DO 253 I=2.I1
  253 WRITE(6,296) I, (YRAY(I,J),J=2,J1)
  251 WRITE(6,290) Y,X
      RETURN
                                                                                  CHK1550
C
                                                                                  CHK1560
C
       ---FORMATS----
                                                                                  CHK1570
                                                                                  CHK1580
C
                                                                                  CHK1590
C
                                                                                  CHK1600
C
                                                                                  CHK1610
C
                                                                                  CHK1620
  260 FDRMAT ('0',10X,'CUMULATIVE MASS BALANCE:',16X,'L**3',23X,'RATES FCHK1630 1DR THIS TIME STEP:',16X,'L**3/T'/11X,24('-'),43X,25('-')//20X,'SOUCHK1640
     2RCES: ',69X, 'STORAGE = ',F20.4/20X,8('-'),68X, 'RECHARGE = ',F20.4/27XCHK1650
     3, 'STORAGE =', F20.2, 35X, 'CONSTANT FLUX =', F20.4/26X, 'RECHARGE =', F2CHK1660 40.2, 41X, 'PUMPING =', F20.4/21X, 'CONSTANT FLUX =', F20.2, 30X, 'EVAPOTRCHK1670
     SANSPIRATION =',F20.4/21X,'CONSTANT HEAD =',F20.2,34X,'CONSTANT HEACHK1680
     6D: '/27X, 'LEAKAGE =',F20.2,46X,'IN =',F20.4/21X,'TOTAL SOURCES =',FCHK1690
     720.2,45%,'OUT =',F20.4/96%,'LEAKAGE:'/20%,'DISCHARGES:',45%,'FROM CHK1700
     8PREVIOUS PUMPING PERIOD =',F20.4/20X,11('-'),60X,'RIVER LEAKAGE ='CHK1710
     9, F20.4/16X, 'EVAPOTRANSPIRATION =', F20.2/21X, 'CONSTANT HEAD =', F20.CHK1720
     &2,36X,'SUM DF RATES =',F20.4/19X'QUANTITY PUMPED =',F20.2/21X,'RIVCHK1730
     &ER LEAKAGE =',F20.2/19X,'TOTAL DISCHARGE =',F20.2//17X,'DISCHARGE-CHK1740
     &SDURCES =',F20.2/15X,'PER CENT DIFFERENCE =',F20.2//)
  270 FORMAT ('IFLOW RATES TO CONSTANT HEAD NODES: '/' ', 34('-')//' ', 3(9CHK1760
      1X, 'K', 4X, 'I', 4X, 'J', 5X, 'RATE (L**3/T)')/' ', 3(9X, '-', 4X, '-', 4X, '-'CHK1770
     2,5X,13('-'))/)
```

280 FORMAT (/(1X,3(110,215,G18.7))) CHK1790
290 FORMAT ('OFLOW TO TOP LAYER =',G15.7,' FLOW TO BOTTOM LAYER =',GCHK1800
115.7,' POSITIVE UPWARD') CHK1810
296 FORMAT('O',1X,IZ,10F12.7,3(/4X,10F12.7))
297 FORMAT('1',52X,'FLOW TO BOTTOM LAYER BY NODE'//)
298 FORMAT('1',52X,'FLOW TO TOP LAYER BY NODE'//)
END CHK1820-

	SUBROUTINE PRNTAI(PHI,STRT,T,S,WELL,DELX,DELY)	PRN PRN	2
	PRINT MAPS OF DRAWDOWN AND HYDRAULIC HEAD	PRN	3
		PRN	4
		PRN	5
	SPECIFICATIONS:	PRN	6
	REAL *8PHI, Z, XLABEL, YLABEL, TITLE, XN1, MESUR	PRN	7
	REAL *4K	PRN	
	1 Vanit Din.	PRN	9
	DIMENSION PHI(10, JO, KO), STRT(10, JO, KO), S(10, JO, KO), WELL(10		
	10), DELX(JO), DELY(IO), T(IO, JO, KO)	PRN	
	107, DELATOT, DELITION, Troposition	PRN	
	COMMON /INTEGR/ IO, JO, KO, I1, J1, K1, I, J, K, NPER, KTH, ITMAX, LENGTH		
	1WEL, NUMT, IFINAL, IT, KT, IHEAD, IDRAW, IFLO, IERR, I2, J2, K2, IMAX, ITM	Y1 NCPRN	14
	IWEL, NOW TOWN THAT TO TOP TO TO TO TO TO TO THE TOWN TOWNS IN	PF	
	COMMON /PR/ XLABEL(3), YLABEL(6), TITLE(6), XN1, MESUR, PRNT(122),	DLMNNITKIN	10
	1(60), DIGIT(122), VF1(6), VF2(6), VF3(7), XSCALE, DINCH, SYM(17), XN(
	2YN(13),NA(4),N1,N2,N3,YSCALE,FACT1,FACT2	PRN	
	RETURN	PRN	

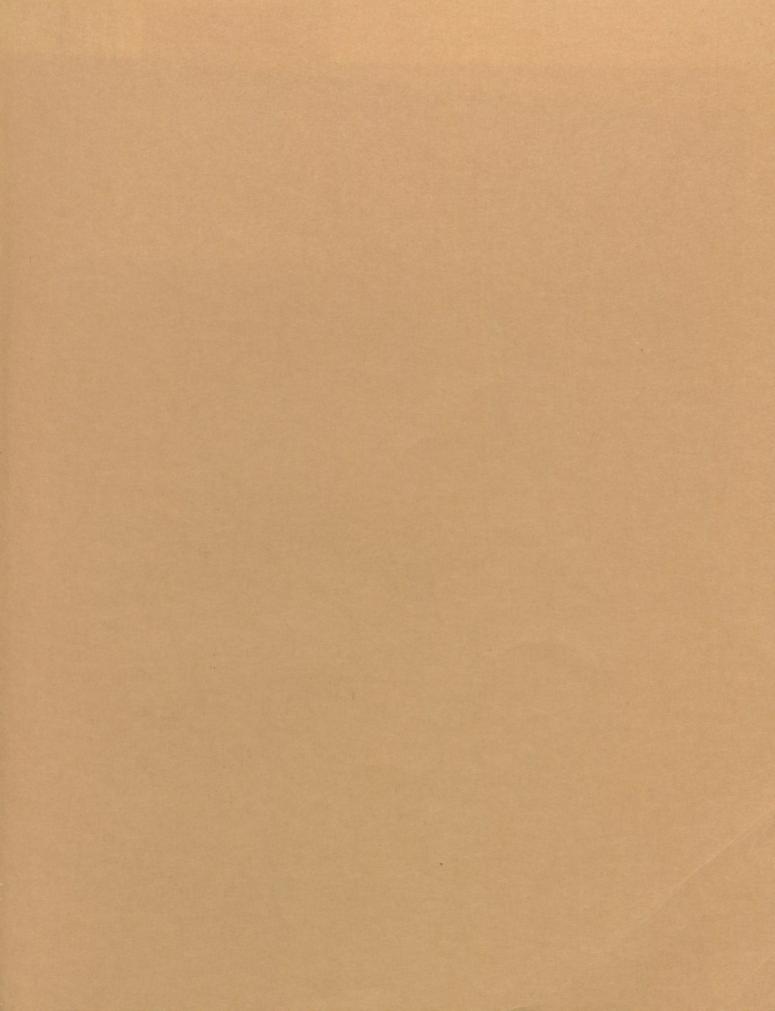
		PRN	
	INITIALIZE VARIABLES FOR PLOT	PRN	
	***********	PRN	
	ENTRY MAP	PRN	54
	并传传·传传·传传·传传·传传·传传·传传·传传·传传·	PRN	20
	YDIM=O.	PRN	26
	WIDTH=0.	PRN	2
	DO 10 J=2,J1	PRN	25
10) WIDTH=WIDTH+DELX(J)	PRN	29
	DO 20 I=2, I1	PRN	30
20	YDIM=YDIM+DELY(I)	PRN	31
	XSF=DINCH*XSCALE	PRN	
	YSF=DINCH*YSCALE	PRN	33
	NYD=YDIM/YSF	PRN	
	IF (NYD*YSF.LE.YDIM-DELY(I1)/2.) NYD=NYD+1	PRN	
	IF (NYD.LE.12) GO TO 40	PRN	
	DINCH=YDIM/(12.*YSCALE)	PRN	
	WRITE (6, 330) DINCH	PRN	
		PRN	-
	IF (YSCALE.LT.1.0) WRITE (6,340)	PRN	
	GD TD 30	PRN	
40	NXD=WIDTH/XSF		
	IF (NXD*XSF.LE.WIDTH-DELX(J1)/2.) NXD=NXD+1	PRN	
	N4=NXD*N1+1	PRN	
	N5=NXD+1	PRN	
	NG=NYD+1	PRN	
	N8=N2*NYD+1	PRN	
	NA(1)=N4/2-1	PRN	
	NA(2)=N4/2	PRN	
	NA(3)=N4/2+3	PRN	
	NC=(N3-N8-10)/2	PRN	
	ND=NC+N8	PRN	
	NE=MAXO(N5, N€)	PRN	50
	VF1(3)=DIGIT(ND)	PRN	53
	VF2(3)=DIGIT(ND)	PRN	54
	VF3(3)=DIGIT(NC)	PRN	55
	XLABEL(3)=MESUR	PRN	
	YLABEL(6)=MESUR	PRN	

```
PRN 580
     DO GO I=1, NE
                                                                   PRN 590
     NNX=N5-I
     NNY= 1-1
                                                                   PRN 600
     IF (NNY.GE.N6) GO TO 50
                                                                   PRN 610
     YN(I)=YSF*NNY/YSCALE
                                                                   PRN 620
  50 IF (NNX.LT.O) GD TO 60
                                                                   PRN 630
                                                                PRN 640
     XN(I)=XSF*NNX/YSCALE
  60 CONTINUE
                                                                   PRN 650
    RETURN
                                                                   PRN 660
C
                                                                ... PRN 670
C
                                                                   PRN 680
C
 ***********
                                                                 PRN 690
   ENTRY PRNTA(NG, LA)
                                                                   PRN 700
   *****
C
                                                                   PRN 710
   ---VARIABLES INITIALIZED EACH TIME A PLOT IS REQUESTED---
C
                                                                   PRN 720
     DIST=WIDTH-DELX(J1)/2.
                                                                   PRN 730
    JJ=J1
                                                                   PRN 740
   LL=1
                                                                PRN 750
   Z=NXD*XSF
                                                                   PRN 760
     IF (NG.EQ.1) WRITE (6,300) (TITLE(I), I=1,3), LA
                                                                   PRN 770
   IF (NG.EQ.2) WRITE (6,300) (TITLE(I), I=4,6),LA
                                                                PRN 780
  DO 290 I=1,N4
                                                                  PRN 790
C
                                                                   PRN 800
   ---LOCATE X AXES----
                                                          PRN 810
C
   IF (I.EQ.1.OR.I.EQ.N4) GO TO 70
                                                          PRN 820
                                                                PRN 830
 PRNT(1)=SYM(12)
PRNT(N8)=SYM(12)
                                                                   PRN 840
  IF ((I-1)/N1*N1.NE.I-1) GD TO 90
                                                                   PRN 850
     PRNT(1)=SYM(14)
                                                                   PRN 860
   PRNT(N8)=SYM(14)
                                                                   PRN 870
     GD TO 90
                                                                   PRN 880
C
                                                                   PRN 890
  ---LOCATE Y AXES----
C
                                                                   PRN 900
  70 DD 80 J=1.N8
                                                                   PRN 910
    IF ((J-1)/N2*N2.EQ.J-1) PRNT(J)=SYM(14)
                                                                   PRN 920
  80 IF ((J-1)/N2*N2.NE.J-1) PRNT(J)=SYM(13)
                                                                   PRN 930
C
                                                                   PRN 940
 ---COMPUTE LOCATION OF NODES AND DETERMINE APPROPRIATE SYMBOL---
C
                                                                   PRN 950
  90 IF (DIST.LT.O..OR.DIST.LT.Z-XN1*XSF) GO TO 240
                                                                   PRN 960
     YLEN=DELY(2)/2.
                                                                   PRN 970
     DO 220 L=2, I1
                                                                   PRN 980
     J=YLEN*N2/YSF+1.5
                                                                   PRN 990
     IF (T(L,JJ,LA).EQ.O.) GO TO 160
                                                                   PRN1000
   IF (S(L,JJ,LA).LT.O.) GO TO 210
                                                                   PRN1010
     INDX3=0
                                                                   PRN1020
     GD TO (100,110), NG
                                                                   PRN1030
 100 K=(STRT(L,JJ,LA)-PHI(L,JJ,LA))*FACT1
                                                                   PRN1040
    -TO CYCLE SYMBOLS FOR DRAWDOWN, REMOVE C FROM COL. 1 OF NEXT CARD-PRN1050
C
     K=AMOD(K, 10.)
                                                                   PRN1060
     GD TO 120
                                                                   PRN1070
 110 K=PHI(L, JJ, LA)*FACT2
                                                                   PRN1080
 120 IF (K) 130, 160, 140
                                                                   PRN1090
 130 IF (J-2.GT.O) PRNT(J-2)=SYM(13)
                                                                   PRN1100
                                                                   PRN1110
     N=-K+.5
     IF (N.LT.100) GD TO 150
                                                                   PRN1120
     GD TO 190
                                                                   PRN1130
 140 N=K+.5
                                                                   PRN1140
```

```
PRN1150
      IF (N.LT. 100) GD TD 150
      IF (N.GT.999) GD TD 190
                                                                           PRN1160
      INDX3=N/100
                                                                           PRN1170
      IF (J-2.GT.0) PRNT(J-2)=SYM(INDX3)
                                                                           PRN1180
      N=N-INDX3*100
                                                                           PRN1190
                                                                            PRN1200
 150 INDX1=MOD(N, 10)
     IF (INDX1.EQ.O) INDX1=10
                                                                            PRN1210
      -TO CYCLE SYMBOLS FOR DRAWDOWN, REMOVE C FROM COL. 1 OF NEXT CARD-PRN1220
C
      IF (NG.Eq. 1) GO TO 170
                                                                            PRN1230
                                                                            PRN1240
      INDX2=N/10
    . IF (INDX2.GT.O) GD TD 180
                                                                           PRN1250
                                                                           PRN1260
      IF (INDX3.EQ.O) INDX2=15
      GD TO 180
                                                                            PRN1280
                                                                            PRN1290
 160 INDX1=15
 170 INDX2=15
                                                                            PRN1300
 180 IF (J-1.GT.O) PRNT(J-1)=SYM(INDX2)
                                                                            PRN1310
                                                                            PRN1320
      PRNT(J)=SYM(INDX1)
                                                                           PRN1330
      GO TO 220
 190 DD 200 II=1,3
                                                                            PRN1340
                                                                            PRN1350
      JI=J-3+II
 200 IF (JI.GT.O) PRNT(JI)=SYM(11)
                                                                            PRN1360
 210 IF (S(L, JJ, LA).LT.O.) PRNT(J)=SYM(16)
                                                                            PRN1370
  220 YLEN=YLEN+(DELY(L)+DELY(L+1))/2.
                                                                            PRN1380
 230 DIST=DIST-(DELX(JJ)+DELX(JJ-1))/2.
                                                                            PRN1390
                                                                            PRN1400
      JJ=JJ-1
      IF (JJ.EQ.O) GD TD 240
                                                                            PRN1410
      IF (DIST.GT.Z-XN1*XSF) GD TD 230
                                                                            PRN1420
                                                                            PRN1430
  240 CONTINUE
                                                                            PRN1440
C
      --- PRINT AXES, LABELS, AND SYMBOLS---
                                                                            PRN1450
C
      IF (I-NA(LL), EQ. 0) GO TO 260
                                                                            PRN1460
      IF ((I-1)/N1*N1-(I-1)) 270,250,270
                                                                            PRN1470
  250 WRITE (6, VF1) (BLANK(J), J=1, NC), (PRNT(J), J=1, N8), XN(1+(I-1)/6)
                                                                            PRN1480
      GO TO 280
                                                                            PRN1490
  260 WRITE (6, VF2) (BLANK(J), J=1, NC), (PRNT(J), J=1, N8), XLABEL(LL)
                                                                            PRN1500
                                                                            PRN1510
      LL=LL+1
                                                                            PRN1520
      GO TO 280
  270 WRITE (6, VF2) (BLANK(J), J=1, NC), (PRNT(J), J=1, N8)
                                                                            PRN1530
                                                                            PRN1540
      --- COMPUTE NEW VALUE FOR Z AND INITIALIZE PRNT---
                                                                            PRN1550
  280 Z=Z-2.*XN1*XSF
                                                                            PRN1560
                                                                            PRN1570
      DO 290 J=1,N8
                                                                            PRN1580
  290 PRNT(J)=SYM(15)
                                                                            PRN1590
C
      ---NUMBER AND LABEL Y AXIS AND PRINT LEGEND---
                                                                            PRN1600
C
      WRITE (6, VF3) (BLANK(J), J=1, NC), (YN(I), I=1, N6)
                                                                            PRN1610
      WRITE (6,320) (YLABEL(I), I=1,6)
                                                                            PRN1620
                                                                            PRN1630
     IF (NG.EQ.1) WRITE (6,310) FACT1
      IF (NG.EQ.2) WRITE (6,310) FACT2
                                                                            PRN1640
                                                                            PRN1650
      RETURN
                                                                            PRN1660
C
                                                                            PRN1670
C
      ---FORMATS---
                                                                            PRN1680
C
                                                                           -PRN1690
                                                                            PRN1700
                                                                            PRN1710
```

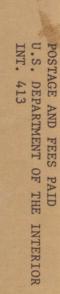
900 FORMAT ('1',49X,3A8,'LAYER',14//)
910 FORMAT ('0EXPLANATION'/' ',11('-')// R = CONSTANT HEAD BOUNDARY'/PRN1730
1' *** = VALUE EXCEEDED 3 FIGURES'/' MULTIPLICATION FACTOR =',F8.3)PRN1740
920 FORMAT ('0',39X,6A8)
PRN1750
930 FORMAT ('0',25X,10('*'),' TO FIT MAP WITHIN 12 INCHES, DINCH REVISPRN1760
1ED TO',G15.7,1X,10('*'))
PRN1770
940 FORMAT ('0',45X,'NOTE: GENERALLY SCALE SHOULD BE > OR = 1.0')
PRN1790-

	BLOCK DATA	BLK	10
C		BLK	50
C		BLK	30
C		BLK	40
	REAL *8XLABEL, YLABEL, TITLE, XN1, MESUR	BLK	50
C		BLK	CO
	COMMON /SARRAY/ ICHK(13), LEVEL1(9), LEVEL2(9)		
	COMMON /PR/ XLABEL(3), YLABEL(6), TITLE(6), XN1, MESUR, PRNT(122), BLANK		80
	1(60), DIGIT(122), VF1(6), VF2(6), VF3(7), XSCALE, DINCH, SYM(17), XN(100),	BLK	90
			100
C	***************************************		
C			120
	DATA ICHK/'DRAW', 'HEAD', 'MASS', 'DK1', 'DK2', 'WATE', 'RECH', 'PUN1', 'P		
	1UN2','ITKR','EQN3',2*0/		(140
	DATA SYM/'1', '2', '3', '4', '5', '6', '7', '8', '9', '0', '*', '!', '-', '+', '		
			160
	DATA PRNT/122*' '/,N1,N2,N3,XN1/6,10,133,.833333330-1/,BLANK/60*'		
			180
	DATA XLABEL/' X DIS- ', 'TANCE IN', ' MILES '/, YLABEL/'DISTANCE', '		
	1FROM OR', 'IGIN IN ', 'Y DIRECT', 'ION, IN ', 'MILES '/, TITLE/'PLOT		
			210
	DATA DIGIT/'1', '2', '3', '4', '5', '6', '7', '8', '9', '10', '11', '12', '13'		
	1,'14','15','16','17','18','19','20','21','22','23','24','25','26', 2'27','28','29','30','31','32','33','34','35','36','37','38','39','		
	340', '41', '42', '43', '44', '45', '46', '47', '48', '49', '50', '51', '52', '5		
	43','54','55','56','57','58','59','60','61','62','63','64','65','66		
	5','67','68','69','70','71','72','73','74','75','76','77','78',' 79	ADI IV	270
	6','80','81','82','83','84','85','86','87','88','89','90','91','92'	BIK	550
	7, '93', '94', '95', '96', '97', '98', '99', '100', '101', '102', '103', ' 104'	BIK	230
	8, '105', '106', '107', '108', '109', '110', '111', '112', '113', '114', '115'	BIK	300
			310
			320
	DATA VERY (1H '-'-'-' '-'A1-1'-'X-A8'-')'/		330
			340
С	***************************************		
200			360-
	leaf Tief	mer home 1	m- m-



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FIRST CLASS